

Q. 2013-2014 General Rate Application, Company Evidence

Please reproduce the table requested in PUB-NP-22 and include any regulatory assets or liabilities, with available information, that are being requested in this application to be added in 2013 and 2014.

A. Table 1 provides, for each of the regulatory assets and liabilities that are being requested in this Application, the Board Order number and the proposed effective date.

Table 1
2013/2014 Regulatory Assets and Liabilities

Account	Board Order	Effective Date
2013/2014 Hearing Costs	-	January 1, 2013
2013 Revenue Shortfall	-	March 1, 2013
Conservation Costs	-	January 1, 2013

Table 2 provides, for each of the regulatory assets and liabilities that are being requested in this Application, the forecast balance as of December 31, 2013, the length of the proposed period of amortization and the proposed manner of disposition

Table 2
2013/2014 Regulatory Assets and Liabilities
(\$000's)

Account	Dec. 31, 2013 Balance	Amortization Period	Manner Of Disposition
2013/2014 Hearing Costs	833,000 ¹	3 years	Straight Line Amortization
2013 Revenue Shortfall	692,000 ²	34 months	Straight Line Amortization
Conservation Costs	3,065,000 ³	7 years	Straight Line Amortization

¹ In this Application, Newfoundland Power forecasts hearing costs of \$1,250,000.

² In this Application, Newfoundland Power forecasts 2013 revenue shortfall of \$980,000.

³ In this Application, Newfoundland Power is proposing the deferred recovery of annual customer energy conservation program costs.