

1 **Q. Please provide in tabular form the actual number of customers, peak demand and**
2 **energy demand for each month from August 2007 through August 2012, and**
3 **forecast for September 2012 through December 2015. Please show the data with and**
4 **without NP generation and with and without weather normalization. Please provide**
5 **the forecast figures based on assumptions in the Application.**

6
7 A. Attachment A provides the actual number of customers, peak load and energy demand for
8 each month from August 2007 through July 2012.

9
10 Attachment B provides the weather normalized peak load and energy demand for each
11 month from August 2007 through July 2012.

12
13 Attachment C provides forecast number of customers, peak load and energy demand for
14 each month for August 2012 through December 2015.

**Actual Customers, Peak Load and Energy Demand
August 2007 through July 2012**

Attachment A
Actual Customers, Peak Load and Energy Demand

Date	Customers	Peak Load (KW) ¹			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
August 2007	230,745	472,658	47,741	520,399	264,188	33,242	297,430
September 2007	231,076	533,718	37,900	571,618	285,412	18,165	303,577
October 2007	231,610	717,474	25,223	742,697	370,760	18,374	389,134
November 2007	232,067	827,283	74,129	901,412	422,562	36,986	459,548
December 2007	232,262	1,060,264	58,451	1,118,715	580,967	42,587	623,554
January 2008	232,677	1,084,300	96,449	1,180,749	590,761	38,591	629,352
February 2008	233,029	992,107	89,478	1,081,585	534,671	49,534	584,205
March 2008	233,236	997,240	63,298	1,060,538	559,723	46,439	606,162
April 2008	233,231	NA	NA	NA	435,748	50,638	486,386
May 2008	233,378	NA	NA	NA	370,755	57,882	428,637
June 2008	233,563	NA	NA	NA	298,834	42,303	341,137
July 2008	233,857	NA	NA	NA	277,036	28,251	305,287
August 2008	234,046	NA	NA	NA	281,448	21,928	303,376
September 2008	234,226	NA	NA	NA	286,815	19,160	305,975
October 2008	234,917	NA	NA	NA	373,080	14,817	387,897
November 2008	235,479	NA	NA	NA	414,566	29,165	443,731
December 2008	235,778	1,105,368	74,580	1,179,948	536,738	56,670	593,408
January 2009	236,131	1,152,296	66,304	1,218,600	635,774	45,394	681,168
February 2009	236,363	1,080,024	70,830	1,150,854	540,376	28,722	569,098
March 2009	236,590	NA	NA	NA	552,061	46,783	598,844
April 2009	236,850	NA	NA	NA	421,793	49,487	471,280
May 2009	236,930	NA	NA	NA	349,911	45,054	394,965
June 2009	237,261	NA	NA	NA	304,244	17,548	321,792
July 2009	237,410	NA	NA	NA	291,035	17,738	308,773
August 2009	237,783	NA	NA	NA	283,331	20,320	303,651
September 2009	238,276	NA	NA	NA	297,209	23,159	320,368
October 2009	238,647	NA	NA	NA	414,951	42,503	457,454
November 2009	239,036	NA	NA	NA	450,123	42,923	493,046
December 2009	239,307	1,071,688	47,183	1,118,871	570,157	47,554	617,711
January 2010	239,853	1,083,358	82,175	1,165,533	603,546	46,468	650,014
February 2010	240,193	1,141,773	64,208	1,205,980	532,385	38,440	570,825
March 2010	240,377	965,794	49,203	1,014,997	535,137	39,229	574,366
April 2010	240,451	NA	NA	NA	427,051	45,585	472,636
May 2010	240,842	NA	NA	NA	396,715	46,718	443,433
June 2010	241,177	NA	NA	NA	312,407	47,464	359,871
July 2010	241,485	NA	NA	NA	284,509	33,838	318,347
August 2010	241,723	NA	NA	NA	288,190	18,931	307,121
September 2010	242,021	NA	NA	NA	295,451	24,994	320,445
October 2010	242,462	NA	NA	NA	366,350	37,956	404,306
November 2010	242,938	NA	NA	NA	462,656	36,074	498,730
December 2010	243,426	1,013,555	47,512	1,061,067	508,540	47,991	556,531
January 2011	243,827	1,049,119	89,154	1,138,273	575,394	58,417	633,811
February 2011	244,242	1,093,355	72,640	1,165,995	581,186	38,872	620,058
March 2011	244,452	1,022,811	74,007	1,096,818	579,619	51,070	630,689
April 2011	244,485	954,681	49,017	1,003,698	470,055	55,184	525,239
May 2011	244,747	786,769	74,837	861,606	391,434	49,734	441,168
June 2011	244,907	704,257	46,914	751,171	336,874	43,195	380,069
July 2011	245,204	574,686	44,459	619,145	290,882	34,084	324,966
August 2011	245,462	555,637	43,280	598,917	302,703	21,975	324,678
September 2011	245,848	612,776	14,359	627,135	308,138	8,570	316,708
October 2011	246,411	805,181	69,535	874,716	395,532	22,696	418,228
November 2011	246,891	1,002,679	57,083	1,059,762	486,581	38,484	525,065
December 2011	247,163	1,186,325	43,018	1,229,343	599,096	47,111	646,207
January 2012	247,647	1,177,918	63,000	1,240,918	645,273	36,922	682,195
February 2012	248,032	1,153,579	43,792	1,197,371	605,773	40,746	646,519
March 2012	248,438	1,149,083	53,450	1,202,533	612,211	40,581	652,792
April 2012	248,571	942,874	52,578	995,452	441,541	46,883	488,424
May 2012	248,734	836,173	48,563	884,736	373,350	45,241	418,591
June 2012	248,922	702,357	50,151	752,508	336,076	28,836	364,912
July 2012	249,226	532,064	6,037	538,101	304,954	10,637	315,591

¹ The Total is Newfoundland Power's Native Peak Load which is total of the Company's purchases and production. Peak load data for certain months is not readily available ("NA"). This data is normally compiled only for months where it is required for Newfoundland and Labrador Hydro to bill Newfoundland Power.

**Weather Normalized Peak Load and Energy Demand
August 2007 through July 2012**

Attachment B
Weather Normalized Peak Load and Energy Demand

Date	Peak Load (KW) ¹			Energy (MWh) ²		
	Purchases	Produced	Total	Purchases	Produced	Total
August 2007	NA	NA	NA	292,875	9,100	301,975
September 2007	NA	NA	NA	292,932	12,400	305,332
October 2007	NA	NA	NA	365,662	27,700	393,362
November 2007	NA	NA	NA	445,360	30,800	476,160
December 2007	NA	NA	NA	549,807	45,800	595,607
January 2008	1,070,094	117,930	1,188,024	601,846	40,600	642,446
February 2008	NA	NA	NA	561,287	35,600	596,887
March 2008	NA	NA	NA	549,694	39,500	589,194
April 2008	NA	NA	NA	437,254	51,300	488,554
May 2008	NA	NA	NA	369,526	52,300	421,826
June 2008	NA	NA	NA	302,077	36,800	338,877
July 2008	NA	NA	NA	296,358	21,500	317,858
August 2008	NA	NA	NA	293,098	12,900	305,998
September 2008	NA	NA	NA	302,276	17,900	320,176
October 2008	NA	NA	NA	370,542	33,700	404,242
November 2008	NA	NA	NA	440,730	37,300	478,030
December 2008	NA	NA	NA	563,326	46,400	609,726
January 2009	1,119,136	117,930	1,237,066	634,555	40,900	675,455
February 2009	NA	NA	NA	560,670	35,800	596,470
March 2009	NA	NA	NA	566,227	39,800	606,027
April 2009	NA	NA	NA	441,659	51,700	493,359
May 2009	NA	NA	NA	361,103	52,700	413,803
June 2009	NA	NA	NA	298,763	36,900	335,663
July 2009	NA	NA	NA	287,259	21,300	308,559
August 2009	NA	NA	NA	295,857	11,900	307,757
September 2009	NA	NA	NA	298,341	16,800	315,141
October 2009	NA	NA	NA	394,853	33,900	428,753
November 2009	NA	NA	NA	467,864	37,500	505,364
December 2009	NA	NA	NA	580,772	46,700	627,472
January 2010	NA	NA	NA	643,017	35,400	678,417
February 2010	1,119,636	117,930	1,237,566	587,254	31,300	618,554
March 2010	NA	NA	NA	576,137	39,100	615,237
April 2010	NA	NA	NA	457,501	45,200	502,701
May 2010	NA	NA	NA	381,018	45,500	426,518
June 2010	NA	NA	NA	321,971	36,400	358,371
July 2010	NA	NA	NA	293,947	30,200	324,147
August 2010	NA	NA	NA	287,240	23,000	310,240
September 2010	NA	NA	NA	303,458	25,800	329,258
October 2010	NA	NA	NA	388,494	35,300	423,794
November 2010	NA	NA	NA	475,871	37,900	513,771
December 2010	NA	NA	NA	592,421	39,500	631,921
January 2011	NA	NA	NA	649,342	40,700	690,042
February 2011	1,134,566	117,930	1,252,496	585,743	35,500	621,243
March 2011	NA	NA	NA	600,238	41,300	641,538
April 2011	NA	NA	NA	475,646	47,700	523,346
May 2011	NA	NA	NA	402,038	48,000	450,038
June 2011	NA	NA	NA	332,519	33,500	366,019
July 2011	NA	NA	NA	301,049	24,300	325,349
August 2011	NA	NA	NA	302,729	19,300	322,029
September 2011	NA	NA	NA	303,986	21,000	324,986
October 2011	NA	NA	NA	401,754	31,200	432,954
November 2011	NA	NA	NA	488,849	37,800	526,649
December 2011	NA	NA	NA	611,540	42,100	653,640
January 2012	1,175,133	117,930	1,293,063	675,100	41,100	716,200
February 2012	NA	NA	NA	625,868	35,800	661,668
March 2012	NA	NA	NA	618,285	41,700	659,985
April 2012	NA	NA	NA	478,962	48,400	527,362
May 2012	NA	NA	NA	391,276	48,600	439,876
June 2012	NA	NA	NA	327,556	34,700	362,256
July 2012	NA	NA	NA	301,849	25,700	327,549

¹ The Total is Newfoundland Power's Weather Adjusted Native Peak Load. Peak Load Produced is equal to the generation credit provided for in Newfoundland and Labrador Hydro's wholesale rate structure. The Peak Load Purchased is the winter season peak used by Hydro to calculate the demand charges to Newfoundland Power. Peak Load Purchased is equal to Total Peak Load less Peak Load Produced.

² The Total is Newfoundland Power's Weather Normalized Produced and Purchased. Energy Produced is equal to normal hydro production. Energy Purchases is equal to Total Energy less Energy Produced.

**Forecast Customers, Peak Load and Energy Demand
August 2012 through December 2015**

Attachment C

Forecast Customers, Peak Load and Energy Demand¹

Date	Forecast Customers	Forecast Peak Load (KW) ²			Forecast Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
August 2012	249,429	NA	NA	625,949	311,319	20,800	332,119
September 2012	249,738	NA	NA	705,290	310,026	22,500	332,526
October 2012	250,116	NA	NA	904,427	411,774	32,000	443,774
November 2012	250,486	NA	NA	1,105,968	504,743	38,000	542,743
December 2012	250,737	NA	NA	1,307,156	625,542	42,400	667,942
January 2013 ²	251,129	1,212,890	117,930	1,330,820	692,022	41,100	733,122
February 2013	251,422	NA	NA	1,319,843	621,160	35,800	656,960
March 2013	251,587	NA	NA	1,212,243	628,459	41,700	670,159
April 2013	251,671	NA	NA	1,087,662	486,724	48,400	535,124
May 2013	251,874	NA	NA	925,608	398,149	48,000	446,149
June 2013	252,115	NA	NA	787,883	335,318	34,200	369,518
July 2013	252,320	NA	NA	667,686	308,626	24,900	333,526
August 2013	252,569	NA	NA	636,014	316,453	20,600	337,053
September 2013	252,922	NA	NA	716,631	317,420	21,900	339,320
October 2013	253,354	NA	NA	918,969	417,767	32,000	449,767
November 2013	253,759	NA	NA	1,123,751	508,812	38,000	546,812
December 2013	254,059	NA	NA	1,328,174	634,090	42,400	676,490
January 2014 ²	254,439	1,234,480	117,930	1,352,410	697,872	41,300	739,172
February 2014	254,721	NA	NA	1,341,065	627,258	36,000	663,258
March 2014	254,883	NA	NA	1,231,735	632,227	41,800	674,027
April 2014	254,954	NA	NA	1,101,231	493,682	48,600	542,282
May 2014	255,139	NA	NA	937,155	404,619	48,100	452,719
June 2014	255,376	NA	NA	797,712	342,778	34,100	376,878
July 2014	255,567	NA	NA	676,015	313,878	25,100	338,978
August 2014	255,811	NA	NA	643,949	321,940	20,800	342,740
September 2014	256,151	NA	NA	725,571	321,371	22,200	343,571
October 2014	256,570	NA	NA	930,434	424,657	31,700	456,357
November 2014	256,978	NA	NA	1,137,770	516,719	38,100	554,819
December 2014	257,267	NA	NA	1,344,743	642,599	42,600	685,199
January 2015 ³	257,655	1,251,500	117,930	1,369,430	708,129	41,500	749,629
February 2015	257,941	NA	NA	1,357,795	639,616	36,200	675,816
March 2015	258,097	NA	NA	1,247,101	641,431	42,100	683,531
April 2015	258,172	NA	NA	1,116,115	500,822	48,900	549,722
May 2015	258,356	NA	NA	949,822	414,387	46,400	460,787
June 2015	258,588	NA	NA	808,494	347,795	32,600	380,395
July 2015	258,787	NA	NA	685,152	320,091	24,000	344,091
August 2015	259,023	NA	NA	652,652	327,535	19,700	347,235
September 2015	259,369	NA	NA	735,378	330,036	20,400	350,436
October 2015	259,795	NA	NA	943,009	432,259	28,500	460,759
November 2015	260,200	NA	NA	1,153,148	524,520	36,300	560,820
December 2015	260,491	NA	NA	1,362,919	647,379	42,800	690,179

¹ Peak load and energy demand forecasts assumes normal weather conditions.

² Newfoundland Power forecasts only Total Peak Load on a monthly basis.

³ Total Forecast Purchases is a forecast of the billing demand during the winter season which will be the basis for demand charges from Newfoundland and Labrador Hydro. To compute the forecast billing demand this table shows the Peak Load Produced as equal to the generation credit provided for in Newfoundland and Labrador Hydro's wholesale rate structure.