1	Q.	[page 3-16, lines 13-14] It is stated that NP is assessed to be an average risk utility
2		relative to Canadian peers. How does NP operating efficiency and performance
3		rank relative to these Canadian peers?
4		-
5	A.	Newfoundland Power does not have information on the operating efficiency of other
6		Canadian utilities.
7		
8		As part of its annual reporting to the Board on peer group performance, Newfoundland
9		Power provides a comparison of the following Newfoundland Power performance
10		measures against the performance of a composite of Canadian utilities:
11		
12		1. System Average Interruption Frequency Index (SAIFI);
13		2. System Average Interruption Duration Index (SAIDI); and
14		3. All-injury Frequency Rate (Injuries per 200,000 hours worked).
15		
16		Tables 1, 2 and 3 provide a comparison of Newfoundland Power's performance with
17		respect to these measures, for the period 2001 through 2011, to composite measures
18		provided by the Canadian Electricity Association.
19		· · · ·
20		

Table 1 System Average Interruption Frequency Index (SAIFI)

CEA (Excluding Significant Events)	CEA (Including Significant Events)	Newfoundland Power (Excluding Significant Events)	Newfoundland Power (Including Significant Events)
2.41	2.41	2.99	3.99
2.33	2.33	3.25	4.76
2.37	2.67	3.00	5.20
1.98	1.98	3.10	3.58
2.13	2.13	2.57	3.21
2.15	2.53	2.65	2.89
2.27	2.32	2.11	3.30
2.18	2.34	2.35	2.84
2.01	2.01	1.99	2.37
2.12	2.20	1.52	2.69
2.22	2.34	1.70	1.95
	(Excluding Significant Events) 2.41 2.33 2.37 1.98 2.13 2.15 2.27 2.18 2.01 2.12	(Excluding Significant Events)(Including Significant Events)2.412.412.332.332.372.671.981.982.132.132.152.532.272.322.182.342.012.012.122.20	$\begin{array}{c cccc} CEA & CEA & Power \\ (Excluding Significant Events) & Significant Events) & Significant Events) \\ \hline 2.41 & 2.41 & 2.99 \\ 2.33 & 2.33 & 3.25 \\ 2.37 & 2.67 & 3.00 \\ 1.98 & 1.98 & 3.10 \\ 2.13 & 2.13 & 2.57 \\ 2.15 & 2.53 & 2.65 \\ 2.27 & 2.32 & 2.11 \\ 2.18 & 2.34 & 2.35 \\ 2.01 & 2.01 & 1.99 \\ 2.12 & 2.20 & 1.52 \\ \end{array}$

Year	CEA excluding Significant Events	CEA including Significant Events	Newfoundland Power (excluding Significant Events)	Newfoundland Power (including Significant Events)
2001	3.67	3.67	3.42	3.73
2002	4.06	4.06	4.18	4.54
2003	5.11	10.65	4.11	5.28
2004	3.95	3.95	4.56	4.86
2005	4.80	4.80	3.27	3.53
2006	4.37	7.85	2.89	2.98
2007	5.02	5.47	2.65	6.46
2008	4.61	6.29	2.67	2.80
2009	4.20	4.20	2.54	2.56
2010	4.36	5.17	2.59	13.82
2011	5.52	6.83	2.57	4.03

Table 2 System Average Interruption Duration Index (SAIDI)

Table 3All-injury Frequency Rate(Injuries per 200,000 hours worked)

Year	CEA Composite	Newfoundland Power
2001	3.91	3.96
2002	3.47	4.33
2003	3.41	3.87
2004	3.48	1.36
2005	2.76	1.65
2006	2.84	2.94
2007	3.01	2.16
2008	2.88	2.68
2009	1.77	1.24
2010	1.65	1.91
2011	1.34	1.77