

1 **Q. Vander Weide Evidence – Exhibit 16 shows that Orange & Rockland Utilities of**  
2 **New York was allowed a ROE of 9.4% in September, 2010 (#41) and a ROE of 9.2%**  
3 **in June of 2012 (#123). Connecticut Light and Power (#50) shows an allowed rate of**  
4 **9.4% as of December, 2010. Please confirm that these utilities are predominantly**  
5 **engaged in Transmission and Distribution and are considered to be Baa1-rated**  
6 **peers of Newfoundland Power by Moody’s in its credit opinion of 19 July, 2011**  
7 **found at Exhibit 4. Please explain why these utilities’ allowed returns are**  
8 **significantly less than the average of 10.5% return at Exhibit 16.**  
9

10 **A.** Dr. Vander Weide confirms that these utilities are predominantly engaged in transmission  
11 and distribution. With regard to Moody’s comparison of Newfoundland Power to  
12 Connecticut Light and Power and Orange & Rockland Utilities, Dr. Vander Weide notes  
13 that the Moody’s report also states that Newfoundland Power’s financial metrics are  
14 “somewhat weaker” than those of “Connecticut Light and Power Company (“CLP”),  
15 Orange and Rockland Utilities, Inc.(“O&R”), and Public Service Electric and Gas  
16 Company (“PSE&G”):  
17

18 MODESTLY WEAKER FINANCIAL METRICS EXPECTED IN FUTURE  
19 NPI’s ratios continue to be somewhat weaker than those of other Baa1-rated peers  
20 predominantly engaged in T&D such as FortisAlberta Inc (FAB, a sister  
21 company), Connecticut Light and Power Company (CLP), Orange and Rockland  
22 Utilities, Inc.(O&R), and Public Service Electric and Gas Company (PSE&G).  
23 We expect FAB to generate CFO pre-WC plus interest / interest (cash flow  
24 interest coverage) in the 4x range and CFO pre-WC to debt of about 18% going  
25 forward. CLP, O&R and PSE&G have reported cash flow interest coverage in the  
26 4x to 5x range and CFO pre-WC to debt in the 20% range. In contrast we expect  
27 NPI to generate cash flow interest coverage in the low 3x range and CFO pre-WC  
28 to debt in the 15% to 17% range. These figures are modestly weaker than NPI’s  
29 2010 results and reflect, in part, NPI’s 2011 allowed ROE of 8.38% (down from  
30 9% in 2010).  
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32 Dr. Vander Weide further notes that Moody’s expresses its opinions from a bond  
33 investor’s point of view, whereas the cost of equity depends on the opinions of equity  
34 investors.  
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36 With regard to an explanation for the lower than average allowed returns for CLP and  
37 O&R, Dr. Vander Weide believes that these utilities operate in jurisdictions that have less  
38 constructive, higher risk regulatory environments, as evidenced by their below average  
39 RRA regulatory risk rankings. Thus, in Dr. Vander Weide’s opinion, it is not that these  
40 utilities are lower risk than other utilities in the U.S.; rather, they operate in less  
41 supportive regulatory jurisdictions.