

Q. Please provide in tabular form a list of interruptions to Curtailable Service customers for each of the last five winter periods, including: date of dispatch, time of dispatch, time of recall, amount of load dispatched, and reason for dispatch including whether NP- or Hydro-initiated. Please also show the NP peak demand at the time of dispatch, and the NP peak demand for the particular year.

A. Table 1 provides the requested information with respect to curtailment requests to customers on the Curtailable Service Option for each of the last 5 winter seasons.

Table 1
Dispatch of Customer Curtailable Load

Date	Curtail Period		Dispatched Load (MW)	Initiated By	Demand at Start of Curtailment Period ¹ (MW)
	Start	End			
March 1 st , 2012	8:00	8:30	9.9	NP	1,202
January 16, 2012	16:45	18:15	10.0	NP	1,188
February 14, 2011	8:00	8:30	11.0	NP	1,155
February 1, 2011	8:00	9:00	8.9	NP	1,146
February 5, 2010	16:30	17:45	6.7	NP	1,158
February 3, 2010	8:15	9:00	9.5	NP	1,212
February 2, 2010	16:00	18:30	10.3	NP	1,107
February 2, 2010	8:30	8:45	8.0	NP	1,159
January 18, 2010	8:00	9:45	9.7	NP	1,151
January 17, 2010	17:00	18:30	9.0	NP	1,155
January 27, 2009	16:30	18:30	10.0	NP	1,188
January 26, 2009	16:30	20:30	10.0	NP	1,200
January 17, 2009	17:45	20:00	8.2	NP	1,209
January 16, 2009	17:00	18:15	9.2	NP	1,184
January 15, 2009	17:00	18:00	8.7	NP	1,185
December 27, 2008	17:30	20:00	5.9	NP	1,195
December 17, 2008	17:30	18:15	4.9 ²	Hydro	1,013
January 22, 2008	16:00	18:30	9.0	NP	1,101

¹ The demand based on interval data provided by Newfoundland and Labrador Hydro each month. The interval data does not reconcile with the monthly native peak used for billing.

² On each occasion that a curtailment is deemed necessary, the Company would normally request all customers on the Curtailable Service Option curtail their load. In response to a request from Newfoundland and Labrador Hydro on December 17, 2008 to reduce load requirements on the Avalon Peninsula, only customers on the Avalon Peninsula were requested to curtail.

Table 1 (Cont'd)
Dispatch of Customer Curtailable Load

Date	Curtail Period		Dispatched Load (MW)	Initiated By	Demand at Start of Curtailment Period ³ (MW)
	Start	End			
January 22, 2008	07:30	10:30	7.3	NP	1,127
January 21, 2008	16:30	18:15	8.8	NP	1,075
January 4, 2008	16:30	19:30	8.2	NP	1,064
January 2, 2008	16:45	17:30	5.9	NP	1,065

Newfoundland Power requests customers to curtail either when Newfoundland Power is approaching a winter peak demand, or when Newfoundland and Labrador Hydro requires curtailments during the winter season to meet system requirements.

Table 2 shows the peak load on Newfoundland Power's system for each of the past 5 winter seasons.

Table 2
Newfoundland Power Annual Peaks
(MW)

Winter Season ⁴	Native Peak ⁵
2011-12	1,241
2010-11	1,166
2009-10	1,206
2008-09	1,219
2007-08	1,181

³ The demand based on interval data provided by Newfoundland and Labrador Hydro each month. The interval data does not reconcile with the monthly native peak used for billing.

⁴ The winter season consists of the calendar months of December, January, February and March.

⁵ Native peak is defined as the sum of total produced and purchased before weather adjustments.