1	Q.	With regard to NP thermal generation, please provide a table showing the
2		following for each of the past five years: date of dispatch, time of dispatch, duration
3		of dispatch, amount of generation dispatched, and reason for dispatch including
4		whether NP- or Hydro-initiated. Please also show the NP peak demand at the time
5		of dispatch, and the NP peak demand for the particular year.
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A. Attachment A contains the data requested regarding the dispatch of Newfoundland Power's thermal generation.

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- Newfoundland Power's peak demand at the time of dispatch is not available.
- Newfoundland Power's SCADA or Plant Availability applications do not archive the
- system peak demand at the time the thermal generation was dispatched. However, the
- daily system demand is available and is provided in Attachment A.

Thermal Generation Dispatch

Newfoundland Power Thermal Generation Dispatch

Date	Generator	Start Time	End Time	Amount (MW)	Daily Peak (MW)	Native Peak (MW)	Initiated By	Reason
2007/09/24	Greenhill	9:41 AM	11:47 AM	12.0	547.8	1142.3	Hydro	for SUN outage
2007/11/20	Greenhill	9:24 AM	10:24 AM	18.6	896.2	1142.3	Hydro	to allow Hydro switching on TL212
2007/12/05	Mobile Diesel	5:45 PM	6:30 PM	1.5	904.0	1180.7	NP	Bonavista area load - emergency
2007/12/06	Mobile Diesel	5:45 PM	6:30 PM	1.5	904.0	1180.7	NP	Bonavista area load - emergency
2007/12/07	Mobile Diesel	5:45 PM	6:30 PM	1.5	904.0	1180.7	NP	Bonavista area load - emergency
2007/12/20	Greenhill	8:02 AM	8:52 AM	10.0	904.0	1180.7	NP	Bonavista area load - emergency
2008/01/20	Mobile GT	12:25 PM	12:50 PM	2.0	989.9	1180.7	Hydro	Request all available - Duff's problem
2008/01/20	Greenhill	12:01 PM	12:26 PM	10.0	989.9	1180.7	Hydro	Request all available - Duff's problem
2008/01/20	Greenhill	4:57 PM	6:36 PM	20.0	989.9	1180.7	Hydro	Request all available - Duff's problem
2008/01/22	Mobile GT	7:23 AM	9:20 AM	2.0	1194.1	1180.7	Hydro	Request all available - Duff's problem
2008/01/22	Greenhill	4:02 PM	6:16 PM	10.0	1194.1	1180.7	Hydro	Request all available - Duff's problem
2008/04/10	Greenhill	8:42 AM	4:28 PM	5.0	741.9	1180.7	Hydro	load and voltage support for work at SUN
2008/05/13	Mobile Diesel	7:32 AM	3:41 PM	0.5	807.7	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/14	Mobile Diesel	7:30 AM	5:51 PM	0.5	808.2	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/15	Mobile Diesel	7:22 AM	4:14 PM	0.5	799.5	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/15	Greenhill	8:47 AM	9:40 AM	14.0	799.5	1180.7	Hydro	switching for Hydro on TL212
2008/05/21	Mobile Diesel	6:19 AM	8:37 PM	0.5	668.2	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/22	Mobile Diesel	6:20 AM	5:10 PM	0.5	676.7	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/26	Mobile Diesel	10:00 AM	6:33 PM	0.5	623.2	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/27	Mobile Diesel	7:36 AM	3:28 PM	0.5	616.2	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/28	Mobile Diesel	7:34 AM	4:28 PM	0.5	631.2	1180.7	NP	Planned work providing load to Glovertown feeders
2008/05/29	Mobile Diesel	6:00 AM	1:48 PM	0.3	621.0	1180.7	NP	Planned work providing load to Glovertown feeders
2008/06/05	Mobile Diesel	5:50 AM	3:08 PM	0.5	546.7	1180.7	NP	Planned work providing load to Glovertown feeders
2008/06/09	Mobile Diesel	12:00 PM	7:27 PM	0.5	595.7	1180.7	NP	Planned work providing load to Glovertown feeders
2008/06/10	Mobile Diesel	5:55 AM	4:29 PM	0.5	613.5	1180.7	NP	Planned work providing load to Glovertown feeders
2008/06/11	Mobile Diesel	8:20 AM	3:47 PM	0.5	633.9	1180.7	NP	Planned work providing load to Glovertown feeders
2008/07/03	Mobile GT	1:39 PM	2:49 PM	2.0	522.6	1180.7	NP	Planned work providing load to Twillingate feeders
2008/07/04	Mobile GT	8:27 AM	11:00 AM	5.6	510.1	1180.7	NP	Planned work providing load to Twillingate feeders
2008/07/06	Mobile GT	6:55 PM	7:37 PM	1.7	483.4	1180.7	NP	Planned work providing load to Twillingate feeders
2008/07/07	Mobile GT	6:15 AM	5:00 PM	3.8	507.3	1180.7	NP	Planned work providing load to Twillingate feeders
2008/07/08	Mobile GT	6:25 AM	3:28 PM	3.9	506.9	1180.7	NP	Planned work providing load to Twillingate feeders
2008/07/09	Mobile GT	6:00 AM	11:28 AM	3.9	514.1	1180.7	NP	Planned work providing load to Twillingate feeders
2008/08/16	TRP Diesel	2:06 PM	7:06 PM	1.1	478.4	1180.7	NP	emergency - 95L out of service
2008/08/19	Mobile GT	7:40 AM	4:57 PM	4.8	507.9	1180.7	NP	planned work on 115L
2008/08/26	Greenhill	11:39 AM	12:42 PM	13.0	511.8	1180.7	NP	Salt Pond substation planned work
2008/09/05	Mobile GT	6:15 AM	5:50 PM	3.5	500.7	1180.7	NP	planned work on 402L
2008/09/06	Mobile GT	6:05 AM	5:00 PM	2.8	475.4	1180.7	NP	planned work on 402L
2008/09/08	Mobile GT	6:10 AM	3:30 PM	2.8	524.1	1180.7	NP	planned work on 410L
2008/09/09	Mobile GT	6:10 AM	5:48 PM	2.8	512.1	1180.7	NP	planned work on 410L

Newfoundland Power Thermal Generation Dispatch

Date	Generator	Start Time	End Time	Amount (MW)	Daily Peak (MW)	Native Peak (MW)	Initiated By	Reason
Date	Generator	Start Time	End Time	(11111)	(141 44)	(141 44)	Illitiated by	Reason
2008/09/10	Mobile GT	6:08 AM	5:46 PM	2.8	526.1	1180.7	NP	planned work on 410L
2008/09/11	Mobile GT	6:35 AM	5:46 PM	2.8	507.8	1180.7	NP	planned work on 410L
2008/10/16	Mobile GT	7:00 AM	6:16 PM	3.4	613.4	1180.7	Hydro	Hydro work on TL215
2008/10/16	Mobile Diesel	7:00 AM	6:16 PM	2.0	613.4	1180.7	Hydro	Hydro work on TL215
2008/10/17	Mobile GT	8:00 AM	6:14 PM	3.4	583.4	1180.7	Hydro	Hydro work on TL215
2008/10/17	Mobile Diesel	8:00 AM	6:14 PM	2.0	583.4	1180.7	Hydro	Hydro work on TL215
2008/10/18	Mobile Diesel	6:55 AM	5:55 PM	2.0	620.1	1180.7	Hydro	Hydro work on TL215
2008/10/18	Mobile GT	6:55 AM	5:55 PM	4.0	620.1	1180.7	Hydro	Hydro work on TL215
2008/10/22	Greenhill	10:10 AM	11:58 AM	18.0	775.6	1180.7	NP	Salt Pond work
2008/10/24	Greenhill	8:56 AM	11:56 AM	15.0	782.1	1180.7	Hydro	Request all available DUF-G2 problem
2008/11/18	Mobile GT	7:21 AM	5:10 PM	3.5	785.1	1180.7	NP	load from Broad Cove feeder
2008/11/19	Mobile GT	7:19 AM	4:38 PM	3.5	742.0	1180.7	NP	load from Broad Cove feeder
2008/11/23	Mobile GT	9:23 AM	2:39 PM	4.2	811.7	1180.7	NP	load from Broad Cove feeder
2008/12/09	Greenhill	8:53 AM	4:52 AM	5.0	1048.7	1218.6	Hydro	TL219 isolated for maintenance
2008/12/10	Greenhill	7:23 AM	1:20 AM	5.0	886.9	1218.6	Hydro	TL219 isolated for maintenance
2008/12/11	Greenhill	7:15 AM	3:47 AM	5.0	944.8	1218.6	Hydro	TL219 isolated for maintenance
2008/12/15	Mobile GT	7:11 AM	6:00 PM	4.6	948.6	1218.6	NP	load of Cape Broyle and Fermuse feeders
2008/12/17	Greenhill	4:09 PM	8:42 PM	20.0	1019.0	1218.6	Hydro	Duff's unit offline
2008/12/17	Mobile GT	4:03 PM	8:50 PM	5.0	1019.0	1218.6	Hydro	Hydro requests all available generation
2008/12/17	TRP Diesel	3:46 PM	6:03 PM	1.0	1019.0	1218.6	Hydro	Hydro requests all available generation
2008/12/17	Wesleyville	4:10 PM	6:51 PM	6.0	1019.0	1218.6	Hydro	Hydro requests all available generation
2008/12/18	TRP Diesel	4:00 PM	5:41 PM	1.0	1022.7	1218.6	Hydro	Hydro requests all available generation
2008/12/18	Greenhill	3:40 PM	6:24 PM	10.0	1022.7	1218.6	Hydro	Hydro requests all available generation
2008/12/18	Wesleyville	3:46 PM	6:03 PM	6.0	1022.7	1218.6	Hydro	Hydro requests all available generation
2009/03/12	Mobile GT	12:40 PM	3:30 PM	6.7	1026.0	1218.6	Hydro	TL214 work
2009/03/12	Mobile Diesel	12:40 PM	3:30 PM	2.2	1026.0	1218.6	Hydro	TL214 work
2009/03/12	PAB Diesel	12:40 PM	3:30 PM	2.5	1026.0	1218.6	Hydro	TL214 work
2009/04/04	Wesleyville	11:00 PM	2:00 AM	9.0	735.8	1218.6	NP	emergency - Gambo substation
2009/05/21	Wesleyville	8:03 AM	1:13 PM	6.8	653.5	1218.6	NP	planned work at Gambo substation
2009/08/07	Mobile GT	7:28 AM	6:48 PM	3.1	510.5	1218.6	NP	planned work at Robinson substation
2009/08/20	Wesleyville	5:55 AM	5:58 PM	3.4	602.1	1218.6	NP	planned work on transmission line 116L
2009/09/16	Mobile Diesel	6:48 AM	11:59 PM	1.8	578.5	1218.6	Hydro	Long term outage for transmission line upgrades
2009/09/17	Mobile Diesel	12:00 AM	11:59 PM	1.8	571.3	1218.6	Hydro	Long term outage for transmission line upgrades
2009/09/18	Mobile Diesel	12:00 AM	11:59 PM	1.8	612.3	1218.6	Hydro	Long term outage for transmission line upgrades
2009/09/19	Mobile Diesel	12:00 AM	4:00 PM	1.8	544.6	1218.6	Hydro	Long term outage for transmission line upgrades
2009/10/14	Wesleyville	3:51 PM	6:20 PM	8.0	855.6	1218.6	Hydro	Hydro requested for system support
2009/10/14	Greenhill	12:34 PM	10:00 PM	20.0	855.6	1218.6	Hydro	Hydro requested for system support
2009/10/21	Wesleyville	4:47 PM	9:10 PM	8.5	780.6	1218.6	Hydro	Hydro requested for system support
2009/10/21	Greenhill	5:51 PM	9:10 PM	20.0	780.6	1218.6	Hydro	Hydro requested for system support

Newfoundland Power Thermal Generation Dispatch

Date	Generator	Start Time	End Time	Amount (MW)	Daily Peak (MW)	Native Peak (MW)	Initiated By	Reason
2000/10/22	C	4.44 DM	10.10 DM	20.0	794.0	1210 (TIJ	Hadron are and CDT C1 and in a
2009/10/22	Greenhill	4:44 PM	10:10 PM	20.0	784.0	1218.6	Hydro	Hydro requested GRT-G1 online
2010/03/05	Wesleyville	9:38 PM	11:59 PM	6.7	1015.0	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/06	Wesleyville	12:00 AM	11:59 PM	6.7	929.3	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/07	Wesleyville	12:00 AM	11:59 PM	6.7	924.5	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/07	Mobile GT	12:20 PM	11:59 PM	5.5	924.5	1206.0	NP	Ice Storm stationed at Catalina
2010/03/07	Mobile Diesel	6:33 PM	11:59 PM	1.8	924.5	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/08	Wesleyville	12:00 AM	11:59 PM	6.7	951.2	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/08	Mobile GT	12:00 AM	11:59 PM	5.5	951.2	1206.0	NP	Ice Storm stationed at Catalina
2010/03/08	Mobile Diesel	12:00 AM	11:59 PM	1.8	951.2	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/09	Wesleyville	12:00 AM	11:59 PM	6.7	902.6	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/09	Mobile GT	12:00 AM	6:21 PM	5.5	902.6	1206.0	NP	Ice Storm stationed at Catalina
2010/03/09	Mobile Diesel	12:00 AM	11:59 PM	1.8	902.6	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/10	Wesleyville	12:00 AM	11:41 AM	6.7	940.6	1206.0	NP	Ice Storm damage to transmission line 116L
2010/03/10	Mobile Diesel	12:00 AM	11:59 PM	1.8	940.6	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/11	Mobile Diesel	12:00 AM	3:38 PM	1.8	937.1	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/11	Mobile GT	3:30 PM	11:59 PM	3.1	937.1	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/12	Mobile GT	12:00 AM	11:59 PM	3.1	949.4	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/13	Mobile GT	12:00 AM	11:59 PM	3.1	892.1	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/14	Mobile GT	12:00 AM	4:00 PM	3.1	871.5	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/14	Mobile Diesel	5:24 PM	11:59 PM	2.0	871.5	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/15	Mobile Diesel	12:00 AM	3:59 PM	2.0	912.2	1206.0	NP	Ice Storm stationed at Old Perlican
2010/03/18	Wesleyville	8:25 AM	1:55 PM	5.5	897.1	1206.0	NP	Ice Storm damage to transmission line 116L
2010/04/09	Greenhill	12:40 PM	2:20 PM	10.0	763.3	1206.0	Hydro	Hydro work on TL212
2010/04/20	Mobile GT	12:30 PM	7:26 PM	5.2	849.3	1206.0	NP	Scheduled outage on transmission line 110L @ BVA
2010/07/05	PAB Diesel	5:20 AM	9:59 AM	2.5	627.1	1206.0	Hydro	Hydro work on TL215
2010/07/09	PAB Diesel	5:10 AM	4:03 PM	2.0	532.1	1206.0	Hydro	Hydro work on TL214 Remove P235 Doyles
2010/10/26	Greenhill	8:08 AM	8:48 AM	12.0	791.1	1206.0	Hydro	TL212 isolated for maintenance
2010/11/04	TRP Diesel	8:52 AM	11:47 AM	1.5	831.2	1206.0	NP	Isolate 94L for maintenance
2012/01/16	Greenhill	5:54 AM	9:14 AM	4.0	1244.5	1240.9	Hydro	Request all available - Duff's G1 problem
2012/01/16	Wesleyville	6:19 AM	9:16 AM	4.8	1244.5	1240.9	Hydro	Request all available - Duff's G1 problem
2012/07/05	Mobile Diesel	9:26 AM	3:03 PM	1.7	538.7	1240.9	NP	Planned maintenance Robinson Substation

Notes:

- [1] Daily peak demand is the daily System Peak as reported by the SCADA system, and is not necessarily coincident with the operation of the thermal generator
- [2] Native Peak is the peak load on Newfoundland Power's system before weather adjustment
- [3] Data covers the period January 2008 to December 2011
- [4] Includes only generator operations where customer load was supplied, does not include unit testing or annual generation test

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
GRH: Greenhill GT	Testing		STATION SERVICE P/UMONTHLY BLACKSTART S/O# 137005	2009/06/29 13:10	2009/06/29 13:40	5.6e-002	1	1
	Testing		GRT: Unit GRT-G on line for test run carrying 4 MW's, unit back in service.	2009/08/12 11:34	2009/08/12 12:50	4	1	1
	NL Hydro Request			2009/10/14 12:34	2009/10/14 22:00	20	-1	1
	NL Hydro Request		NLH REQUESTED PRODUCTION.	2009/10/21 17:51	2009/10/21 21:10	20	1	1
	NL Hydro Request		NLH REQUESTED GRT STARTUP FOR EXTRA PRODUCTION.	2009/10/22 16:44	2009/10/22 22:10	20	1	1
	Testing		GRH: GRT on for a test run in preparation for generation test tomorrow.	2009/12/16 13:11	2009/12/16 13:29	10	1	1
	Testing		Successful generation test completed with peak load at 128.8 MW's. Test to be confirmed by NLH at a later date.	2009/12/17 10:03	2009/12/17 11:43	20	1	1
	Testing		1307 to 1322 GRH: GRT Gas on for test run, with 2 mws to test for air leak.	2010/01/12 13:07	2010/01/12 13:22	2	1	1
	Testing		1457 to 1525 GRT-G was on line for a test	2010/03/03 14:57	2010/03/03 15:25	20	1	1
	NL Hydro Request		GRT: on line for Nalcor energy 10 mw's	2010/04/09 12:40	2010/04/09 14:20	10	1	1
	Testing		GRT: GRT-G-B closed, on for test run 5Mw's Unit back in service	2010/05/19 10:52	2010/05/19 11:25	5	1	1
	Testing		Low fuel pressure -had to open fuel bypass valves to start	2010/08/28 14:21	2010/08/28 14:32	3	2	1
	NL Hydro Request		GRT: GRT gas on for Nalcor to isolate and de-energize TL212 (BLA-MKS)	2010/10/26 08:08	2010/10/26 08:48	12	1	1
	Testing		monthly test run	2010/11/10 08:09	2010/11/10 08:40	2	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
	Testing			2010/12/07 16:14	2010/12/07 16:24	5	2	1
	Testing		unit on for generation test	2010/12/08 09:52	2010/12/08 11:41	20	1	1
	Testing		GRT-G online for test run	2011/01/26 11:18	2011/01/26 11:43	2	1	1
	Testing		TESTING OF FUEL METERS	2011/03/10 10:30	2011/03/10 11:01	2	2	1
	Testing		S.O. # 139587 in effect to do black start test run on GRT	2011/05/03 10:16	2011/05/03 11:05	0.1	1	1
	Testing		Fisrt run had systen shutdown 86 lockout, fuse blow on fuel forwarding pump. second attempt was find	2011/09/29 11:17	2011/09/29 11:40	0	2	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
MD3: Mobile Diesel #	Testing		Test run	2009/05/22 12:33	2009/05/22 13:33	2222	1	1
	Testing		1350 to 1400 GBS-MD3 is place in service. Unit was also started for a test run. Test run after maintenance performed	2009/06/19 13:50	2009/06/19 14:00	0.1	1	1
	Testing		test run of unit	2009/08/24 14:37	2009/08/24 14:59	2	1	1
	Testing		MD3: installation of unit at Grandy Brook (NLH) was completed under S/O # 137192.	2009/09/15 16:00	2009/09/15 16:37	2.1	1	1
	NL Hydro Request		MD3: installation of the unit at Grandy Brook (NLH) was completed under S/O # 137192. Peak load 2.2MW's, average 1.8MW's and off peak was about .9MW's.	2009/09/16 06:48	2009/09/19 16:00	2.2	1	1
	Testing		MD3 on for test run up to 2.4 MW. MD3 is now back in service	2009/09/22 15:22	2009/09/22 15:42	2.4	1	1
	Testing		monthly test run.	2009/09/24 08:52	2009/09/24 09:22	2.4	1	1
	Testing		1425 to 1500 GBS-MD3 was on line for a test run.	2009/11/10 14:25	2009/11/10 15:00	1.7	1	1
	Testing		1105 to 1230 GBS-MD3: unit on line for a monthly test run.	2009/11/19 11:05	2009/11/19 12:30	2.2	1	1
	Testing		Monthly test run of MD3 unit	2009/12/15 14:40	2009/12/15 15:35	2.2	1	1
	Testing		Successful generation test completed with peak load at 128.8 MW's. Test to be confirmed by NLH at a later date.	2009/12/17 10:03	2009/12/17 11:39	2.3	1	1
	Testing		MD3 online for monthly test run.	2010/02/17 14:10	2010/02/17 15:10	2.2	1	1

MD3

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
	Emergency		OPL: S/O# 137991 in effect to connect MD3 to OPL. To energize MD3 at OPL Sub and place on line.	2010/03/07 18:33	2010/03/11 15:38	3	1	1
	Emergency		OPL: MD3 put back online @ 2MW to burn off excess fuel for approx 16 hrs.	2010/03/14 17:24	2010/03/15 15:59	2	1	1
	Testing		1010 to 1115 GBS-MD3 was on line for a test run.	2010/09/10 10:10	2010/09/10 11:15	2	1	1
	Testing		1340 to 1402 GBS-MD3: was on line for a test run	2010/12/07 13:40	2010/12/07 14:02	2.1	1	1
	Testing		generation testing	2010/12/08 09:40	2010/12/08 11:41	2.2	1	1
	Testing		Monthly test run	2011/01/25 12:55	2011/01/25 14:02	2.2	1	1
	Testing		MD3-G online for monthly test run with 2 MW's on unit.	2011/02/28 14:21	2011/02/28 15:19	2	1	1
	Testing		MONTHLY TEST RUN	2011/03/10 09:10	2011/03/10 10:37	2	1	1
	Testing		test run after unit was placed back in service	2011/07/25 14:00	2011/07/25 15:09	19	1	1
	Testing		monthly test run	2011/08/24 11:20	2011/08/24 12:20	2	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
MGT: Mobile Gas T	ur Testing			2009/05/27 09:45	2009/05/27 10:45	5.6	1	1
	Testing		ROB: connect MGT to ROB- 02; check phase rotation, completed commissioning under S/O # 137119.	2009/08/06 12:51	2009/08/06 13:06	0.1	1	1
	Testing		the Unit was on-line at 13:50 today for 1 hour generating a peak of 3.1 Mwatts At ROB for the 403L project	2009/08/06 13:50	2009/08/06 14:50	3.1	1	1
	Planned Work		0728 to 1848 ROB: run the MGT at ROB substation and separate the system at ROB-02-R for the 403L project under S/O 137120.	2009/08/07 07:28	2009/08/07 18:48	2	2	1
	Testing		GBS: MGT-G on line for test run with 5.5 MW's	2009/08/13 16:28	2009/08/13 16:58	5.5	1	1
	Testing		unit testing	2009/08/24 14:01	2009/08/24 14:29	5.2	1	1
	Testing		monthly test run	2009/09/01 13:03	2009/09/01 14:00	5	1	1
	Testing		MGT-G on line for monthly test run. Unit tripped at 12:29 on program system fault.	2009/09/23 11:36	2009/09/23 12:29	5	1	1
	Testing		MGT-G on line for monthly test run.	2009/09/23 15:30	2009/09/23 15:44	5	1	1
	Testing		test run	2009/09/24 12:28	2009/09/24 13:06	5	1	1
	Testing		test ok	2009/09/30 08:55	2009/09/30 10:00	5	1	1
	Testing		0842 to 0942 GBS-MGT was on line for a test run.	2009/10/02 08:42	2009/10/02 09:42	5	1	1
	Testing		BLACK START ON UNIT 137402	2009/10/28 09:54	2009/10/28 10:00	50	1	1
	Testing		black start 137659	2009/12/14 15:05	2009/12/14 15:39	5.7e-002	1	1
	Testing		MONTHLY TEST RUN	2009/12/15 13:16	2009/12/15 14:15	6	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
	Testing		Successful generation test completed with peak load at 128.8 MW's. Test to be confirmed by NLH at a later date.	2009/12/17 10:14	2009/12/17 11:43	2.3	1	1
	Testing		test run	2010/01/25 10:35	2010/01/25 11:35	5.5	1	1
	Testing		1146 to 1215 GBS MGT: black start / test run Mobile Gas Turbine under S/O # 137916.	2010/02/23 11:46	2010/02/23 12:16	6.e-002	1	1
	Emergency		CAT: S/O# 90347 in effect to isolate CAT-12.5 Bus and energize MGT. MGT-G-B closed @ 1220 energizing bus.	2010/03/07 12:20	2010/03/09 18:21	5.5	1	1
	Emergency		OPL-MGT on line carrying the OPL load.	2010/03/11 15:30	2010/03/14 16:00	3.1	1	1
	Testing		The Mobile Gas Turbine (MGT) was moved from Old Perlican Substation and is setup in Bonavista Substation. The Unit is connected to the BVA 12.5 KV bus through the BVA-PX-D switches.	2010/03/24 16:54	2010/03/24 17:32	6.1	1	1
	Testing		unit on line for test run with 1.0 Mw.	2010/03/25 11:39	2010/03/25 12:00	1	1	1
	Testing		1750 to 1820 BVA-MGT: performed a black start test.	2010/04/19 17:50	2010/04/19 18:20	0.1	1	1
	Planned Work		BVA: unit MGT-G on line and carrying load of BVA-01 and BVA-03 (5.2 Mw's) during scheduled outage on 110L.	2010/04/20 12:30	2010/04/20 19:26	5.2	1	1
	Testing		monthly test run of unit	2010/05/25 13:55	2010/05/25 15:10	6.1	1	1
	Testing		TEST RUN MGT UNITBACK IN SERVICE	2010/06/03 16:40	2010/06/03 17:15	5	1	1

MGT

	Start	Failure		Start	End	Load	Attempt	
Unit	Description	Description	Remarks	Date	Date	Picked Up	Count	Success
	Testing		1224 to 1250 GBS-MGT: black start / test run mobile gas turbine under S/O # 138909	2010/10/28 12:24	2010/10/28 12:54	0.1	1	1
	Testing		1324 to 1357 GBS-MGT: was on line for a test run	2010/12/07 13:24	2010/12/07 13:57	6	1	1
	Testing		generation test	2010/12/08 09:50	2010/12/08 11:40	6	2	1
	Testing		GBS: monthly test run on MGT-G at GBS substation, unit on with 5.5 MW's	2011/01/31 09:30	2011/01/31 10:30	5.5	1	1
	Testing		S.O. # 139313 in effect to perform monthly black start test on MGT-G at Grand Bay Sub.	2011/02/28 14:35	2011/02/28 14:50	0.1	1	1
	Testing		monthly test run	2011/03/10 13:32	2011/03/10 14:42	5.5	1	1
	Testing			2011/04/13 13:13	2011/04/13 13:21	0	1	1
	Testing		Monthly test run	2011/05/27 09:22	2011/05/27 10:22	5	1	1
	Testing		no issues	2011/08/18 13:16	2011/08/18 13:58	0	1	1
	Testing		monthly test run	2011/09/26 14:37	2011/09/26 15:39	5.5	1	1
	Testing		SO# 140423	2011/10/24 13:31	2011/10/24 13:42	0.5	1	1
	Testing		MONTHLY TEST RUN	2011/11/29 11:43	2011/11/29 12:43	5.5	1	1
	Testing		On for monthly test run	2011/12/12 08:57	2011/12/12 11:39	2	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
TRP: Trepassey Diese	Testing		TRP: S/o 137019 to run load on Trepassey diesel	2009/08/21 16:47	2009/08/21 17:45	1.1	1	1
	Testing		TRP: S/o 137609 to run load on Trepassey diesel 1100kw	2009/11/25 10:55	2009/11/25 11:54	1.1	1	1
	Testing		TRP: S/O # 137700 completed to run load on TRP diesel for generation test.	2009/12/17 09:15	2009/12/17 12:00	1.3	1	1
	Testing		Monthly test	2010/03/05 11:33	2010/03/05 12:38	1.1	-1	1
	Testing		138170 to run load on TRP diesel.	2010/04/23 11:47	2010/04/23 13:08	1	1	0
	Planned Work		unit TRP-Diesel on line for test run.	2010/10/26 10:34	2010/10/26 11:35	1.4	1	1
	Planned Work		TRP: S/o 138916 to start trepassey diesel and pick up load to isolate from NP grid to carry out maintenance on 94L	2010/11/04 08:52	2010/11/04 11:47	1.45	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
WES: Wesleyville GT	Testing		MONTHLY TEST RUN	2009/05/12 13:14	2009/05/12 14:13	4.4	1	1
	Planned Work		WES: WES-G1 online to minimize customer outages related to work under S/O# 136733.	2009/05/21 08:03	2009/05/21 13:13	6.8	1	1
	Testing		unit on line for test run	2009/05/25 17:19	2009/05/25 17:50	2.2	1	1
	Testing		A test run was performed on the Unit to check the fuel flow between the Accel and Decel limits. The dual fuel filters were bled in the pumphouse.	2009/05/26 09:23	2009/05/26 09:52	2	1	1
	Testing		WES S/o 136459 perform monthly black start on WES- G1	2009/06/10 12:14	2009/06/10 13:11	0.1	1	1
	Testing		WES-G1 online for test run	2009/08/16 19:02	2009/08/16 19:41	5	1	1
	Planned Work		SO 137202 in effect to de- energize 116L to install poles and complete maintenance from GPD- 116L-D2 to WES-116-DL. Local Load carried by WES- G1.Scheduled outage (1746- 1752) to GPD & TRN (919 cust) 5514 cust mins.	2009/08/20 05:55	2009/08/20 17:58	3.4	1	1
	NL Hydro Request			2009/10/14 15:51	2009/10/14 18:20	8	-1	1
	Testing		monthly test run	2009/10/20 16:04	2009/10/20 17:23	12.1	1	1
	NL Hydro Request		NLH request unit on	2009/10/21 16:47	2009/10/21 21:10	8.5	1	1
	Testing		At 11:42 the Unit was started and placed on-line at 11:48. For power availability the Unit ran for 1 hour and 10 minutes generating a peak of 10.0 MW's while producing 7,146 Kwhrs and burning 3,769 litres of fuel. Jim	2009/12/16 11:42	2009/12/16 11:48	10	1	1

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
	Testing		Folks, At 9:27 the Unit was started and the generator synchronized on-line at 11:40.	2009/12/17 09:27	2009/12/17 11:40	10	1	1
			For power availability the Unit ran for 2 hour and 13 minutes generating a peak of 10.0 MW's while producing 17,541 Kwhrs and burning 8,242 litres of fuel.					
			Jim…□					
	Testing		Turbine on for test run 4.3 mw's	2010/01/20 10:40	2010/01/20 11:40	4.3	1	1
	Testing		MONTHLY BLACKSTART TEST	2010/02/18 11:11	2010/02/18 12:25	0	1	1
	Emergency		Unit on line picking up load of WES sub due to ice damage on 116L (GPD to WES	2010/03/05 21:38	2010/03/10 11:41	6.7	1	1
	Planned Work		0834 to 1218 WES-116L (from GPD-116L-D2 to WES): de-energize 116L from GPD-116L-D2 to WES-116L-DL to replace crossarms and complete emergency repairs under S/O # 138052. WES-G1 was on line carrying the WES load.	2010/03/18 08:25	2010/03/18 13:55	5.5	1	1
	Testing		WES-G1 online for test run at 8 MW's.	2010/04/30 08:34	2010/04/30 09:37	8	1	1
	Testing		test run	2010/05/18 11:15	2010/05/18 12:09	3	1	1
	Testing		unit on line for test run, all okay	2010/06/04 07:57	2010/06/04 08:25	5	1	1
	Testing		WES-G1 online for test run with peak load of 8 MW's.	2010/06/08 08:53	2010/06/08 09:33	8	1	1

WES

Unit	Start Description	Failure Description	Remarks	Start Date	End Date	Load Picked Up	Attempt Count	Success
	Testing		S.O. # 138329 in effect to perform monthly start on WES-G1.	2010/06/08 11:06	2010/06/08 11:37	0.1	1	1
	Testing		WES-G1 online for test run with peak load of 4 WM's.	2010/06/08 14:04	2010/06/08 14:35	4	1	1
	Testing		S.O. # 138330 in effect to perform monthly black start on WES-G1.	2010/06/09 13:17	2010/06/09 13:47	0.1	1	1
	Testing		WES-G1 online for test run with peak load of 3 MW's.	2010/06/09 15:01	2010/06/09 15:30	3	1	1
	Testing		monthly blackstart wes g1 s/o#138354	2010/06/10 10:15	2010/06/10 10:45	0.1	1	1
	Testing		test, 2620 liters	2010/11/03 11:17	2010/11/03 12:03	8	1	1
	Testing		no issues	2010/12/07 13:43	2010/12/07 14:46	10	1	1
	Testing		unit on for generation test	2010/12/08 09:40	2010/12/08 11:47	10	1	1
	Planned Work		s/o 139380 Black Start monthly	2011/03/03 09:03	2011/03/03 09:26	-1	1	1
	Testing		1450 to 1512 WES-G1: black start was completed under S/O # 139719.	2011/05/24 14:50	2011/05/24 15:12	0.1	1	1