NP CA 36

Q.	Page	6,	foot	note	1
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Provide the detailed calculation for the reserve amortization reduction for the 7 mass property accounts where adjustments are recommended, clearly indicating how the adjustments calculated on an ALG basis were restated on an ELG basis.

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A.

See attachment NP-CA-36. During the process of responding to this Request for Information, it was noted that the value on page 6, line 15 of \$2,834,000 should have been \$2,778,000. In addition, the \$10,536,209 value on page 7, line 1 should now read \$10,466,614. A revised Schedule (JP-1) pages 1 and 2 of 13 are also attached which reflects all updates.

Newfoundland Power Inc. 2013/2014 General Rate Application NP CA 36

Attachment 1

SCHEDULE (JP-1)
PAGE 1 OF 13

CONSUMER ADVACATE'S CALCULATION OF DEPRECIATION EXPENSE ADJUSTMENT TO NEWFOUNDLAND POWER INC.'S REQUEST FOR PLANT AS OF DECEMBER 31, 2010

Account <u>No.</u>	<u>Description</u>	Survivor <u>Curve</u> (a)	% Net <u>Salvage</u> (b)	Balance 12/31/2010 (c)	Theoretical <u>Reserve</u> (d)	Remaining <u>Depreciable</u> (e)	Remaining <u>Life</u> (f)	Annual <u>Accrual</u> (g)=(e)/(f)	Annual Rate (h)=(g)/(c)
	Transmission Poles Pole Fixtures Subtotal Transm	51S0.5 51S0.5 ission	-35% -35%	\$32,354,167 <u>\$23,125,858</u> \$55,520,568	\$12,658,159 \$7,669,078 \$20,327,237	\$31,019,966 \$23,550,830 \$54,570,797		\$856,432 <u>\$612,187</u> \$1,468,619	2.65% 2.65%
361.2 362.1 362.2	Distirbution Bare Aluminum UG Cables Poles <35 Feet Poles > 30 Feet Services OH Subtotal Distribut Balance of Depri	eciable Acc	-30% -5% -25% -25% - 40%	\$105,695,941 \$20,889,633 \$63,894,788 \$265,218,896 <u>\$76,514,238</u> \$532,213,496 \$719,114,615 \$9,594,385	\$31,841,307 \$6,298,771 \$18,543,138 \$63,113,587 \$33,147,802 \$152,944,605 \$251,391,230		40.63 43.77 46.15	\$2,252,740 \$384,823 \$1,401,082 \$5,816,035 \$1,989,033 \$11,843,713 \$24,934,728	2.13% 1.84% 2.19% 2.19% 2.60%
	Total Company Reque Adjustment Exp Adjustment Res	ense erve Variar	nce	\$1,306,848,679 <u>\$1,306,848,679</u> \$0	\$424,663,072 \$563,047,272 -\$138,384,200	e.		\$38,247,060 \$44,641,534 -\$6,394,474 -\$4,072,140	# 1
	Total Adjustmer	ıt						-\$10,466,614	

SCHEDULE (JP-1) PAGE 2 OF 13

CONSUMER ADVACATE'S CALCULATION OF DEPRECIATION RESERVE ADJUSTMENT TO NEWFOUNDLAND POWER INC.'S REQUEST FOR PLANT AS OF DECEMBER 31, 2010

Account <u>Description</u>	Theoretical <u>Reserve</u> (a)	Book <u>Reserve</u> (b)	<u>Readount</u> (c)=(a)-(b)	serve Varian <u>Percent</u> (d)=(c)/(a)	<u>> 5%</u> (e)	Remaining Life (f)	Variance <u>Amortization</u> (g)=(e)/(f)
Transmission 355.1 Poles 355.2 Pole Fixtures Subtotal Transmission	\$12,658,159 <u>\$7,669,078</u> \$20,327,237	\$14,768,395 <u>\$12,595,164</u> \$27,363,559	-\$2,110,236 -\$4,926,086 -\$7,036,322	-16.7% -64.2%	-\$2,110,236 -\$4,926,086 -\$7,036,322		-\$58,262 - <u>\$128,050</u> -\$186,312
Distirbution 361.12 Bare Aluminum 361.2 UG Cables 362.1 Poles <35 Feet 362.2 Poles > 30 Feet 365.1 Services OH Subtotal Distribution	<u>\$33,147,802</u> \$152,944,605	\$9,792,239 \$27,135,455 \$104,199,505 \$54,522,622 \$241,357,527	-\$13,866,399 -\$3,493,468 -\$8,592,317 -\$41,085,918 <u>-\$21,374,820</u> -\$88,412,922	-43.5% -55.5% -46.3% -65.1% -64.5%	-\$13,866,399 -\$3,493,468 -\$8,592,317 -\$41,085,918 <u>-\$21,374,820</u> -\$88,412,922	40.63 43.77 46.15	-\$295,911 -\$85,982 -\$196,306 -\$890,269 <u>-\$574,746</u> -\$2,043,215
Other Depreciable Account Nondepreciable Account Total Company Request Adjustment	s424,663,072	\$553,149,293 \$553,149,293	-\$33,036,977 -\$128,486,221		-\$33,202,447 -\$128,651,691 \$2,641,905 -\$131,293,596		-\$1,753,532 -\$3,983,059 \$89,081 - \$4,072,140