

- 1 **Q. Please provide the following for all Fortis companies involved in the electricity**
2 **sector in Canada including NP, current and proposed:**
3
4 **a. Rate, implicit or explicit, for distribution service;**
5 **b. Return on equity (distribution);**
6 **c. Distribution operating costs per customer and per kWh sold;**
7 **d. SAIDI (distribution);**
8 **e. SAIFI (distribution);**
9 **f. Customer satisfaction index.**
10
11 **A. Table 1 provides the requested information.**

Table 1

Utility	Rates	Allowed ROE	Distribution Operating Costs/Customer	Distribution Operating Costs/kWh sold	SAIDI	SAIFI	Customer Satisfaction Index
Maritime Electric	Please see Attachment A	9.75% ¹	\$47.24 ²	\$0.0034 ²	6.11 ³	4.17 ³	78.9% ⁴
FortisAlberta⁵	Please See Attachment B	8.75% ⁶	\$196 ⁷	n/a	1.63	0.97	84.5%
FortisOntario⁴	Please see Attachment C	9.85%	\$839.49 ⁸	\$0.0465 ⁸	13.69 ³	6.55 ³	73%
- Algoma Power Inc							
- Canadian Niagara Power Inc (Fort Erie, Port Colborne, & Eastern Ontario Power)	Please see Attachments D and E	8.01% ⁹	\$278.65 ⁸	\$0.0095 ⁸	PC- 3.59 ³ FE-2.02 ³ EOP- 1.99 ³	PC- 2.20 ³ FE-2.12 ³ EOP- 1.52 ³	81% ⁴

¹ Allowed ROE for 2011.² Operating costs exclude general and administration costs.³ Reliability results for 2011. These results represent all outages. Separate information for distribution is not available.⁴ Results for 2011.⁵ Results are available in the *FortisAlberta 2011 Annual Report*.⁶ Allowed ROE for 2011 and 2012.⁷ The operating costs include controllable operating costs for 2011.⁸ Operating, maintenance and administration costs as reported to the Ontario Energy Board in the *2011 Yearbook of Electricity Distributors*.⁹ Allowed ROE for 2009.

Table 1 (Cont'd)

Utility	Rates	Allowed ROE	Distribution Operating Costs/Customer	Distribution Operating Costs/kWh sold	SAIDI	SAIFI	Customer Satisfaction Index
FortisBC	Please see Attachment F	9.90% ¹⁰	\$373.46 ¹¹	\$0.0135 ¹¹	1.56 ¹²	0.73 ¹²	87% ¹²
Newfoundland Power (Current) ¹²	Please see Attachment G	8.80%	\$99.64 ¹³	\$0.0044 ¹²	3.29 ¹⁴	1.47 ¹⁴	89%
Newfoundland Power (Proposed) ¹⁵	Please see Attachment G	10.40%	n/a	n/a	2.58 ¹⁶	1.65 ¹⁶	88% ¹⁷

¹⁰ Allowed ROE for 2011.¹¹ Actual results for 2011. Operating expenses based on total for transmission and distribution.¹² Actual results for 2011.¹³ Based on the allocated direct operating and maintenance costs for the distribution function¹⁴ 2011 actual results for distribution-related outages.¹⁵ Proposed for 2013.¹⁶ Reliability targets for 2013. These results represent the target for total outages (excluding Hydro). Newfoundland Power does not have a target for distribution-related outages.¹⁷ Target for 2013.

Maritime Electric Rate Schedules

Schedule of "Adjusted Rates"

Maritime Electric Company Limited			
Applied to Bills During October 2012			
			Rates
Rate Code			
110	Residential Urban		
	Service Charge	\$	24.57
	Energy Charge per kWh for first 2,000 kWh	\$	0.1205
	Energy Charge per kWh for balance kWh	\$	0.0920
130	Residential Rural		
	Service Charge	\$	26.92
	Energy Charge per kWh for first 2,000 kWh	\$	0.1205
	Energy Charge per kWh for balance kWh	\$	0.0920
131	Residential Seasonal		
	Service Charge	\$	26.92
	Energy Charge per kWh for first 2,000 kWh	\$	0.1205
	Energy Charge per kWh for balance of kWh	\$	0.0920
133	Residential Seasonal Option		
	Service Charge	\$	37.50
	Energy Charge per kWh for first 2,000 kWh	\$	0.1205
	Energy Charge per kWh for balance of kWh	\$	0.0920
232	General Service I		
	Service Charge	\$	24.57
	Demand Charge - per kW for first 20 kW	\$	-
	Demand Charge - per kW for balance of kW	\$	13.43
	Energy Charge per kWh for first 5,000 kWh	\$	0.1518
	Energy Charge per kWh for balance of kWh	\$	0.0931
233	General Service I - Seasonal Operators Option		
	Service Charge	\$	24.57
	Demand Charge - per kW for first 20 kW	\$	-
	Demand Charge - per kW for balance of kW	\$	13.43
	Energy Charge per kWh for first 5,000 kWh	\$	0.1518
	Energy Charge per kWh for balance of kWh	\$	0.0931
250	General Service II		
	Service Charge	\$	24.57
	Demand Charge - per kW for first 20 kW	\$	-
	Demand Charge - per kW for balance of kW:		
	(a) per kilowatt or	\$	5.68
	(b) the number of kilowatt hours consumed in the period times	\$	0.0284
	Energy Charge per kWh for first 5,000 kWh	\$	0.1519
	Energy Charge per kWh for next 5,000 kWh	\$	0.1103
	Energy Charge per kWh for balance of kWh	\$	0.1047
320	Small Industrial		
	Demand Charge - per kW	\$	7.46
	Energy Charge per kWh for first 100 kWh per kW billing demand	\$	0.1484
	Energy Charge per kWh for balance of kWh	\$	0.0660
310	Large Industrial		
	Demand Charge per kW	\$	14.50
	Energy Charge per kWh	\$	0.0599
340	Long Term Contract		
	Demand Charge per kW	\$	15.51
	Energy Charge per kWh	\$	0.0770
330	Short Term Contract		
	Demand Charge - per kW	\$	16.79
	Energy Charge per kWh for all kWh in the first block	\$	0.0767
	Energy Charge per kWh for balance of kWh in the month	\$	0.0606

Schedule of "Adjusted Rates"

Maritime Electric Company Limited Applied to Bills During October 2012							
Rate Code	Lamp Wattage	Type		Annual kWh	Monthly kWh	Rates	
620	200	HPS	St Lights - Rented	1033	86	\$	30.35
630	70	HPS	St Lights - Rented	389	32	\$	13.97
631	100	HPS	St Lights - Rented	553	46	\$	17.76
632	150	HPS	St Lights - Rented	799	66	\$	25.36
633	250	HPS	St Lights - Rented	1283	106	\$	34.47
634	400	HPS	St Lights - Rented	1886	157	\$	40.32
635	125	MV	St Lights - Rented	656	54	\$	13.83
636	175	MV	St Lights - Rented	881	73	\$	17.58
637	250	MV	St Lights - Rented	1210	101	\$	24.45
638	400	MV	St Lights - Rented	1906	158	\$	34.12
639	70	Lanterns	City Lanterns - Rented	389	32	\$	51.34
640	70	HPS	St Lights - Owned	389	32	\$	5.49
641	100	HPS	St Lights - Owned	553	46	\$	7.23
642	150	HPS	St Lights - Owned	779	65	\$	9.73
643	250	HPS	St Lights - Owned	1283	107	\$	15.39
644	400	HPS	St Lights - Owned	1886	157	\$	24.29
645	125	MV	St Lights - Owned	656	55	\$	8.20
646	175	MV	St Lights - Owned	881	73	\$	11.11
647	250	MV	St Lights - Owned	1210	101	\$	15.34
648	400	MV	St Lights - Owned	1906	159	\$	24.27
650	200	HPS	St Lights - Owned	1033	86	\$	13.40
720	200	HPS	Yard Lights - Rented	1033	86	\$	27.76
730	70	HPS	Yard Lights - Rented	389	32	\$	13.97
731	100	HPS	Yard Lights - Rented	553	46	\$	17.72
732	150	HPS	Yard Lights - Rented	799	66	\$	25.36
733	250	HPS	Yard Lights - Rented	1283	106	\$	34.47
734	400	HPS	Yard Lights - Rented	1886	157	\$	40.32
735	125	MV	Yard Lights - Rented	656	54	\$	13.83
736	175	MV	Yard Lights - Rented	881	73	\$	17.58
737	250	MV	Yard Lights - Rented	1210	100	\$	24.46
738	400	MV	Yard Lights - Rented	1906	158	\$	31.24
740	70	HPS	Yard Lights - Owned	389	32	\$	5.49
741	100	HPS	Yard Lights - Owned	553	46	\$	7.23
742	150	HPS	Yard Lights - Owned	779	65	\$	9.73
743	250	HPS	Yard Lights - Owned	1283	107	\$	15.39
744	400	HPS	Yard Lights - Owned	1886	157	\$	24.29
745	125	MV	Yard Lights - Owned	656	55	\$	8.20
746	175	MV	Yard Lights - Owned	881	73	\$	11.11
747	250	MV	Yard Lights - Owned	1210	101	\$	15.34
748	400	MV	Yard Lights - Owned	1906	159	\$	24.27
749	180	LPS	Yard Lights - Owned	869	72	\$	11.34
750	200	HPS	Yard Lights - Owned	1033	86	\$	13.40
751	135	LPS	Yard Lights - Owned	730	61	\$	9.02
752	90	LPS	Yard Lights - Owned	521	43	\$	6.32
753	250	Flood	Yard Lights - Rented	1283	107	\$	32.89
754	400	Flood	Yard Lights - Rented	1886	157	\$	40.96
755	250	Halide	Yard Lights - Rented	1148	95	\$	34.65
756	400	Halide	Yard Lights - Rented	1878	156	\$	42.64
757	1000	Halide	Yard Lights - Rented	4346	362	\$	73.19
758	70	Halide	St Lights - Owned	390	32	\$	4.95
759	100	Halide	St Lights - Owned	533	44	\$	6.76
760	175	Halide	St Lights - Owned	894	74	\$	11.35
761	250	Halide	St Lights - Owned	1148	95	\$	14.57
762	400	Halide	St Lights - Owned	1878	156	\$	23.82
763	1000	Halide	St Lights - Owned	4346	362	\$	55.13
764	100	LED	St Lights - Owned	410	34	\$	5.20
765	150	Halide	St Lights - Owned	759	63	\$	9.62

N-28 Rate Schedules and Rate Application Guidelines

Schedule of "Adjusted Rates"

**Maritime Electric Company Limited
Applied to Bills During October 2012**

		Rates	
610	Pole Rental -Wood	\$	4.38
611	Pole Rental -Concrete	\$	7.96
Unmetered Rates (based on 100 watt fixture)			
810	8 Hour Lighting per kWh	\$	0.1522
	Minimum Charge	\$	11.67
820	12 Hour Lighting per kWh	\$	0.1522
	Minimum Charge	\$	11.67
830	24 Hour Lighting per kWh	\$	0.1522
	Minimum Charge	\$	11.67
840	Air Raid & Fire Sirens	Currently no customers in this rate category	
850	Outdoor Christmas Lighting: 5.77¢ per watt of connected load per week		
234	Customer Owned Outdoor Recreational Lighting		
	Service Charge	\$	24.57
	Energy Charge per kWh for first 5,000 kWh	\$	0.1522
	Energy Charge per kWh for balance of kWh	\$	0.0934
Short Term Unmetered Rates			
Energy Charge:		Currently no customers in this rate category	
	per kWh of estimated consumption	\$	0.1522
Connection Charge:		Single-Phase	Three-Phase
A.	Connecting to existing secondary voltage	\$99.08	\$99.08
B. Where transformer installations are required, the following connection charges will apply:			
		Single-Phase	Three-Phase
(1)	Up to and including 10 kVA	\$148.87	\$209.17
(2)	11 kVA to 15 kVA	\$240.79	\$301.01
(3)	16 kVA to 25 kVA	\$269.20	\$336.64
(4)	26 kVA to 37 kVA	\$301.01	\$336.64
(5)	38 kVA to 50 kVA	\$336.64	\$336.64
(6)	51 kVA to 75 kVA	\$369.58	\$523.96
(7)	76 kVA to 125 kVA	\$431.07	\$555.59
(8)	Above 125 kVA	0	\$594.94

FortisAlberta Inc.
Rates, Options, and Riders Schedules

Rates

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RATE 11 RESIDENTIAL SERVICE

Effective: January 1, 2012

Availability Rate 11 is available to individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

	Transmission Component	Distribution Component	Total Distribution Tariff
All kWh delivered	2.1082¢/kWh	1.8072¢/kWh	3.9154¢/kWh
For all Units	—	\$0.6415/day	\$0.6415/day

The Rate Minimum is \$0.6415/day.

Application

In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental unit, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. existing travel trailer or mobile home parks served through a single meter where the owner of the park sub-meters each of the occupants of the park and charges the occupants of the park at rates no higher than FortisAlberta's Residential Service Rate 11.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41.

RATE 21 FORTISALBERTA FARM SERVICE

Effective: January 1, 2012

Availability Rate 21 is available in rural areas to Points of Service connected directly to FortisAlberta's distribution system that deliver energy to farming operations which include a residence.

Rate 21

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.260¢/kWh	—	2.260¢/kWh
For the first 5 kVA of Capacity	—	\$0.4013/kVA-day	\$0.4013/kVA-day
All additional kVA of Capacity	—	\$0.3334/kVA-day	\$0.3334/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: January 1, 2012

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.260¢/kWh	1.4530¢/kWh	3.7130¢/kWh
For the first 5 kVA of Capacity	—	\$0.4013/kVA-day	\$0.4013/kVA-day
All additional kVA of Capacity	—	\$0.2102/kVA-day	\$0.2102/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

Application Rate 23 is only available to Farm Points of Service that qualify for basic service at Rate 21 and operate more than 5 hp of grain drying equipment in addition to the basic service.

RATE 24 REA FARM SERVICE

Effective: January 1, 2012

Availability REA Rate 24 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.224¢/kWh	—	2.224¢/kWh
Basic Daily Charge	—	\$0.0440/day	\$0.0440/day

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: January 1, 2012

Availability Rate 26 is available to Points of Service with individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 26	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.945¢/kWh	0.4665¢/kWh	4.4115¢/kWh
For all kW of Capacity	—	\$0.1079/kW-day	\$0.1079/kW-day
Idle Charges			
For all kW of Capacity	—	\$0.0928/kW-day	\$0.0928/kW-day

The **kW of Capacity**, for both active and idle services, is:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered Demand in the billing period; or
3. the Minimum kW of Installation (95% of Expected Peak Demand).

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

Irrigation Season For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

RATE 29 REA IRRIGATION SERVICE

Effective: January 1, 2012

Availability Rate 29 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals) for individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 29	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.224¢/kWh	—	2.224¢/kWh
Basic Daily Charge	—	\$0.0440/day	\$0.0440/day

Plus:

- Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

Irrigation Season For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: January 1, 2012

Availability Rate 31 is available for standard street lighting fixtures.

Rate 31

	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0337¢/Watt-day	0.0279¢/Watt-day	0.0616¢/Watt-day
Fixture Charge	—	\$0.5731/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.5731/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All standard maintenance costs are included in Rate 31 with a standard Maintenance Multiplier of 1.0

**RATE 33 STREET LIGHTING SERVICE
(NO INVESTMENT OPTION)**

Effective: January 1, 2012

Availability Rate 33 is available for standard street and highway lighting fixtures and includes maintenance of the luminaries only. This rate is available for new installations only.

Rate 33

	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0337¢/Watt-day	0.0279¢/Watt-day	0.0616¢/Watt-day
Fixture Charge	—	\$0.1595/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.1595/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance Rate 33 covers standard routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections with a standard Maintenance Multiplier of 1.0

A separate bill is issued by FortisAlberta for all other maintenance and changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

RATE 38 YARD LIGHTING SERVICE

Effective: January 1, 2012

Availability Rate 38 is available for yard lighting. FortisAlberta is responsible for all maintenance costs.

Rate 38

	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0337¢/Watt-day	0.0279¢/Watt-day	0.0616¢/Watt-day
Fixture Charge	—	\$0.3586/Fixture-day	\$0.3586/Fixture-day

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All maintenance costs are included in Rate 38.

New Installations Only sodium lighting is available for new installations.

RATE 41 SMALL GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 41 is available to Small General Service Points of Service with Operating Demands less than 75 kW and do not qualify for other specific rates such as the Oil and Gas Service rates.

Rate 41

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 6.575 kWh /kW of Capacity/day	0.3418¢/kWh	0.9220¢/kWh	1.2638¢/kWh
All additional kWh	0.3418¢/kWh	—	0.3418¢/kWh
For the first 2 kW of Capacity	\$0.1221/kW-day	\$0.37447/kW-day	\$0.49657/kW-day
All additional kW of Capacity	\$0.1221/kW-day	\$0.19062/kW-day	\$0.31272/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period, less 50 kW;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

**RATE 44 OIL & GAS (CAPACITY) SERVICE
(CLOSED)**

Effective: January 1, 2012

Availability Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kilowatts. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 5 kW of Capacity	\$0.1796/kW-day	\$0.57739/kW-day	\$0.75699/kW-day
All additional kW of Capacity	\$0.1796/kW-day	\$0.38828/kW-day	\$0.56788/kW-day

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.

RATE 45 OIL & GAS (ENERGY) SERVICE

Effective: January 1, 2012

Availability Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services. Rate 45 is available to services with Operating Demands less than 75 kilowatts and have a demand and energy measurement meter.

Rate 45

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.3468¢/kWh	—	0.3468¢/kWh
For the first 5 kW of Capacity	\$0.1408/kW-day	\$0.57739/kW-day	\$0.71819/kW-day
All additional kW of Capacity	\$0.1408/kW-day	\$0.38828/kW-day	\$0.52908/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the current billing period;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 61 GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less. A contract with FortisAlberta is required for service under this rate.

Rate 61

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.3499¢/kWh	—	0.3499¢/kWh
For the first 50 kW of Capacity	\$0.1662/kW-day	\$0.21523/kW-day	\$0.38143/kW-day
For the next 450 kW of Capacity	\$0.1662/kW-day	\$0.09657/kW-day	\$0.26277/kW-day
All additional kW of Capacity	\$0.1662/kW-day	\$0.07381/kW-day	\$0.24001/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 50 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 63 LARGE GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW. A contract with FortisAlberta is required for service under this rate.

Rate 63

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.3396¢/kWh	—	0.3396¢/kWh
For each kW of Capacity	\$0.16430/kW-day	\$0.01954/kW-day	\$0.18384/kW-day
For each Contract kilometre	—	\$16.9677/km-day	\$16.9677/km-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 2000 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The Contract kilometres are specified in an agreement.

RATE 65 TRANSMISSION CONNECTED SERVICE Effective: January 1, 2012

Availability Rate 65 is available to Transmission Connected services, as defined by FortisAlberta's Terms and Conditions of Electric Distribution Service.

Rate 65	Transmission Component	Distribution Component
	The applicable rate(s) of the Alberta Electric System Operator Tariff	\$37.93 per day

Conditions FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and is being charged the AESO tariff by the AESO for the POD.

RATE 66 OPPORTUNITY TRANSMISSION

Effective: January 1, 2012

Availability Rate 66 is available to Points of Service that:

1. are served under long term contract with FortisAlberta under Rate 61 or 63;
2. have interval metering at the Point of Service;
3. have agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies ; and
4. have an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh consumption	11.6¢/kWh	2.2¢/kWh	13.8¢/kWh

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period in which Opportunity Demand is used, will be the Total Distribution Tariff rate \times contract Opportunity Demand (kW) \times 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

SPECIAL FACILITIES CHARGE

Effective: January 1, 2012

Availability Applicable to facilities on customer owned or leased property that do not qualify for other specific rates, as requested by the customer and agreed to by FortisAlberta.

Charge The Special Facilities Charge will be set out in an agreement between the customer and FortisAlberta, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, and Operating and Maintenance costs.

Application

- The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
- The charge is subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
- Facilities constructed under the Special Facilities Charge are owned and maintained by FortisAlberta.

OPTION A PRIMARY SERVICE OPTION

Effective: January 1, 2012

- Availability** The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:
1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
 2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
 3. with an Operating Demand not less than 1,000 kW; and
 4. where the total cost of the required customer-related supply facilities (including any customer supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A The Primary Service Option is a credit of \$0.01311 per kW of Capacity per day.

OPTION C IDLE SERVICE OPTION

Effective: January 1, 2012

Availability The Idle Service Option is available to all Points of Service types listed below, that select to cease energy consumption for a period of time, and request that FortisAlberta leave the electric supply facilities in place.

Option C Charges for Idle Charges are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Small General Service Rate 41, Oil and Gas Rates 44 and 45, and General Service Rate 61, customers are charged for the kW (kVA) of Capacity as defined in the applicable rate; and
2. for FortisAlberta Irrigation Rate 26 the Idle Service Charges as specified in the rate will apply.

Sites on Idle Service Option C are not normally charged for the cost to disconnect and reconnect the service.

OPTION D FLAT RATE OPTION

Effective: January 1, 2012

Availability The Flat Rate Option is available to unmetered services which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 or 45 and which have a small kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D A Flat Rate bill is calculated on the Small General Service Rate or the Oil & Gas Service Rate, using an estimated kW of Capacity and an estimated monthly kilowatt hour consumption.

OPTION I INTERVAL METERING OPTION

Effective: January 1, 2012

Availability The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I The Interval Metering Option is calculated at \$7.47/day for all rate classes other than Irrigation Rates 26, which is calculated at \$12.75/day.

**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: January 1, 2012

Availability Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated and paid monthly for each DG Customer. For such Customers, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2012

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located.
Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

<i>Rider A-1</i>	Number	Name	Rider	Number	Name	Rider
	03-0002	Acme, Village Of	1.51%	04-0414	Burnstick Lake, S.V.	0.44%
	01-0003	Airdrie, City Of	1.04%	01-0046	Calgary, City Of	(24.06%)
	03-0004	Alberta Beach, S.V. Of	1.22%	02-0047	Calmar, Town Of	2.03%
	25-0466	Alexander	0.46%	06-0049	Camrose County	(0.14%)
	25-0467	Alexis(Lacsteanne)96-97	1.88%	01-0048	Camrose, City Of	1.07%
	03-0005	Alix, Village Of	0.63%	02-0050	Canmore, Town Of	1.56%
	03-0007	Amisk, Village Of	0.80%	06-0053	Cardston County	1.00%
	04-0009	Argentia Beach, S.V. Of	0.38%	02-0052	Cardston, Town Of	0.02%
	03-0010	Arrowwood, Village Of	0.27%	03-0054	Carmangay, Village Of	0.79%
	06-0012	Athabasca County	0.69%	03-0055	Caroline, Village Of	0.83%
	02-0011	Athabasca, Town Of	0.94%	02-0056	Carstairs, Town Of	1.05%
	02-0387	Banff, Town Of	2.30%	04-0057	Castle Island, S.V. Of	0.72%
	03-0363	Barnwell, Village Of	0.99%	03-0061	Champion, Village Of	0.76%
	03-0013	Barons, Village Of	1.47%	03-0062	Chauvin, Village Of	1.78%
	06-0015	Barrhead #11, County Of	1.19%	02-0356	Chestermere Lake, Town	1.08%
	02-0014	Barrhead, Town Of	1.09%	03-0064	Chipman, Village Of	2.22%
	02-0016	Bashaw, Town Of	1.19%	02-0065	Claresholm, Town Of	0.96%
	02-0017	Bassano, Town Of	1.20%	06-0377	Clearwater County	1.11%
	03-0018	Bawlf, Village Of	0.91%	03-0066	Clive, Village Of	1.17%
	02-0019	Beaumont, Town Of	0.70%	03-0068	Clyde, Village Of	1.42%
	06-0020	Beaver County	1.36%	02-0069	Coaldale, Town Of	0.89%
	03-0022	Beiseker, Village Of	0.99%	02-0360	Coalhurst, Town Of	1.71%
	02-0024	Bentley, Town Of	1.42%	02-0070	Cochrane, Town Of	0.75%
	04-0026	Betula Beach, S.V. Of	1.41%	03-0076	Coutts, Village Of	1.02%
	06-0382	Bighorn #8, M.D. Of	0.60%	03-0077	Cowley, Village Of	1.11%
	25-0469	Big Stone Cree Nation	1.85%	03-0078	Cremona, Village Of	(1.51%)
	04-0384	Birch Cove, S.V. Of	1.47%	02-0079	Crossfield, Town Of	0.49%
	04-0028	Birchcliff, S.V. Of	0.76%	09-0361	Crowsnest Pass, Muni Of	0.97%
	03-0029	Bittern Lk, Village Of	1.72%	04-0080	Crystal Springs, S.V. Of	0.77%
	02-0030	Black Diamond, Town Of	1.09%	06-0376	Cypress County	0.18%
	02-0031	Blackfalds, Town Of	1.91%	03-0081	Czar, Village Of	0.93%
	02-0034	Bon Accord, Town Of	2.20%	02-0082	Daysland, Town Of	(1.25%)
	04-0367	Bondiss, S.V. Of	1.03%	02-0086	Devon, Town Of	1.11%
	02-0039	Bow Island, Town Of	1.09%	02-0088	Didsbury, Town Of	1.28%
	02-0040	Bowden, Town Of	0.88%	02-0091	Drayton Valley, Town Of	1.27%
	03-0041	Boyle, Village Of	1.13%	03-0093	Duchess, Village Of	0.78%
	06-0383	Brazeau County	1.60%	02-0095	Eckville, Town Of	1.64%
	03-0042	Breton, Village Of	0.81%	03-0096	Edberg, Village Of	0.32%
	01-0043	Brooks, City Of	0.89%	03-0097	Edgerton, Village Of	0.51%
	02-0044	Bruderheim, Town Of	1.25%	01-0098	Edmonton, City Of	1.14%
	11-0406	Buffalo Lk Metis	1.96%	02-0100	Edson, Town Of	1.26%

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2012

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	25-0426	Enoch	1.07%	01-0194	Lacombe, City Of	0.99%
	03-0109	Ferintosh, Village Of	0.87%	04-0196	Lakeview, S.V. Of	1.19%
	06-0110	Flagstaff County	(1.80%)	06-0198	Lamont County	1.03%
	06-0111	Foothills #31, M.D. Of	0.66%	02-0197	Lamont, Town Of	1.86%
	03-0112	Foremost, Village Of	0.74%	04-0378	Larkspur, S.V. Of	(1.04%)
	02-0115	Fort Macleod, Town Of	1.12%	06-0201	Leduc County	0.73%
	06-0118	Forty Mile #8, County Of	1.05%	01-0200	Leduc, City Of	0.96%
	01-0117	Ft Saskatchewan, City Of	0.78%	02-0202	Legal, Town Of	1.68%
	04-0123	Ghost Lake, S.V. Of	0.63%	06-0507	Lesser Slave #124, M.D.	1.18%
	02-0124	Gibbons, Town Of	1.02%	06-0204	Lethbridge, County Of	0.51%
	03-0128	Glenwood, Village Of	0.13%	01-0203	Lethbridge, City Of	1.02%
	04-0129	Golden Days, S.V. Of	0.83%	03-0207	Lomond, Village Of	1.84%
	04-0134	Grandview, S.V. Of	0.62%	03-0208	Longview, Village Of	0.93%
	02-0135	Granum, Town Of	1.21%	03-0209	Lougheed, Village Of	2.58%
	06-0481	Greenview #16, M.D. Of	0.32%	02-0211	Magrath, Town Of	1.28%
	04-0138	Gull Lake, S.V. Of	1.65%	04-0210	Ma-Me-O Beach, S.V. Of	0.70%
	04-0358	Half Moon Bay, S.V. Of	0.61%	02-0215	Mayerthorpe, Town Of	1.63%
	02-0143	Hardisty, Town Of	0.98%	04-0359	Mewatha Beach, S.V. Of	0.76%
	03-0144	Hay Lakes, Village Of	0.60%	02-0218	Milk River, Town Of	1.61%
	02-0148	High River, Town Of	1.02%	02-0219	Millet, Town Of	1.41%
	03-0149	Hill Spring, Village Of	0.11%	03-0220	Milo, Village Of	1.40%
	02-0151	Hinton, Town Of	0.67%	06-0222	Minburn # 27, County Of	1.35%
	03-0152	Holden, Village Of	2.24%	02-0224	Morinville, Town Of	0.38%
	03-0153	Hughendon, Village Of	0.18%	06-0226	Mountain View County	0.82%
	03-0154	Hussar, Village Of	1.34%	04-0230	Nakamun Park, S.V. Of	2.36%
	07-0168	ID No. 13	0.26%	02-0232	Nanton, Town Of	0.95%
	07-5411	ID No. 349	0.81%	03-0233	New Norway, Village Of	(4.66%)
	07-0159	ID No. 4	0.51%	06-0235	Newell, County Of	0.44%
	07-0164	ID No. 9	0.14%	03-0236	Nobleford, Village Of	0.67%
	02-0180	Innisfail, Town Of	0.65%	04-0237	Norglenwold, S.V. Of	0.45%
	03-0182	Irma, Village Of	0.60%	04-0385	Norris Beach, S.V. Of	1.08%
	02-0183	Irricana, Town Of	1.15%	25-0442	O'Chiese	1.21%
	04-0185	Island Lake, S.V. Of	0.96%	02-0238	Okotoks, Town Of	0.97%
	04-0368	Island Lk South, S.V. Of	0.55%	02-0239	Olds, Town Of	0.89%
	04-0186	Itaska Beach, S.V. Of	1.14%	02-0240	Onoway, Town Of	0.81%
	04-0379	Jarvis Bay, S.V. Of	0.46%	06-0512	Opportunity 17, M.D. Of	1.32%
	07-0373	Kananaskis I.D.	0.13%	06-0243	Paintearth No. 18, County of*	0.33%
	04-0187	Kapasiwin, S.V. Of	0.20%	04-0374	Parkland Beach, S.V. Of	2.31%
	11-0411	Kikino Metis	1.53%	06-0245	Parkland County	0.85%
	02-0188	Killam, Town Of	1.15%	25-0444	Paul Band Admin I.B.	1.04%
	06-0191	Kneehill County	1.09%	02-0248	Penhold, Town Of	0.38%
	06-4353	Lac La Biche County	0.81%	02-0249	Picture Butte, Town Of	0.66%
	06-0193	Lac Ste Anne County	1.32%	06-0251	Pincher Creek #9, M.D. Of	0.45%
	06-0195	Lacombe County	0.56%	02-0250	Pincher Creek, Town Of	1.07%

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2012

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	04-0253	Point Alison, Village Of	1.57%	02-0307	Sundre, Town Of	1.24%
	06-0255	Ponoka County	1.01%	04-0386	Sunrise Beach, S.V. Of	1.12%
	04-0256	Poplar Bay, S.V. Of	0.58%	04-0357	Sunset Beach, S.V. Of	1.08%
	06-0258	Provost #52, M.D. Of	0.33%	04-0308	Sunset Point, S.V. Of	0.70%
	02-0257	Provost, Town Of	1.21%	02-0310	Sylvan Lake, Town Of	1.24%
	06-0501	Ranchland #66, M.D. Of	2.24%	06-0312	Taber, M.D. Of	0.54%
	02-0261	Raymond, Town Of	1.67%	02-0311	Taber, Town Of	0.84%
	06-0263	Red Deer County	0.87%	06-0314	Thorhild #7, County Of	(1.55%)
	01-0262	Red Deer, City Of	(0.14%)	03-0315	Thorsby, Village	1.25%
	02-0265	Redwater, Town Of	1.60%	03-0317	Tilley, Village Of	0.60%
	02-0266	Rimbey, Town Of	0.94%	02-0318	Tofield, Town	1.69%
	02-0268	Rocky Mtn House, Town	0.92%	25-0448	Tsuu T'Ina (Treas.Branch)	4.14%
	06-0269	Rocky View County	0.46%	02-0321	Turner Valley, Town Of	1.25%
	03-0270	Rockyford, Village Of	1.03%	04-0324	Val Quentin, S.V. Of	(0.09%)
	03-0272	Rosemary, Village Of	1.82%	02-0326	Vauxhall, Town Of	0.77%
	04-0273	Ross Haven, S.V. Of	0.36%	06-0329	Vermilion River, County of	0.20%
	03-0276	Ryley, Village Of	1.43%	02-0331	Viking, Town Of	1.56%
	04-0277	Sandy Beach, S.V. Of	(0.21%)	06-0334	Vulcan County	0.85%
	04-0279	Seba Beach, S.V. Of	1.39%	02-0333	Vulcan, Town Of	0.86%
	02-0280	Sedgewick, Town Of	0.29%	03-0364	Wabamun, Village Of	1.82%
	25-0419	Siksika (Blackfoot)	1.94%	06-0336	Wainwright #61, M.D. Of	1.24%
	04-0282	Silver Beach, S.V. Of	0.59%	02-0335	Wainwright, Town Of	0.97%
	04-0283	Silver Sands, S.V. Of	4.06%	04-0380	Waiparous, S.V. Of	0.32%
	04-0369	South Baptiste, S.V. Of	1.60%	03-0338	Warburg, Village Of	1.78%
	04-0288	Southview, S.V. Of	8.41%	06-0340	Warner #5, County Of	1.23%
	08-0142	Special Areas	0.44%	03-0339	Warner, Village Of	2.45%
	03-0099	Spring Lake,V.	0.50%	04-0370	West Baptiste, S.V. Of	0.44%
	01-0291	Spruce Grove, City Of	1.05%	04-0344	West Cove, S.V. Of	0.75%
	01-0292	St. Albert, City Of	1.57%	06-0346	Westlock County	1.58%
	03-0295	Standard, Village Of	1.16%	02-0345	Westlock, Town Of	1.30%
	02-0297	Stavely, Town Of	1.01%	06-0348	Wetaskiwin #10, County	1.71%
	06-0299	Stettler #6, County of	0.85%	01-0347	Wetaskiwin, City Of	1.33%
	03-0300	Stirling, Village Of	0.52%	06-0349	Wheatland County	0.43%
	25-0451	Stoney Band	0.68%	04-0371	Whispering Hills, S.V. Of	0.55%
	02-0301	Stony Plain, Town Of	0.85%	02-0350	Whitecourt, Town Of	0.71%
	09-0302	Strathcona County	0.70%	06-0353	Willow Creek #26, M.D.	0.54%
	02-0303	Strathmore, Town Of	1.14%	09-0508	Wood Buffalo, Muni Of	0.23%
	03-0304	Strome, Village Of	1.76%	06-0480	Woodlands County	0.39%
	06-0305	Sturgeon County	0.90%	06-0482	Yellowhead County	0.35%
	04-0388	Sunbreaker Cove, S.V. Of	0.06%	04-0354	Yellowstone, S.V. Of	5.33%
	04-0306	Sundance Beach, S.V. Of	0.55%			

*Effective August 1, 2012

MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to pool price deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

Municipality	Percentage Surcharge	Effective
Acme	3%	2002/02/01
Airdrie	8%	2012/01/01
Alix	17%	2011/01/01
Amisk	0%	2002/11/01
Athabasca	4%	2012/01/01
Barnwell	0%	2002/03/01
Banff	4%	2012/01/01
Barons	0%	2002/03/01
Barrhead	5%	2003/02/01
Bashaw	3%	2011/01/01
Bassano	9.4%	2012/01/01
Bawlf	0%	2006/04/01
Beaumont	5%	2009/01/01
Beiseker	0%	2002/04/01
Bentley	0%	2002/09/01
Bittern Lake	5%	2003/05/01
Black Diamond	10%	2007/01/01
Blackfalds	20%	2010/03/01
Bon Accord	20%	2010/07/01
Bow Island	5%	2007/01/01
Bowden	12.55%	2007/01/01
Boyle	3%	2002/08/01

Municipality	Percentage Surcharge	Effective
Breton	20%	2012/01/01
Brooks	12.63%	2004/01/01
Bruderheim	0%	2004/02/01
Calmar	20%	2007/01/01
Camrose	6%	2012/01/01
Canmore	8%	2005/02/01
Carmangay	0%	2002/02/01
Caroline	3%	2003/02/01
Carstairs	5%	2008/01/01
Champion	15%	2011/03/01
Chauvin	6%	2012/01/01
Chestermere	0%	2006/06/01
Chipman	0%	2007/03/01
Claresholm	2%	2003/02/01
Clive	9%	2012/01/01
Clyde	9%	2011/01/01
Coaldale	9%	2008/01/01
Coalhurst	7%	2004/01/01
Cochrane	15%	2006/01/01
Coutts	3%	2004/01/01
Cowley	5%	2011/01/01
Cremona	10%	2009/01/01

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Municipality	Percentage Surcharge	Effective
Crossfield	0%	2002/04/01
Crowsnest Pass	14%	2012/01/01
Czar	5%	2003/07/01
Daysland	5%	2008/01/01
Devon	12%	2009/07/01
Didsbury	12.5%	2012/01/01
Drayton Valley	8%	2008/03/01
Duchess	12%	2010/01/01
Eckville	10%	2004/01/01
Edberg	6%	2010/01/01
Edgerton	12%	2012/01/01
Edson	5%	2006/01/01
Ferintosh	6%	2009/01/01
Foremost	3%	2002/02/01
Fort Saskatchewan	0%	2003/06/01
Gibbons	0%	2002/05/01
Glenwood	0%	2002/04/01
Granum	3.5%	2006/03/01
Hardisty	5%	2011/01/01
Hay Lakes	5%	2007/08/01
High River	20%	2005/10/01
Hill Spring	0%	2002/05/01
Hinton	10.7%	2012/01/01
Holden	3.5%	2008/01/01
Hughenden	0%	2002/12/01
Hussar	3%	2003/05/01
Innisfail	7%	2011/01/01
Irma	5%	2002/05/01
Irricana	0%	2002/01/01
Island Lake	0%	2006/05/01
Killam	5%	2005/01/01
Lacombe	6.2%	2004/01/01
Lamont	5%	2002/09/01
Leduc	16%	2004/07/01

Municipality	Percentage Surcharge	Effective
Legal	0%	2002/10/01
Lomond	0%	2002/05/01
Longview	15%	2008/01/01
Lougheed	5%	2011/01/01
Magrath	8%	2010/01/01
Mayerthorpe	4%	2004/01/01
Milk River	5%	2008/01/01
Millet	8%	2011/01/01
Milo	10%	2010/04/01
Morinville	20%	2006/01/01
Nakamun Park	0%	2003/03/01
Nanton	3%	2003/02/01
New Norway	6%	2009/01/01
Nobleford	0%	2004/11/01
Okotoks	7%	2003/08/01
Olds	8.59%	2011/01/01
Onoway	5%	2008/01/01
Penhold	19%	2006/01/01
Picture Butte	8%	2009/01/01
Pincher Creek	8%	2009/01/01
Provost	20%	2012/01/01
Raymond	6%	2005/01/01
Redwater	0%	2003/05/01
Rimbey	7%	2004/01/01
Rocky Mtn House	6.5%	2012/01/01
Rosemary	6%	2011/01/01
Ryley	0%	2004/01/01
Seba Beach	0%	2003/07/01
Sedgewick	6%	2012/01/01
Silver Sands	3%	2008/02/01
South Baptiste	0%	2005/05/01
South View	0%	2008/02/01
Spruce Grove	18.75%	2012/04/01
St. Albert	0%	2002/05/01

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Municipality	Percentage Surcharge	Effective
Standard	0%	2002/12/01
Stavely	3%	2003/02/01
Stirling	5%	2008/01/01
Stony Plain	10%	2011/02/01
Strathmore	5%	2009/05/01
Strome	8%	2003/04/01
Sundre	0%	2002/03/01
Sunrise Beach	0%	2008/08/01
Sunset Point	0%	2003/03/01
Sylvan Lake	10%	2004/01/01
Taber	20%	2004/01/01
Thorsby	10%	2010/01/01
Tilley	7.5%	2011/01/01

Municipality	Percentage Surcharge	Effective
Tofield	5%	2002/10/01
Turner Valley	10%	2009/01/01
Vauxhall	0%	2004/09/04
Vulcan	20%	2011/01/01
Viking	7%	2012/01/01
Wabamun	0%	2002/10/01
Wainwright	3%	2002/04/01
Warburg	10%	2009/01/01
Warner	0%	2002/04/01
Westlock	6%	2003/02/01
Wetaskiwin	10%	2009/01/01
Whitecourt	3%	2012/01/01

2012 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2012
to December 31, 2012

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2012 Balancing Pool Allocation Rider Charge/(Credit)
Residential	Rate 11	(0.5607) ¢/kWh
FortisAlberta Farm	Rate 21, 23	(0.5657) ¢/kWh
REA Farm	Rate 24, 29	(0.5663) ¢/kWh
Irrigation	Rate 26	(0.5654) ¢/kWh
Exterior Lighting	Rates 31, 33, 38	(0.0080) ¢/Watt-day
Small General	Rate 41	(0.5655) ¢/kWh
Oil & Gas (Capacity)	Rate 44	(0.0641) \$/kW-day
Oil & Gas (Energy)	Rate 45	(0.5736) ¢/kWh
General Service	Rate 61	(0.5789) ¢/kWh
Large General Service	Rate 63	(0.5618) ¢/kWh

Rate 65
Transmission
Connected
Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

2012 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2012
to December 31, 2012

Availability For all energy delivered, estimated or actual from January 1, 2012 to December 31, 2012, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

Rate Class Description	Rate Code	2012 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit)			
		Q1 Jan 1, 2012	Q2 Apr 1, 2012	Q3 Jul 1, 2012	Q4 Oct 1, 2012
Residential	Rate 11	62.76%	62.76%	62.76%	62.76%
FortisAlberta Farm	Rates 21, 23	63.56%	63.56%	63.56%	63.56%
REA Farm	Rates 24	64.28%	64.28%	64.28%	64.28%
FortisAlberta Irrigation	Rate 26	89.27%	89.27%	89.27%	89.27%
REA Irrigation	Rate 29	64.28%	64.28%	64.28%	64.28%
Exterior Lighting	Rates 31, 33, 38	63.37%	63.37%	63.37%	63.37%
Small General Service	Rates 41	65.87%	65.87%	65.87%	65.87%
Oil & Gas Service	Rates 44, 45	64.78%	64.78%	64.78%	64.78%
General Service	Rate 61	62.22%	62.22%	62.22%	62.22%
Large General Service	Rate 63	59.21%	59.21%	59.21%	59.21%

Rate 65 For Points of Service that are served under Rate 65, a charge of \$0.471 per **Transmission** day will be applied for the months of January through December 2012.

Connected Service

Note: The 2012 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts addressed in the FortisAlberta 2010 AESO Charges Deferral and 2012 Quarterly TAR Application. The QTAR for future quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

Ontario Energy Board
EB-2010-0400
Algoma Power Rates



EB-2010-0400

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Algoma
Power Inc. for an order approving just and reasonable
rates and other charges for the distribution of electricity to
be effective July 1, 2010 and January 1, 2011.

AND IN THE MATTER OF a motion to review and vary the
Ontario Energy Board rate order in EB-2009-0278 dated
December 13, 2010, for rates effective December 1, 2010.

DECISION AND ORDER

Algoma Power Inc. ("Algoma Power") filed a letter ("letter") with the Ontario Energy Board (the "Board") on December 17, 2010 regarding the Rate Order ("Rate Order"), in the matter of Algoma Power's two year cost of service rate application for 2010 and 2011 (EB-2009-0278), issued by the Board on December 13, 2010. Algoma Power requested that the Board make the Rate Order interim and issue a revised Rate Order to reflect certain corrections as outlined and explained in the letter.

The Board treated the relief sought by Algoma Power as a motion for a review and variance of the Rate Order and assigned file number EB-2010-0400 to the proceeding.

On December 23, 2010, the Board issued a Notice of Motion and Procedural Order No.1 and indicated that it would hear submissions in writing on the merits of the Motion. The Board adopted the parties of record from the EB-2009-0278 proceeding as

intervenors in this proceeding. No other parties notified the Board that they wished to participate in this proceeding. The Board also declared the Tariff of Rates and Charges in the matter EB-2009-0278, issued with the Board's Rate Order on December 13, 2010, interim effective January 1, 2011. The Board informed parties that they are to view the declaration of interim rates as an administrative matter and not indicative of any future determination of the Board regarding this Motion.

On January 14, 2011 the School Energy Coalition ("SEC") and Board staff filed their submissions on the Motion. Algoma Power filed its reply submission on January 19, 2011. No other submissions were filed with the Board.

Motion

Algoma Power requested that the Residential - R2 customer class Rate Rider, as stipulated in the Tariff of Rates and Charges, for Deferral/Variance Account Disposition - effective until May 31, 2013 (the "Rate Rider"), which appears as \$0.0044 per kW, be replaced with \$2.0491 per kW.

Algoma Power explained that due to an oversight on its part the Rate Rider was incorrectly calculated, both in the original application and the subsequent record. Algoma Power had calculated the amount using kWhs (consumption) as the charge determinant rather than kW (billing demand), notwithstanding the fact that the presentation of the incorrect rate was shown as a kW rate. The proposed correction would see the Rate Rider change from the \$0.0044 per kW, which appears in the Rate Order, to \$2.0491 per kW. The amount of \$770,950 to be recovered from Residential - R2 customers by way of the Rate Rider remained unaffected.

Algoma Power also indicated that the bill impacts which were included in its draft Rate Order, dated November 22, 2010, would need to be revised. The bill impact in the draft Rate Order showed that the average Residential - R2 customer with a billing demand of 225 kW and non-uplifted consumption of 90,000 kWh would experience an approximate 1% reduction on their total bill or \$117.03 less per month. By correcting the oversight and applying the Rate Rider of \$2.0491 per kW, that same customer would experience an increase of 3.48% or \$402.83 per month.

Submissions

SEC submitted that the Board should accept and approve Algoma Power's Motion for Review.

Board staff submitted that the Board should vary the Rate Order in the manner as requested by Algoma Power; that is, the Rate Rider should be revised to reflect a kW charge determinant in its calculation. Board staff, however, expressed concern with the impact that the newly calculated Rate Rider would have on non Residential R-2 classes, if the term used in the calculation did not match the period over which the corrected rate rider would be actually be in effect. The proposed corrected rate rider of \$2.0491/kW assumed a 30 month term, from December 1, 2010 to May 31, 2013. Board staff estimated that an under-recovery of about \$50,000 would occur if the corrected rate were implemented on February 1, 2011. The under-recovery would form part of the then current balance of Regulatory Assets (as part of account 1590 - the residual regulatory asset balance) to be recovered from all rate classes, subsequent to May 31, 2013. Non-Residential R-2 rate classes would ultimately bear approximately 62% of the under-recovery, or about \$15,500 per month, for each month between December 1, 2010 and the implementation date of the revised Rate Rider. Board staff requested that Algoma Power in its reply submission speak to this concern and provide a revised Rate Rider for a 28 month term and one for a 27 month term.

Reply Submission

Algoma Power in its reply submission noted that SEC and Board staff supported its motion and calculated the Rate Riders that correspond to a 28 and 27 month recovery period.

Algoma Power also provided an updated bill impact that reflects the revised Rate Rider. An average Residential - R2 customer with a billing demand of 225 kW and non-uplifted consumption of 90,000 kWh would experience an approximate 3.80% or \$439.95 per month increase in their total monthly invoiced bill. The corresponding bill impact of the rates approved in the Rate Order issued on December 13, 2010 showed a reduction of \$117.03 or 1.01%.

Finding

The Board has considered the explanations provided by the Applicant and SEC's and Board staff's submissions. It is evident that the requested variance is the correction of an oversight which remained undiscovered during the EB-2009-0278 proceeding.

The Board finds that Algoma Power's motion has merit and grants the relief requested. The Board varies the Rate Order issued on December 13, 2010, regarding Residential -

R2 Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013, by replacing \$.0044/kW with \$2.1951/kW. The corrected rate will be effective and implemented February 1, 2011 as will the other rates and charges which remain unchanged.

The Board also considers it appropriate to base the rider on a 28 month term in alignment with the effective date of February 1, 2011 and the expiry date of May 31, 2013.

THE BOARD THEREFORE ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective February 1, 2011 for electricity consumed or estimated to have been consumed on and after such date. This Tariff replaces the interim rates in place January 1, 2011, and is the final rate order.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Algoma Power Inc. service area.
3. Algoma Power Inc. shall notify its customers that the rates declared interim as of January 1, 2011 are replaced with the rates as indicated in Appendix "A".
4. Algoma Power shall notify its customers of the change in rates (between the rates set out in the Tariff of Rates and Charges issued on December 13, 2010 and the rates in the Tariff of Rates and Charges set out in Appendix "A") no later than with the first bill reflecting the new rates.
5. SEC shall file with the Board and forward to Algoma Power their respective cost claims within 14 days from the date of this Decision and Order.
6. Algoma Power shall file with the Board and forward to intervenors any objections to the claimed costs within 21 days from the date of this Decision.
7. Intervenors shall file with the Board and forward to Algoma Power any responses to any objections for cost claims within 28 days of the date of this Decision and Order.

All filings to the Board must quote file number EB-2010-0400, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format filed through the Board's web portal at www.errr.oeb.gov.on.ca. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.oeb.gov.on.ca. If the web portal is not available, parties may e-mail their documents to Boardsec@oeb.gov.on.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies. All communications should be directed to the attention of the Board Secretary, and be received no later than **4:45 p.m.** on the required date.

ISSUED at Toronto, January 28, 2011

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX "A"
TO
DECISION AND RATE ORDER
BOARD FILE NO: EB-2010- 04000
ISSUED: JANUARY 28, 2011

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0400
EB-2009-0278

RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.92
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0294
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0044
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0400
EB-2009-0278

RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5728
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kW	2.1951
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kW	(0.2025)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6634
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	1.8384

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0400
EB-2009-0278

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.07
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.1001
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0400
EB-2009-0278

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.1537
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0047
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2859

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0400
EB-2009-0278

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$ 5.25
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Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
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EB-2010-0400
EB-2009-0278

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

		EB-2010-0400
		EB-2009-0278
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2011
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Total Loss Factor – Secondary Metered Customer
Total Loss Factor – Primary Metered Customer

EB-2010-0400
EB-2009-0278
1.0864
1.0755

Ontario Energy Board
EB-2011-0158
Canadian Niagara Power Rates
Fort Erie & Eastern Ontario Power



EB-2011-0158

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Canadian
Niagara Power Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Canadian Niagara Power Inc. ("CNPI") is a licensed distributor of electricity providing service to customers within three service areas: Port Colborne, Fort Erie and Gananoque (Eastern Ontario Power). CNPI filed an application with the Ontario Energy Board (the "Board") on November 10, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that CNPI charges for electricity distribution for the Fort Erie and Gananoque service areas, to be effective May 1, 2012. CNPI filed a separate application for the Port Colborne service area.

CNPI is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory

Framework for Electricity ("RRFE"), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been substantially completed. As part of the plan, CNPI is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "Supplemental Report"), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011, the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

CNPI originally proposed to defer the disposition of Account 1562 Deferred Payment In Lieu of Taxes ("PILs") to its 2013 cost of service application. In a letter dated November 11, 2011, the Board determined that the application would be considered to be incomplete until such time that CNPI provides a full explanation for its request to defer the disposition of Account 1562. In a letter dated November 14, 2011, CNPI explained the reasons why the evidence to support the disposition of Account 1562 would be on a basis that differs significantly from the Board's decision in the Combined PILs proceeding (EB-2008-0381). By letter dated November 15, 2011, the Board agreed with CNPI and granted approval to defer the disposition of Account 1562 to CNPI's 2013 cost of service application.

Notice of CNPI's rate application was given through newspaper publication in CNPI's Fort Erie and Gananoque service areas advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment and no letters of intervention were received. Board staff participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge; and
- Review and Disposition of Lost Revenue Adjustment Mechanism.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned CNPI to efficiency cohort 2 and a cohort specific stretch factor of 0.4.

On that basis, the resulting price cap index adjustment is 0.88%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;

- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The draft Tariff of Rates and Charges flowing from this Decision and Order will reflect the new RRRP charge.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

CNPI’s application originally included a tax sharing credit of \$125,445. In response to Board staff interrogatory #6, CNPI corrected the regulatory taxable income used to calculate the savings. The resulting tax sharing amount is a credit of \$138,148.

The Board approves the disposition of the shared tax savings of \$138,148 over a one-year period (i.e. May 1, 2012 to April 30, 2013) and the associated rate riders for all customer rate classes.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

2012 Uniform Transmission Rates

Network Service Rate	\$3.57 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

The Board finds that these 2012 UTRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

CNPI's 2010 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2012 is a credit of \$349,749 for the Fort Erie service area. This amount results in a total credit claim of \$0.00115 per kWh, which exceeds the preset disposition threshold. CNPI proposed to dispose of this credit amount over a one-year period.

CNPI's 2010 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2012 is a debit of \$36,726 for the Gananoque service area. This amount results in a total debit claim of \$0.00058 per kWh, which does not exceed the preset disposition threshold. CNPI proposed not to dispose of this amount for the Gananoque service area.

In response to Board staff interrogatory #7, CNPI confirmed that the upgrade to its customer billing architecture will be completed on time to implement a separate rate rider applicable to non-RPP customers to dispose of the Global Adjustment sub-account balance for May 1, 2012 rates.

In the Manager's Summary of its application, CNPI noted that in the fourth quarter of 2011, CNPI submitted Cost of Power and Global Adjustment true-ups to the Independent Electricity System Operator ("IESO") related to 2010. As a result of these true-ups, CNPI noted that there are variances in the continuity schedule for the Group 1 Accounts and the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR").

In its submission, Board staff noted that for the Fort Erie service area, the principal amounts to be disposed as of December 31, 2010, excluding the true-ups to the IESO, reconcile with the amounts reported as part of the RRR. Board staff requested that

CNPI in its reply submission confirm that the IESO true-ups relate to 2010 only and provide an explanation of the nature of these true-ups.

Board staff submitted that CNPI's proposal for a one-year disposition period is in accordance with the EDDVAR Report.

Board staff further submitted that the Board should direct CNPI to dispose of the Global Adjustment sub-account balances by means of a rate rider included in the delivery component of the bill that will apply prospectively to non-RPP customers.

Board staff also reviewed and noted that the Gananoque service area principal amounts as of December 31, 2010, excluding the true-ups to the IESO, reconcile with the amounts reported as part of the RRR. Board staff also noted that the Group 1 Account balances and projected interest to April 30, 2012 does not exceed the preset disposition threshold, therefore, Board staff had no issue with CNPI not disposing of its Group 1 Account balances for the Gananoque service area.

In its reply submission, CNPI confirmed that the IESO true-ups are related to 2010 only and that the true-ups arise from CNPI's annual reconciliation of monthly submissions of Form 1598 to the IESO. Form 1598 submissions to the IESO are utilized by the IESO to invoice CNPI for the cost of power and global adjustment amounts on a monthly basis. The monthly forms are premised on estimations of CNPI's billing quantities and IESO's preliminary global adjustment rates. These are reconciled in subsequent periods when actual quantities billed are known and the prices for the cost of power and global adjustment are finalized. CNPI noted that it performs its reconciliations annually following the close of the calendar year.

CNPI agreed with Board staff that a one-year disposition period for the Fort Erie service area is in accordance with the EDDVAR report. CNPI also agreed with Board staff's submission regarding CNPI not disposing of its Group 1 Account balances for the Gananoque service area.

The Board notes that the EDDVAR disposition threshold of \$0.001 per kWh (debit or credit) has been exceeded for the Fort Erie service area. The Board approves, on a final basis, the disposition of a credit balance of \$349,749 as of December 31, 2010, including interest as of April 30, 2012 for Group 1 Accounts. These balances are to be disposed over a one-year period from May 1, 2012 to April 30, 2013.

The Board also notes that CNPI confirmed that the upgrade to its billing architecture will be completed on time to implement a separate rate rider applicable to non-RPP customers to dispose of the Global Adjustment sub-account balances for May 1, 2012 in the Fort Erie service area. As such, the Board directs CNPI to dispose of the balance in the Global Adjustment sub-account by means of a rate rider included in the delivery component of the bill that would apply prospectively to non-RPP customers.

The Board notes that the EDDVAR disposition threshold has not been exceeded for the Gananoque service area. Therefore, no disposition is required at this time with respect to the Gananoque service area.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts for the Fort Erie service area:

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
RSVA - Wholesale Market Service Charge	1580	-\$287,102	-\$1,939	-\$289,041
RSVA - Retail Transmission Network Charge	1584	\$121,023	\$167	\$121,190
RSVA - Retail Transmission Connection Charge	1586	\$11,135	-\$228	\$10,907
RSVA - Power (excluding Global Adjustment)	1588	-\$39,560	-\$11,331	-\$50,891
RSVA - Power – Global Adjustment Sub-Account	1588	-\$153,207	\$11,293	-\$141,914
Group 1 Total				\$-349,749

For accounting and reporting purposes, the respective balance of each Group 1 Account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g.

May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment ("SPC") Variance Account in accordance with Section 8 of *Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs)* (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements sets out the Board's expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

CNPI originally requested the disposition of a residual debit balance of \$4,109 and a debit balance of \$1,821 for the Fort Erie and Gananoque service areas respectively.

In response to Board staff interrogatory #8, CNPI provided a table identifying the principal balance of Account 1521 as of December 31, 2010, including the amount recovered from customers in 2011, plus projected carrying charges as of April 30, 2012. This total balance is a debit of \$4,143 and debit of \$1,837 for the Fort Erie and Gananoque service areas respectively. CNPI noted minor variations from the amount originally included in the application due to updated account information.

CNPI also noted that the calculated rate riders for one or more rate classes in the Gananoque service area results in a kWh rate rider of \$0.0000 when rounded to the fourth decimal place. As a result, CNPI requested to defer the disposition of this residual debit balance in Account 1521 until a future rate proceeding.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including interest, because the account balance does not require a

prudence review, and electricity distributors are required by regulation to apply for disposition of this account. Board staff further submitted that the Board should approve the balance for recovery and order CNPI to dispose on a final basis the amount in Account 1521 for the Fort Erie service area over a one-year disposition period. Board staff also submitted that the Board should approve the balance for recovery and order that CNPI record these amounts in Account 1595 for future disposition for the Gananoque service area.

CNPI concurred with Board staff's submission.

The Board approves the disposition of a debit balance of \$4,143, comprised of the principal and interest to April 30, 2012, on a final basis over a one-year period from May 1, 2012 to April 30, 2013 for the Fort Erie service area. The Board directs CNPI to close Account 1521 effective May 1, 2012.

The Board also approves the disposition of a debit balance of \$1,837, comprised of the principal and interest to April 30, 2012 on a final basis for the Gananoque service area. The Board directs CNPI to record this amount in Account 1595 for future disposition. The Board also directs CNPI to close Account 1521 effective May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Lost Revenue Adjustment Mechanism ("LRAM")

In the Manager's Summary of its application, CNPI indicated that it is not applying for recovery through an LRAM and/or Shared Savings Mechanism ("SSM") cost claim.

In response to Board staff interrogatory #9, CNPI confirmed that it is not requesting LRAM and/or SSM recoveries in its 2012 IRM application.

Board staff submitted that by not requesting an LRAM and/or SSM recovery as part of its 2012 IRM application, CNPI is foregoing the opportunity to recover LRAM and/or SSM for 2005 to 2010 CDM activities.

CNPI acknowledged Board staff's submission.

The Board notes that CNPI elected not to file LRAM and SSM claims arising from the implementation of CDM programs between 2005 to 2010 as part of its 2012 IRM application. As such, the Board finds that CNPI has foregone the opportunity to recover LRAM and/or SSM for 2005 to 2010 CDM activities in the Fort Erie and Gananoque service area.

Rate Model

With this Decision, the Board is providing CNPI with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision for Fort Erie and Gananoque service areas respectively. The Board also reviewed the entries in the rate models to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. CNPI's new distribution rates shall be effective May 1, 2012.
2. CNPI shall review the draft Tariff of Rates and Charges set out in Appendix A. CNPI shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final, except for the stand by rates which remain interim, effective

May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. CNPI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

4. If the Board receives a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of CNPI and will issue a final Tariff of Rates and Charges.

All filings to the Board must quote file number **EB-2011-0158**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, April 4, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0158

DATED: April 4, 2012

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.17
Distribution Volumetric Rate	\$/kWh	0.0152
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.98
Distribution Volumetric Rate	\$/kWh	0.0226
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	133.68
Distribution Volumetric Rate	\$/kW	7.2561
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.2478)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.3209)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0941)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5921
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9467

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	70.07
Distribution Volumetric Rate	\$/kWh	0.0413
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.79
Distribution Volumetric Rate	\$/kW	4.2722
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.2204)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.2651)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5365

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.95
Distribution Volumetric Rate	\$/kW	9.6594
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.2204)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.2853)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.4273)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9548
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Fort Erie Service Area

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Fort Erie Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0287

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.17
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.98
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	133.68
Distribution Volumetric Rate	\$/kW	7.2561
Low Voltage Service Rate	\$/kW	0.5826
Rate Rider for Recalculated Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	1.3007
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0941)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6621
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3742

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	70.07
Distribution Volumetric Rate	\$/kWh	0.0413
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to dusk to dawn lighting to residential and general service customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	4.2722
Low Voltage Service Rate	\$/kW	0.4311
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.2651)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2260
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0168

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.95
Distribution Volumetric Rate	\$/kW	9.6594
Low Voltage Service Rate	\$/kW	0.4222
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.4273)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2197
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9958

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0158

Eastern Ontario Power Service Area

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect Charges - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00

Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0158

Eastern Ontario Power Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612

Ontario Energy Board
EB-2011-0157
Canadian Niagara Power Rates
Port Colborne



EB-2011-0157

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Canadian
Niagara Power Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Canadian Niagara Power Inc. ("CNPI") is a licensed distributor of electricity providing service to customers within three service areas: Port Colborne, Fort Erie and Gananoque (Eastern Ontario Power). CNPI filed an application with the Ontario Energy Board (the "Board") on November 10, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that CNPI charges for electricity distribution for the Port Colborne service area, to be effective May 1, 2012. CNPI filed a separate application for the Fort Erie and Eastern Ontario Power service areas.

CNPI is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory

Framework for Electricity ("RRFE"), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been substantially completed. As part of the plan, CNPI is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "Supplemental Report"), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011, the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

CNPI originally proposed to defer the disposition of Account 1562 Deferred Payments in Lieu of Taxes ("PILs") to its 2013 cost of service application. In a letter dated November 11, 2011, the Board determined that the application would be considered to be incomplete until such time that CNPI provides a full explanation for its request to defer the disposition of Account 1562. In a letter dated November 14, 2011, CNPI explained the reasons why the evidence to support the disposition of Account 1562 would be on a basis that differs significantly from the Board's decision in the Combined PILs proceeding (EB-2008-0381). By letter dated November 15, 2011, the Board agreed with CNPI and granted approval to defer the disposition of Account 1562 to CNPI's 2013 cost of service application.

Notice of CNPI's rate application was given through newspaper publication in CNPI's Port Colborne service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment and no letters of intervention were received. Board staff participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge; and
- Review and Disposition of Lost Revenue Adjustment Mechanism.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned CNPI to efficiency cohort 3 and a cohort specific stretch factor of 0.6.

On that basis, the resulting price cap index adjustment is 0.68%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;

- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The draft Tariff of Rates and Charges flowing from this Decision and Order will reflect the new RRRP charge.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

CNPI’s application originally included a tax sharing credit of \$47,913. In response to Board staff interrogatory #2, CNPI corrected the regulatory taxable income used to calculate the savings. The resulting tax sharing amount is a credit of \$81,109.

The Board approves the disposition of the shared tax savings of \$81,109 over a one-year period (i.e. May 1, 2012 to April 30, 2013) and the associated rate riders for all customer rate classes.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

2012 Uniform Transmission Rates

Network Service Rate	\$3.57 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

The Board finds that these 2012 UTRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 Account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

CNPI's 2010 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2012 is a debit of \$211,022. This amount results in a total debit claim of \$0.00110 per kWh, which exceeds the preset disposition threshold. CNPI proposed to dispose of this debit amount over a one-year period.

In response to Board staff interrogatory #4, CNPI confirmed that the upgrade to its customer billing architecture will be completed on time to implement a separate rate rider applicable to non-RPP customers to dispose of the Global Adjustment sub-account balance for May 1, 2012 rates.

In its Manager's Summary, CNPI noted that in the fourth quarter of 2011, CNPI submitted Cost of Power and Global Adjustment true-ups to the Independent Electricity System Operator ("IESO") related to 2010. As a result of these true-ups, CNPI noted that there are variances in the continuity schedule for the Group 1 Accounts and the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR").

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2010, excluding the true-ups to the IESO, reconcile with the amounts reported as part of the RRR. Board staff requested that CNPI in its reply submission confirm that the IESO true-ups relate to 2010 only and provide an explanation of the nature of these true-ups.

Board staff submitted that CNPI's proposal for a one-year disposition period is in accordance with the EDDVAR Report.

Board staff further submitted that the Board should direct CNPI to dispose of the Global Adjustment sub-account balances by means of a rate rider included in the delivery component of the bill that will apply prospectively to non-RPP customers.

In its reply submission, CNPI confirmed that the IESO true-ups are related to 2010 only and that the true-ups arise from CNPI's annual reconciliation of monthly submissions of Form 1598 to the IESO. Form 1598 submissions to the IESO are utilized by the IESO to invoice CNPI for the cost of power and global adjustment amounts on a monthly basis. The monthly forms are premised on estimations of CNPI's billing quantities and IESO's preliminary global adjustment rates. These are reconciled in subsequent periods when actual quantities billed are known and the prices for the cost of power and global adjustment are finalized. CNPI noted that it performs its reconciliations annually following the close of the calendar year. CNPI also agreed with Board staff that a one-year disposition period is in accordance with the EDDVAR report.

The Board notes that the EDDVAR disposition threshold of \$0.001 per kWh (debit or credit) has been exceeded. The Board approves, on a final basis, the disposition of a debit balance of \$211,022 as of December 31, 2010, including interest as of April 30, 2012 for Group 1 Accounts. These balances are to be disposed over a one-year period from May 1, 2012 to April 30, 2013.

The Board also notes that CNPI confirmed that the upgrade to its billing architecture will be completed on time to implement a separate rate rider applicable to non-RPP customers to dispose of the Global Adjustment sub-account balances for May 1, 2012 in the Port Colborne service area. As such, the Board directs CNPI to dispose of the balance in the Global Adjustment sub-account by means of a rate rider included in the delivery component of the bill that would apply prospectively to non-RPP customers

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	\$8,745	\$246	\$8,991
RSVA - Wholesale Market Service Charge	1580	-\$203,905	-\$1,266	-\$205,171
RSVA - Retail Transmission Network Charge	1584	\$218,493	\$962	\$219,455

RSVA - Retail Transmission Connection Charge	1586	\$137,899	\$698	\$138,597
RSVA - Power (excluding Global Adjustment)	1588	-\$724,794	-\$5,900	-\$730,694
RSVA - Power – Global Adjustment Sub-Account	1588	\$772,412	\$7,433	\$779,845
Group 1 Total				\$211,022

For accounting and reporting purposes, the respective balance of each Group 1 Account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment (“SPC”) Variance Account in accordance with Section 8 of *Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs)* (the “SPC Regulation”). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor’s SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in “Sub-account 2010 SPC Assessment Variance” of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements sets out the Board’s expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

CNPI originally requested the disposition of a residual debit balance of \$1,363.

In response to Board staff interrogatory #5, CNPI provided a table identifying the principal balance of Account 1521 as of December 31, 2010, including the amount recovered from customers in 2011, plus projected carrying charges as of April 30, 12. This total balance is a debit of \$1,527. CNPI noted minor variations from the amount originally included in the application due to updated account information.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including interest, because the account balance does not require a prudence review, and electricity distributors are required by regulation to apply for disposition of this account. Board staff further submitted that consistent with the disposition period for Group 1 Accounts, a disposition period of one-year should be authorized.

In its reply submission CNPI agreed with Board staff's submission.

The Board approves, on a final basis, CNPI's request for the disposition of the principal and interest balances in Account 1521 totaling a debit of \$1,527 over a one-year period. The Board directs CNPI to close Account 1521 effective May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Lost Revenue Adjustment Mechanism ("LRAM")

In its Manager's Summary, CNPI indicated that it is not applying for recovery through an LRAM and/or Shared Savings Mechanism ("SSM") cost claim.

In response to Board staff interrogatory #6, CNPI confirmed that it is not requesting LRAM and/or SSM recoveries in its 2012 IRM application.

Board staff submitted that by not requesting an LRAM and/or SSM recovery as part of its 2012 IRM application, CNPI is foregoing the opportunity to recover LRAM and/or SSM for 2005 to 2010 CDM activities.

CNPI acknowledged Board staff submission.

The Board notes that CNPI elected not to file LRAM and SSM claims arising from the implementation of CDM programs between 2005 to 2010 as part of its 2012 IRM application. As such, the Board finds that CNPI has foregone the opportunity to recover LRAM and/or SSM for 2005 to 2010 CDM activities in the Port Colborne service area.

Rate Model

With this Decision, the Board is providing CNPI with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. CNPI's new distribution rates shall be effective May 1, 2012.
2. CNPI shall review the draft Tariff of Rates and Charges set out in Appendix A. CNPI shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final, except for the stand by rates which remain interim, effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. CNPI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

4. If the Board receives a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of CNPI and will issue a final Tariff of Rates and Charges.

All filings to the Board must quote file number **EB-2011-0157**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, April 4, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0157

DATED: April 4, 2012

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0157

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.57
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0157

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.89
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0157

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	557.90
Distribution Volumetric Rate	\$/kW	2.7712
Low Voltage Service Rate	\$/kW	0.0324
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.7746)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	1.8258
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0630)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1890
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8077

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0157

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	51.63
Distribution Volumetric Rate	\$/kWh	0.0263
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0157

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0157

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.30
Distribution Volumetric Rate	\$/kW	7.0224
Low Voltage Service Rate	\$/kW	0.0101
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.9864)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.8578)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6590
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4247

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0157

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.07
Distribution Volumetric Rate	\$/kW	8.7698
Low Voltage Service Rate	\$/kW	0.0083
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.9719)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	2.2907
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.3334)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5987
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4266

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0157

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

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EB-2011-0157

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00

Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc. – Port Colborne

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0157

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0278

FortisBC Inc.
Current and Proposed Rates

January 1, 2012 Current Rates		January 1, 2013 Proposed Rates
Rate Schedule 1 – Residential Service	Residential use including service to incidental motors of 5 HP or less	
Basic Charge: \$29.65 every 2 months First 1600 kWh: \$0.08258/kWh Balance: \$0.12003/kWh		General Rate increase of 4.2% plus rate rebalancing increase of 2.3%
Rate Schedule 20 – Small Commercial Service	Non-Residential Customers with electrical demand not more than 40 kW.	
Basic Charge: \$32.40 every 2 months All kWh: \$0.08512/kWh		General Rate Increase of 4.2%
Rate Schedule 21 – Commercial Service	Non-Residential Customers with electrical demand >40kW but <500 kW	
Basic Charge: \$15.24 per month First 8000 kWh: \$0.08008/kWh Balance: \$0.06648/kWh Demand Charge: \$7.96 per kW above 40 kW		General Rate Increase of 4.2% plus rate rebalancing decrease of 9.3%
Rate Schedule 22A – Commercial Service Time of Use	Non-Residential Customers with electrical demand <500 kW supplied at secondary distribution voltage	
Basic Charge: \$15.24 /month On Peak: \$0.13978/kWh Off Peak: \$0.04530/kWh		General Rate Increase of 4.2% plus rate rebalancing decrease of 9.3%
Rate Schedule 23A – Commercial Service Time of Use	Non-Residential Customers with electrical demand <500 kW supplied at primary distribution voltage	
Basic Charge: \$34.32/month Winter On Peak: \$0.20186/kWh Winter Off Peak: \$0.05058/kWh Summer On Peak: \$0.19426/kWh Summer Off Peak: \$0.04198/kWh Shoulder On Peak: \$0.05560/kWh Shoulder Off Peak: \$0.03492/kWh		General Rate Increase of 4.2%
Rate Schedule 30 – Large	Non-Residential Customers with demand of >500 kVA	

Commercial Service Primary		
Basic Charge: \$789.14 All kWh \$0.04652/kWh kVA Demand: \$7.67/kVA		General Rate Increase of 4.2%
Rate Schedule 32 – Large Commercial Service – Primary – Time of Use	Non-Residential Customers with demand of >500 kVA at primary distribution voltage.	
Basic Charge \$1864.77/month Winter On Peak \$0.18935/kWh Winter Off Peak \$0.03861/kWh Summer On Peak \$0.18178/kWh Summer Off Peak \$0.03004/kWh Shoulder On Peak \$0.04361/kWh Shoulder Off Peak \$0.02299/kWh		General Rate Increase of 4.2%
Rate Schedule 40 – Wholesale Service – Primary	Service for resale at primary distribution voltage	
Basic Charge \$2173.92 per point of delivery kVA Demand (wires) \$7.39/kVA kVA Demand (power) \$3.96/kVA All kWh \$0.04472/kWh		General Rate Increase of 4.2% plus rebalancing increase of 1.6%
Rate Schedule 42 – Wholesale Service – Primary – Time of Use	Service for resale at primary distribution voltage	
Basic Charge \$2173.92 per Point of Delivery Winter On Peak \$0.20076/kWh Winter Off Peak \$0.04092/kWh Summer On Peak \$0.19275/kWh Summer Off Peak \$0.03186/kWh Shoulder On Peak \$0.04624/kWh Shoulder Off Peak \$0.02433/kWh		General Rate Increase of 4.2% plus rebalancing increase of 1.6%
Rate Schedule 60 – Irrigation and Drainage	Service to motors of 5 HP or less, at single phase	
Basic Charge \$35.00 per month Irrigation \$0.06062/kWh		General Rate Increase of 4.2%

Exhibit 13
Summary of Existing and Proposed Customer Rates
NP 2013/2014 GRA

Newfoundland Power Inc.

Summary of Existing and Proposed Customer Rates
(Includes Municipal Tax and Rate Stabilization Adjustments)

	July 1, 2012	March 1, 2013
	<u>Existing Rates</u>	<u>Proposed Rates</u>
<u>Domestic - Rate #1.1</u>		
Basic Customer Charge		
Not Exceeding 200 Amp Service	\$15.68/month	\$15.68/month
Exceeding 200 Amp Service	\$15.68/month	\$20.68/month
Energy Charge - All kilowatt hours	11.171 ¢/kWh	12.055 ¢/kWh
Minimum Monthly Charge		
Not Exceeding 200 Amp Service	\$15.68/month	\$15.68/month
Exceeding 200 Amp Service	\$15.68/month	\$20.68/month
Prompt Payment Discount	1.5% - min. \$1	1.5%
<u>Domestic - Rate #1.1S</u>		
Basic Customer Charge		
Not Exceeding 200 Amp Service	\$15.68/month	\$15.68/month
Exceeding 200 Amp Service	\$15.68/month	\$20.68/month
Energy Charge		
Winter Seasonal	12.124 ¢/kWh	13.008 ¢/kWh
Non-Winter Seasonal	9.874 ¢/kWh	10.758 ¢/kWh
Minimum Monthly Charge		
Not Exceeding 200 Amp Service	\$15.68/month	\$15.68/month
Exceeding 200 Amp Service	\$15.68/month	\$20.68/month
Prompt Payment Discount	1.5% - min. \$1	1.5%

Newfoundland Power Inc.

**Summary of Existing and Proposed Customer Rates
(Includes Municipal Tax and Rate Stabilization Adjustments)**

	July 1, 2012	March 1, 2013
	<u>Existing Rates</u>	<u>Proposed Rates</u>
<u>G.S. 0-10 kW - Rate #2.1</u>		
Basic Customer Charge	\$17.99/month	\$22.25/month
Energy Charges		
First 3,500 kilowatt-hours	12.943 ¢/kWh	11.999 ¢/kWh
All excess kilowatt-hours	12.943 ¢/kWh	9.442 ¢/kWh
Minimum Monthly Charge		
- single phase	\$17.99	\$22.25
- three phase	\$35.98	\$35.98
Prompt Payment Discount	1.5% - min. \$1	1.5%
<u>G.S. 10-100 kW (110 kVA) - Rate #2.2</u>		
Basic Customer Charge	\$20.71/month	\$22.25/month
Demand Charge Regular	\$8.68/kW - winter \$7.18/kW - other	\$8.69/kW - winter \$6.19/kW - other
Energy Charge		
First 150 kWh/kW of billing demand	10.438 ¢/kWh	N/A
All Excess kWh	8.075 ¢/kWh	N/A
First 3,500 kilowatt-hours	N/A	11.999 ¢/kWh
All excess kilowatt-hours	N/A	9.442 ¢/kWh
Maximum Monthly Charge	16.920 ¢/kWh + B.C.C.	17.931 ¢/kWh + B.C.C.
Minimum Monthly Charge		
Single Phase	\$20.71/month	\$22.25/month
Three Phase	\$35.98/month	\$35.98/month
Prompt Payment Discount	1.5% - min. \$1	1.5%

Newfoundland Power Inc.

Summary of Existing and Proposed Customer Rates
(Includes Municipal Tax and Rate Stabilization Adjustments)

	July 1, 2012	March 1, 2013
	<u>Existing Rates</u>	<u>Proposed Rates</u>
<u>G.S. 110-1000 kVA - Rate #2.3</u>		
Basic Customer Charge	\$93.24/month	\$50.00/month
Demand Charge	\$7.50/kVA-winter \$6.00/kVA-other	\$7.53/kVA-winter \$5.03/kVA-other
Energy Charge		
First 150 kWh per kVA of demand (max. 30,000)	10.409 ¢/kWh (max 50,000)	10.740 ¢/kWh
All Excess kWh	7.999 ¢/kWh	8.965 ¢/kWh
Maximum Monthly Charge	16.920 ¢/kWh + B.C.C.	17.931 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$93.24/month	\$50.00/month
Prompt Payment Discount	1.5% - (max \$500)	1.5%
<u>G.S. 1000 kVA and Over - Rate #2.4</u>		
Basic Customer Charge	\$186.48/month	\$85.00/month
Demand Charge	\$7.08/kVA-winter \$5.58/kVA-other	\$7.14/kVA-winter \$4.64/kVA-other
Energy Charge		
First 75,000 kWh	9.048 ¢/kWh	10.202 ¢/kWh
Next 25,000 kWh	9.048 ¢/kWh	8.712 ¢/kWh
All Excess kWh	7.934 ¢/kWh	8.712 ¢/kWh
Maximum Monthly Charge	16.920 ¢/kWh + B.C.C.	17.931 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$186.48/month	\$85.00/month
Prompt Payment Discount	1.5% - (max \$500)	1.5%

Newfoundland Power Inc.

**Summary of Existing and Proposed Customer Rates
(Includes Municipal Tax and Rate Stabilization Adjustments)**

Street and Area Lighting Rates

			July 1, 2012 <u>Existing Rates</u>	March 1, 2013 <u>Proposed Rates</u>
1				
2				
3	<u>Fixtures</u>			
4				
5	<u>Sentinel/Standard</u>			
6				
7	High Pressure Sodium-	100W	\$16.48	\$17.37
8	-	150W	21.28	22.13
9	-	250W	28.96	31.67
10	-	400W	40.41	43.98
11				
12	Mercury Vapour	- 175W	\$16.48	\$17.37
13		- 250W	21.28	22.13
14		- 400W	28.96	31.67
15				
16	<u>Post Top</u>			
17				
18	High Pressure Sodium-	100W	\$17.63	\$18.78
19				
20	Mercury Vapour	- 175W	\$17.63	\$18.78
21				
22				
23	<u>Poles</u>			
24				
25	Wood		\$6.81	\$7.31
26	30' Concrete or Metal,			
27	direct buried		9.88	10.57
28	45' Concrete or Metal,			
29	direct buried		15.04	14.89
30	25' Concrete or Metal,			
31	Post Top, direct buried		7.61	8.07
32				
33	<u>Underground Wiring (per run)</u>			
34				
35	All sizes and types of fixtures		\$12.03	\$12.93

Newfoundland Power Inc.

**Summary of Existing and Proposed Rates for TOD Rate Study
(Includes Municipal Tax and Rate Stabilization Adjustments)**

1		July 1, 2012	March 1, 2013
2		<u>Existing Rates</u>	<u>Proposed Rates</u>
3	<u>Domestic Time of Day Rate</u>		
4	Basic Customer Charge	\$15.68/month	\$15.68/month
5			
6	Energy Charge –		
7	Winter On-peak	16.024 ¢/kWh	17.368 ¢/kWh
8	Winter Off-peak	11.031 ¢/kWh	11.902 ¢/kWh
9	Non-Winter Off-peak	9.934 ¢/kWh	10.701 ¢/kWh
10			
11	Minimum Monthly Charge	\$15.68	\$15.68
12			
13	Prompt Payment Discount	1.5% - min. \$1	1.5%
14			
15			
16	<u>G.S. Time of Day Rate: 1000 kVA and Over</u>		
17			
18	Basic Customer Charge	\$186.48/month	\$85.00/month
19			
20	Demand Charge	\$1.83/kVA-winter	\$1.97/kVA-winter
21			
22	Energy Charge		
23	Winter On-peak	14.100 ¢/kWh	15.010 ¢/kWh
24	Winter Off-peak	9.306 ¢/kWh	9.861 ¢/kWh
25	Non-Winter Off-peak	8.408 ¢/kWh	8.895 ¢/kWh
26			
27	Minimum Monthly Charge	\$186.48/month	\$85.00/month
28			
29	Prompt Payment Discount	1.5% - (max \$500)	1.5%