

1 **Q. [Data] – Please provide a copy of depreciation related workpapers and electronic**
2 **files on Excel readable format not specifically requested in any other request for**
3 **information as it pertains to the topic of depreciation, including all underlying data**
4 **relied upon for any net salvage or life analyses.**

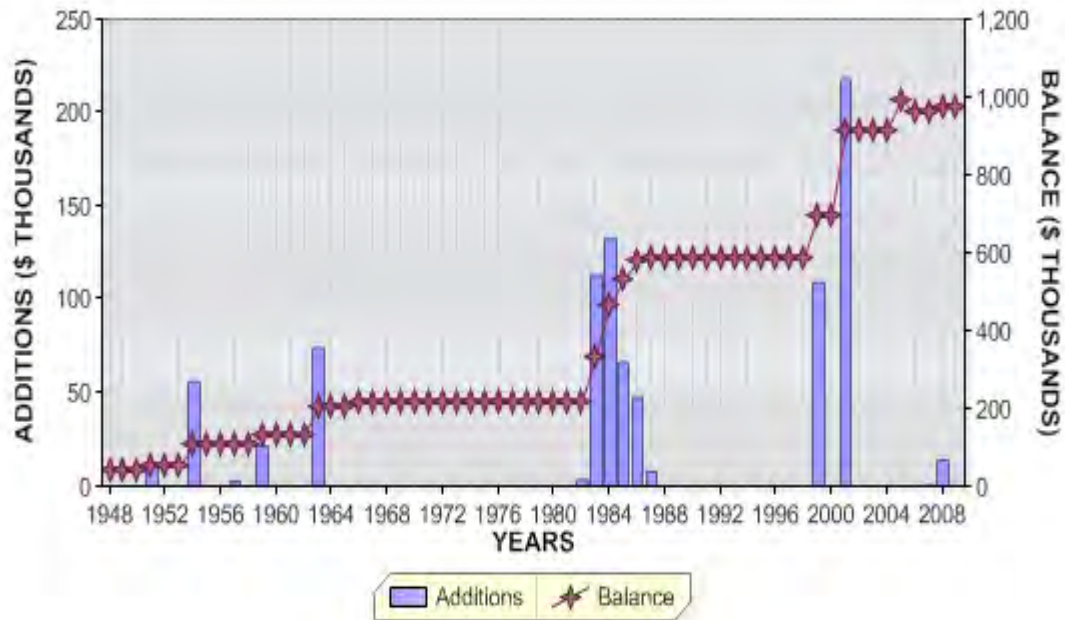
5
6 A. An electronic version of the requested data can be found in “CA-NP-079, Attachment
7 A.docx” on Newfoundland Power’s stranded website at the link <ftp.nfpower.nf.ca>.¹ All
8 other work papers have been provided in the responses to other Requests for Information.

¹ The requested information is an output from a proprietary depreciation software application and is only available in text or Microsoft Word format.

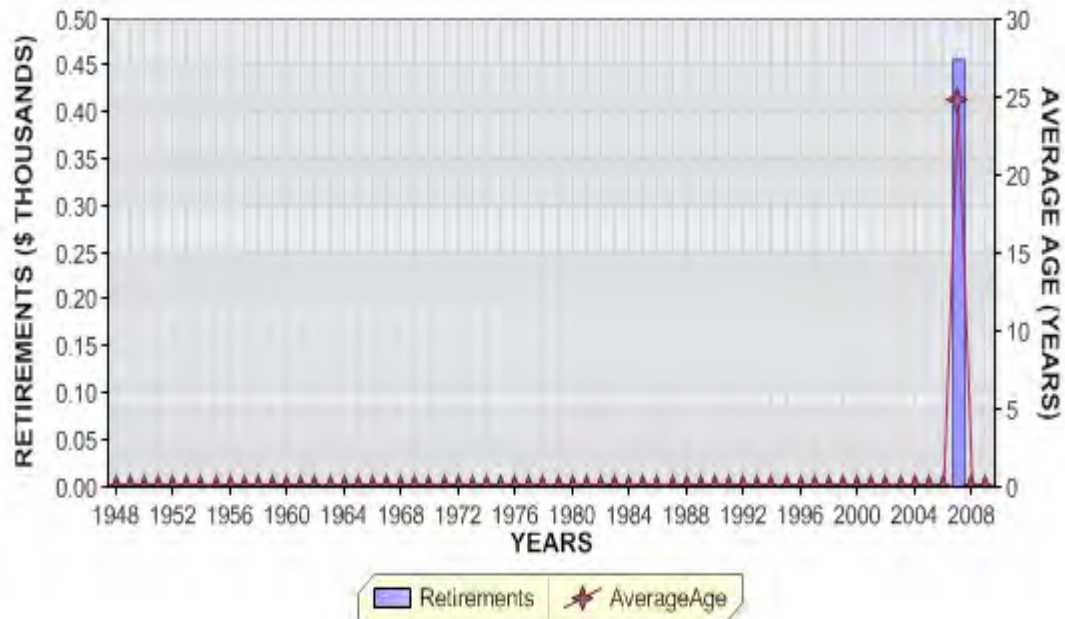
NEWFOUNDLAND POWER INC.
ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



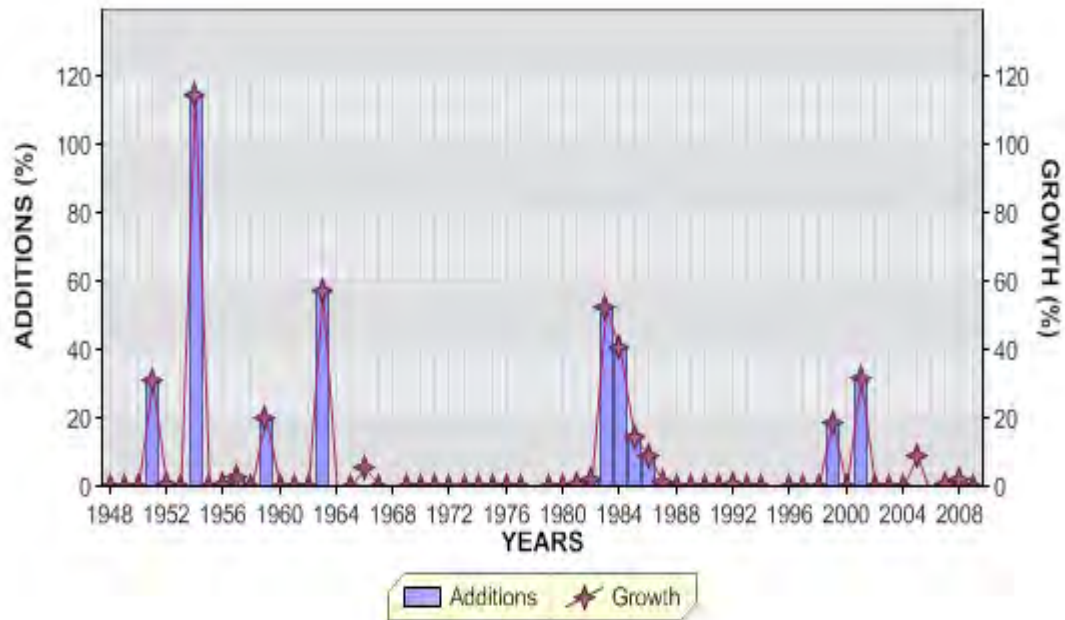
REGULAR RETIREMENTS



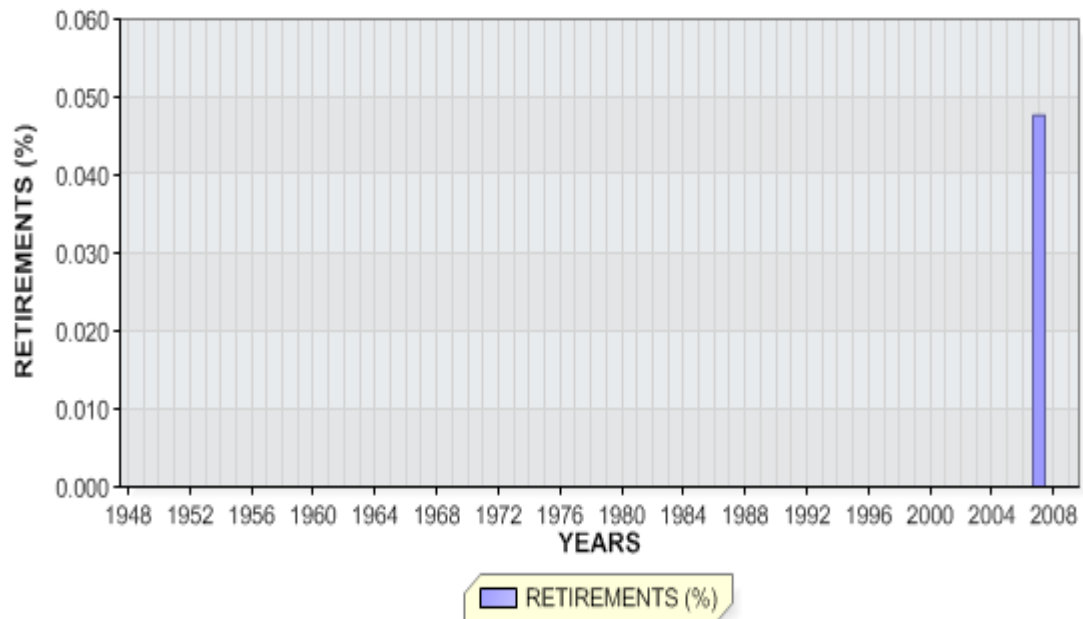
NEWFOUNDLAND POWER INC.
ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		37,242.00	0.0	12.5	
8	1948		37,242.00		13.0	
8	1949		37,242.00	100.0	14.0	
8	1950		37,242.00	100.0	15.0	
9	1951		11,452.00	30.8		
8	1951		48,694.00	130.8	12.4	
9	1952		128.00	0.3		
8	1952		48,822.00	100.3	13.4	
8	1953		48,822.00	100.0	14.4	
9	1954		55,986.00	114.7		
8	1954		104,808.00	214.7	7.4	
8	1955		104,808.00	100.0	8.4	
9	1956		630.00	0.6		
8	1956		105,438.00	100.6	9.4	
9	1957		2,545.00	2.4		
8	1957		107,983.00	102.4	10.1	
8	1958		107,983.00	100.0	11.1	
9	1959		21,575.00	20.0		
8	1959		129,558.00	120.0	10.2	
8	1960		129,558.00	100.0	11.2	
8	1961		129,558.00	100.0	12.2	
8	1962		129,558.00	100.0	13.2	
9	1963		74,052.00	57.2		
8	1963		203,610.00	157.2	9.2	
3	1964		18.00CR	0.0CR		
8	1964		203,592.00	100.0	10.2	
8	1965		203,592.00	100.0	11.2	
5	1966		10,991.00	5.4	22.8	
8	1966		214,583.00	105.4	12.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1967		214,583.00	100.0	13.8	
7	1968		1,250.00CR	0.6CR	23.0	
8	1968		213,333.00	99.4	14.7	
8	1969		213,333.00	100.0	15.7	
8	1970		213,333.00	100.0	16.7	
8	1971		213,333.00	100.0	17.7	
8	1972		213,333.00	100.0	18.7	
8	1973		213,333.00	100.0	19.7	
8	1974		213,333.00	100.0	20.7	
8	1975		213,333.00	100.0	21.7	
8	1976		213,333.00	100.0	22.7	
8	1977		213,333.00	100.0	23.7	
7	1978		45.00CR	0.0CR	21.0	
8	1978		213,288.00	100.0	24.7	
8	1979		213,288.00	100.0	25.7	
8	1980		213,288.00	100.0	26.7	
9	1981		142.00	0.1		
8	1981		213,430.00	100.1	27.7	
9	1982		3,200.00	1.5		
8	1982		216,630.00	101.5	28.3	
9	1983		113,058.00	52.2		
8	1983		329,688.00	152.2	19.4	
9	1984		132,423.00	40.2		
8	1984		462,111.00	140.2	14.7	
9	1985		66,452.00	14.4		
8	1985		528,563.00	114.4	13.8	
9	1986		47,426.00	9.0		
8	1986		575,989.00	109.0	13.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1987		7,746.00	1.3		
8	1987		583,735.00	101.3	14.4	
8	1988		583,735.00	100.0	15.4	
8	1989		583,735.00	100.0	16.4	
8	1990		583,735.00	100.0	17.4	
8	1991		583,735.00	100.0	18.4	
3	1992		1,709.00	0.3		
8	1992		585,444.00	100.3	19.6	
8	1993		585,444.00	100.0	20.6	
8	1994		585,444.00	100.0	21.6	
3	1995		300.00CR	0.1CR		
7	1995		10.00CR	0.0CR	71.0	
8	1995		585,134.00	99.9	22.6	
8	1996		585,134.00	100.0	23.6	
8	1997		585,134.00	100.0	24.6	
8	1998		585,134.00	100.0	25.6	
9	1999		109,120.00	18.6		
8	1999		694,254.00	118.6	22.5	
8	2000		694,254.00	100.0	23.5	
9	2001		217,889.00	31.4		
8	2001		912,143.00	131.4	18.7	
8	2002		912,143.00	100.0	19.7	
8	2003		912,143.00	100.0	20.7	
8	2004		912,143.00	100.0	21.7	
3	2005		81,549.83	8.9		
8	2005		993,692.83	108.9	22.1	
3	2006		45,864.00CR	4.6CR		
4	2006		9,927.00	1.0		
8	2006		957,755.83	96.4	23.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2007		457.00CR	0.0CR	24.7	
9	2007		1,815.00	0.2		
8	2007		959,113.83	100.1	24.7	
9	2008		13,970.71	1.5		
8	2008		973,084.54	101.5	25.3	
8	2009	1924	12,170.00	100.0		
8	2009	1928	154.00	98.7		
8	2009	1930	250.00	98.7		
8	2009	1931	1,087.00	98.7		
8	2009	1932	3,626.00	98.6		
8	2009	1941	15,399.00	98.2		
8	2009	1943	9,075.00	96.6		
8	2009	1944	201.00	95.7		
8	2009	1946	140.00	95.7		
8	2009	1949	3,200.00	95.7		
8	2009	1951	11,452.00	95.3		
8	2009	1952	378.00	94.2		
8	2009	1953	70.00	94.1		
8	2009	1954	55,986.00	94.1		
8	2009	1955	1,000.00	88.4		
8	2009	1956	2,920.00	88.3		
8	2009	1957	3,055.00	88.0		
8	2009	1959	21,557.00	87.7		
8	2009	1960	400.00	85.4		
8	2009	1963	74,052.00	85.4		
8	2009	1981	142.00	77.8		
8	2009	1982	3,200.00	77.8		
8	2009	1983	112,607.00	77.4		
8	2009	1984	132,423.00	65.9		
8	2009	1985	66,452.00	52.3		
8	2009	1986	49,101.00	45.4		
8	2009	1987	4,580.00	40.4		
8	2009	1997	217,657.62	39.9		
8	2009	1999	109,120.00	17.5		
8	2009	2001	6,436.42	6.3		
8	2009	2002	4,806.01	5.7		
8	2009	2003	34,601.78	5.2		
8	2009	2007	1,815.00	1.6		
8	2009	2008	13,970.71	1.4		
8	2009		973,084.54	100.0	26.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32000	00	00	9	1947	
32000	00	00	0	1948-2009	457.00-
32000	00	00	1	1948-2009	
32000	00	00	2	1948-2009	
32000	00	00	3	1948-2009	37,076.83
32000	00	00	4	1948-2009	9,927.00
32000	00	00	5	1948-2009	48,233.00
32000	00	00	7	1948-2009	1,305.00-
32000	00	00	9	1948-2009	879,609.71
32000	00	00	8	2009	973,084.54

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED TOTAL
0	457.00-	457.00-
3	37,076.83	37,076.83
4	9,927.00	9,927.00
5	48,233.00	48,233.00
7	1,305.00-	1,305.00-
9	879,609.71	879,609.71
TOTAL DATA	973,084.54	973,084.54
8	973,084.54	973,084.54

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	100.00
2000	9.5	
1999	10.5	100.00
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	99.60
1982	27.5	100.00
1981	28.5	100.00
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	100.00
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

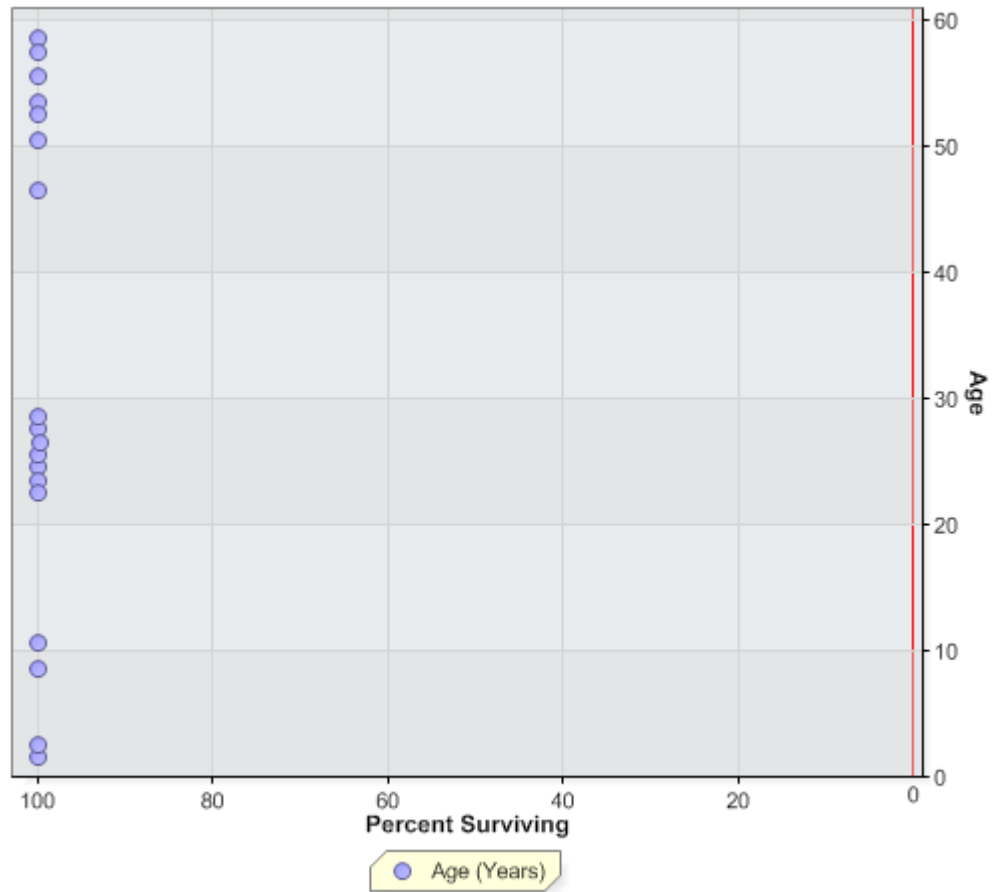
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	100.00
1958	51.5	
1957	52.5	100.00
1956	53.5	100.00
1955	54.5	
1954	55.5	100.00
1953	56.5	
1952	57.5	100.00
1951	58.5	100.00
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 320.00 - LAND AND LAND CLEARING

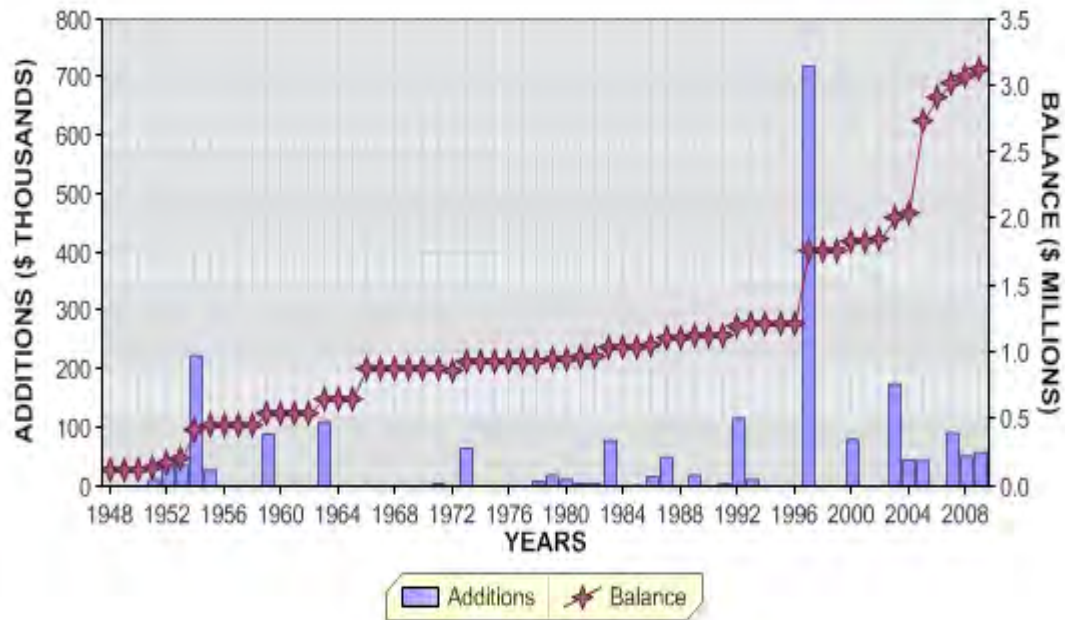
MULTIPLE ORIGINAL GROUP LIFE TABLE



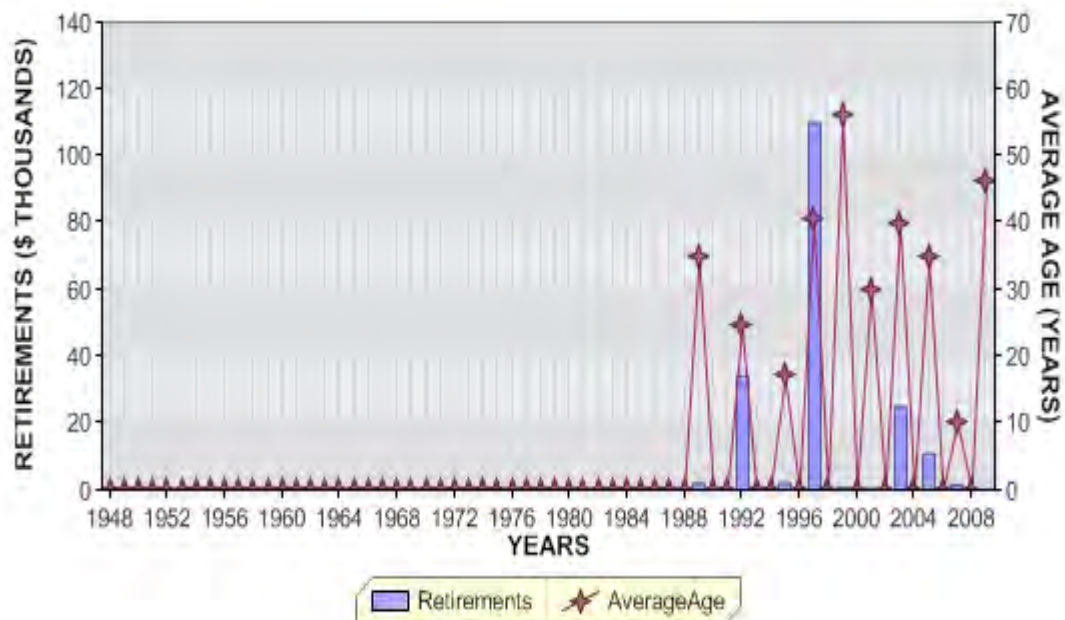
NEWFOUNDLAND POWER INC.
ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



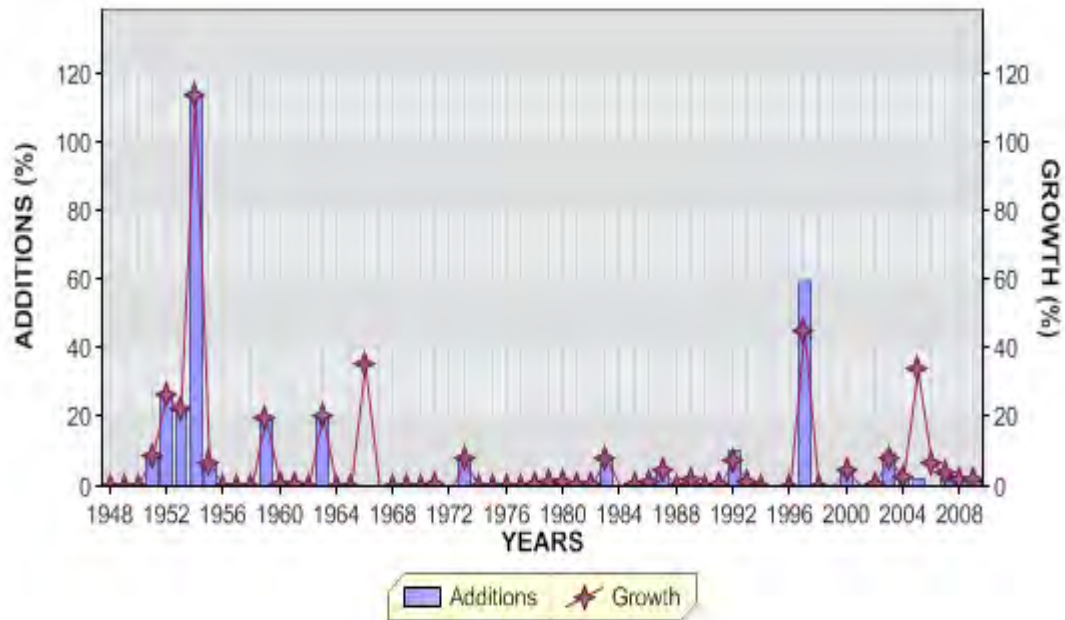
REGULAR RETIREMENTS



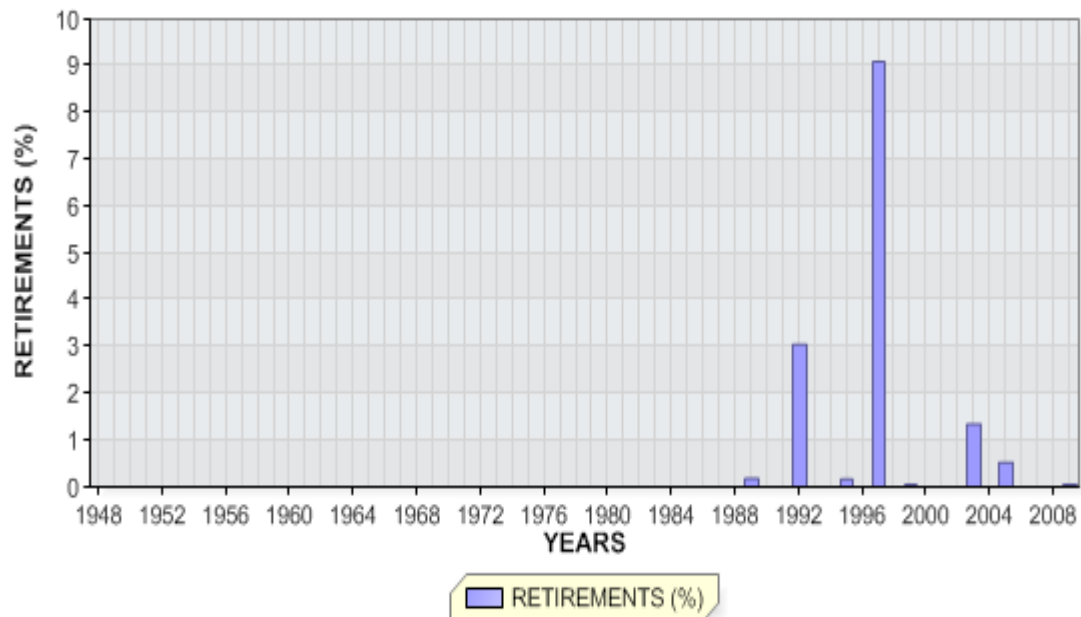
NEWFOUNDLAND POWER INC.
ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		117,662.00	0.0	12.8	
8	1948		117,662.00		13.3	
8	1949		117,662.00	100.0	14.3	
8	1950		117,662.00	100.0	15.3	
9	1951		10,201.00	8.7		
8	1951		127,863.00	108.7	15.0	
9	1952		33,656.00	26.3		
8	1952		161,519.00	126.3	12.8	
9	1953		35,883.00	22.2		
8	1953		197,402.00	122.2	11.4	
9	1954		224,140.00	113.5		
8	1954		421,542.00	213.5	6.1	
9	1955		28,173.00	6.7		
8	1955		449,715.00	106.7	6.6	
8	1956		449,715.00	100.0	7.6	
8	1957		449,715.00	100.0	8.6	
8	1958		449,715.00	100.0	9.6	
9	1959		89,346.00	19.9		
8	1959		539,061.00	119.9	9.0	
9	1960		1,647.00	0.3		
8	1960		540,708.00	100.3	9.9	
9	1961		312.00	0.1		
8	1961		541,020.00	100.1	10.9	
8	1962		541,020.00	100.0	11.9	
9	1963		110,805.00	20.5		
8	1963		651,825.00	120.5	10.8	
8	1964		651,825.00	100.0	11.8	
8	1965		651,825.00	100.0	12.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1966		227,072.00	34.8	17.5	
9	1966		1,956.00	0.3		
8	1966		880,853.00	135.1	14.9	
7	1967		620.00CR	0.1CR	24.0	
8	1967		880,233.00	99.9	15.9	
8	1968		880,233.00	100.0	16.9	
8	1969		880,233.00	100.0	17.9	
8	1970		880,233.00	100.0	18.9	
7	1971		2,171.00CR	0.2CR	20.8	
9	1971		3,009.00	0.3		
8	1971		881,071.00	100.1	19.8	
7	1972		20,900.00CR	2.4CR	29.0	
8	1972		860,171.00	97.6	20.6	
9	1973		65,641.00	7.6		
8	1973		925,812.00	107.6	20.1	
8	1974		925,812.00	100.0	21.1	
8	1975		925,812.00	100.0	22.1	
8	1976		925,812.00	100.0	23.1	
8	1977		925,812.00	100.0	24.1	
7	1978		5,000.00CR	0.5CR	21.0	
9	1978		8,105.00	0.9		
8	1978		928,917.00	100.3	24.9	
7	1979		6,100.00CR	0.7CR	31.1	
9	1979		18,445.00	2.0		
8	1979		941,262.00	101.3	25.4	
7	1980		600.00CR	0.1CR	24.0	
9	1980		12,075.00	1.3		
8	1980		952,737.00	101.2	26.0	
9	1981		2,994.00	0.3		
8	1981		955,731.00	100.3	26.9	
9	1982		3,208.00	0.3		
8	1982		958,939.00	100.3	27.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1983		77,923.00	8.1		
8	1983		1,036,862.00	108.1	26.7	
7	1984		500.00CR	0.0CR	56.0	
8	1984		1,036,362.00	100.0	27.7	
9	1985		5,610.00	0.5		
8	1985		1,041,972.00	100.5	28.6	
7	1986		4,100.00CR	0.4CR	55.0	
9	1986		16,513.00	1.6		
8	1986		1,054,385.00	101.2	29.0	
7	1987		3,149.00CR	0.3CR	45.0	
9	1987		49,831.00	4.7		
8	1987		1,101,067.00	104.4	28.6	
8	1988		1,101,067.00	100.0	29.6	
0	1989		2,000.00CR	0.2CR	35.0	
9	1989		19,036.00	1.7		
8	1989		1,118,103.00	101.5	30.1	
8	1990		1,118,103.00	100.0	31.1	
9	1991		3,865.00	0.3		
8	1991		1,121,968.00	100.3	32.0	
0	1992		34,223.00CR	3.1CR	24.5	
7	1992		3,740.00CR	0.3CR	46.0	
9	1992		116,203.00	10.4		
8	1992		1,200,208.00	107.0	30.0	
9	1993		11,715.00	1.0		
8	1993		1,211,923.00	101.0	30.7	
8	1994		1,211,923.00	100.0	31.7	
0	1995		2,000.00CR	0.2CR	17.0	
8	1995		1,209,923.00	99.8	32.8	
8	1996		1,209,923.00	100.0	33.8	
0	1997		110,005.00CR	9.1CR	40.5	
7	1997		62,117.00CR	5.1CR	50.5	
9	1997		719,400.00	59.5		
8	1997		1,757,201.00	145.2	19.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1998		1,757,201.00	100.0	20.8	
0	1999		490.00CR	0.0CR	56.0	
8	1999		1,756,711.00	100.0	21.8	
9	2000		80,764.00	4.6		
8	2000		1,837,475.00	104.6	21.8	
0	2001		1,104.00CR	0.1CR	30.0	
8	2001		1,836,371.00	99.9	22.8	
3	2002		12,053.00	0.7		
8	2002		1,848,424.00	100.7	23.6	
0	2003		24,951.92CR	1.3CR	39.9	
9	2003		175,324.39	9.5		
8	2003		1,998,796.47	108.1	22.3	
9	2004		45,419.90	2.3		
8	2004		2,044,216.37	102.3	22.8	
0	2005		10,825.00CR	0.5CR	34.8	
3	2005		656,026.24	32.1		
9	2005		44,374.00	2.2		
8	2005		2,733,791.61	133.7	19.8	
3	2006		100,117.00CR	3.7CR		
4	2006		276,495.00	10.1		
8	2006		2,910,169.61	106.5	20.2	
0	2007		1,500.00CR	0.1CR	10.0	
3	2007		12,656.68	0.4		
9	2007		91,180.00	3.1		
8	2007		3,012,506.29	103.5	20.5	
9	2008		51,685.55	1.7		
8	2008		3,064,191.84	101.7	21.2	
0	2009		1,000.00CR	0.0CR	46.0	
9	2009		58,200.04	1.9		
8	2009	1924	4,370.00	100.0		
8	2009	1928	18,827.00	99.9		
8	2009	1931	33,287.00	99.3		
8	2009	1935	2,300.00	98.2		
8	2009	1941	27,250.00	98.1		
8	2009	1942	10,431.00	97.2		
8	2009	1943	40,620.00	96.9		
8	2009	1946	20,310.00	95.6		
8	2009	1948	8,087.00	95.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1951	6,542.00	94.7		
8	2009	1952	33,656.00	94.5		
8	2009	1953	35,883.00	93.4		
8	2009	1954	111,427.00	92.3		
8	2009	1955	33,828.00	88.7		
8	2009	1956	20,400.00	87.6		
8	2009	1957	11,282.00	87.0		
8	2009	1958	40,980.00	86.6		
8	2009	1959	89,346.00	85.3		
8	2009	1960	1,647.00	82.4		
8	2009	1963	86,012.08	82.4		
8	2009	1964	2,611.00	79.6		
8	2009	1966	741.00	79.5		
8	2009	1971	1,905.00	79.5		
8	2009	1973	56,816.00	79.4		
8	2009	1980	12,075.00	77.6		
8	2009	1982	3,208.00	77.2		
8	2009	1983	77,923.00	77.1		
8	2009	1985	5,610.00	74.6		
8	2009	1986	16,513.00	74.5		
8	2009	1987	49,831.00	73.9		
8	2009	1989	42,002.00	72.3		
8	2009	1991	3,865.00	71.0		
8	2009	1992	264,500.00	70.9		
8	2009	1993	11,715.00	62.4		
8	2009	1994	54,881.00	62.0		
8	2009	1997	500,242.38	60.3		
8	2009	1998	804,952.24	44.2		
8	2009	2000	51,766.00	18.4		
8	2009	2002	31,053.63	16.8		
8	2009	2003	192,895.38	15.8		
8	2009	2004	45,419.90	9.6		
8	2009	2005	40,659.00	8.1		
8	2009	2007	103,836.68	6.8		
8	2009	2008	51,685.55	3.5		
8	2009	2009	58,200.04	1.9		
8	2009		3,121,391.88	101.9	21.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32100	00	00	9	1947	
32100	00	00	0	1948-2009	188,098.92-
32100	00	00	1	1948-2009	
32100	00	00	2	1948-2009	
32100	00	00	3	1948-2009	580,618.92
32100	00	00	4	1948-2009	276,495.00
32100	00	00	5	1948-2009	344,734.00
32100	00	00	7	1948-2009	108,997.00-
32100	00	00	9	1948-2009	2,216,639.88
32100	00	00	8	2009	3,121,391.88

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	188,098.92- 188,098.92-
3	580,618.92 580,618.92
4	276,495.00 276,495.00
5	344,734.00 344,734.00
7	108,997.00- 108,997.00-
9	2,216,639.88 2,216,639.88
TOTAL DATA	3,121,391.88 3,121,391.88
8	3,121,391.88 3,121,391.88

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	
2001	8.5	
2000	9.5	100.00
1999	10.5	
1998	11.5	
1997	12.5	99.70
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	
1989	20.5	100.00
1988	21.5	
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	100.00
1984	25.5	
1983	26.5	100.00
1982	27.5	100.00
1981	28.5	
1980	29.5	83.44
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	86.56
1972	37.5	
1971	38.5	63.31
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	76.23
1965	44.5	
1964	45.5	
1963	46.5	77.52
1962	47.5	
1961	48.5	
1960	49.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

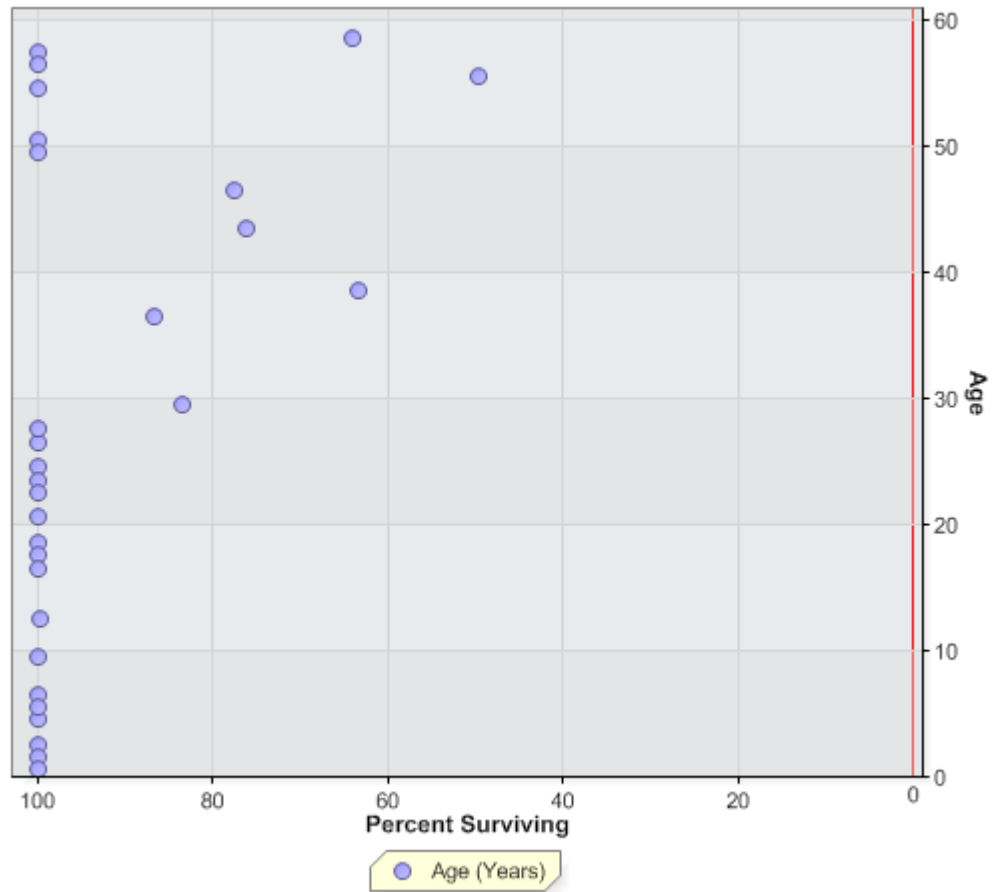
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	100.00
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	100.00
1954	55.5	49.71
1953	56.5	100.00
1952	57.5	100.00
1951	58.5	64.13
1950	59.5	
1949	60.5	
1948	61.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 321.00 - ROADS, TRAILS, AND BRIDGES

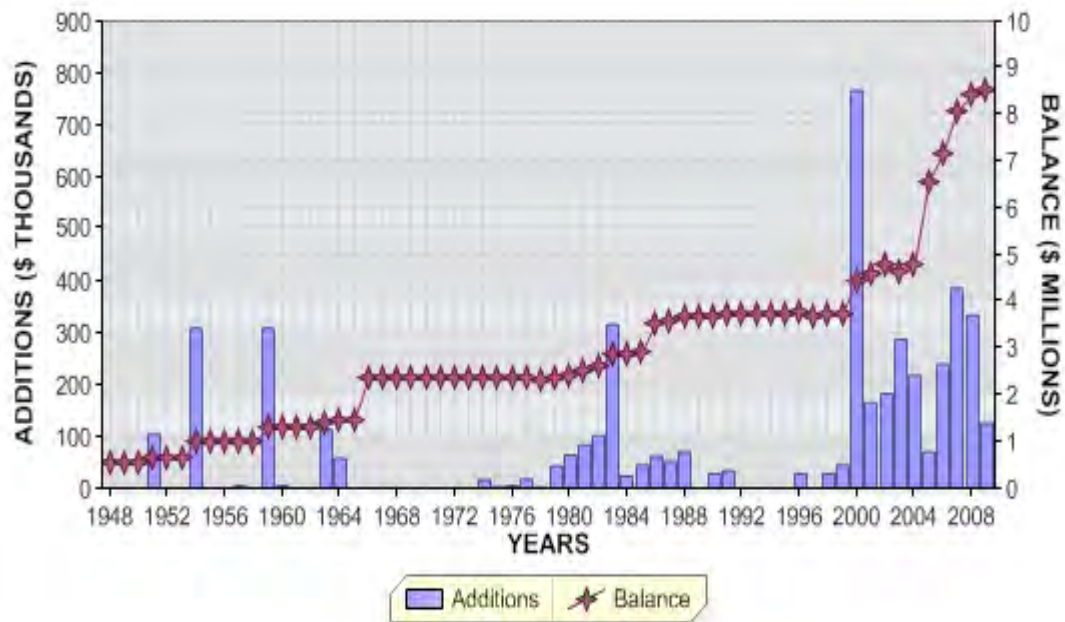
MULTIPLE ORIGINAL GROUP LIFE TABLE



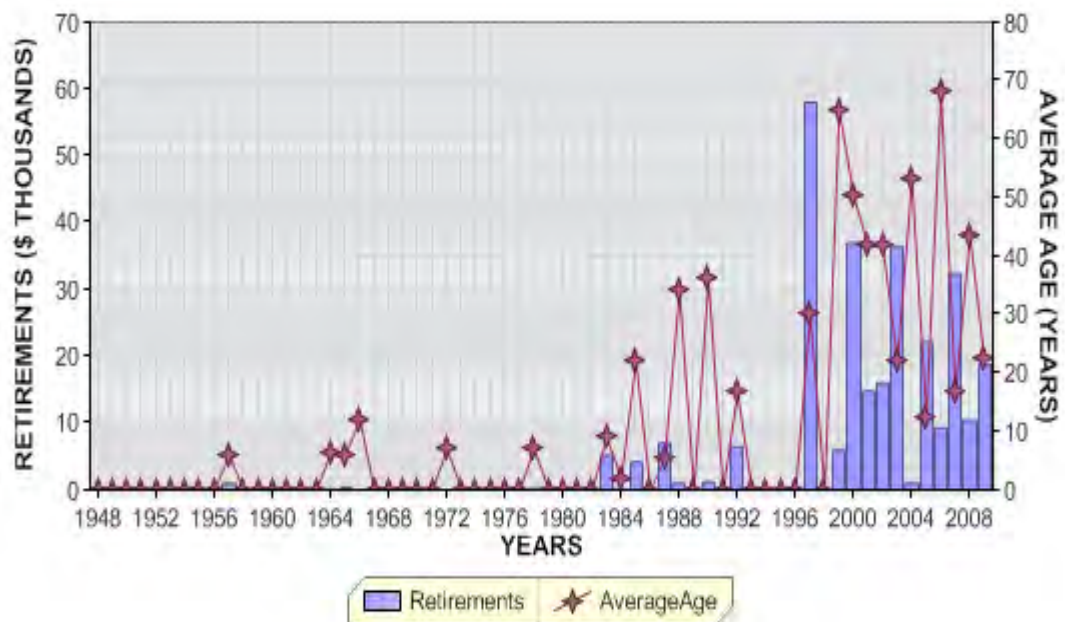
NEWFOUNDLAND POWER INC.
ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



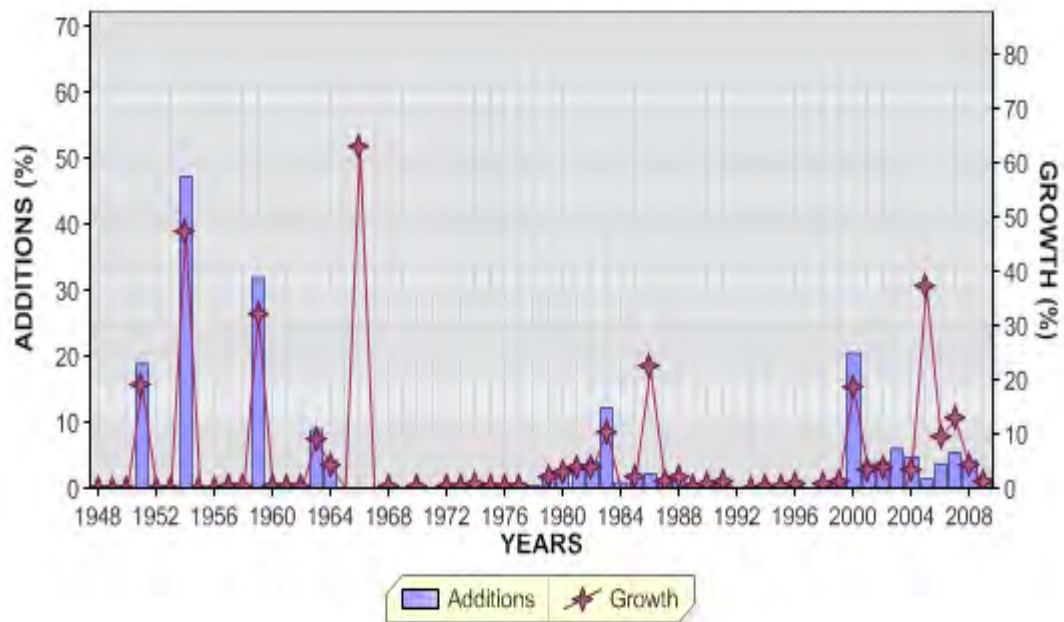
REGULAR RETIREMENTS



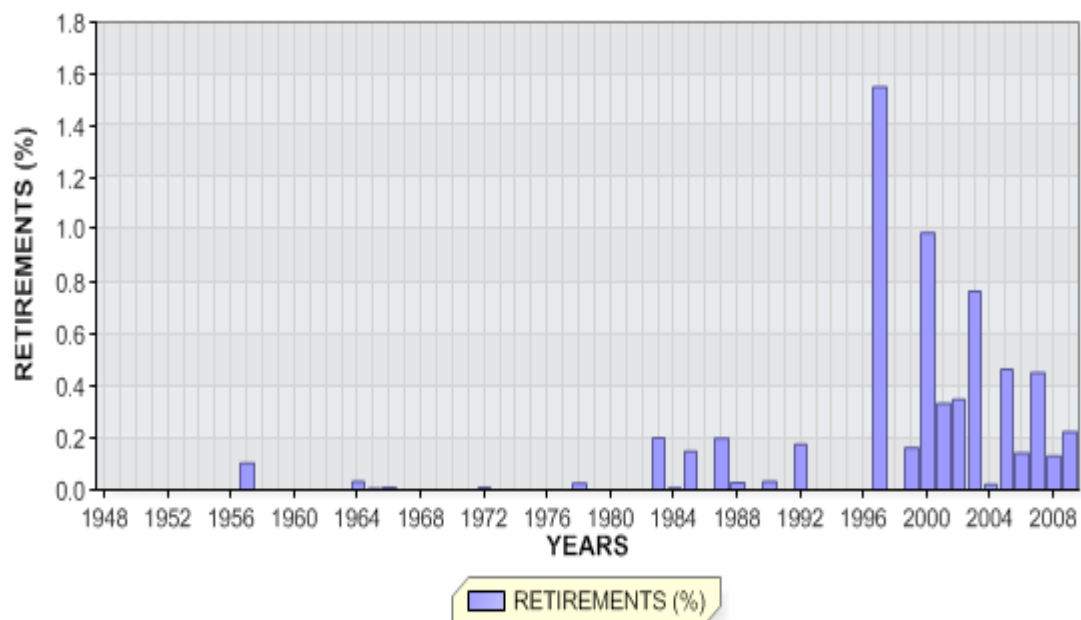
NEWFOUNDLAND POWER INC.
ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		547,783.00	0.0	15.2	
8	1948		547,783.00		15.7	
8	1949		547,783.00	100.0	16.7	
8	1950		547,783.00	100.0	17.7	
9	1951		103,632.00	18.9		
8	1951		651,415.00	118.9	15.8	
8	1952		651,415.00	100.0	16.8	
8	1953		651,415.00	100.0	17.8	
9	1954		308,384.00	47.3		
8	1954		959,799.00	147.3	12.9	
8	1955		959,799.00	100.0	13.9	
8	1956		959,799.00	100.0	14.9	
0	1957		1,000.00CR	0.1CR	6.0	
9	1957		4,221.00	0.4		
8	1957		963,020.00	100.3	15.9	
9	1958		53.00	0.0		
8	1958		963,073.00	100.0	16.9	
9	1959		308,232.00	32.0		
8	1959		1,271,305.00	132.0	13.7	
9	1960		2,430.00	0.2		
8	1960		1,273,735.00	100.2	14.6	
9	1961		432.00	0.0		
8	1961		1,274,167.00	100.0	15.6	
9	1962		613.00	0.0		
8	1962		1,274,780.00	100.0	16.6	
9	1963		112,863.00	8.9		
8	1963		1,387,643.00	108.9	16.2	
0	1964		443.00CR	0.0CR	6.2	
9	1964		57,425.00	4.1		
8	1964		1,444,625.00	104.1	16.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1965		200.00CR	0.0CR	6.0	
9	1965		149.00	0.0		
8	1965		1,444,574.00	100.0	17.6	
0	1966		75.00CR	0.0CR	12.0	
5	1966		928,497.00	64.3	16.8	
7	1966		17,137.00CR	1.2CR	24.3	
9	1966		609.00	0.0		
8	1966		2,356,468.00	163.1	18.0	
7	1967		5,000.00CR	0.2CR	28.0	
9	1967		285.00	0.0		
8	1967		2,351,753.00	99.8	19.0	
9	1968		591.00	0.0		
8	1968		2,352,344.00	100.0	20.0	
7	1969		16,643.00CR	0.7CR	38.0	
8	1969		2,335,701.00	99.3	20.9	
9	1970		1,257.00	0.1		
8	1970		2,336,958.00	100.1	21.9	
7	1971		5,800.00CR	0.2CR	63.3	
9	1971		592.00	0.0		
8	1971		2,331,750.00	99.8	22.7	
0	1972		149.00CR	0.0CR	7.0	
7	1972		200.00CR	0.0CR	48.0	
9	1972		1,352.00	0.1		
8	1972		2,332,753.00	100.0	23.7	
7	1973		1,000.00CR	0.0CR	47.6	
9	1973		2,227.00	0.1		
8	1973		2,333,980.00	100.1	24.7	
7	1974		200.00CR	0.0CR	43.0	
9	1974		15,976.00	0.7		
8	1974		2,349,756.00	100.7	25.5	
9	1975		7,490.00	0.3		
8	1975		2,357,246.00	100.3	26.4	
9	1976		2,591.00	0.1		
8	1976		2,359,837.00	100.1	27.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
7	1977		15,273.00CR	0.6CR	36.0	
9	1977		17,651.00	0.7		
8	1977		2,362,215.00	100.1	28.2	
0	1978		592.00CR	0.0CR	7.0	
7	1978		76,442.00CR	3.2CR	32.7	
9	1978		6,672.00	0.3		
8	1978		2,291,853.00	97.0	28.9	
7	1979		100.00CR	0.0CR	36.0	
9	1979		42,505.00	1.9		
8	1979		2,334,258.00	101.9	29.4	
7	1980		500.00CR	0.0CR	24.0	
9	1980		64,400.00	2.8		
8	1980		2,398,158.00	102.7	29.6	
3	1981		9,109.00	0.4		
7	1981		772.00CR	0.0CR	25.0	
9	1981		84,072.00	3.5		
8	1981		2,490,567.00	103.9	29.5	
7	1982		13,104.00CR	0.5CR	35.6	
9	1982		101,971.00	4.1		
8	1982		2,579,434.00	103.6	29.3	
0	1983		5,159.00CR	0.2CR	9.0	
7	1983		44,277.00CR	1.7CR	41.8	
9	1983		315,404.00	12.2		
8	1983		2,845,402.00	110.3	26.8	
0	1984		511.00CR	0.0CR	2.0	
3	1984		33,290.00CR	1.2CR		
7	1984		3,000.00CR	0.1CR	42.9	
9	1984		23,737.00	0.8		
8	1984		2,832,338.00	99.5	27.9	
0	1985		4,221.00CR	0.1CR	22.0	
3	1985		27,802.00	1.0		
7	1985		11,800.00CR	0.4CR	29.0	
9	1985		44,729.00	1.6		
8	1985		2,888,848.00	102.0	28.2	
3	1986		592,523.00	20.5		
7	1986		10,576.00CR	0.4CR	43.1	
9	1986		62,178.00	2.2		
8	1986		3,532,973.00	122.3	24.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		7,046.00CR	0.2CR	5.5	
7	1987		800.00CR	0.0CR	67.8	
9	1987		52,947.00	1.5		
8	1987		3,578,074.00	101.3	25.0	
0	1988		1,000.00CR	0.0CR	34.0	
9	1988		71,438.00	2.0		
8	1988		3,648,512.00	102.0	25.5	
9	1989		4,664.00	0.1		
8	1989		3,653,176.00	100.1	26.4	
0	1990		1,167.00CR	0.0CR	36.0	
3	1990		526.00CR	0.0CR		
7	1990		500.00CR	0.0CR	58.0	
9	1990		27,709.00	0.8		
8	1990		3,678,692.00	100.7	27.2	
9	1991		33,025.00	0.9		
8	1991		3,711,717.00	100.9	28.0	
0	1992		6,509.00CR	0.2CR	16.7	
1	1992		19,315.00CR	0.5CR	31.1	
3	1992		40,661.00	1.1		
7	1992		17,488.00CR	0.5CR	49.0	
8	1992		3,709,066.00	99.9	28.6	
8	1993		3,709,066.00	100.0	29.6	
9	1994		1,108.00	0.0		
8	1994		3,710,174.00	100.0	30.6	
9	1995		4,883.00	0.1		
8	1995		3,715,057.00	100.1	31.5	
9	1996		27,970.00	0.8		
8	1996		3,743,027.00	100.8	32.3	
0	1997		58,044.00CR	1.6CR	29.9	
7	1997		5,697.00CR	0.2CR	45.7	
8	1997		3,679,286.00	98.3	33.3	
7	1998		10,000.00CR	0.3CR	74.0	
9	1998		28,031.00	0.8		
8	1998		3,697,317.00	100.5	33.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1999		5,966.00CR	0.2CR	65.0	
9	1999		44,329.00	1.2		
8	1999		3,735,680.00	101.0	34.5	
0	2000		36,946.00CR	1.0CR	50.2	
3	2000		32,689.00CR	0.9CR		
9	2000		766,673.00	20.5		
8	2000		4,432,718.00	118.7	29.6	
0	2001		14,800.00CR	0.3CR	41.8	
3	2001		1,272.00CR	0.0CR		
9	2001		165,035.00	3.7		
8	2001		4,581,681.00	103.4	29.5	
0	2002		16,026.00CR	0.3CR	41.7	
3	2002		9,967.00	0.2		
9	2002		181,972.00	4.0		
8	2002		4,757,594.00	103.8	29.3	
0	2003		36,389.20CR	0.8CR	22.0	
3	2003		401,952.51CR	8.4CR		
9	2003		286,532.11	6.0		
8	2003		4,605,784.40	96.8	30.9	
0	2004		1,000.00CR	0.0CR	53.0	
3	2004		58,628.32CR	1.3CR		
9	2004		217,834.56	4.7		
8	2004		4,763,990.64	103.4	30.9	
0	2005		22,100.00CR	0.5CR	12.4	
3	2005		1,719,095.71	36.1		
4	2005		13,950.00	0.3		
9	2005		69,777.00	1.5		
8	2005		6,544,713.35	137.4	25.1	
0	2006		9,335.00CR	0.1CR	68.0	
3	2006		126,968.00CR	1.9CR		
4	2006		522,283.00	8.0		
9	2006		238,859.00	3.6		
8	2006		7,169,552.35	109.5	24.5	
0	2007		32,383.00CR	0.5CR	16.6	
3	2007		555,450.19	7.7		
9	2007		385,614.00	5.4		
8	2007		8,078,233.54	112.7	24.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2008		10,490.00CR	0.1CR	43.6	
9	2008		333,115.04	4.1		
8	2008		8,400,858.58	104.0	24.1	
0	2009		18,866.55CR	0.2CR	22.3	
9	2009		125,216.65	1.5		
8	2009	1904	15,500.00	100.0		
8	2009	1917	18,139.00	99.8		
8	2009	1921	6,011.00	99.6		
8	2009	1923	44,920.00	99.5		
8	2009	1924	186,313.00	99.0		
8	2009	1929	16,500.00	96.8		
8	2009	1931	77,422.00	96.6		
8	2009	1932	14,220.00	95.7		
8	2009	1937	666.00	95.5		
8	2009	1941	177,962.00	95.5		
8	2009	1942	10,250.00	93.4		
8	2009	1943	11,700.00	93.3		
8	2009	1945	414.00	93.2		
8	2009	1946	58,310.00	93.2		
8	2009	1951	99,832.00	92.5		
8	2009	1954	302,232.00	91.3		
8	2009	1956	89,200.00	87.8		
8	2009	1957	144,773.00	86.7		
8	2009	1958	86,398.00	85.0		
8	2009	1959	480,066.00	84.0		
8	2009	1960	2,430.00	78.4		
8	2009	1961	432.00	78.3		
8	2009	1962	1,420.79	78.3		
8	2009	1963	114,221.00	78.3		
8	2009	1964	59,451.00	77.0		
8	2009	1965	2,841.00	76.3		
8	2009	1966	125.00	76.2		
8	2009	1968	591.00	76.2		
8	2009	1970	895.00	76.2		
8	2009	1972	3,248.00	76.2		
8	2009	1973	0.47	76.2		
8	2009	1974	3,529.00	76.2		
8	2009	1975	7,490.00	76.1		
8	2009	1976	2,591.00	76.0		
8	2009	1977	26,775.00	76.0		
8	2009	1978	35,786.00	75.7		
8	2009	1979	31,324.00	75.3		
8	2009	1980	252,298.72	74.9		
8	2009	1981	93,426.00	71.9		
8	2009	1982	24,102.00	70.9		
8	2009	1983	698,015.00	70.6		
8	2009	1984	241,978.41	62.4		
8	2009	1985	48,285.00	59.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1986	58,401.00	59.0		
8	2009	1987	35,305.82	58.3		
8	2009	1988	374,461.80	57.8		
8	2009	1989	16,476.00	53.4		
8	2009	1990	28,900.00	53.3		
8	2009	1991	51,943.00	52.9		
8	2009	1992	77,307.00	52.3		
8	2009	1993	6,224.00	51.4		
8	2009	1994	36,766.00	51.3		
8	2009	1995	43,836.00	50.9		
8	2009	1996	77,128.00	50.4		
8	2009	1998	1,725,266.83	49.5		
8	2009	1999	74,193.00	29.2		
8	2009	2000	468,912.08	28.3		
8	2009	2001	153,269.13	22.8		
8	2009	2002	179,495.26	21.0		
8	2009	2003	285,670.79	18.9		
8	2009	2004	139,464.70	15.5		
8	2009	2005	85,563.00	13.9		
8	2009	2006	238,859.00	12.9		
8	2009	2007	399,351.19	10.1		
8	2009	2008	333,115.04	5.4		
8	2009	2009	125,216.65	1.5		
8	2009		8,507,208.68	101.3	24.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32200	00	00	9	1947	
32200	00	00	0	1948-2009	290,417.75-
32200	00	00	1	1948-2009	19,315.00-
32200	00	00	2	1948-2009	
32200	00	00	3	1948-2009	2,299,282.07
32200	00	00	4	1948-2009	536,233.00
32200	00	00	5	1948-2009	1,476,280.00
32200	00	00	7	1948-2009	256,309.00-
32200	00	00	9	1948-2009	4,761,455.36
32200	00	00	8	2009	8,507,208.68

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	290,417.75-	290,417.75-
1	19,315.00-	19,315.00-
3	2,299,282.07	2,299,282.07
4	536,233.00	536,233.00
5	1,476,280.00	1,476,280.00
6	11,732.00-	11,732.00-
7	256,309.00-	256,309.00-
9	4,773,187.36	4,773,187.36
TOTAL DATA	8,507,208.68	8,507,208.68
8	8,507,208.68	8,507,208.68

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	87.13
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	99.73
1999	10.5	100.00
1998	11.5	86.41
1997	12.5	
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	
1992	17.5	
1991	18.5	70.49
1990	19.5	100.00
1989	20.5	100.00
1988	21.5	98.67
1987	22.5	65.24
1986	23.5	93.93
1985	24.5	100.00
1984	25.5	96.56
1983	26.5	99.53
1982	27.5	80.23
1981	28.5	92.61
1980	29.5	83.11
1979	30.5	92.49
1978	31.5	58.70
1977	32.5	28.27
1976	33.5	100.00
1975	34.5	100.00
1974	35.5	34.82
1973	36.5	0.02
1972	37.5	89.79
1971	38.5	
1970	39.5	71.20
1969	40.5	
1968	41.5	100.00
1967	42.5	
1966	43.5	20.53
1965	44.5	97.83
1964	45.5	99.56
1963	46.5	94.79
1962	47.5	85.80
1961	48.5	100.00
1960	49.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

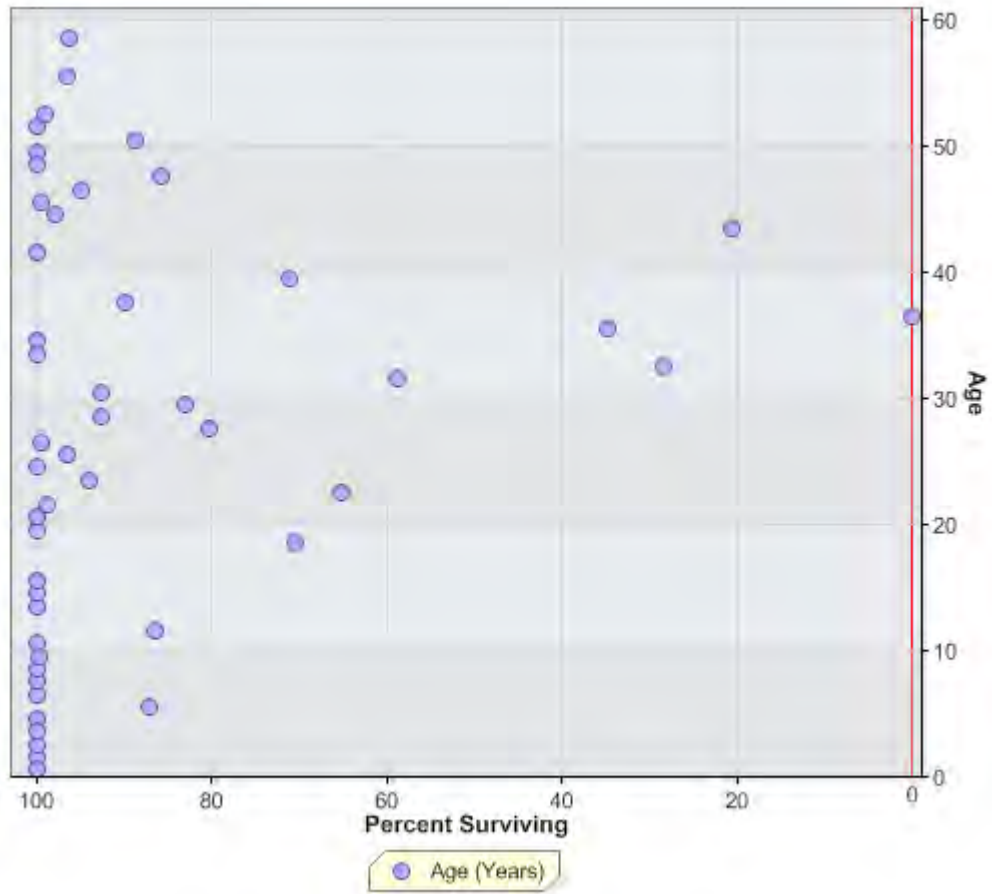
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	88.75
1958	51.5	100.00
1957	52.5	98.92
1956	53.5	
1955	54.5	
1954	55.5	96.60
1953	56.5	
1952	57.5	
1951	58.5	96.33
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 322.00 - BUILDINGS AND STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE



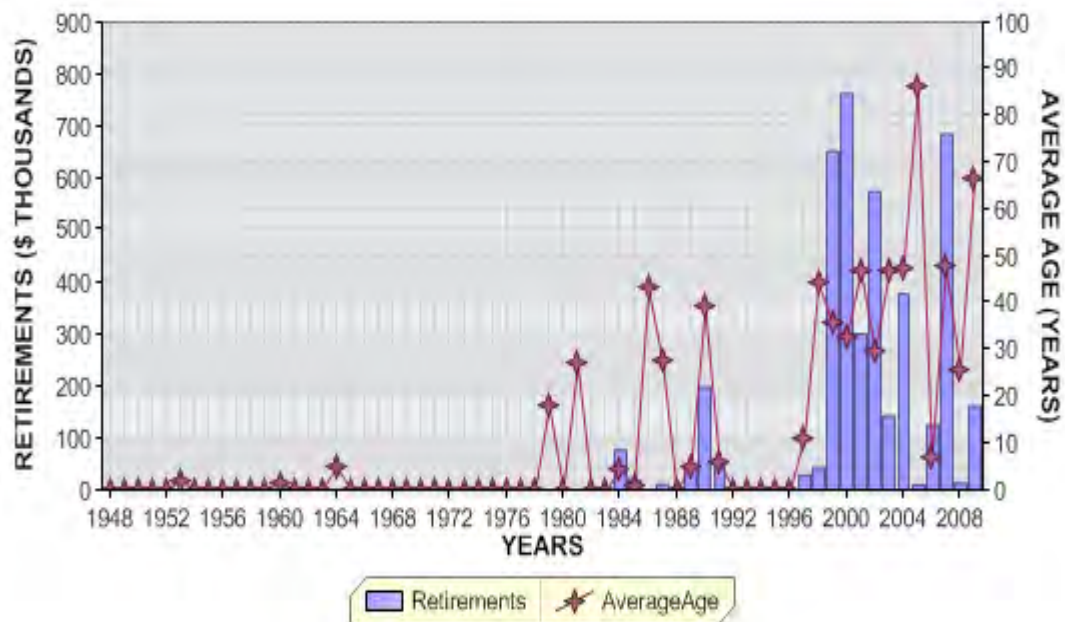
NEWFOUNDLAND POWER INC.
ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS, & TAILRACES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



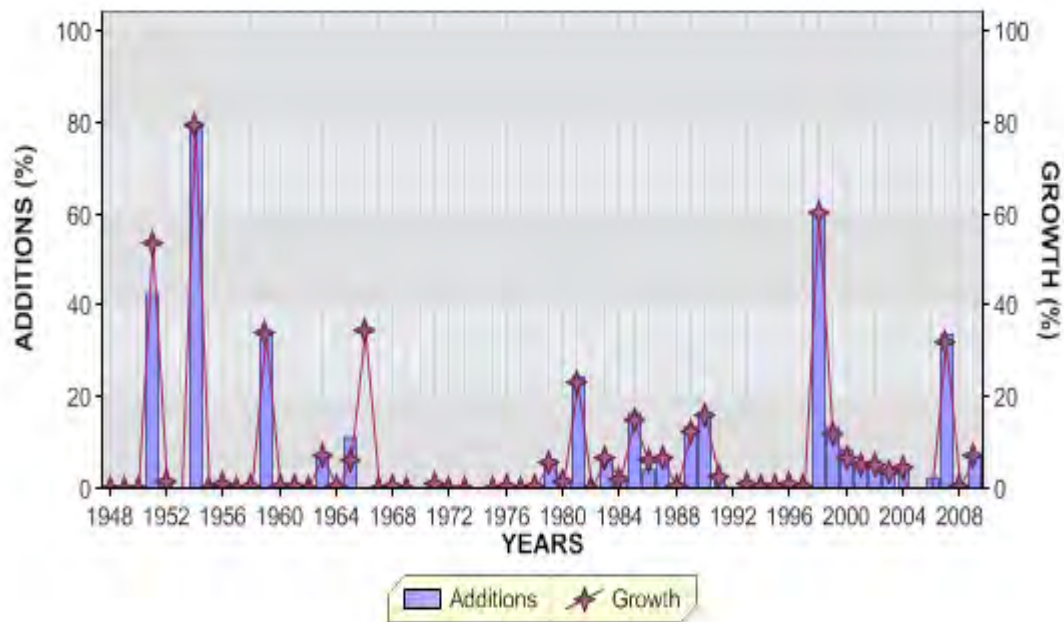
REGULAR RETIREMENTS



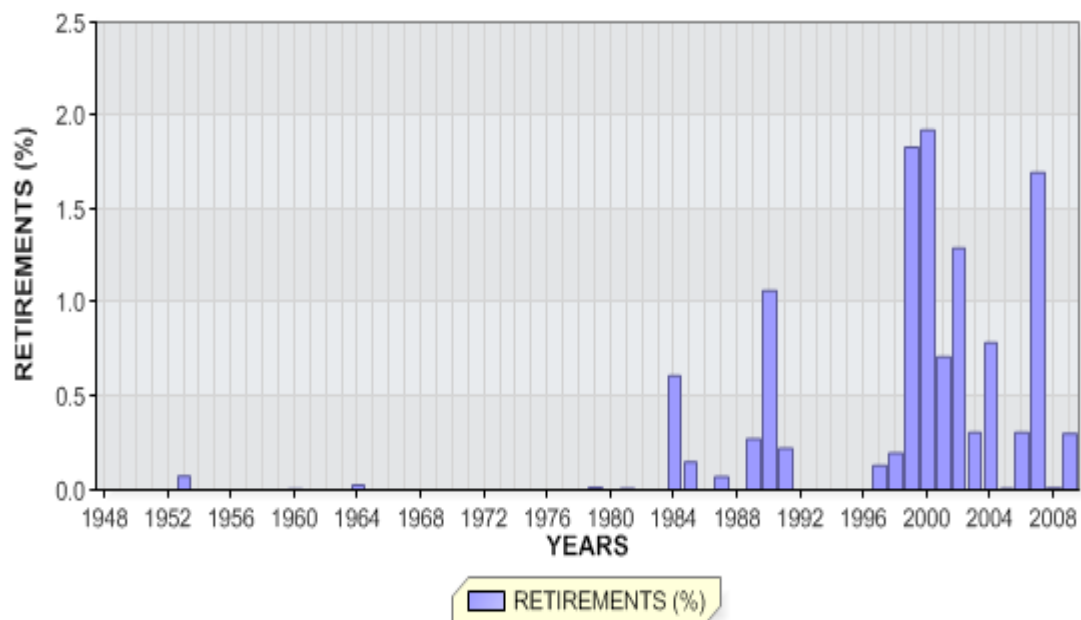
NEWFOUNDLAND POWER INC.
ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS, & TAILRACES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		1,659,135.00	0.0	12.8	
8	1948		1,659,135.00		13.3	
8	1949		1,659,135.00	100.0	14.3	
8	1950		1,659,135.00	100.0	15.3	
5	1951		181,773.00	11.0	3.0	
9	1951		708,140.00	42.7		
8	1951		2,549,048.00	153.6	11.0	
9	1952		34,414.00	1.4		
8	1952		2,583,462.00	101.4	11.9	
0	1953		1,935.00CR	0.1CR	2.0	
7	1953		162,400.00CR	6.3CR	29.0	
8	1953		2,419,127.00	93.6	11.7	
9	1954		1,926,664.00	79.6		
8	1954		4,345,791.00	179.6	7.3	
8	1955		4,345,791.00	100.0	8.3	
9	1956		24,911.00	0.6		
8	1956		4,370,702.00	100.6	9.3	
8	1957		4,370,702.00	100.0	10.3	
9	1958		11,369.00	0.3		
8	1958		4,382,071.00	100.3	11.2	
9	1959		1,475,562.00	33.7		
8	1959		5,857,633.00	133.7	9.3	
0	1960		994.00CR	0.0CR	1.5	
7	1960		1,017.00CR	0.0CR	21.3	
9	1960		31,937.00	0.5		
8	1960		5,887,559.00	100.5	10.2	
9	1961		4,161.00	0.1		
8	1961		5,891,720.00	100.1	11.2	
8	1962		5,891,720.00	100.0	12.2	
9	1963		405,530.00	6.9		
8	1963		6,297,250.00	106.9	12.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		1,599.00CR	0.0CR	5.0	
9	1964		3,691.00	0.1		
8	1964		6,299,342.00	100.0	13.4	
7	1965		322,275.00CR	5.1CR	34.0	
9	1965		697,206.00	11.1		
8	1965		6,674,273.00	106.0	12.0	
5	1966		2,320,071.00	34.8	15.3	
7	1966		4,000.00CR	0.1CR	53.0	
8	1966		8,990,344.00	134.7	13.7	
8	1967		8,990,344.00	100.0	14.7	
3	1968		18,000.00	0.2		
8	1968		9,008,344.00	100.2	15.7	
8	1969		9,008,344.00	100.0	16.7	
7	1970		11,430.00CR	0.1CR	37.0	
9	1970		942.00	0.0		
8	1970		8,997,856.00	99.9	17.6	
7	1971		51,700.00CR	0.6CR	47.0	
9	1971		98,896.00	1.1		
8	1971		9,045,052.00	100.5	18.3	
8	1972		9,045,052.00	100.0	19.3	
8	1973		9,045,052.00	100.0	20.3	
3	1974		11,437.00CR	0.1CR		
9	1974		1,663.00	0.0		
8	1974		9,035,278.00	99.9	21.3	
8	1975		9,035,278.00	100.0	22.3	
9	1976		188.00	0.0		
8	1976		9,035,466.00	100.0	23.3	
8	1977		9,035,466.00	100.0	24.3	
9	1978		9,317.00	0.1		
8	1978		9,044,783.00	100.1	25.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		1,000.00CR	0.0CR	18.0	
7	1979		73,050.00CR	0.8CR	33.2	
9	1979		568,062.00	6.3		
8	1979		9,538,795.00	105.5	24.7	
9	1980		107,100.00	1.1		
8	1980		9,645,895.00	101.1	25.4	
0	1981		1,854.00CR	0.0CR	27.0	
7	1981		151,706.00CR	1.6CR	46.2	
9	1981		2,357,337.00	24.4		
8	1981		11,849,672.00	122.8	21.0	
8	1982		11,849,672.00	100.0	22.0	
9	1983		783,336.00	6.6		
8	1983		12,633,008.00	106.6	21.6	
0	1984		77,020.00CR	0.6CR	4.3	
7	1984		27,790.00CR	0.2CR	53.1	
9	1984		330,386.00	2.6		
8	1984		12,858,584.00	101.8	22.1	
0	1985		19,360.00CR	0.2CR	1.0	
7	1985		201,100.00CR	1.6CR	44.0	
9	1985		2,112,264.00	16.4		
8	1985		14,750,388.00	114.7	19.6	
0	1986		500.00CR	0.0CR	43.0	
3	1986		273,338.00	1.9		
7	1986		20,000.00CR	0.1CR	34.0	
9	1986		596,077.00	4.0		
8	1986		15,599,303.00	105.8	19.2	
0	1987		10,943.00CR	0.1CR	27.4	
3	1987		9,647.00CR	0.1CR		
7	1987		67,784.00CR	0.4CR	44.9	
9	1987		1,086,963.00	7.0		
8	1987		16,597,892.00	106.4	18.8	
9	1988		1,534.00	0.0		
8	1988		16,599,426.00	100.0	19.8	
0	1989		45,320.00CR	0.3CR	5.0	
7	1989		210,535.00CR	1.3CR	35.4	
9	1989		2,237,288.00	13.5		
8	1989		18,580,859.00	111.9	18.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1990		197,968.00CR	1.1CR	39.0	
9	1990		3,109,126.00	16.7		
8	1990		21,492,017.00	115.7	16.3	
0	1991		47,702.00CR	0.2CR	6.0	
7	1991		98,740.00CR	0.5CR	60.0	
9	1991		636,862.00	3.0		
8	1991		21,982,437.00	102.3	16.7	
1	1992		290,933.00CR	1.3CR	6.1	
8	1992		21,691,504.00	98.7	17.8	
7	1993		5,000.00CR	0.0CR	41.0	
9	1993		211,827.00	1.0		
8	1993		21,898,331.00	101.0	18.6	
7	1994		1,200.00CR	0.0CR	42.0	
9	1994		43,986.00	0.2		
8	1994		21,941,117.00	100.2	19.6	
7	1995		9,875.00CR	0.0CR	54.8	
9	1995		60,173.00	0.3		
8	1995		21,991,415.00	100.2	20.5	
9	1996		205,720.00	0.9		
8	1996		22,197,135.00	100.9	21.3	
0	1997		29,032.00CR	0.1CR	11.0	
7	1997		10,000.00CR	0.0CR	39.0	
9	1997		45,511.00	0.2		
8	1997		22,203,614.00	100.0	22.3	
0	1998		43,655.00CR	0.2CR	44.0	
7	1998		7,705.00CR	0.0CR	56.6	
9	1998		13,419,496.00	60.4		
8	1998		35,571,750.00	160.2	14.6	
0	1999		651,342.00CR	1.8CR	35.7	
9	1999		4,745,159.00	13.3		
8	1999		39,665,567.00	111.5	13.5	
0	2000		762,717.00CR	1.9CR	32.7	
9	2000		3,356,899.00	8.5		
8	2000		42,259,749.00	106.5	13.0	
0	2001		300,404.00CR	0.7CR	46.6	
9	2001		2,417,237.00	5.7		
8	2001		44,376,582.00	105.0	13.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		574,121.00CR	1.3CR	29.7	
3	2002		2,274.00CR	0.0CR		
9	2002		2,677,769.00	6.0		
8	2002		46,477,956.00	104.7	13.1	
0	2003		142,884.79CR	0.3CR	46.7	
3	2003		69,261.57	0.1		
9	2003		1,586,214.01	3.4		
8	2003		47,990,546.79	103.3	13.5	
0	2004		377,931.00CR	0.8CR	47.0	
3	2004		4,977.15CR	0.0CR		
9	2004		2,444,908.09	5.1		
8	2004		50,052,546.73	104.3	13.6	
0	2005		9,750.00CR	0.0CR	86.0	
3	2005		9,320,447.99CR	18.6CR		
9	2005		87,191.00	0.2		
8	2005		40,809,539.74	81.5	16.1	
0	2006		125,000.00CR	0.3CR	7.0	
3	2006		2,229,967.00CR	5.5CR		
4	2006		1,014,307.00	2.5		
9	2006		906,789.00	2.2		
8	2006		40,375,668.74	98.9	17.3	
0	2007		684,787.00CR	1.7CR	47.6	
9	2007		13,629,599.00	33.8		
8	2007		53,320,480.74	132.1	13.4	
0	2008		12,931.85CR	0.0CR	25.5	
9	2008		168,461.46	0.3		
8	2008		53,476,010.35	100.3	14.4	
0	2009		161,433.50CR	0.3CR	66.4	
9	2009		3,890,874.68	7.3		
8	2009	1913	33,500.00	100.0		
8	2009	1917	29,076.00	99.9		
8	2009	1920	2,400.00	99.9		
8	2009	1924	61,025.00	99.9		
8	2009	1930	6,922.00	99.8		
8	2009	1931	89,020.00	99.8		
8	2009	1932	6,504.00	99.6		
8	2009	1933	1,270.00	99.6		
8	2009	1934	13,454.00	99.6		
8	2009	1937	384.00	99.6		
8	2009	1941	102,886.50	99.6		
8	2009	1942	89,090.00	99.4		
8	2009	1943	282,243.00	99.2		

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1946	86,200.00	98.7		
8	2009	1948	182,823.00	98.6		
8	2009	1950	13,840.00	98.3		
8	2009	1951	440,882.00	98.3		
8	2009	1952	55,977.00	97.5		
8	2009	1953	50,499.00	97.4		
8	2009	1954	858,366.00	97.3		
8	2009	1956	367,851.00	95.8		
8	2009	1957	6,861.00	95.2		
8	2009	1958	143,625.00	95.1		
8	2009	1959	884,873.00	94.9		
8	2009	1960	907.00	93.3		
8	2009	1961	500.00	93.3		
8	2009	1963	502,890.00	93.3		
8	2009	1964	3,977.00	92.5		
8	2009	1965	685,769.00	92.5		
8	2009	1970	942.00	91.3		
8	2009	1978	9,317.00	91.3		
8	2009	1979	518,042.00	91.2		
8	2009	1980	107,100.00	90.3		
8	2009	1981	2,316,405.15	90.1		
8	2009	1983	889,708.00	86.1		
8	2009	1984	576,127.00	84.5		
8	2009	1985	1,989,658.00	83.5		
8	2009	1986	93,462.00	80.1		
8	2009	1987	936,890.00	79.9		
8	2009	1989	1,841,429.00	78.3		
8	2009	1990	3,109,126.00	75.0		
8	2009	1991	636,862.00	69.6		
8	2009	1992	410,297.00	68.5		
8	2009	1993	286,921.00	67.8		
8	2009	1994	14,587.00	67.3		
8	2009	1995	60,173.00	67.2		
8	2009	1996	205,720.00	67.1		
8	2009	1997	28,379.00	66.8		
8	2009	1998	3,229,444.81	66.7		
8	2009	1999	4,610,997.73	61.1		
8	2009	2000	3,395,024.39	53.0		
8	2009	2001	1,652,328.79	47.1		
8	2009	2002	2,598,135.75	44.2		
8	2009	2003	1,534,989.18	39.7		
8	2009	2004	2,463,678.09	37.0		
8	2009	2005	90,369.00	32.7		
8	2009	2006	906,789.00	32.5		
8	2009	2007	13,629,599.00	30.9		
8	2009	2008	168,461.46	7.1		
8	2009	2009	3,890,874.68	6.8		
8	2009		57,205,451.53	107.0	14.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32300	00	00	9	1947	
32300	00	00	0	1948-2009	4,282,184.14-
32300	00	00	1	1948-2009	290,933.00-
32300	00	00	2	1948-2009	
32300	00	00	3	1948-2009	11,218,150.57-
32300	00	00	4	1948-2009	1,014,307.00
32300	00	00	5	1948-2009	4,160,979.00
32300	00	00	7	1948-2009	1,437,307.00-
32300	00	00	9	1948-2009	69,258,740.24
32300	00	00	8	2009	57,205,451.53

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	4,282,184.14- 4,282,184.14-
1	290,933.00- 290,933.00-
3	11,218,150.57- 11,218,150.57-
4	1,014,307.00 1,014,307.00
5	4,160,979.00 4,160,979.00
6	95,750.00- 95,750.00-
7	1,437,307.00- 1,437,307.00-
9	69,354,490.24 69,354,490.24
TOTAL DATA	57,205,451.53 57,205,451.53
8	57,205,451.53 57,205,451.53

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	99.59
2000	9.5	99.97
1999	10.5	97.60
1998	11.5	98.70
1997	12.5	62.36
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	37.71
1993	16.5	100.00
1992	17.5	
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	98.80
1988	21.5	
1987	22.5	86.97
1986	23.5	40.54
1985	24.5	94.20
1984	25.5	87.27
1983	26.5	99.44
1982	27.5	
1981	28.5	98.26
1980	29.5	100.00
1979	30.5	91.19
1978	31.5	100.00
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	100.00
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	99.98
1964	45.5	100.00
1963	46.5	99.64
1962	47.5	
1961	48.5	28.43
1960	49.5	2.38

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

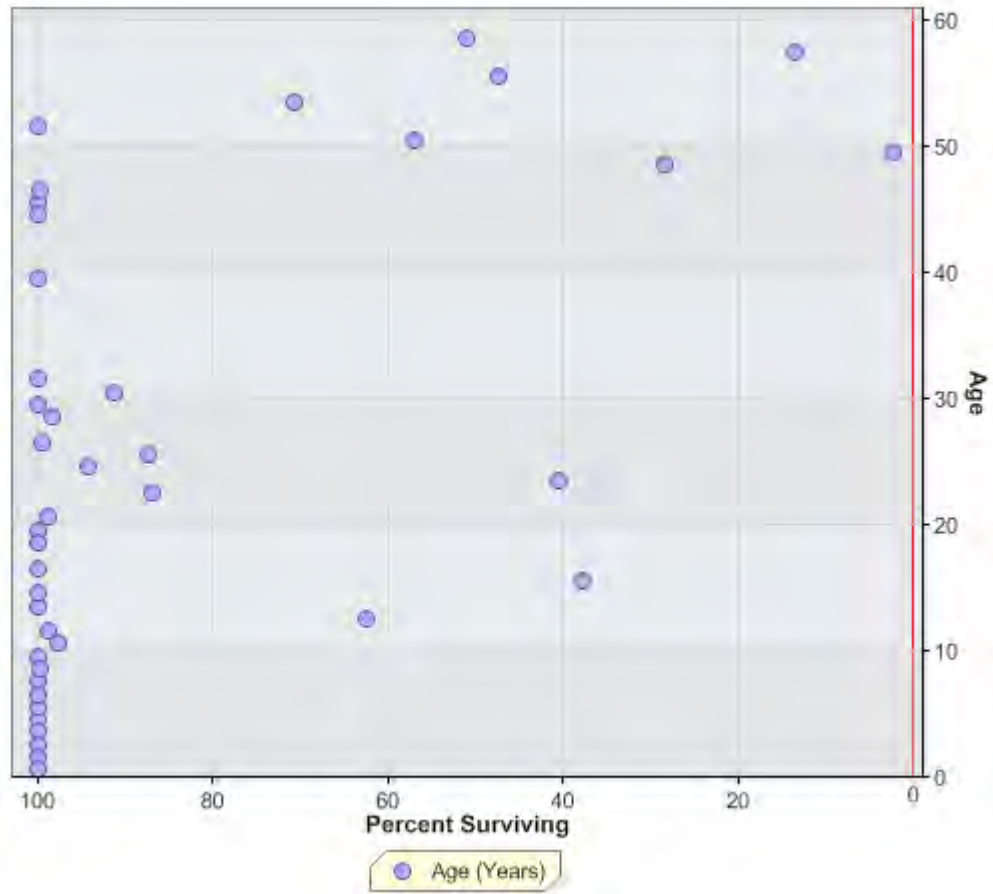
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	56.87
1958	51.5	100.00
1957	52.5	
1956	53.5	70.76
1955	54.5	
1954	55.5	47.38
1953	56.5	
1952	57.5	13.53
1951	58.5	50.89
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 323.00 - CANALS, PENSTOCKS, SURGE TANKS,& TAILRACES

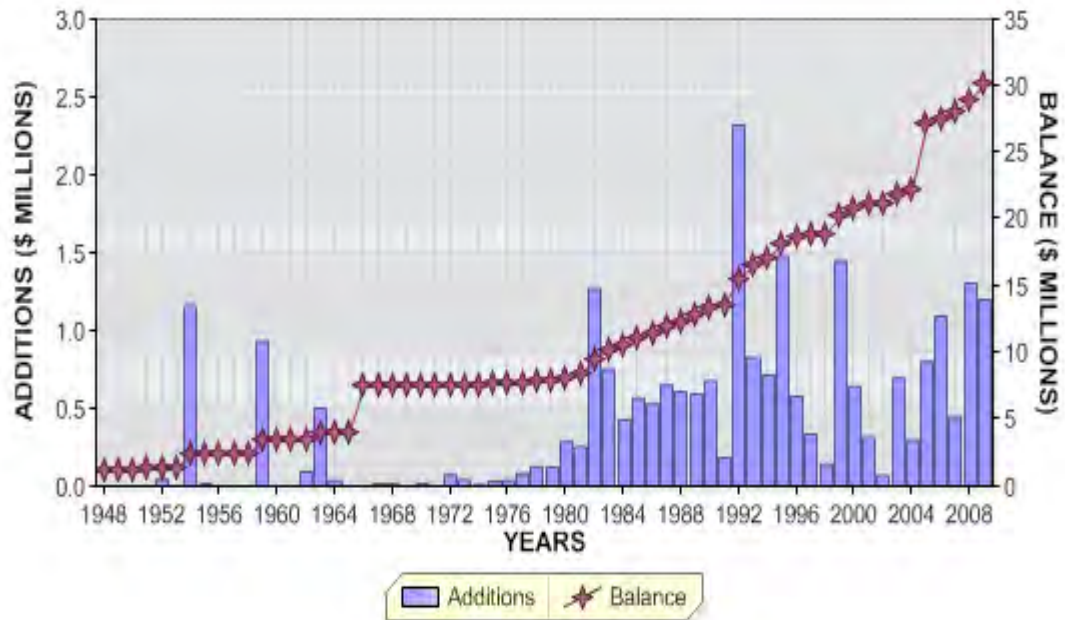
MULTIPLE ORIGINAL GROUP LIFE TABLE



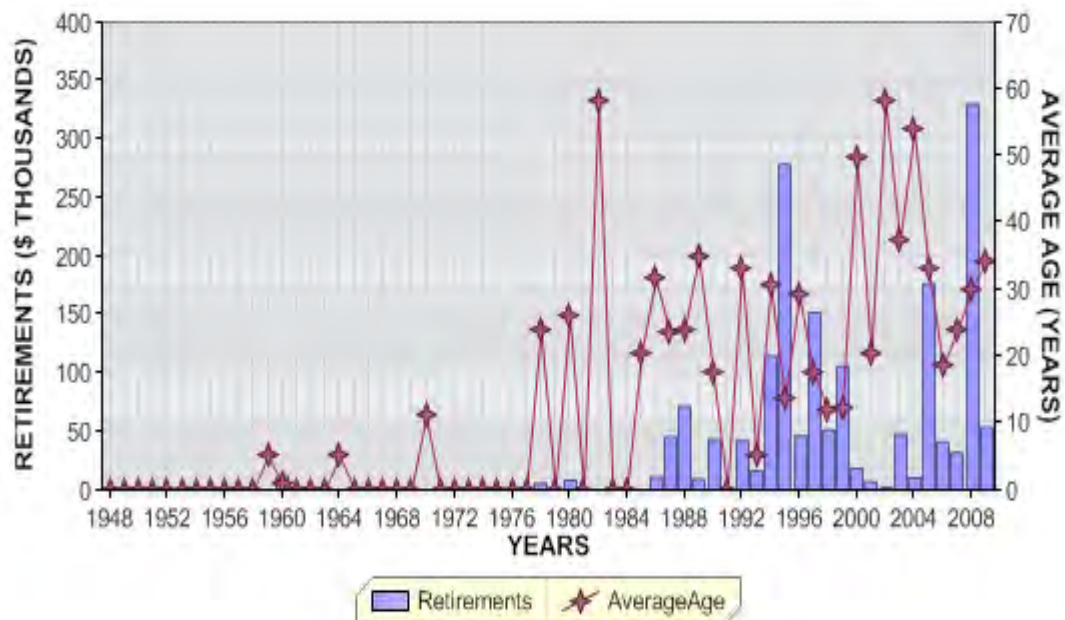
NEWFOUNDLAND POWER INC.
ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



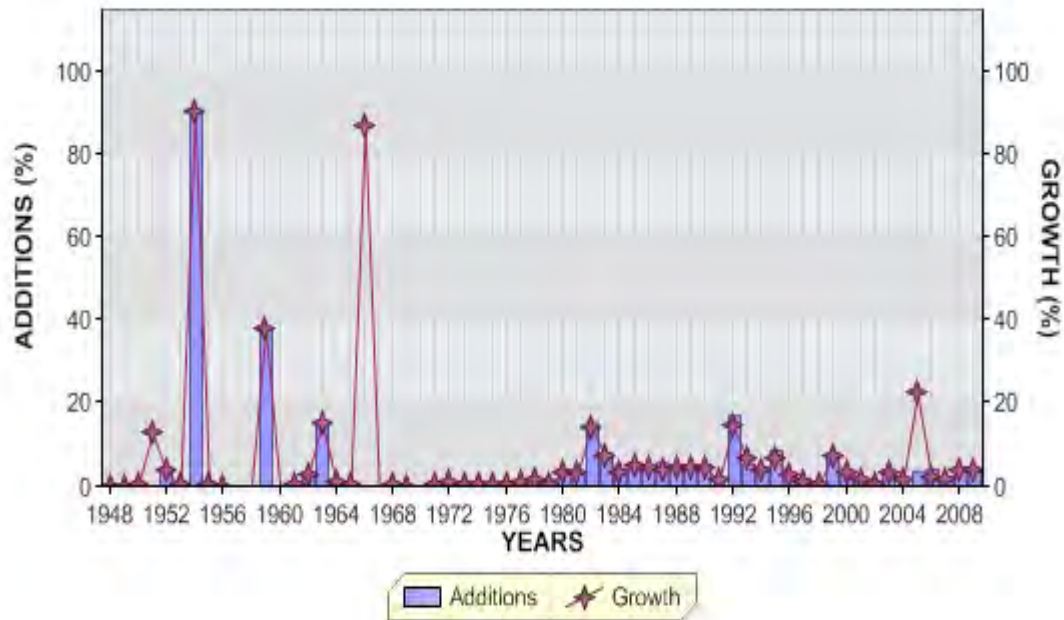
REGULAR RETIREMENTS



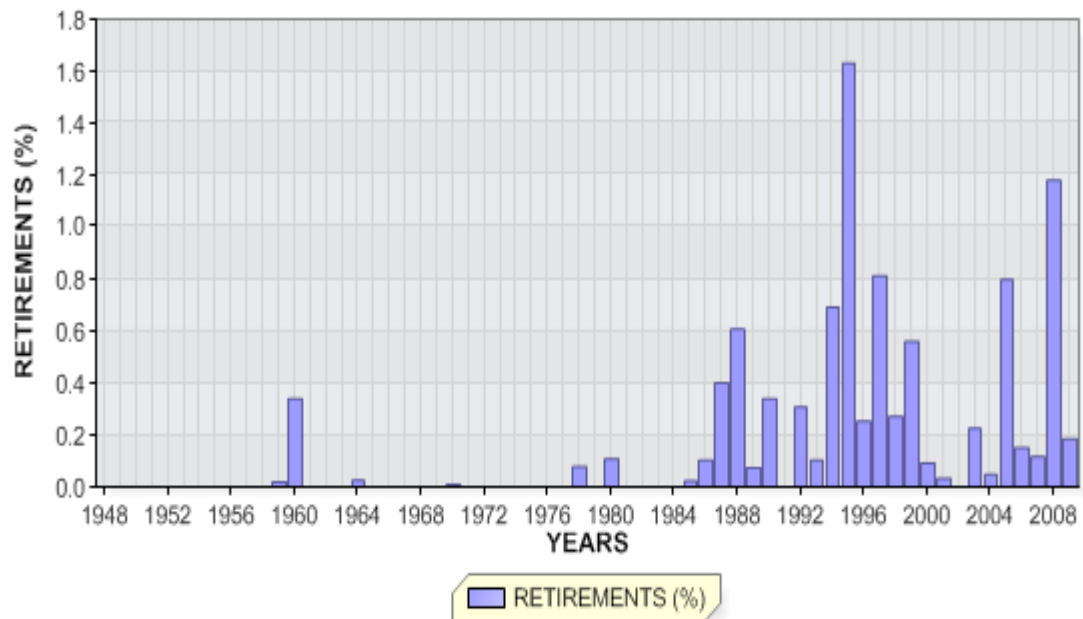
NEWFOUNDLAND POWER INC.
ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		1,100,576.00	0.0	13.4	
8	1948		1,100,576.00		13.9	
8	1949		1,100,576.00	100.0	14.9	
9	1950		919.00	0.1		
8	1950		1,101,495.00	100.1	15.9	
5	1951		140,070.00	12.7	0.3	
8	1951		1,241,565.00	112.7	15.0	
9	1952		43,630.00	3.5		
8	1952		1,285,195.00	103.5	15.5	
3	1953		406.00CR	0.0CR		
9	1953		416.00	0.0		
8	1953		1,285,205.00	100.0	16.5	
3	1954		650.00CR	0.1CR		
9	1954		1,159,680.00	90.2		
8	1954		2,444,235.00	190.2	9.4	
9	1955		7,906.00	0.3		
8	1955		2,452,141.00	100.3	10.4	
8	1956		2,452,141.00	100.0	11.4	
3	1957		124.00CR	0.0CR		
7	1957		500.00CR	0.0CR	14.0	
8	1957		2,451,517.00	100.0	12.4	
3	1958		337.00CR	0.0CR		
8	1958		2,451,180.00	100.0	13.4	
0	1959		500.00CR	0.0CR	5.0	
9	1959		931,145.00	38.0		
8	1959		3,381,825.00	138.0	10.6	
0	1960		11,485.00CR	0.3CR	1.0	
3	1960		255.00CR	0.0CR		
9	1960		4,893.00	0.1		
8	1960		3,374,978.00	99.8	11.6	
3	1961		33.00CR	0.0CR		
9	1961		550.00	0.0		
8	1961		3,375,495.00	100.0	12.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1962		92,229.00	2.7		
8	1962		3,467,724.00	102.7	13.2	
5	1963		27,000.00	0.8	59.0	
7	1963		5,000.00CR	0.1CR	59.0	
9	1963		500,604.00	14.4		
8	1963		3,990,328.00	115.1	12.8	
0	1964		1,003.00CR	0.0CR	5.0	
7	1964		3,595.00CR	0.1CR	33.0	
9	1964		34,103.00	0.9		
8	1964		4,019,833.00	100.7	13.6	
9	1965		3,626.00	0.1		
8	1965		4,023,459.00	100.1	14.6	
5	1966		3,805,407.00	94.6	19.0	
7	1966		304,811.00CR	7.6CR	28.4	
8	1966		7,524,055.00	187.0	17.0	
7	1967		50,760.00CR	0.7CR	35.6	
9	1967		11,400.00	0.2		
8	1967		7,484,695.00	99.5	17.9	
3	1968		10,800.00	0.1		
7	1968		1,200.00CR	0.0CR	22.0	
9	1968		10,381.00	0.1		
8	1968		7,504,676.00	100.3	18.9	
8	1969		7,504,676.00	100.0	19.9	
0	1970		380.00CR	0.0CR	11.0	
7	1970		21,985.00CR	0.3CR	36.2	
9	1970		13,140.00	0.2		
8	1970		7,495,451.00	99.9	20.8	
7	1971		12,500.00CR	0.2CR	46.2	
9	1971		16,669.00	0.2		
8	1971		7,499,620.00	100.1	21.7	
7	1972		20,800.00CR	0.3CR	27.5	
9	1972		72,399.00	1.0		
8	1972		7,551,219.00	100.7	22.5	
7	1973		9,077.00CR	0.1CR	30.0	
9	1973		39,458.00	0.5		
8	1973		7,581,600.00	100.4	23.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
7	1974		8,985.00CR	0.1CR	26.7	
9	1974		23,560.00	0.3		
8	1974		7,596,175.00	100.2	24.3	
7	1975		6,905.00CR	0.1CR	29.8	
9	1975		33,377.00	0.4		
8	1975		7,622,647.00	100.3	25.1	
7	1976		3,000.00CR	0.0CR	45.0	
9	1976		34,623.00	0.5		
8	1976		7,654,270.00	100.4	26.0	
7	1977		32,000.00CR	0.4CR	30.8	
9	1977		82,809.00	1.1		
8	1977		7,705,079.00	100.7	26.7	
0	1978		6,000.00CR	0.1CR	24.0	
7	1978		18,000.00CR	0.2CR	34.3	
9	1978		126,197.00	1.6		
8	1978		7,807,276.00	101.3	27.3	
3	1979		5,103.00	0.1		
7	1979		120,700.00CR	1.5CR	48.2	
9	1979		124,762.00	1.6		
8	1979		7,816,441.00	100.1	27.5	
0	1980		8,500.00CR	0.1CR	26.0	
7	1980		17,400.00CR	0.2CR	37.0	
9	1980		284,792.00	3.6		
8	1980		8,075,333.00	103.3	27.5	
3	1981		3,000.00CR	0.0CR		
7	1981		1,000.00CR	0.0CR	57.0	
9	1981		251,777.00	3.1		
8	1981		8,323,110.00	103.1	27.6	
0	1982		200.00CR	0.0CR	58.0	
7	1982		83,962.00CR	1.0CR	41.0	
9	1982		1,268,187.00	15.2		
8	1982		9,507,135.00	114.2	24.8	
7	1983		93,305.00CR	1.0CR	36.0	
9	1983		750,650.00	7.9		
8	1983		10,164,480.00	106.9	23.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1984		4,512.00CR	0.0CR		
7	1984		98,430.00CR	1.0CR	43.0	
9	1984		425,469.00	4.2		
8	1984		10,487,007.00	103.2	23.6	
0	1985		2,459.00CR	0.0CR	20.4	
7	1985		82,006.00CR	0.8CR	48.6	
9	1985		566,798.00	5.4		
8	1985		10,969,340.00	104.6	23.2	
0	1986		11,297.00CR	0.1CR	31.5	
3	1986		11,759.00CR	0.1CR		
7	1986		25,392.00CR	0.2CR	50.3	
9	1986		528,318.00	4.8		
8	1986		11,449,210.00	104.4	23.1	
0	1987		45,873.00CR	0.4CR	23.4	
3	1987		9,647.00	0.1		
7	1987		211,889.00CR	1.9CR	46.2	
9	1987		651,175.00	5.7		
8	1987		11,852,270.00	103.5	22.4	
0	1988		71,945.00CR	0.6CR	23.8	
7	1988		37,118.00CR	0.3CR	54.6	
9	1988		608,544.00	5.1		
8	1988		12,351,751.00	104.2	22.1	
0	1989		9,138.00CR	0.1CR	35.0	
7	1989		83,616.00CR	0.7CR	42.3	
9	1989		594,345.00	4.8		
8	1989		12,853,342.00	104.1	21.9	
0	1990		43,673.00CR	0.3CR	17.5	
7	1990		89,330.00CR	0.7CR	50.1	
9	1990		674,586.00	5.2		
8	1990		13,394,925.00	104.2	21.7	
9	1991		184,761.00	1.4		
8	1991		13,579,686.00	101.4	22.3	
0	1992		41,929.00CR	0.3CR	33.2	
1	1992		327,464.00CR	2.4CR	4.8	
7	1992		11,725.00CR	0.1CR	71.4	
9	1992		2,321,096.00	17.1		
8	1992		15,519,664.00	114.3	20.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		16,161.00CR	0.1CR	5.2	
3	1993		175,022.00	1.1		
7	1993		5,000.00CR	0.0CR	50.0	
9	1993		828,953.00	5.3		
8	1993		16,502,478.00	106.3	20.0	
0	1994		114,346.00CR	0.7CR	30.5	
7	1994		16,733.00CR	0.1CR	29.0	
9	1994		714,966.00	4.3		
8	1994		17,086,365.00	103.5	20.1	
0	1995		278,729.00CR	1.6CR	13.8	
7	1995		115,606.00CR	0.7CR	51.0	
9	1995		1,478,542.00	8.7		
8	1995		18,170,572.00	106.3	19.3	
0	1996		45,979.00CR	0.3CR	29.0	
7	1996		24,600.00CR	0.1CR	40.0	
9	1996		579,243.00	3.2		
8	1996		18,679,236.00	102.8	19.6	
0	1997		151,825.00CR	0.8CR	17.6	
7	1997		27,598.00CR	0.1CR	70.3	
9	1997		335,175.00	1.8		
8	1997		18,834,988.00	100.8	20.2	
0	1998		51,185.00CR	0.3CR	11.9	
7	1998		50,000.00CR	0.3CR	74.0	
9	1998		142,637.00	0.8		
8	1998		18,876,440.00	100.2	21.0	
0	1999		105,779.00CR	0.6CR	12.3	
3	1999		23,798.00CR	0.1CR		
9	1999		1,447,915.00	7.7		
8	1999		20,194,778.00	107.0	20.5	
0	2000		18,648.00CR	0.1CR	49.5	
9	2000		640,950.00	3.2		
8	2000		20,817,080.00	103.1	20.8	
0	2001		7,050.00CR	0.0CR	20.2	
9	2001		312,976.00	1.5		
8	2001		21,123,006.00	101.5	21.5	
0	2002		2,000.00CR	0.0CR	58.0	
3	2002		12,053.00CR	0.1CR		
9	2002		69,137.00	0.3		
8	2002		21,178,090.00	100.3	22.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		47,932.73CR	0.2CR	37.1	
3	2003		14,683.61	0.1		
9	2003		693,431.00	3.3		
8	2003		21,838,271.88	103.1	22.6	
0	2004		10,530.90CR	0.0CR	53.7	
3	2004		5,281.95	0.0		
9	2004		297,432.38	1.4		
8	2004		22,130,455.31	101.3	23.3	
0	2005		176,723.00CR	0.8CR	32.9	
3	2005		4,301,745.44	19.4		
9	2005		800,690.00	3.6		
8	2005		27,056,167.75	122.3	20.9	
0	2006		40,949.00CR	0.2CR	18.6	
3	2006		1,500,019.00CR	5.5CR		
4	2006		945,151.00	3.5		
9	2006		1,091,085.00	4.0		
8	2006		27,551,435.75	101.8	21.2	
0	2007		32,048.00CR	0.1CR	23.8	
3	2007		9,536.55	0.0		
9	2007		448,000.00	1.6		
8	2007		27,976,924.30	101.5	21.9	
0	2008		330,039.85CR	1.2CR	30.0	
9	2008		1,303,389.13	4.7		
8	2008		28,950,273.58	103.5	21.8	
0	2009		53,573.06CR	0.2CR	34.2	
9	2009		1,197,186.25	4.1		
8	2009	1904	22,000.00	100.0		
8	2009	1917	7,356.00	99.9		
8	2009	1920	13,548.00	99.9		
8	2009	1921	22,734.00	99.9		
8	2009	1924	156,190.00	99.8		
8	2009	1928	65,645.00	99.3		
8	2009	1929	85,347.00	99.0		
8	2009	1931	284,981.00	98.8		
8	2009	1932	1,806.00	97.8		
8	2009	1937	78,579.00	97.8		
8	2009	1939	1,500.00	97.5		
8	2009	1940	1,880.00	97.5		
8	2009	1941	214,705.01	97.5		
8	2009	1942	42,500.00	96.8		
8	2009	1943	193,663.00	96.7		
8	2009	1944	156,700.00	96.0		
8	2009	1946	70,500.00	95.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1948	52,109.00	95.3		
8	2009	1950	919.00	95.1		
8	2009	1951	87,591.00	95.1		
8	2009	1952	47,583.00	94.8		
8	2009	1953	263,272.00	94.7		
8	2009	1954	799,962.08	93.8		
8	2009	1955	7,906.00	91.1		
8	2009	1956	397,412.00	91.1		
8	2009	1957	986,230.00	89.8		
8	2009	1959	899,277.00	86.5		
8	2009	1960	2,603.00	83.5		
8	2009	1961	4,120.00	83.5		
8	2009	1962	74,666.00	83.5		
8	2009	1963	488,682.00	83.2		
8	2009	1964	50,801.00	81.6		
8	2009	1965	34,970.09	81.4		
8	2009	1966	591.00	81.3		
8	2009	1970	13.00	81.3		
8	2009	1971	8,230.00	81.3		
8	2009	1972	15,832.00	81.3		
8	2009	1973	8,965.00	81.3		
8	2009	1975	4,625.00	81.2		
8	2009	1978	123,887.00	81.2		
8	2009	1979	84,308.00	80.8		
8	2009	1980	280,280.00	80.5		
8	2009	1981	277,514.00	79.6		
8	2009	1982	1,243,658.58	78.7		
8	2009	1983	606,916.49	74.5		
8	2009	1984	413,469.00	72.5		
8	2009	1985	391,233.62	71.1		
8	2009	1986	513,628.00	69.8		
8	2009	1987	536,303.00	68.1		
8	2009	1988	607,603.00	66.3		
8	2009	1989	681,448.00	64.3		
8	2009	1990	457,337.43	62.1		
8	2009	1991	44,657.00	60.5		
8	2009	1992	1,785,965.04	60.4		
8	2009	1993	605,943.00	54.5		
8	2009	1994	615,625.39	52.4		
8	2009	1995	1,478,542.00	50.4		
8	2009	1996	579,880.00	45.5		
8	2009	1997	332,675.00	43.6		
8	2009	1998	4,550,563.56	42.5		
8	2009	1999	1,436,740.00	27.3		
8	2009	2000	618,707.87	22.6		
8	2009	2001	417,754.00	20.5		
8	2009	2002	122,280.50	19.1		
8	2009	2003	522,921.64	18.7		
8	2009	2004	279,006.38	17.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2005	789,938.00	16.0		
8	2009	2006	1,089,825.72	13.4		
8	2009	2007	448,706.99	9.8		
8	2009	2008	1,303,389.13	8.3		
8	2009	2009	1,197,186.25	4.0		
8	2009		30,093,886.77	104.0	21.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32400	00	00	9	1947	
32400	00	00	0	1948-2009	1,737,880.54-
32400	00	00	1	1948-2009	327,464.00-
32400	00	00	2	1948-2009	
32400	00	00	3	1948-2009	2,974,873.55
32400	00	00	4	1948-2009	945,151.00
32400	00	00	5	1948-2009	5,073,053.00
32400	00	00	7	1948-2009	1,694,528.00-
32400	00	00	9	1948-2009	24,860,681.76
32400	00	00	8	2009	30,093,886.77

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	1,737,880.54- 1,737,880.54-
1	327,464.00- 327,464.00-
3	2,974,873.55 2,974,873.55
4	945,151.00 945,151.00
5	5,073,053.00 5,073,053.00
6	1.00 1.00
7	1,694,528.00- 1,694,528.00-
9	24,860,680.76 24,860,680.76
TOTAL DATA	30,093,886.77 30,093,886.77
8	30,093,886.77 30,093,886.77

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	98.07
2006	3.5	99.88
2005	4.5	99.58
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	94.63
1997	12.5	99.25
1996	13.5	98.99
1995	14.5	100.00
1994	15.5	88.83
1993	16.5	88.81
1992	17.5	95.98
1991	18.5	89.03
1990	19.5	88.55
1989	20.5	100.00
1988	21.5	97.84
1987	22.5	80.94
1986	23.5	92.55
1985	24.5	63.93
1984	25.5	97.18
1983	26.5	93.92
1982	27.5	96.14
1981	28.5	90.07
1980	29.5	100.00
1979	30.5	69.80
1978	31.5	98.17
1977	32.5	
1976	33.5	
1975	34.5	13.86
1974	35.5	
1973	36.5	22.72
1972	37.5	1.68
1971	38.5	49.37
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	34.50
1965	44.5	79.83
1964	45.5	80.75
1963	46.5	95.21
1962	47.5	42.80
1961	48.5	100.00
1960	49.5	53.20

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

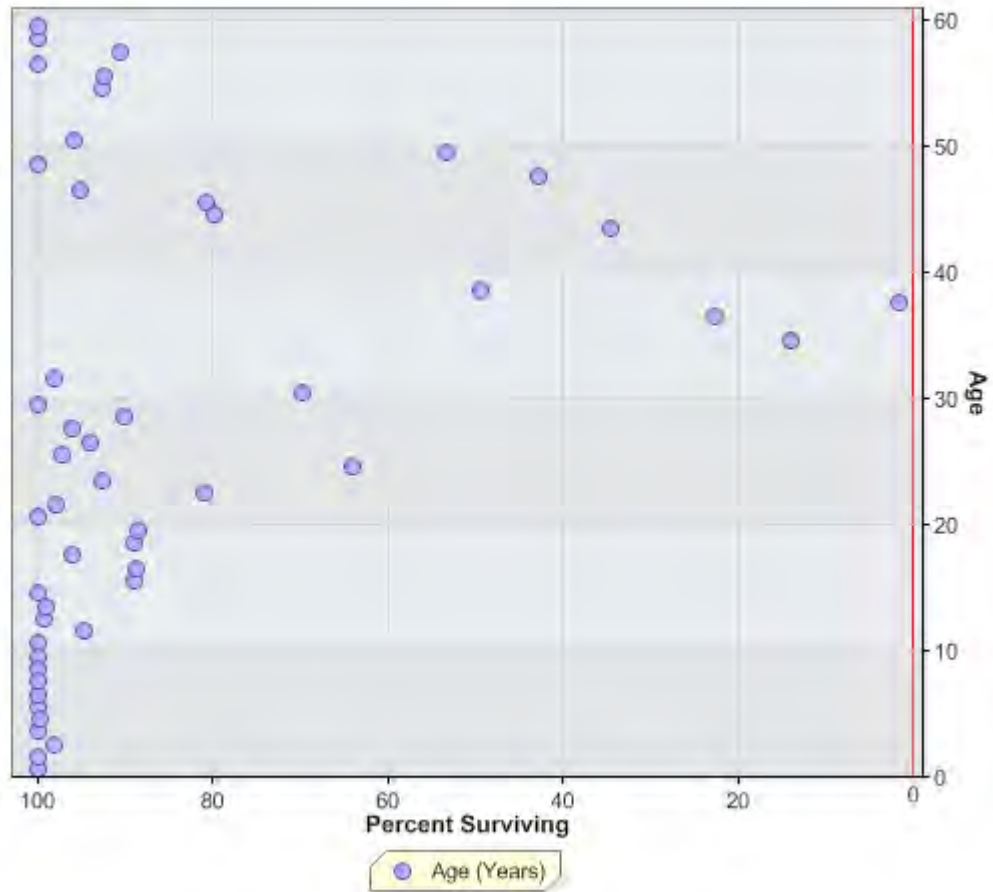
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	95.91
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	92.70
1954	55.5	92.26
1953	56.5	100.00
1952	57.5	90.61
1951	58.5	100.00
1950	59.5	100.00
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 324.00 - DAMS AND RESERVOIRS

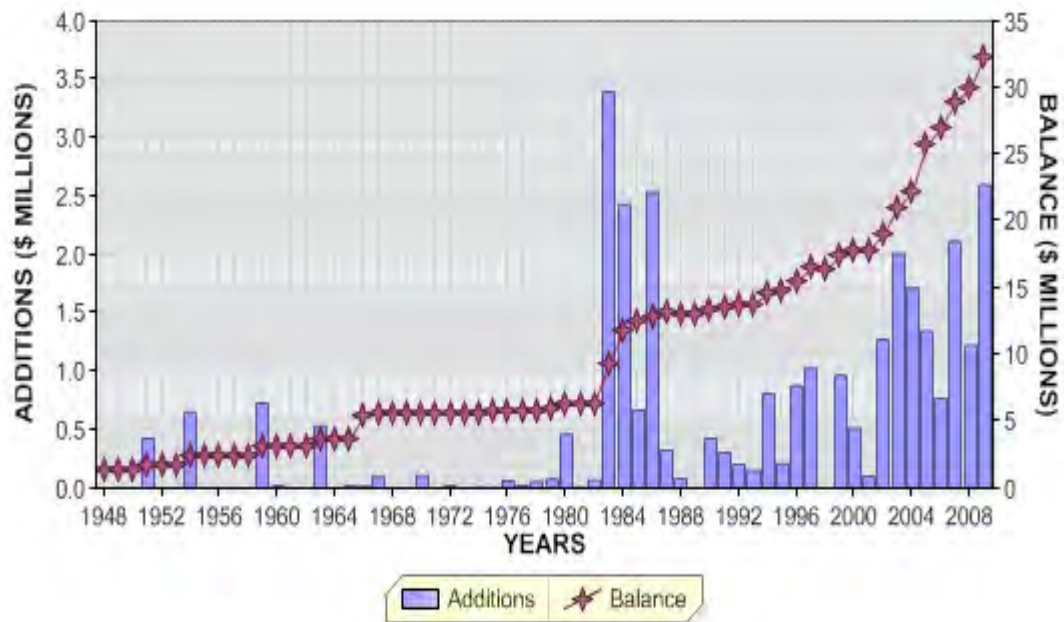
MULTIPLE ORIGINAL GROUP LIFE TABLE



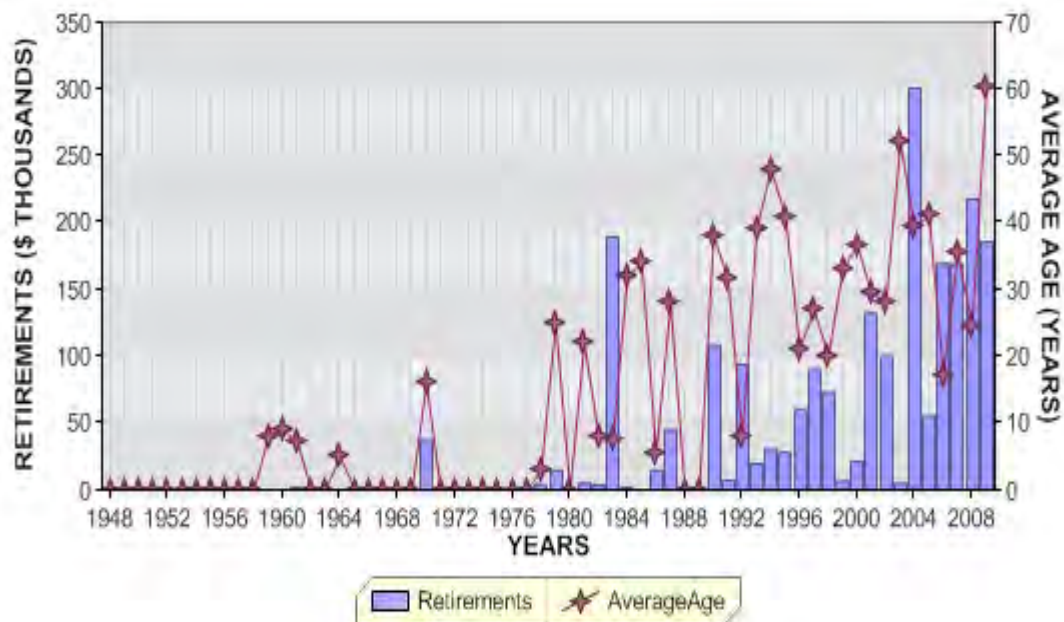
NEWFOUNDLAND POWER INC.
ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



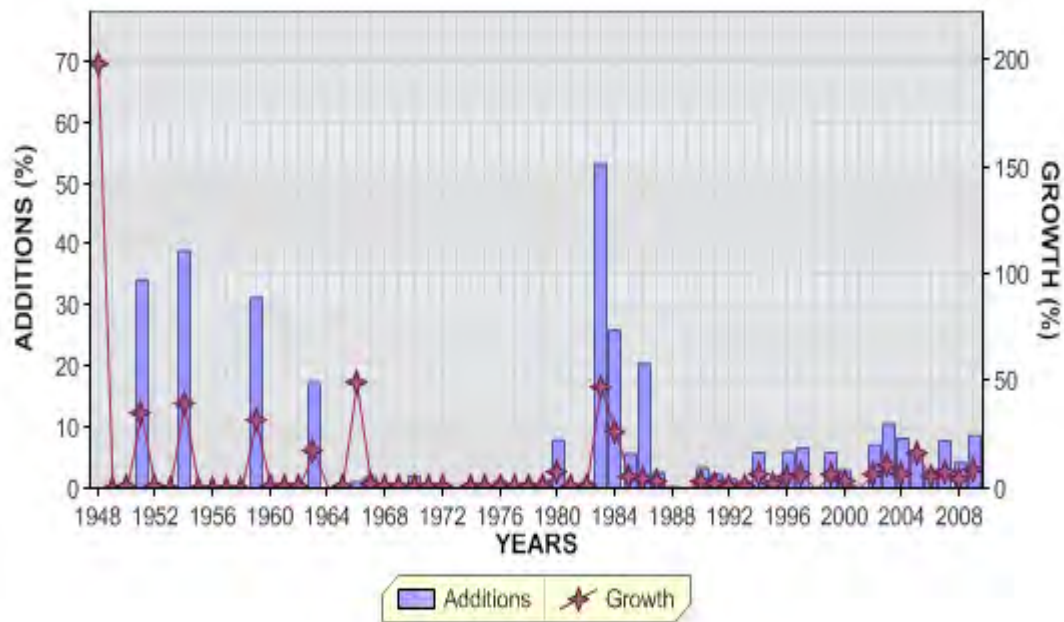
REGULAR RETIREMENTS



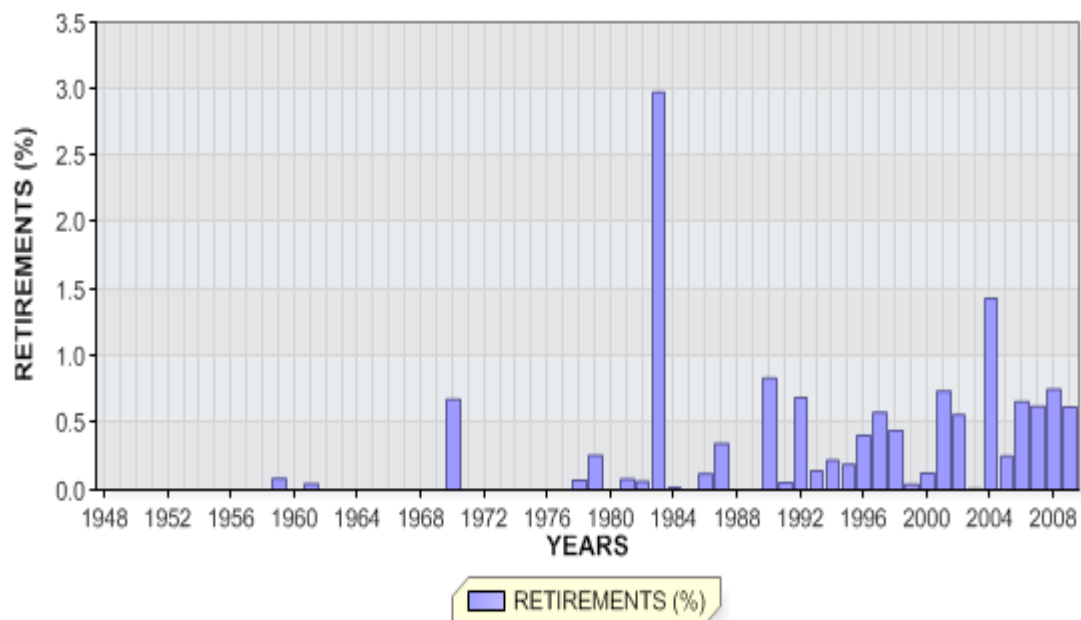
NEWFOUNDLAND POWER INC.
ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1947	1900	417,584.00	100.0		
8	1947		417,584.00		47.5	
5	1948		827,533.00	198.2	17.6	
8	1948		1,245,117.00	298.2	28.3	
8	1949		1,245,117.00	100.0	29.3	
9	1950		896.00	0.1		
8	1950		1,246,013.00	100.1	30.3	
9	1951		427,761.00	34.3		
8	1951		1,673,774.00	134.3	23.4	
9	1952		193.00	0.0		
8	1952		1,673,967.00	100.0	24.4	
8	1953		1,673,967.00	100.0	25.4	
9	1954		653,952.00	39.1		
8	1954		2,327,919.00	139.1	19.1	
8	1955		2,327,919.00	100.0	20.1	
8	1956		2,327,919.00	100.0	21.1	
8	1957		2,327,919.00	100.0	22.1	
8	1958		2,327,919.00	100.0	23.1	
0	1959		2,000.00CR	0.1CR	8.0	
9	1959		730,138.00	31.4		
8	1959		3,056,057.00	131.3	18.5	
0	1960		200.00CR	0.0CR	9.0	
7	1960		5,000.00CR	0.2CR	29.0	
9	1960		16,608.00	0.5		
8	1960		3,067,465.00	100.4	19.4	
0	1961		1,450.00CR	0.0CR	7.3	
9	1961		4,661.00	0.2		
8	1961		3,070,676.00	100.1	20.3	
9	1962		9,324.00	0.3		
8	1962		3,080,000.00	100.3	21.3	
9	1963		533,829.00	17.3		
8	1963		3,613,829.00	117.3	19.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		786.00CR	0.0CR	5.0	
8	1964		3,613,043.00	100.0	20.1	
5	1965		14,227.00	0.4	0.3	
7	1965		700.00CR	0.0CR	34.0	
9	1965		14,092.00	0.4		
8	1965		3,640,662.00	100.8	20.9	
5	1966		1,776,479.00	48.8	17.4	
7	1966		25,830.00CR	0.7CR	37.3	
9	1966		36,641.00	1.0		
8	1966		5,427,952.00	149.1	20.4	
7	1967		13,500.00CR	0.2CR	47.8	
9	1967		99,533.00	1.8		
8	1967		5,513,985.00	101.6	20.9	
9	1968		3,570.00	0.1		
8	1968		5,517,555.00	100.1	21.9	
7	1969		1,200.00CR	0.0CR	30.0	
9	1969		25,162.00	0.5		
8	1969		5,541,517.00	100.4	22.8	
0	1970		37,600.00CR	0.7CR	16.0	
3	1970		1,500.00	0.0		
7	1970		18,900.00CR	0.3CR	57.7	
9	1970		110,246.00	2.0		
8	1970		5,596,763.00	101.0	23.3	
7	1971		4,540.00CR	0.1CR	39.0	
9	1971		8,764.00	0.2		
8	1971		5,600,987.00	100.1	24.3	
7	1972		1,200.00CR	0.0CR	30.0	
9	1972		16,459.00	0.3		
8	1972		5,616,246.00	100.3	25.2	
7	1973		2,000.00CR	0.0CR	22.5	
8	1973		5,614,246.00	100.0	26.2	
7	1974		400.00CR	0.0CR	61.0	
9	1974		28,540.00	0.5		
8	1974		5,642,386.00	100.5	27.0	
7	1975		6,900.00CR	0.1CR	43.0	
9	1975		27,497.00	0.5		
8	1975		5,662,983.00	100.4	27.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1976		1,000.00	0.0		
7	1976		5,500.00CR	0.1CR	45.3	
9	1976		63,864.00	1.1		
8	1976		5,722,347.00	101.0	28.6	
7	1977		2,500.00CR	0.0CR	12.0	
9	1977		18,992.00	0.3		
8	1977		5,738,839.00	100.3	29.5	
0	1978		4,306.00CR	0.1CR	3.0	
7	1978		7,490.00CR	0.1CR	48.0	
9	1978		51,660.00	0.9		
8	1978		5,778,703.00	100.7	30.2	
0	1979		15,000.00CR	0.3CR	25.0	
7	1979		500.00CR	0.0CR	40.0	
9	1979		77,068.00	1.3		
8	1979		5,840,271.00	101.1	30.8	
7	1980		24,000.00CR	0.4CR	21.3	
9	1980		463,832.00	7.9		
8	1980		6,280,103.00	107.5	29.5	
0	1981		5,000.00CR	0.1CR	22.0	
7	1981		2,000.00CR	0.0CR	49.0	
9	1981		30,223.00	0.5		
8	1981		6,303,326.00	100.4	30.4	
0	1982		3,971.00CR	0.1CR	8.0	
7	1982		8,000.00CR	0.1CR	69.0	
9	1982		66,066.00	1.0		
8	1982		6,357,421.00	100.9	31.0	
0	1983		189,199.00CR	3.0CR	7.8	
7	1983		208,911.00CR	3.3CR	41.3	
9	1983		3,394,024.00	53.4		
8	1983		9,353,335.00	147.1	20.9	
0	1984		1,594.00CR	0.0CR	32.1	
3	1984		32,223.00	0.3		
7	1984		2,200.00CR	0.0CR	42.5	
9	1984		2,433,098.00	26.0		
8	1984		11,814,862.00	126.3	17.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		100.00CR	0.0CR	34.0	
3	1985		101,487.00CR	0.9CR		
7	1985		4,850.00CR	0.0CR	29.5	
9	1985		668,079.00	5.7		
8	1985		12,376,504.00	104.8	17.5	
0	1986		14,965.00CR	0.1CR	5.4	
3	1986		1,874,428.00CR	15.1CR		
7	1986		122,012.00CR	1.0CR	73.4	
9	1986		2,538,108.00	20.5		
8	1986		12,903,207.00	104.3	16.7	
0	1987		45,000.00CR	0.3CR	28.0	
3	1987		9,148.00	0.1		
7	1987		500.00CR	0.0CR	48.0	
9	1987		326,759.00	2.5		
8	1987		13,193,614.00	102.3	17.3	
3	1988		300,821.00CR	2.3CR		
7	1988		7,000.00CR	0.1CR	64.0	
9	1988		84,170.00	0.6		
8	1988		12,969,963.00	98.3	18.5	
3	1989		36,000.00CR	0.3CR		
7	1989		1,000.00CR	0.0CR	30.0	
9	1989		24,329.00	0.2		
8	1989		12,957,292.00	99.9	19.5	
0	1990		108,450.00CR	0.8CR	38.1	
7	1990		14,882.00CR	0.1CR	49.0	
9	1990		427,508.00	3.3		
8	1990		13,261,468.00	102.3	19.7	
0	1991		7,500.00CR	0.1CR	31.7	
7	1991		15,000.00CR	0.1CR	48.7	
9	1991		303,852.00	2.3		
8	1991		13,542,820.00	102.1	20.2	
0	1992		93,893.00CR	0.7CR	7.9	
7	1992		4,000.00CR	0.0CR	50.0	
9	1992		204,682.00	1.5		
8	1992		13,649,609.00	100.8	21.0	
0	1993		19,700.00CR	0.1CR	39.0	
9	1993		155,210.00	1.1		
8	1993		13,785,119.00	101.0	21.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		30,573.00CR	0.2CR	47.9	
7	1994		7,795.00CR	0.1CR	63.0	
9	1994		809,581.00	5.9		
8	1994		14,556,332.00	105.6	21.4	
0	1995		28,000.00CR	0.2CR	41.0	
9	1995		210,531.00	1.4		
8	1995		14,738,863.00	101.3	22.0	
0	1996		59,948.00CR	0.4CR	21.2	
7	1996		48,400.00CR	0.3CR	48.2	
9	1996		874,153.00	5.9		
8	1996		15,504,668.00	105.2	21.7	
0	1997		90,000.00CR	0.6CR	26.9	
3	1997		418.00CR	0.0CR		
9	1997		1,028,215.00	6.6		
8	1997		16,442,465.00	106.0	21.3	
0	1998		73,316.00CR	0.4CR	20.1	
9	1998		4,038.00	0.0		
8	1998		16,373,187.00	99.6	22.3	
0	1999		6,917.00CR	0.0CR	33.1	
3	1999		2,883.00	0.0		
9	1999		965,952.00	5.9		
8	1999		17,335,105.00	105.9	22.0	
0	2000		21,500.00CR	0.1CR	36.6	
9	2000		513,871.00	3.0		
8	2000		17,827,476.00	102.8	22.3	
0	2001		132,349.00CR	0.7CR	29.5	
9	2001		101,058.00	0.6		
8	2001		17,796,185.00	99.8	23.2	
0	2002		99,887.00CR	0.6CR	28.2	
9	2002		1,273,298.00	7.2		
8	2002		18,969,596.00	106.6	22.5	
0	2003		5,000.00CR	0.0CR	52.0	
9	2003		2,014,555.39	10.6		
8	2003		20,979,151.39	110.6	21.3	
0	2004		300,661.14CR	1.4CR	39.3	
3	2004		240,972.68CR	1.1CR		
9	2004		1,714,610.58	8.2		
8	2004		22,152,128.15	105.6	20.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2005		55,979.00CR	0.3CR	41.0	
3	2005		2,147,756.06	9.7		
4	2005		44,701.00	0.2		
9	2005		1,344,242.00	6.1		
8	2005		25,632,848.21	115.7	19.4	
0	2006		169,690.00CR	0.7CR	17.3	
3	2006		1,805,310.00CR	7.0CR		
4	2006		2,510,716.00	9.8		
9	2006		770,154.00	3.0		
8	2006		26,938,718.21	105.1	17.9	
0	2007		169,033.00CR	0.6CR	35.5	
3	2007		26,692.60	0.1		
9	2007		2,113,876.00	7.8		
8	2007		28,910,253.81	107.3	17.5	
0	2008		217,529.30CR	0.8CR	24.6	
9	2008		1,222,774.79	4.2		
8	2008		29,915,499.30	103.5	17.7	
0	2009		185,777.47CR	0.6CR	60.2	
9	2009		2,597,389.65	8.7		
8	2009	1907	11,910.00	100.0		
8	2009	1910	66,482.00	100.0		
8	2009	1913	25,518.00	99.8		
8	2009	1917	61,620.00	99.7		
8	2009	1924	168,018.00	99.5		
8	2009	1931	87,781.00	99.0		
8	2009	1939	32,032.00	98.7		
8	2009	1941	276,035.00	98.6		
8	2009	1942	43,090.00	97.7		
8	2009	1951	281,887.00	97.6		
8	2009	1952	193.00	96.7		
8	2009	1954	450,218.00	96.7		
8	2009	1956	100,600.00	95.3		
8	2009	1957	148,591.00	95.0		
8	2009	1958	91,700.00	94.6		
8	2009	1959	867,618.00	94.3		
8	2009	1960	8,277.06	91.6		
8	2009	1961	3,145.00	91.6		
8	2009	1962	100,421.98	91.6		
8	2009	1963	452,702.00	91.3		
8	2009	1964	1,376.00	89.9		
8	2009	1965	8,057.47	89.9		
8	2009	1966	74.00	89.8		
8	2009	1967	33,468.00	89.8		
8	2009	1968	118.00	89.7		
8	2009	1969	20,454.00	89.7		

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1970	110,233.00	89.7		
8	2009	1971	8,764.00	89.3		
8	2009	1972	20,215.00	89.3		
8	2009	1976	3,510.00	89.2		
8	2009	1977	30,571.00	89.2		
8	2009	1978	4,856.00	89.1		
8	2009	1979	77,067.48	89.1		
8	2009	1980	352,546.00	88.9		
8	2009	1982	96,016.00	87.8		
8	2009	1983	2,598,969.00	87.5		
8	2009	1984	1,178,267.00	79.4		
8	2009	1985	485,416.94	75.8		
8	2009	1986	2,067,136.00	74.3		
8	2009	1987	325,351.00	67.9		
8	2009	1988	160,077.00	66.9		
8	2009	1989	24,329.00	66.4		
8	2009	1990	842,107.00	66.3		
8	2009	1991	170,619.00	63.7		
8	2009	1992	195,803.00	63.2		
8	2009	1993	127,699.00	62.6		
8	2009	1994	719,710.00	62.2		
8	2009	1995	179,089.00	60.0		
8	2009	1996	873,735.00	59.4		
8	2009	1997	902,037.83	56.7		
8	2009	1998	3,211,509.23	53.9		
8	2009	1999	918,287.04	44.0		
8	2009	2000	350,100.28	41.1		
8	2009	2001	1,001,016.67	40.1		
8	2009	2002	890,619.47	37.0		
8	2009	2003	1,540,355.82	34.2		
8	2009	2004	1,688,326.17	29.4		
8	2009	2005	1,100,499.00	24.2		
8	2009	2006	770,154.00	20.8		
8	2009	2007	2,140,568.60	18.4		
8	2009	2008	1,222,774.79	11.8		
8	2009	2009	2,597,389.65	8.0		
8	2009		32,327,111.48	108.1	17.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32500	00	00	9	1947	417,584.00
32500	00	00	0	1948-2009	2,196,873.91-
32500	00	00	1	1948-2009	
32500	00	00	2	1948-2009	
32500	00	00	3	1948-2009	2,138,234.02-
32500	00	00	4	1948-2009	2,555,417.00
32500	00	00	5	1948-2009	2,618,239.00
32500	00	00	7	1948-2009	566,710.00-
32500	00	00	9	1948-2009	31,637,689.41
32500	00	00	8	2009	32,327,111.48

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	2,196,873.91- 2,196,873.91-
3	2,138,234.02- 2,138,234.02-
4	2,555,417.00 2,555,417.00
5	2,618,239.00 2,618,239.00
6	1.00- 1.00-
7	566,710.00- 566,710.00-
9	32,055,274.41 32,055,274.41
TOTAL DATA	32,327,111.48 32,327,111.48
8	32,327,111.48 32,327,111.48

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	98.42
2004	5.5	100.00
2003	6.5	99.90
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	85.02
1999	10.5	96.50
1998	11.5	99.97
1997	12.5	95.32
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	97.31
1993	16.5	87.11
1992	17.5	98.63
1991	18.5	56.15
1990	19.5	100.00
1989	20.5	100.00
1988	21.5	100.00
1987	22.5	100.00
1986	23.5	92.57
1985	24.5	95.94
1984	25.5	90.36
1983	26.5	94.04
1982	27.5	100.00
1981	28.5	
1980	29.5	99.49
1979	30.5	95.35
1978	31.5	
1977	32.5	72.67
1976	33.5	5.50
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	70.43
1971	38.5	100.00
1970	39.5	100.00
1969	40.5	81.29
1968	41.5	3.31
1967	42.5	33.63
1966	43.5	0.14
1965	44.5	52.18
1964	45.5	
1963	46.5	82.93
1962	47.5	94.72
1961	48.5	67.47
1960	49.5	45.48

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

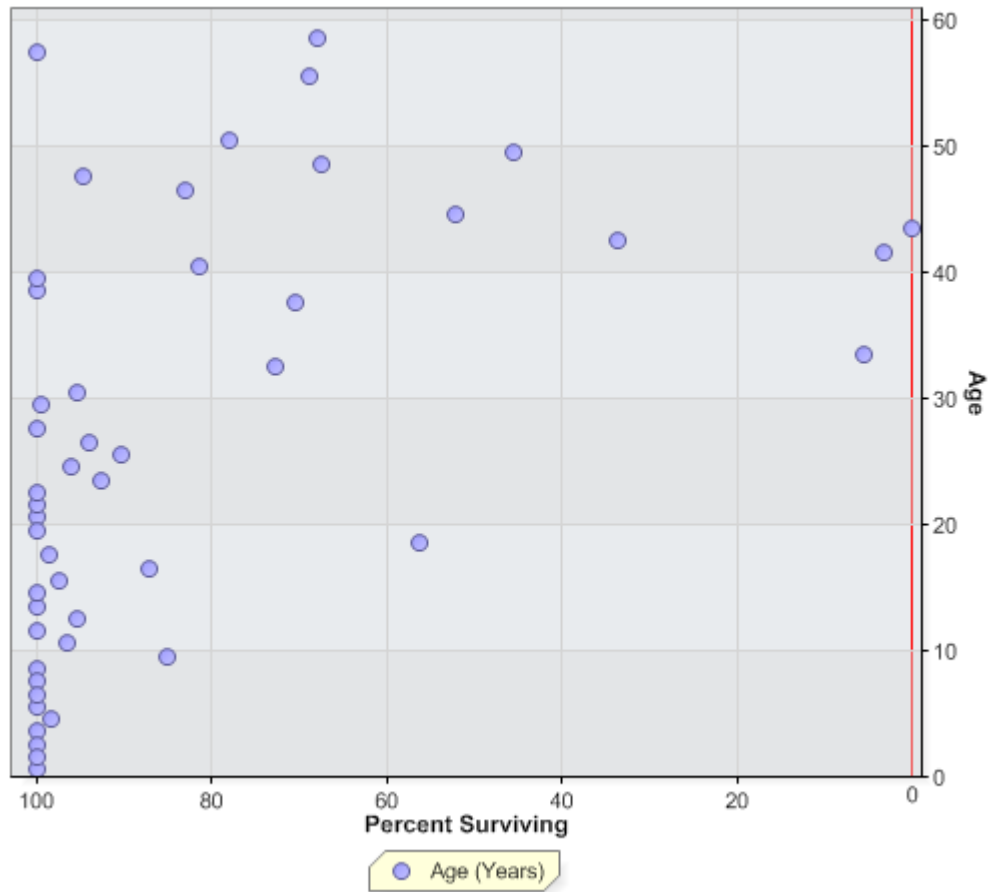
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	78.03
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	68.85
1953	56.5	
1952	57.5	100.00
1951	58.5	67.98
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 325.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

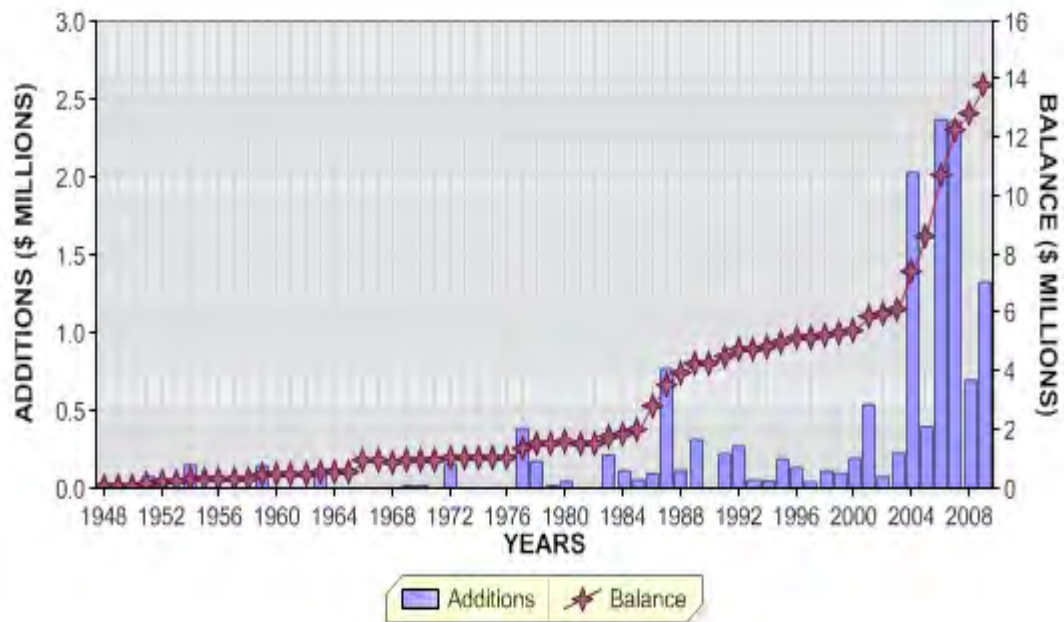
MULTIPLE ORIGINAL GROUP LIFE TABLE



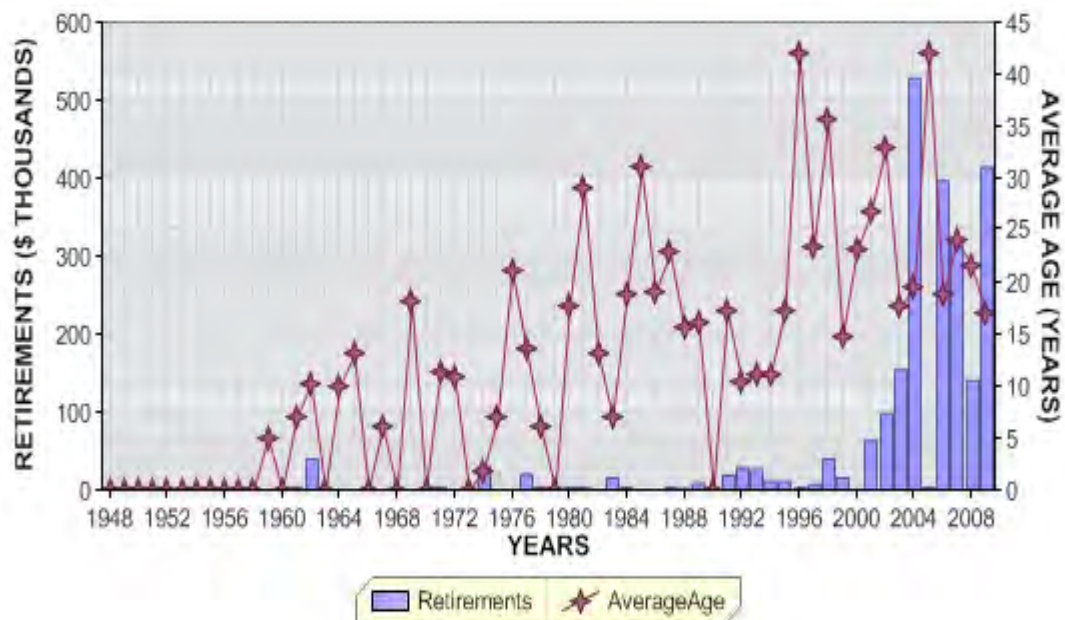
NEWFOUNDLAND POWER INC.
ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



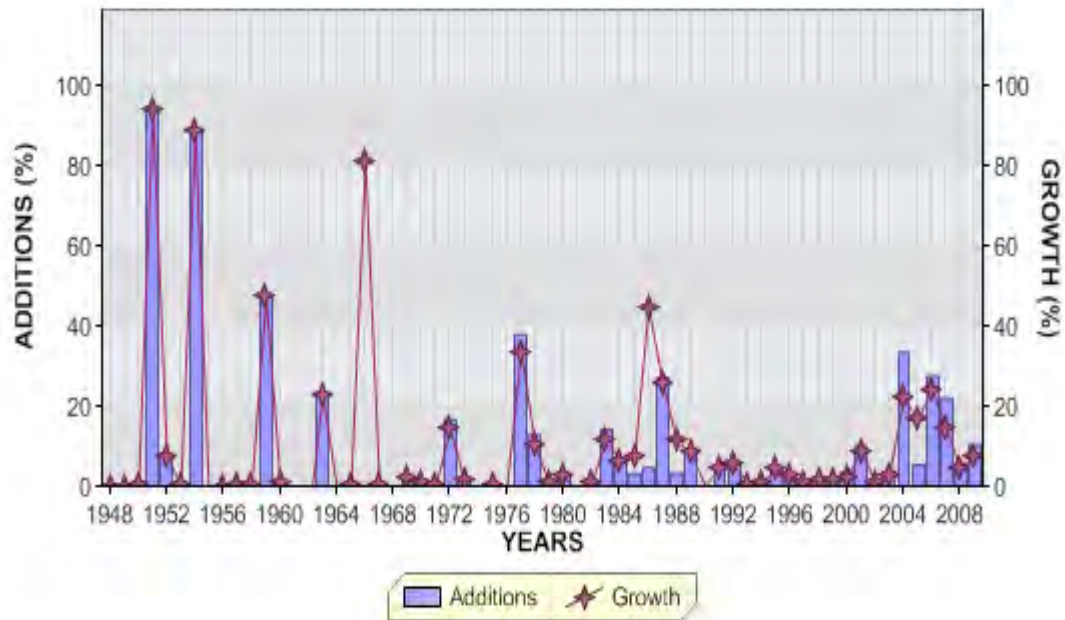
REGULAR RETIREMENTS



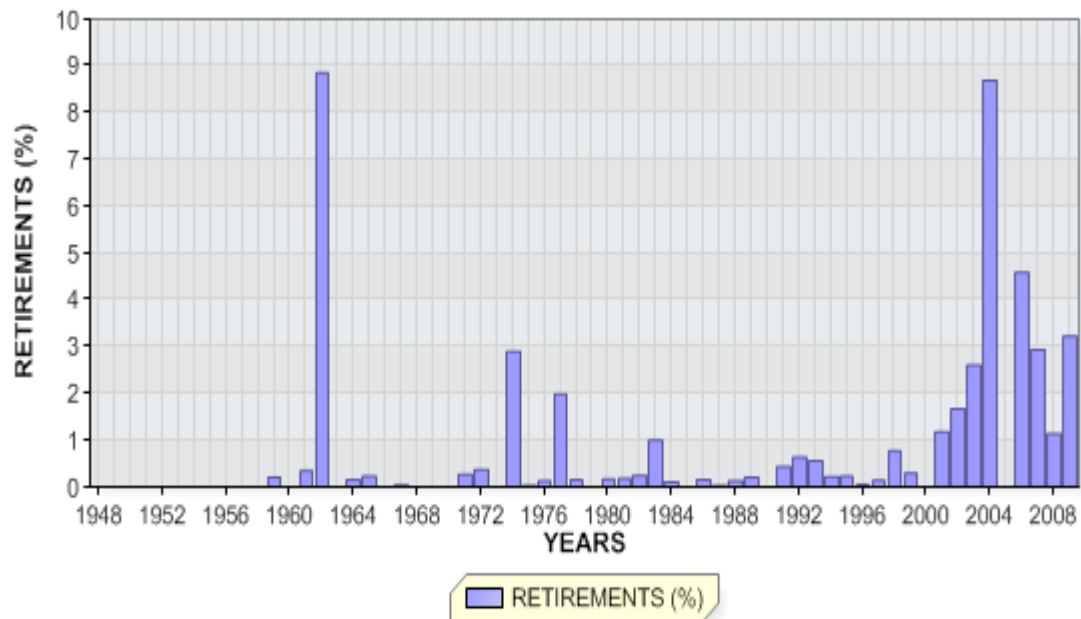
NEWFOUNDLAND POWER INC.
ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		79,952.00	0.0	15.8	
8	1948		79,952.00		16.3	
8	1949		79,952.00	100.0	17.3	
9	1950		116.00	0.1		
8	1950		80,068.00	100.1	18.3	
9	1951		75,185.00	93.9		
8	1951		155,253.00	193.9	10.2	
9	1952		11,484.00	7.4		
8	1952		166,737.00	107.4	10.4	
9	1953		211.00	0.1		
8	1953		166,948.00	100.1	11.4	
9	1954		148,099.00	88.7		
8	1954		315,047.00	188.7	6.8	
3	1955		16,892.00CR	5.4CR		
8	1955		298,155.00	94.6	8.2	
8	1956		298,155.00	100.0	9.2	
9	1957		346.00	0.1		
8	1957		298,501.00	100.1	10.2	
9	1958		1,410.00	0.5		
8	1958		299,911.00	100.5	11.1	
0	1959		642.00CR	0.2CR	5.0	
9	1959		141,887.00	47.3		
8	1959		441,156.00	147.1	8.4	
9	1960		4,699.00	1.1		
8	1960		445,855.00	101.1	9.3	
0	1961		1,569.00CR	0.4CR	7.0	
9	1961		834.00	0.2		
8	1961		445,120.00	99.8	10.3	
0	1962		39,407.00CR	8.9CR	10.2	
3	1962		192.00	0.0		
8	1962		405,905.00	91.2	11.4	
9	1963		92,465.00	22.8		
8	1963		498,370.00	122.8	10.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		787.00CR	0.2CR	10.0	
3	1964		152.00CR	0.0CR		
5	1964		24,900.00	5.0	32.0	
7	1964		24,900.00CR	5.0CR	32.0	
8	1964		497,431.00	99.8	11.2	
0	1965		1,131.00CR	0.2CR	13.0	
7	1965		500.00CR	0.1CR	24.0	
9	1965		3,817.00	0.8		
8	1965		499,617.00	100.4	12.1	
5	1966		412,172.00	82.5	10.3	
7	1966		8,932.00CR	1.8CR	38.2	
9	1966		842.00	0.2		
8	1966		903,699.00	180.9	11.8	
0	1967		834.00CR	0.1CR	6.0	
7	1967		1,250.00CR	0.1CR	36.0	
9	1967		4,625.00	0.5		
8	1967		906,240.00	100.3	12.7	
3	1968		33,500.00CR	3.7CR		
7	1968		1,050.00CR	0.1CR	11.0	
9	1968		1,117.00	0.1		
8	1968		872,807.00	96.3	13.8	
0	1969		150.00CR	0.0CR	18.0	
3	1969		7,860.00	0.9		
7	1969		2,800.00CR	0.3CR	28.0	
9	1969		11,288.00	1.3		
8	1969		889,005.00	101.9	14.8	
3	1970		470.00	0.1		
7	1970		5,429.00CR	0.6CR	9.8	
9	1970		14,330.00	1.6		
8	1970		898,376.00	101.1	15.6	
0	1971		2,396.00CR	0.3CR	11.3	
3	1971		17.00	0.0		
7	1971		600.00CR	0.1CR	15.0	
9	1971		4,137.00	0.5		
8	1971		899,534.00	100.1	16.5	
0	1972		3,403.00CR	0.4CR	10.9	
7	1972		18,000.00CR	2.0CR	41.0	
9	1972		149,900.00	16.7		
8	1972		1,028,031.00	114.3	14.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
7	1973		3,300.00CR	0.3CR	13.2	
9	1973		17,842.00	1.7		
8	1973		1,042,573.00	101.4	15.4	
0	1974		30,191.00CR	2.9CR	1.8	
3	1974		622.00	0.1		
8	1974		1,013,004.00	97.2	16.9	
0	1975		786.00CR	0.1CR	7.0	
7	1975		1,630.00CR	0.2CR	15.3	
9	1975		4,834.00	0.5		
8	1975		1,015,422.00	100.2	17.8	
0	1976		1,408.00CR	0.1CR	21.0	
3	1976		1,000.00CR	0.1CR		
8	1976		1,013,014.00	99.8	18.8	
0	1977		20,151.00CR	2.0CR	13.6	
7	1977		23,727.00CR	2.3CR	36.0	
9	1977		383,360.00	37.8		
8	1977		1,352,496.00	133.5	14.1	
0	1978		2,084.00CR	0.2CR	6.0	
7	1978		33,651.00CR	2.5CR	50.8	
9	1978		173,892.00	12.9		
8	1978		1,490,653.00	110.2	12.6	
9	1979		10,240.00	0.7		
8	1979		1,500,893.00	100.7	13.5	
0	1980		2,510.00CR	0.2CR	17.7	
7	1980		2,240.00CR	0.1CR	20.7	
9	1980		44,613.00	3.0		
8	1980		1,540,756.00	102.7	14.1	
0	1981		2,867.00CR	0.2CR	29.0	
3	1981		18,540.00CR	1.2CR		
8	1981		1,519,349.00	98.6	15.2	
0	1982		3,665.00CR	0.2CR	13.2	
3	1982		700.00	0.0		
9	1982		16,963.00	1.1		
8	1982		1,533,347.00	100.9	16.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		15,338.00CR	1.0CR	6.9	
3	1983		42,641.00	2.8		
7	1983		62,102.00CR	4.1CR	31.0	
9	1983		214,609.00	14.0		
8	1983		1,713,157.00	111.7	14.1	
0	1984		1,863.00CR	0.1CR	18.8	
7	1984		1,000.00CR	0.1CR	24.0	
9	1984		110,434.00	6.4		
8	1984		1,820,728.00	106.3	14.2	
0	1985		100.00CR	0.0CR	31.0	
3	1985		73,686.00	4.0		
7	1985		150.00CR	0.0CR	28.0	
9	1985		56,498.00	3.1		
8	1985		1,950,662.00	107.1	14.4	
0	1986		3,110.00CR	0.2CR	19.0	
3	1986		784,761.00	40.2		
7	1986		1,340.00CR	0.1CR	29.0	
9	1986		90,986.00	4.7		
8	1986		2,821,959.00	144.7	11.4	
0	1987		2,164.00CR	0.1CR	22.8	
3	1987		17,949.00CR	0.6CR		
7	1987		20,448.00CR	0.7CR	45.9	
9	1987		767,548.00	27.2		
8	1987		3,548,946.00	125.8	9.7	
0	1988		4,816.00CR	0.1CR	15.5	
3	1988		289,063.00	8.1		
9	1988		115,130.00	3.2		
8	1988		3,948,323.00	111.3	9.8	
0	1989		8,148.00CR	0.2CR	16.0	
3	1989		34,557.00	0.9		
7	1989		8,840.00CR	0.2CR	27.2	
9	1989		310,938.00	7.9		
8	1989		4,276,830.00	108.3	10.0	
7	1990		1,407.00CR	0.0CR	27.0	
9	1990		661.00	0.0		
8	1990		4,276,084.00	100.0	11.0	
0	1991		18,557.00CR	0.4CR	17.2	
7	1991		3,350.00CR	0.1CR	49.0	
9	1991		222,408.00	5.2		
8	1991		4,476,585.00	104.7	11.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		28,430.00CR	0.6CR	10.3	
7	1992		1,400.00CR	0.0CR	29.0	
9	1992		269,144.00	6.0		
8	1992		4,715,899.00	105.3	11.7	
0	1993		26,424.00CR	0.6CR	11.1	
9	1993		51,708.00	1.1		
8	1993		4,741,183.00	100.5	12.5	
0	1994		10,654.00CR	0.2CR	11.1	
9	1994		46,388.00	1.0		
8	1994		4,776,917.00	100.8	13.4	
0	1995		11,000.00CR	0.2CR	17.3	
3	1995		30,211.00	0.6		
9	1995		186,930.00	3.9		
8	1995		4,983,058.00	104.3	13.9	
0	1996		2,000.00CR	0.0CR	42.0	
3	1996		2,084.00CR	0.0CR		
9	1996		130,909.00	2.6		
8	1996		5,109,883.00	102.5	14.5	
0	1997		7,175.00CR	0.1CR	23.2	
3	1997		6,780.00	0.1		
9	1997		39,530.00	0.8		
8	1997		5,149,018.00	100.8	15.3	
0	1998		39,713.00CR	0.8CR	35.5	
9	1998		111,992.00	2.2		
8	1998		5,221,297.00	101.4	15.8	
0	1999		15,746.00CR	0.3CR	14.7	
3	1999		17,369.00CR	0.3CR		
9	1999		95,561.00	1.8		
8	1999		5,283,743.00	101.2	16.6	
0	2000		300.00CR	0.0CR	23.0	
3	2000		89,802.00CR	1.7CR		
9	2000		192,452.00	3.6		
8	2000		5,386,093.00	101.9	17.3	
0	2001		63,285.00CR	1.2CR	26.7	
9	2001		537,261.00	10.0		
8	2001		5,860,069.00	108.8	16.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		98,277.00CR	1.7CR	32.8	
3	2002		18,740.00	0.3		
4	2002		65,614.00	1.1		
9	2002		73,129.00	1.2		
8	2002		5,919,275.00	101.0	16.8	
0	2003		153,976.53CR	2.6CR	17.5	
3	2003		82,507.39	1.4		
9	2003		224,662.86	3.8		
8	2003		6,072,468.72	102.6	17.0	
0	2004		528,198.74CR	8.7CR	19.4	
3	2004		166,908.95CR	2.7CR		
9	2004		2,029,686.90	33.4		
8	2004		7,407,047.93	122.0	13.5	
0	2005		1,645.00CR	0.0CR	42.0	
1	2005		146,838.00CR	2.0CR	22.1	
3	2005		759,695.52	10.3		
4	2005		226,614.00	3.1		
9	2005		394,825.00	5.3		
8	2005		8,639,699.45	116.6	12.2	
0	2006		396,243.00CR	4.6CR	18.7	
3	2006		1,106,647.00CR	12.8CR		
4	2006		1,217,784.00	14.1		
9	2006		2,367,410.00	27.4		
8	2006		10,722,003.45	124.1	10.1	
0	2007		315,200.00CR	2.9CR	24.1	
3	2007		488,224.57CR	4.6CR		
9	2007		2,357,752.00	22.0		
8	2007		12,276,330.88	114.5	9.1	
0	2008		140,812.09CR	1.1CR	21.5	
9	2008		695,719.47	5.7		
8	2008		12,831,238.26	104.5	9.5	
0	2009		413,699.55CR	3.2CR	17.0	
3	2009		16,200.72	0.1		
9	2009		1,323,799.30	10.3		
8	2009	1931	1,107.00	100.0		
8	2009	1941	331.00	100.0		
8	2009	1942	1,200.00	100.0		
8	2009	1950	116.00	100.0		
8	2009	1951	29,776.00	100.0		
8	2009	1953	211.00	99.8		
8	2009	1954	49,904.63	99.8		
8	2009	1956	39,870.00	99.4		

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1957	26,079.84	99.1		
8	2009	1958	3,093.00	98.9		
8	2009	1959	69,667.29	98.9		
8	2009	1962	21,240.00	98.4		
8	2009	1963	65,090.00	98.2		
8	2009	1964	2,984.00	97.8		
8	2009	1965	15,937.00	97.7		
8	2009	1966	385.00	97.6		
8	2009	1970	920.55	97.6		
8	2009	1971	1,737.00	97.6		
8	2009	1972	118,761.00	97.6		
8	2009	1973	8,143.00	96.7		
8	2009	1975	2,711.53	96.7		
8	2009	1977	192,340.14	96.7		
8	2009	1978	135,834.00	95.3		
8	2009	1979	9,343.00	94.3		
8	2009	1980	93,708.00	94.2		
8	2009	1981	10,192.00	93.5		
8	2009	1982	14,020.50	93.5		
8	2009	1983	320,675.00	93.4		
8	2009	1984	502,657.70	91.0		
8	2009	1985	33,882.69	87.4		
8	2009	1986	63,987.12	87.1		
8	2009	1987	322,504.15	86.7		
8	2009	1988	31,561.00	84.3		
8	2009	1989	252,523.49	84.1		
8	2009	1991	215,608.78	82.2		
8	2009	1992	229,541.32	80.7		
8	2009	1993	51,708.00	79.0		
8	2009	1994	78,978.00	78.6		
8	2009	1995	99,437.00	78.1		
8	2009	1996	38,986.00	77.3		
8	2009	1997	59,571.00	77.1		
8	2009	1998	45,867.39	76.6		
8	2009	1999	221,165.59	76.3		
8	2009	2000	91,111.35	74.7		
8	2009	2001	369,202.89	74.0		
8	2009	2002	488,988.79	71.3		
8	2009	2003	640,409.01	67.8		
8	2009	2004	1,842,320.21	63.1		
8	2009	2005	621,102.00	49.7		
8	2009	2006	2,353,066.85	45.2		
8	2009	2007	1,855,662.15	28.1		
8	2009	2008	688,519.47	14.6		
8	2009	2009	1,323,799.30	9.6		
8	2009		13,757,538.73	107.2	9.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32600	00	00	9	1947	
32600	00	00	0	1948-2009	2,420,855.91-
32600	00	00	1	1948-2009	146,838.00-
32600	00	00	2	1948-2009	
32600	00	00	3	1948-2009	189,635.11
32600	00	00	4	1948-2009	1,510,012.00
32600	00	00	5	1948-2009	517,024.00
32600	00	00	7	1948-2009	228,046.00-
32600	00	00	9	1948-2009	14,336,607.53
32600	00	00	8	2009	13,757,538.73

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	2,420,855.91- 2,420,855.91-
1	146,838.00- 146,838.00-
3	189,635.11 189,635.11
4	1,510,012.00 1,510,012.00
5	517,024.00 517,024.00
7	228,046.00- 228,046.00-
9	14,336,607.53 14,336,607.53
TOTAL DATA	13,757,538.73 13,757,538.73
8	13,757,538.73 13,757,538.73

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	98.97
2007	2.5	99.51
2006	3.5	99.09
2005	4.5	99.48
2004	5.5	99.58
2003	6.5	98.63
2002	7.5	87.01
2001	8.5	81.10
2000	9.5	32.60
1999	10.5	87.72
1998	11.5	99.81
1997	12.5	50.24
1996	13.5	41.01
1995	14.5	53.19
1994	15.5	78.92
1993	16.5	100.00
1992	17.5	88.23
1991	18.5	94.00
1990	19.5	
1989	20.5	78.64
1988	21.5	92.08
1987	22.5	43.15
1986	23.5	17.38
1985	24.5	33.26
1984	25.5	61.64
1983	26.5	94.26
1982	27.5	71.40
1981	28.5	
1980	29.5	93.19
1979	30.5	72.61
1978	31.5	76.96
1977	32.5	93.20
1976	33.5	
1975	34.5	56.09
1974	35.5	
1973	36.5	41.02
1972	37.5	79.62
1971	38.5	72.63
1970	39.5	5.48
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	66.96
1964	45.5	
1963	46.5	75.58
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

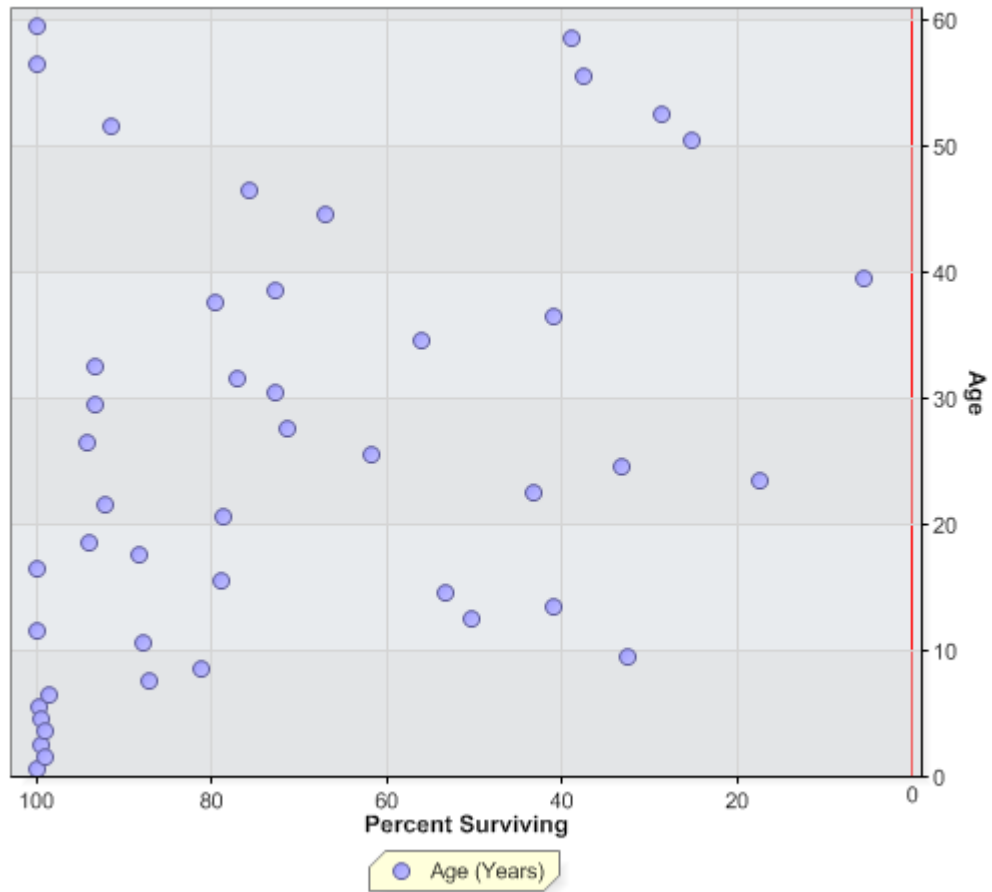
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	25.28
1958	51.5	91.43
1957	52.5	28.56
1956	53.5	
1955	54.5	
1954	55.5	37.56
1953	56.5	100.00
1952	57.5	
1951	58.5	38.91
1950	59.5	100.00
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 326.00 - SWITCHING, METERING AND CONTROL EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



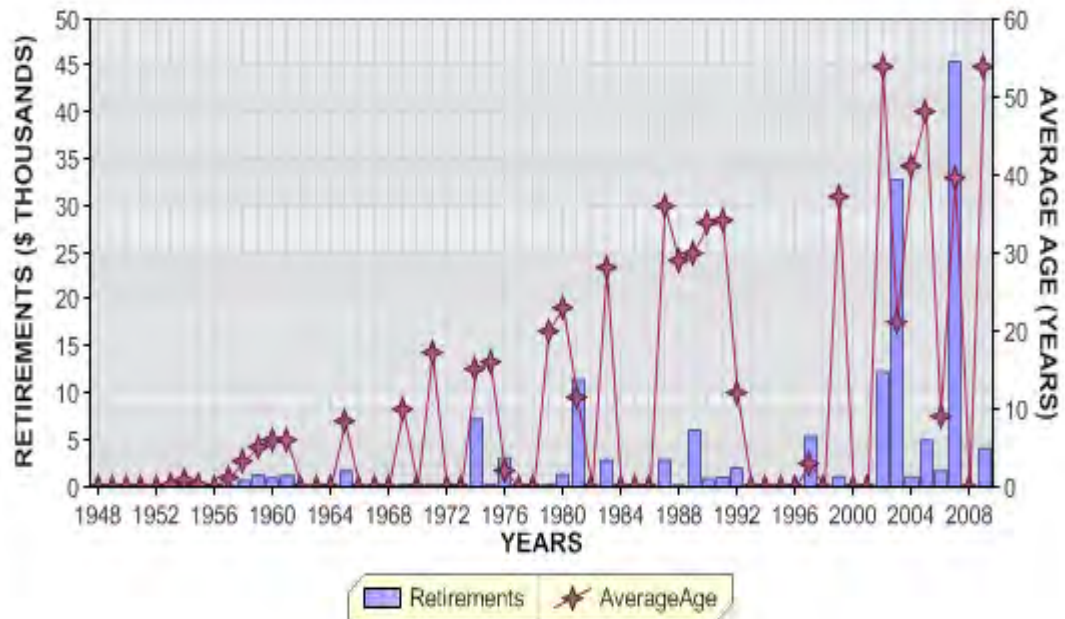
NEWFOUNDLAND POWER INC.
ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



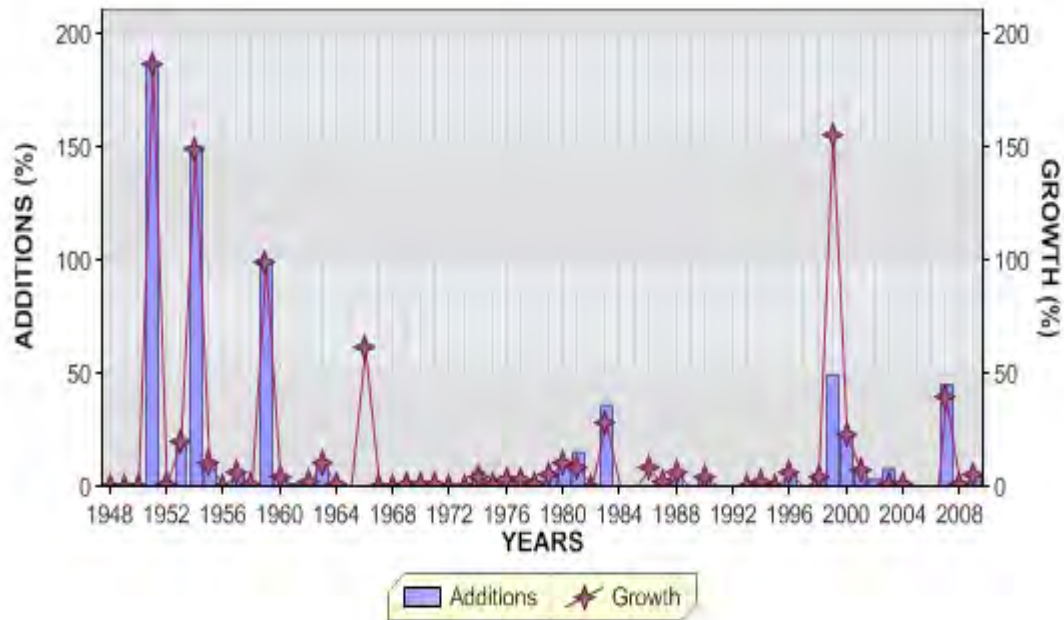
REGULAR RETIREMENTS



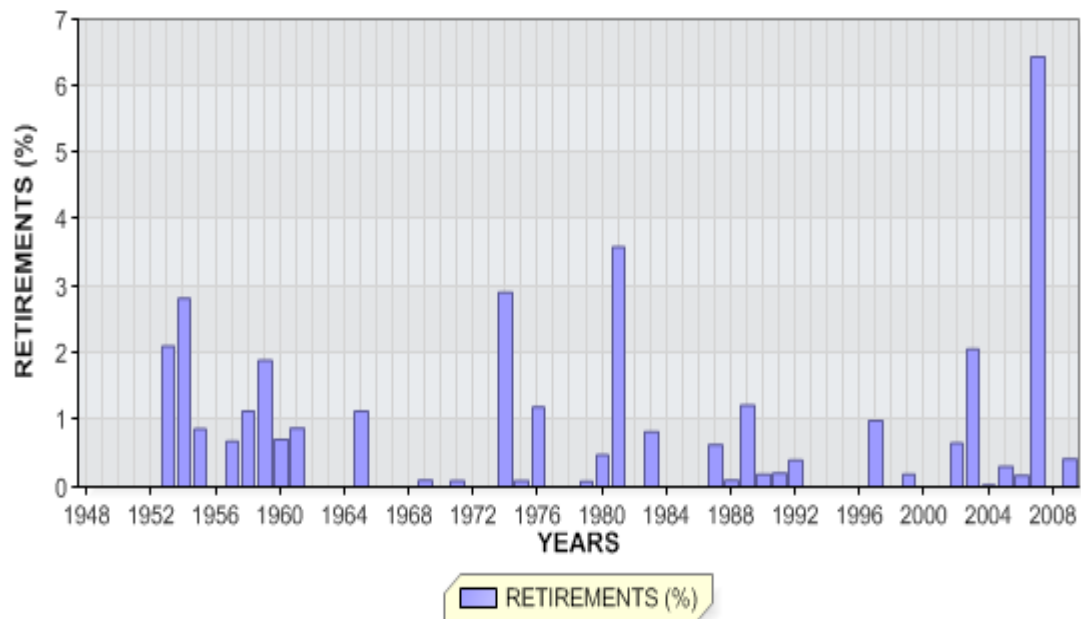
NEWFOUNDLAND POWER INC.
ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		6,689.00	0.0	0.3	
8	1948		6,689.00		0.5	
8	1949		6,689.00	100.0	1.5	
8	1950		6,689.00	100.0	2.5	
9	1951		12,441.00	186.0		
8	1951		19,130.00	286.0	1.5	
9	1952		93.00	0.5		
8	1952		19,223.00	100.5	2.5	
0	1953		406.00CR	2.1CR	0.3	
3	1953		772.00	4.0		
9	1953		3,432.00	17.9		
8	1953		23,021.00	119.8	3.0	
0	1954		650.00CR	2.8CR	0.9	
3	1954		284.00	1.2		
9	1954		34,628.00	150.4		
8	1954		57,283.00	248.8	1.9	
0	1955		497.00CR	0.9CR	0.3	
9	1955		6,251.00	10.9		
8	1955		63,037.00	110.0	2.7	
8	1956		63,037.00	100.0	3.7	
0	1957		431.00CR	0.7CR	1.0	
3	1957		124.00	0.2		
9	1957		3,605.00	5.7		
8	1957		66,335.00	105.2	4.5	
0	1958		755.00CR	1.1CR	3.3	
3	1958		337.00	0.5		
9	1958		998.00	1.5		
8	1958		66,915.00	100.9	5.4	
0	1959		1,267.00CR	1.9CR	5.0	
9	1959		66,995.00	100.1		
8	1959		132,643.00	198.2	3.4	
0	1960		949.00CR	0.7CR	6.0	
3	1960		255.00	0.2		
9	1960		5,929.00	4.5		
8	1960		137,878.00	103.9	4.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1961		1,218.00CR	0.9CR	6.0	
3	1961		33.00	0.0		
9	1961		1,014.00	0.7		
8	1961		137,707.00	99.9	5.2	
9	1962		1,567.00	1.1		
8	1962		139,274.00	101.1	6.2	
9	1963		14,455.00	10.4		
8	1963		153,729.00	110.4	6.5	
3	1964		11.00CR	0.0CR		
9	1964		482.00	0.3		
8	1964		154,200.00	100.3	7.5	
0	1965		1,748.00CR	1.1CR	8.3	
9	1965		646.00	0.4		
8	1965		153,098.00	99.3	8.5	
5	1966		94,172.00	61.5	10.8	
7	1966		1,400.00CR	0.9CR	37.5	
9	1966		385.00	0.3		
8	1966		246,255.00	160.8	10.0	
8	1967		246,255.00	100.0	11.0	
8	1968		246,255.00	100.0	12.0	
0	1969		250.00CR	0.1CR	10.0	
9	1969		2,039.00	0.8		
8	1969		248,044.00	100.7	12.9	
9	1970		1,245.00	0.5		
8	1970		249,289.00	100.5	13.8	
0	1971		229.00CR	0.1CR	17.0	
9	1971		1,938.00	0.8		
8	1971		250,998.00	100.7	14.7	
8	1972		250,998.00	100.0	15.7	
8	1973		250,998.00	100.0	16.7	
0	1974		7,313.00CR	2.9CR	15.0	
9	1974		16,886.00	6.7		
8	1974		260,571.00	103.8	16.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		250.00CR	0.1CR	16.0	
9	1975		719.00	0.3		
8	1975		261,040.00	100.2	17.6	
0	1976		3,118.00CR	1.2CR	2.0	
9	1976		9,334.00	3.6		
8	1976		267,256.00	102.4	18.2	
9	1977		7,467.00	2.8		
8	1977		274,723.00	102.8	18.7	
9	1978		2,861.00	1.0		
8	1978		277,584.00	101.0	19.5	
0	1979		239.00CR	0.1CR	20.0	
9	1979		12,555.00	4.5		
8	1979		289,900.00	104.4	19.6	
0	1980		1,386.00CR	0.5CR	23.0	
3	1980		960.00	0.3		
7	1980		960.00CR	0.3CR	22.0	
9	1980		30,441.00	10.5		
8	1980		318,955.00	110.0	18.7	
0	1981		11,463.00CR	3.6CR	11.3	
3	1981		10,011.00CR	3.1CR		
9	1981		47,984.00	15.0		
8	1981		345,465.00	108.3	17.9	
8	1982		345,465.00	100.0	18.9	
0	1983		2,862.00CR	0.8CR	28.0	
3	1983		21,647.00CR	6.3CR		
7	1983		1,200.00CR	0.3CR	53.0	
9	1983		122,032.00	35.3		
8	1983		441,788.00	127.9	15.2	
7	1984		777.00CR	0.2CR	20.0	
8	1984		441,011.00	99.8	16.2	
3	1985		10,146.00CR	2.3CR		
8	1985		430,865.00	97.7	17.6	
3	1986		32,769.00	7.6		
8	1986		463,634.00	107.6	17.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		2,939.00CR	0.6CR	36.0	
3	1987		8,800.00	1.9		
8	1987		469,495.00	101.3	18.0	
0	1988		474.00CR	0.1CR	29.0	
9	1988		28,339.00	6.0		
8	1988		497,360.00	105.9	17.9	
0	1989		6,088.00CR	1.2CR	30.0	
8	1989		491,272.00	98.8	18.8	
0	1990		923.00CR	0.2CR	33.7	
3	1990		2,021.00	0.4		
9	1990		15,299.00	3.1		
8	1990		507,669.00	103.3	19.1	
0	1991		1,047.00CR	0.2CR	34.0	
8	1991		506,622.00	99.8	20.1	
0	1992		2,021.00CR	0.4CR	12.0	
9	1992		684.00	0.1		
8	1992		505,285.00	99.7	21.1	
8	1993		505,285.00	100.0	22.1	
9	1994		5,399.00	1.1		
8	1994		510,684.00	101.1	22.9	
8	1995		510,684.00	100.0	23.9	
9	1996		31,280.00	6.1		
8	1996		541,964.00	106.1	23.4	
0	1997		5,398.00CR	1.0CR	3.0	
9	1997		1,756.00	0.3		
8	1997		538,322.00	99.3	24.6	
9	1998		20,327.00	3.8		
8	1998		558,649.00	103.8	24.7	
0	1999		1,085.00CR	0.2CR	37.1	
3	1999		595,531.00	106.6		
9	1999		274,558.00	49.1		
8	1999		1,427,653.00	255.6	10.3	
9	2000		325,496.00	22.8		
8	2000		1,753,149.00	122.8	9.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2001		5,627.00CR	0.3CR		
9	2001		124,722.88	7.1		
8	2001		1,872,244.88	106.8	9.7	
0	2002		12,259.00CR	0.7CR	53.8	
3	2002		325,496.00CR	17.4CR		
9	2002		56,371.00	3.0		
8	2002		1,590,860.88	85.0	11.7	
0	2003		32,844.07CR	2.1CR	21.0	
3	2003		80,222.57CR	5.0CR		
9	2003		127,011.00	8.0		
8	2003		1,604,805.24	100.9	12.0	
0	2004		1,073.77CR	0.1CR	41.0	
3	2004		16,126.00	1.0		
9	2004		601.75	0.0		
8	2004		1,620,459.22	101.0	12.9	
0	2005		5,001.00CR	0.3CR	48.0	
3	2005		606,692.80CR	37.4CR		
9	2005		4,765.00	0.3		
8	2005		1,013,530.42	62.5	18.1	
0	2006		1,757.00CR	0.2CR	9.0	
3	2006		524,332.00CR	51.7CR		
4	2006		218,803.18	21.6		
9	2006		723.00	0.1		
8	2006		706,967.60	69.8	22.2	
0	2007		45,511.00CR	6.4CR	39.6	
9	2007		318,998.00	45.1		
8	2007		980,454.60	138.7	15.0	
9	2008		1,925.09	0.2		
8	2008		982,379.69	100.2	16.0	
0	2009		4,132.84CR	0.4CR	53.7	
9	2009		47,172.77	4.8		
8	2009	1924	200.00	100.0		
8	2009	1946	1,170.00	100.0		
8	2009	1948	9,689.00	99.9		
8	2009	1950	896.00	98.9		
8	2009	1953	514.00	98.8		
8	2009	1954	21,250.14	98.8		
8	2009	1955	736.60	96.7		
8	2009	1957	1,766.47	96.6		
8	2009	1958	2,410.00	96.5		
8	2009	1959	38,824.00	96.2		

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1960	3,035.00	92.4		
8	2009	1961	299.05	92.2		
8	2009	1962	2,687.00	92.1		
8	2009	1963	17,776.23	91.9		
8	2009	1964	476.00	90.1		
8	2009	1965	1,134.00	90.1		
8	2009	1969	2,039.00	90.0		
8	2009	1970	1,245.00	89.8		
8	2009	1971	1,938.00	89.6		
8	2009	1972	2,427.00	89.5		
8	2009	1974	11,456.00	89.2		
8	2009	1976	5,518.00	88.1		
8	2009	1977	15,741.00	87.6		
8	2009	1978	707.00	86.0		
8	2009	1979	12,047.00	86.0		
8	2009	1980	38,615.00	84.8		
8	2009	1981	47,984.00	81.0		
8	2009	1983	95,375.83	76.3		
8	2009	1985	12,197.00	67.0		
8	2009	1986	19,191.00	65.9		
8	2009	1987	24,481.00	64.0		
8	2009	1988	4,307.00	61.6		
8	2009	1990	5,655.00	61.2		
8	2009	1996	24,743.00	60.6		
8	2009	1998	10,853.00	58.2		
8	2009	1999	12,897.23	57.2		
8	2009	2000	9,677.46	55.9		
8	2009	2001	19,565.00	54.9		
8	2009	2003	158,350.00	53.0		
8	2009	2004	16,727.75	37.6		
8	2009	2006	723.00	36.0		
8	2009	2007	318,998.00	35.9		
8	2009	2008	1,925.09	4.8		
8	2009	2009	47,172.77	4.6		
8	2009		1,025,419.62	104.4	16.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
32700	00	00	9	1947	
32700	00	00	0	1948-2009	157,584.68-
32700	00	00	1	1948-2009	
32700	00	00	2	1948-2009	
32700	00	00	3	1948-2009	926,173.37-
32700	00	00	4	1948-2009	218,803.18
32700	00	00	5	1948-2009	100,861.00
32700	00	00	7	1948-2009	4,337.00-
32700	00	00	9	1948-2009	1,793,850.49
32700	00	00	8	2009	1,025,419.62

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	157,584.68- 157,584.68-
3	926,173.37- 926,173.37-
4	218,803.18 218,803.18
5	100,861.00 100,861.00
7	4,337.00- 4,337.00-
9	1,793,850.49 1,793,850.49
TOTAL DATA	1,025,419.62 1,025,419.62
8	1,025,419.62 1,025,419.62

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	
1996	13.5	100.00
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	100.00
1989	20.5	
1988	21.5	100.00
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	76.16
1982	27.5	
1981	28.5	100.00
1980	29.5	61.70
1979	30.5	95.95
1978	31.5	52.95
1977	32.5	100.00
1976	33.5	59.12
1975	34.5	
1974	35.5	69.66
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	100.00
1969	40.5	100.00
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	38.27
1964	45.5	100.00
1963	46.5	91.10
1962	47.5	94.38
1961	48.5	23.85
1960	49.5	51.19

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

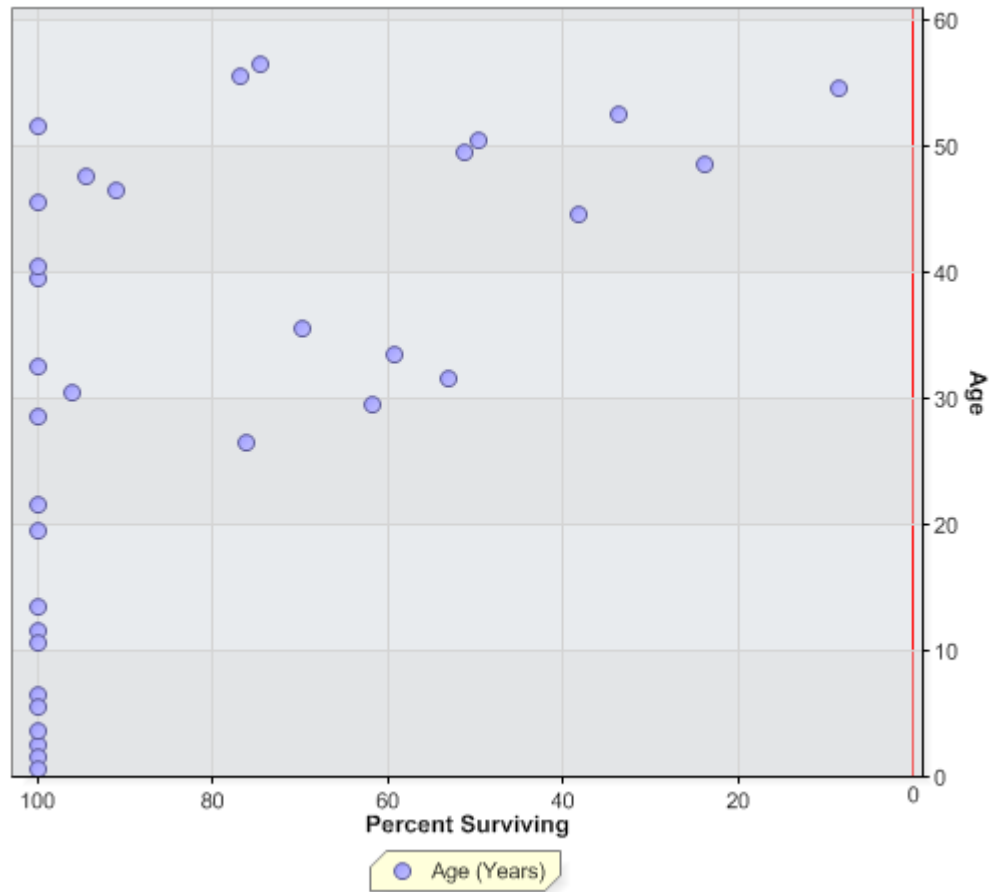
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	49.59
1958	51.5	100.00
1957	52.5	33.67
1956	53.5	
1955	54.5	8.60
1954	55.5	76.85
1953	56.5	74.61
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 327.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE



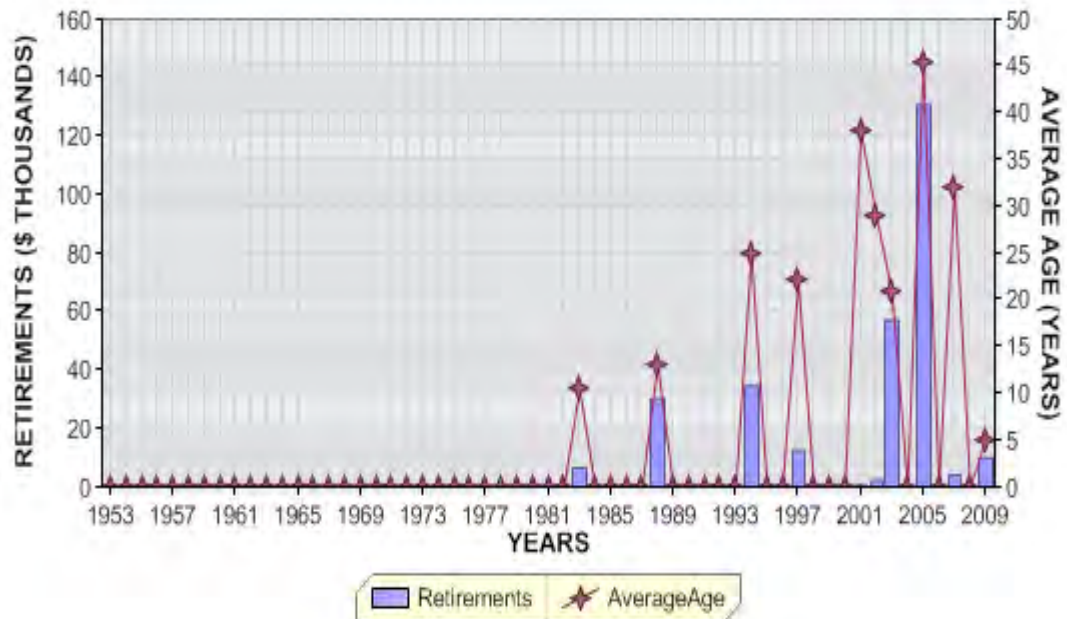
NEWFOUNDLAND POWER INC.
ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



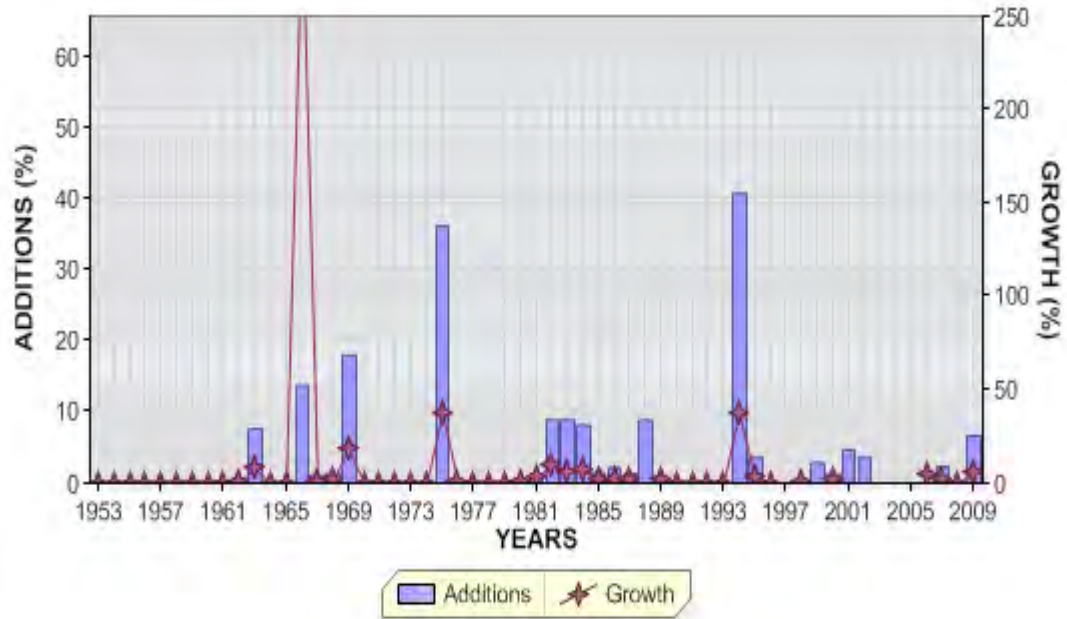
REGULAR RETIREMENTS



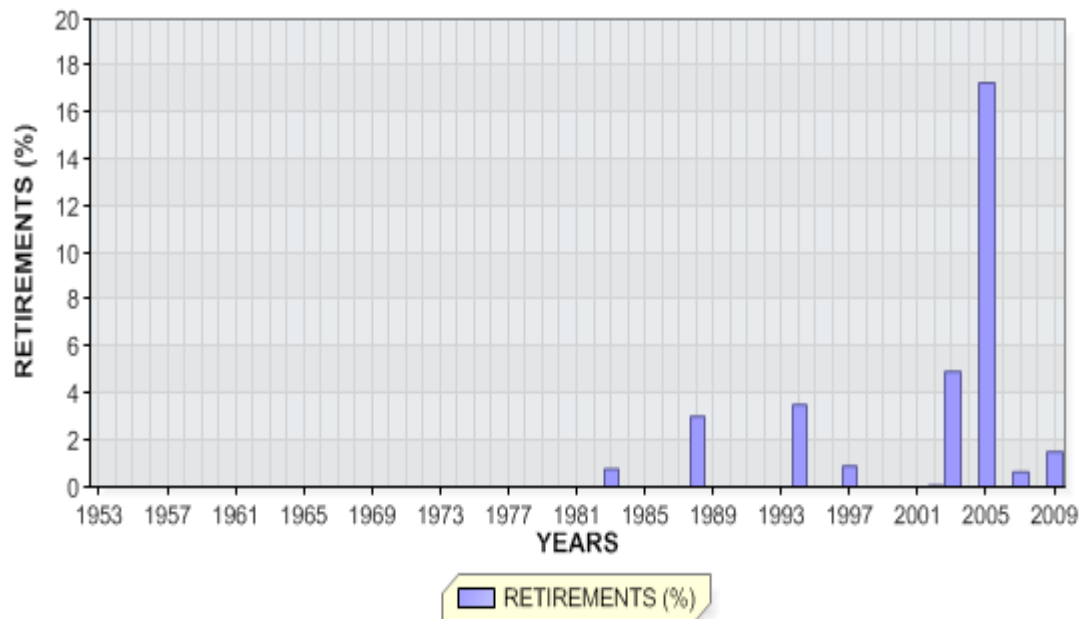
NEWFOUNDLAND POWER INC.
ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1953		101,220.00	0.0		
8	1953		101,220.00		0.5	
8	1954		101,220.00	100.0	1.5	
8	1955		101,220.00	100.0	2.5	
8	1956		101,220.00	100.0	3.5	
8	1957		101,220.00	100.0	4.5	
8	1958		101,220.00	100.0	5.5	
8	1959		101,220.00	100.0	6.5	
8	1960		101,220.00	100.0	7.5	
8	1961		101,220.00	100.0	8.5	
9	1962		510.00	0.5		
8	1962		101,730.00	100.5	9.5	
9	1963		7,779.00	7.6		
8	1963		109,509.00	107.6	9.7	
8	1964		109,509.00	100.0	10.7	
8	1965		109,509.00	100.0	11.7	
5	1966		319,507.00	291.8	6.1	
9	1966		15,110.00	13.8		
8	1966		444,126.00	405.6	7.9	
9	1967		5,100.00	1.1		
8	1967		449,226.00	101.1	8.8	
9	1968		6,302.00	1.4		
8	1968		455,528.00	101.4	9.7	
9	1969		82,477.00	18.1		
8	1969		538,005.00	118.1	9.1	
8	1970		538,005.00	100.0	10.1	
8	1971		538,005.00	100.0	11.1	
8	1972		538,005.00	100.0	12.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1973		538,005.00	100.0	13.1	
8	1974		538,005.00	100.0	14.1	
3	1975		6,860.00	1.3		
9	1975		195,057.00	36.3		
8	1975		739,922.00	137.5	11.1	
3	1976		3,000.00	0.4		
8	1976		742,922.00	100.4	12.1	
8	1977		742,922.00	100.0	13.1	
8	1978		742,922.00	100.0	14.1	
8	1979		742,922.00	100.0	15.1	
9	1980		2,795.00	0.4		
8	1980		745,717.00	100.4	16.0	
3	1981		7,312.00CR	1.0CR		
5	1981		20,945.00	2.8	17.0	
9	1981		9,951.00	1.3		
8	1981		769,301.00	103.2	17.0	
9	1982		68,722.00	8.9		
8	1982		838,023.00	108.9	16.5	
0	1983		6,553.00CR	0.8CR	10.5	
7	1983		21,285.00CR	2.5CR	19.0	
9	1983		74,911.00	8.9		
8	1983		885,096.00	105.6	16.1	
3	1984		11,833.00CR	1.3CR		
9	1984		72,357.00	8.2		
8	1984		945,620.00	106.8	16.0	
9	1985		14,390.00	1.5		
8	1985		960,010.00	101.5	16.8	
9	1986		21,259.00	2.2		
8	1986		981,269.00	102.2	17.4	
9	1987		13,720.00	1.4		
8	1987		994,989.00	101.4	18.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		30,100.00CR	3.0CR	13.1	
3	1988		83,490.00CR	8.4CR		
9	1988		88,236.00	8.9		
8	1988		969,635.00	97.5	19.2	
3	1989		13,666.00	1.4		
8	1989		983,301.00	101.4	20.0	
8	1990		983,301.00	100.0	21.0	
8	1991		983,301.00	100.0	22.0	
8	1992		983,301.00	100.0	23.0	
8	1993		983,301.00	100.0	24.0	
0	1994		34,569.00CR	3.5CR	25.0	
9	1994		401,453.00	40.8		
8	1994		1,350,185.00	137.3	17.7	
7	1995		5,000.00CR	0.4CR	49.0	
9	1995		48,455.00	3.6		
8	1995		1,393,640.00	103.2	17.9	
8	1996		1,393,640.00	100.0	18.9	
0	1997		12,529.00CR	0.9CR	22.0	
8	1997		1,381,111.00	99.1	19.9	
2	1998		46,124.00CR	3.3CR	17.3	
3	1998		56,659.00	4.1		
8	1998		1,391,646.00	100.8	20.2	
2	1999		142,812.00CR	10.3CR	30.6	
9	1999		39,365.00	2.8		
8	1999		1,288,199.00	92.6	19.4	
3	2000		6,275.00	0.5		
9	2000		16,010.00	1.2		
8	2000		1,310,484.00	101.7	20.1	
0	2001		1,500.00CR	0.1CR	38.0	
3	2001		61,668.00CR	4.7CR		
9	2001		61,668.00	4.7		
8	2001		1,308,984.00	99.9	21.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		2,150.00CR	0.2CR	29.0	
3	2002		199,146.00CR	15.2CR		
9	2002		47,272.00	3.6		
8	2002		1,154,960.00	88.2	19.9	
0	2003		57,005.53CR	4.9CR	20.8	
3	2003		320,627.61CR	27.8CR		
8	2003		777,326.86	67.3	25.6	
3	2004		20,178.00CR	2.6CR		
8	2004		757,148.86	97.4	24.8	
0	2005		130,804.00CR	17.3CR	45.3	
8	2005		626,344.86	82.7	21.6	
3	2006		43,732.00CR	7.0CR		
4	2006		70,732.00	11.3		
8	2006		653,344.86	104.3	23.1	
0	2007		4,135.62CR	0.6CR	32.0	
9	2007		15,387.36	2.4		
8	2007		664,596.60	101.7	23.5	
8	2008		664,596.60	100.0	24.5	
0	2009		10,021.70CR	1.5CR	5.0	
9	2009		44,492.72	6.7		
8	2009	1945	35,700.00	100.0		
8	2009	1946	1,470.00	94.9		
8	2009	1954	26,520.00	94.7		
8	2009	1964	990.00	90.9		
8	2009	1966	15,110.00	90.7		
8	2009	1968	2,842.00	88.6		
8	2009	1969	16,044.40	88.2		
8	2009	1975	183,252.38	85.9		
8	2009	1982	12,587.00	59.7		
8	2009	1983	30,147.00	57.9		
8	2009	1984	1,175.00	53.6		
8	2009	1986	4,549.00	53.4		
8	2009	1988	18,412.00	52.7		
8	2009	1994	91,147.66	50.1		
8	2009	1995	48,455.00	37.1		
8	2009	1998	56,659.00	30.1		
8	2009	1999	14,223.07	22.0		
8	2009	2000	9,566.54	20.0		
8	2009	2001	0.19	18.6		
8	2009	2002	54,204.00	18.6		
8	2009	2004	16,133.30	10.9		
8	2009	2007	15,387.36	8.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2009	44,492.72	6.4		
8	2009		699,067.62	105.2	24.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33100	00	00	9	1952	
33100	00	00	0	1953-2009	289,367.85-
33100	00	00	1	1953-2009	
33100	00	00	2	1953-2009	188,936.00-
33100	00	00	3	1953-2009	661,526.61-
33100	00	00	4	1953-2009	70,732.00
33100	00	00	5	1953-2009	340,452.00
33100	00	00	7	1953-2009	26,285.00-
33100	00	00	9	1953-2009	1,453,999.08
33100	00	00	8	2009	699,067.62

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	289,367.85-	289,367.85-
2	188,936.00-	188,936.00-
3	661,526.61-	661,526.61-
4	70,732.00	70,732.00
5	340,452.00	340,452.00
7	26,285.00-	26,285.00-
9	1,453,999.08	1,453,999.08
TOTAL DATA	699,067.62	699,067.62
8	699,067.62	699,067.62

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	
2007	2.5	100.00
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	100.00
2001	8.5	
2000	9.5	100.00
1999	10.5	36.13
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	100.00
1987	22.5	
1986	23.5	100.00
1985	24.5	
1984	25.5	100.00
1983	26.5	51.65
1982	27.5	100.00
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	76.23
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	19.45
1968	41.5	70.70
1967	42.5	
1966	43.5	100.00
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

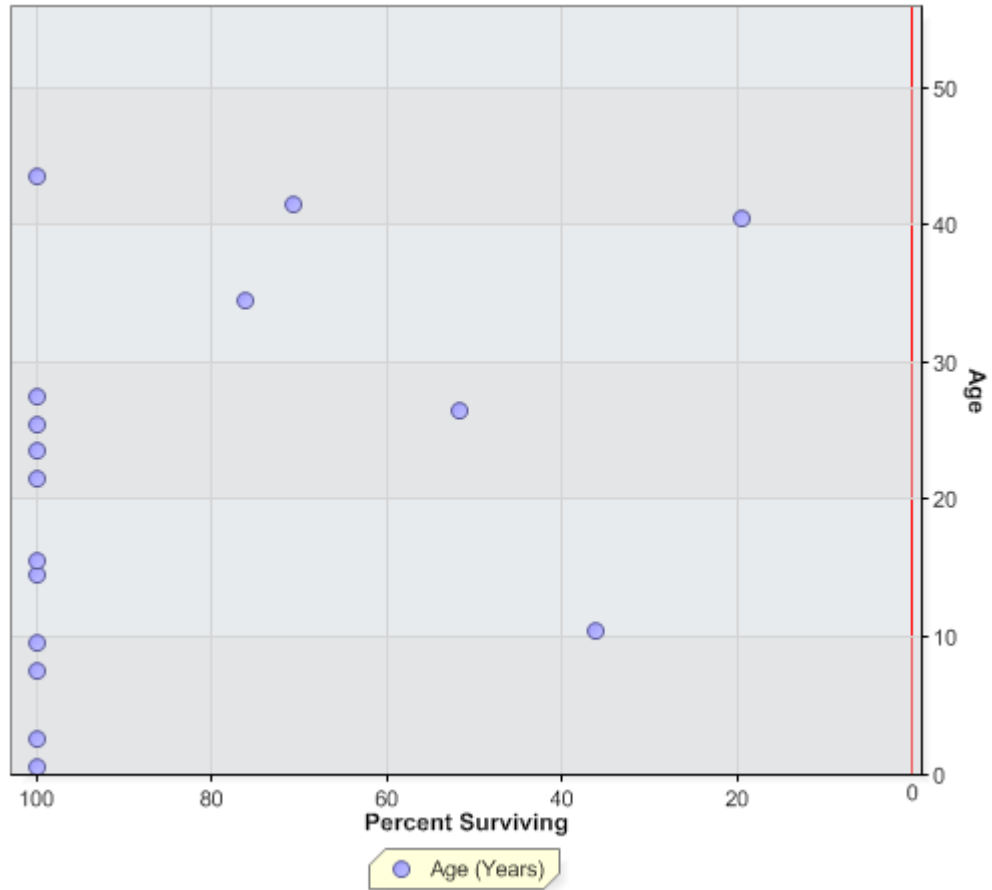
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 331.00 - BUILDING AND STRUCTURES

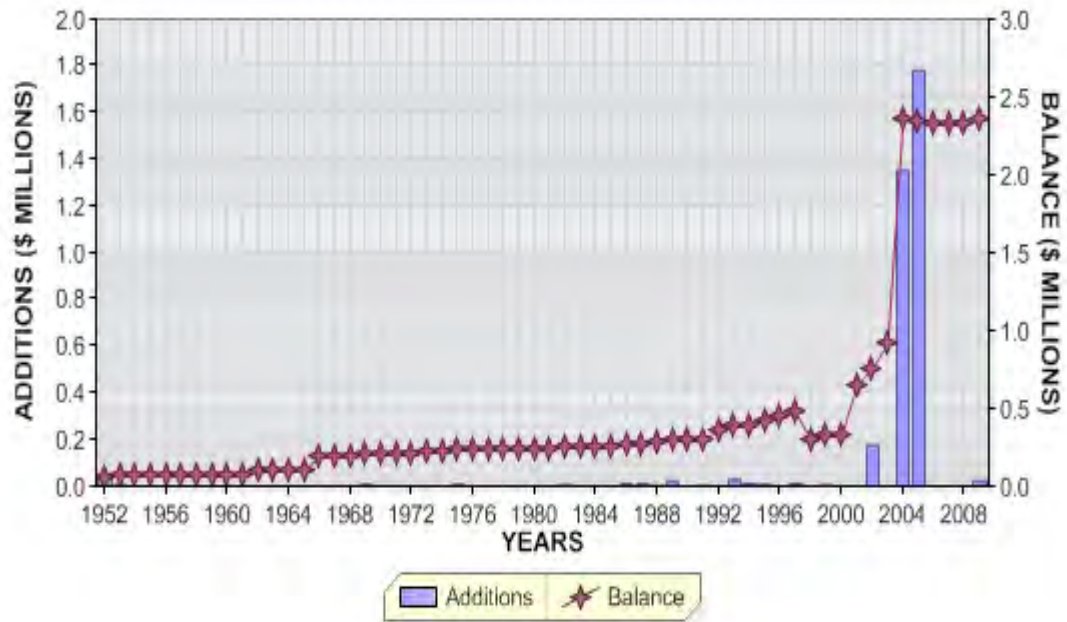
MULTIPLE ORIGINAL GROUP LIFE TABLE



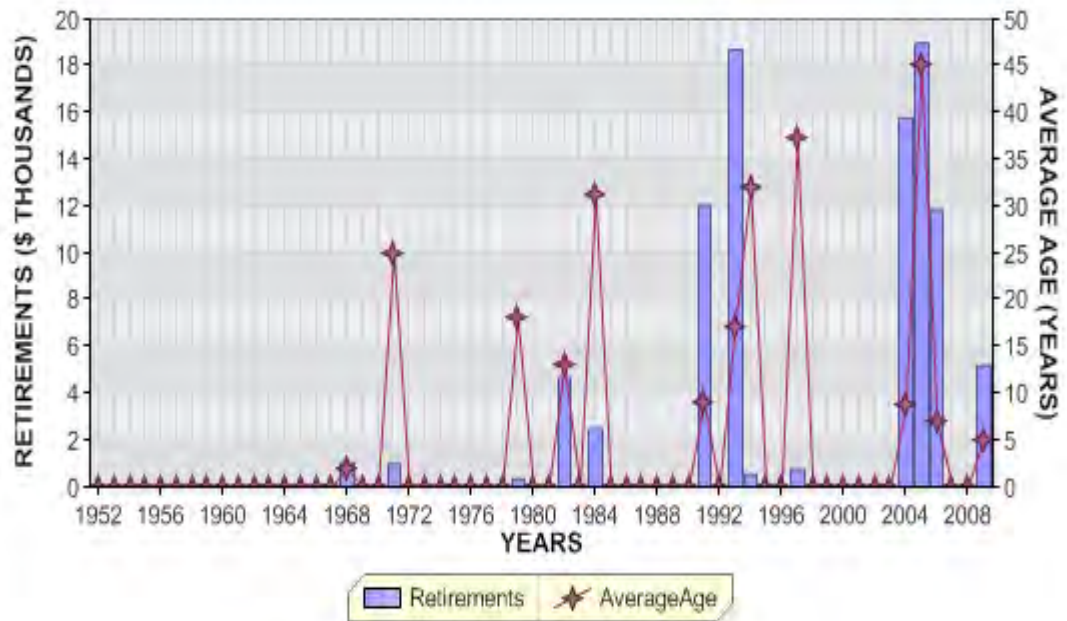
NEWFOUNDLAND POWER INC.
ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



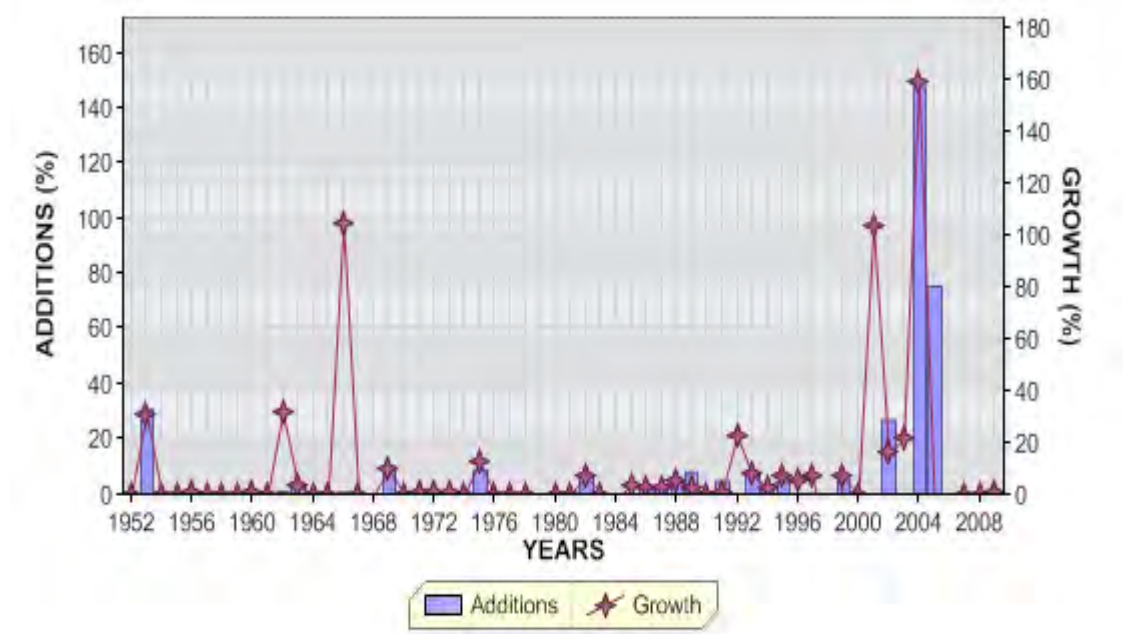
REGULAR RETIREMENTS



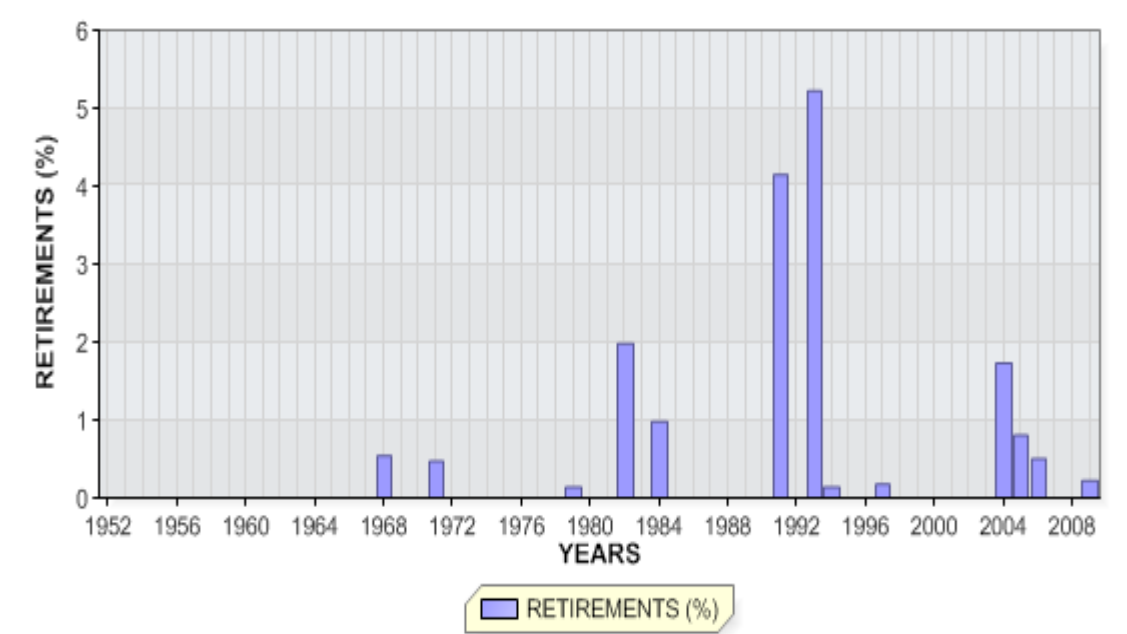
NEWFOUNDLAND POWER INC.
ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1952		53,025.00	0.0		
8	1952		53,025.00		0.5	
9	1953		16,285.00	30.7		
8	1953		69,310.00	130.7	1.3	
8	1954		69,310.00	100.0	2.3	
8	1955		69,310.00	100.0	3.3	
9	1956		479.00	0.7		
8	1956		69,789.00	100.7	4.2	
8	1957		69,789.00	100.0	5.2	
8	1958		69,789.00	100.0	6.2	
8	1959		69,789.00	100.0	7.2	
9	1960		161.00	0.2		
8	1960		69,950.00	100.2	8.2	
8	1961		69,950.00	100.0	9.2	
5	1962		21,595.00	30.9	0.3	
9	1962		413.00	0.6		
8	1962		91,958.00	131.5	7.9	
9	1963		3,044.00	3.3		
8	1963		95,002.00	103.3	8.6	
8	1964		95,002.00	100.0	9.6	
8	1965		95,002.00	100.0	10.6	
5	1966		97,819.00	103.0	6.2	
9	1966		1,547.00	1.6		
8	1966		194,368.00	204.6	9.0	
8	1967		194,368.00	100.0	10.0	
0	1968		1,060.00CR	0.5CR	2.0	
8	1968		193,308.00	99.5	11.1	
7	1969		470.00CR	0.2CR	22.6	
9	1969		18,954.00	9.8		
8	1969		211,792.00	109.6	11.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1970		211,792.00	100.0	12.0	
0	1971		1,000.00CR	0.5CR	25.0	
9	1971		1,067.00	0.5		
8	1971		211,859.00	100.0	12.9	
7	1972		200.00CR	0.1CR	10.0	
9	1972		282.00	0.1		
8	1972		211,941.00	100.0	13.9	
9	1973		248.00	0.1		
8	1973		212,189.00	100.1	14.9	
8	1974		212,189.00	100.0	15.9	
3	1975		6,660.00	3.1		
9	1975		18,900.00	8.9		
8	1975		237,749.00	112.0	15.1	
8	1976		237,749.00	100.0	16.1	
8	1977		237,749.00	100.0	17.1	
8	1978		237,749.00	100.0	18.1	
0	1979		333.00CR	0.1CR	18.0	
8	1979		237,416.00	99.9	19.1	
8	1980		237,416.00	100.0	20.1	
8	1981		237,416.00	100.0	21.1	
0	1982		4,700.00CR	2.0CR	13.0	
3	1982		4,700.00	2.0		
9	1982		15,995.00	6.7		
8	1982		253,411.00	106.7	20.7	
8	1983		253,411.00	100.0	21.7	
0	1984		2,479.00CR	1.0CR	31.2	
3	1984		2,010.00CR	0.8CR		
8	1984		248,922.00	98.2	22.5	
3	1985		7,714.00	3.1		
8	1985		256,636.00	103.1	23.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
7	1986		140.00CR	0.1CR	23.0	
9	1986		6,360.00	2.5		
8	1986		262,856.00	102.4	23.5	
9	1987		6,870.00	2.6		
8	1987		269,726.00	102.6	23.9	
9	1988		13,666.00	5.1		
8	1988		283,392.00	105.1	23.7	
3	1989		13,666.00CR	4.8CR		
7	1989		1,747.00CR	0.6CR	25.0	
9	1989		22,744.00	8.0		
8	1989		290,723.00	102.6	23.9	
8	1990		290,723.00	100.0	24.9	
0	1991		12,066.00CR	4.2CR	9.0	
9	1991		13,891.00	4.8		
8	1991		292,548.00	100.6	25.4	
3	1992		65,629.00	22.4		
8	1992		358,177.00	122.4	21.7	
0	1993		18,697.00CR	5.2CR	17.1	
3	1993		16,800.00	4.7		
9	1993		28,354.00	7.9		
8	1993		384,634.00	107.4	21.0	
0	1994		540.00CR	0.1CR	32.0	
9	1994		9,842.00	2.6		
8	1994		393,936.00	102.4	21.5	
3	1995		7,809.00	2.0		
9	1995		17,901.00	4.5		
8	1995		419,646.00	106.5	21.2	
3	1996		20,512.00	4.9		
8	1996		440,158.00	104.9	21.2	
0	1997		782.00CR	0.2CR	37.1	
3	1997		27,220.00	6.2		
9	1997		5,469.00	1.2		
8	1997		472,065.00	107.2	20.7	
2	1998		179,605.00CR	38.0CR	30.6	
3	1998		8,010.00	1.7		
8	1998		300,470.00	63.7	15.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1999		2,461.00	0.8		
9	1999		16,835.00	5.6		
8	1999		319,766.00	106.4	15.5	
8	2000		319,766.00	100.0	16.5	
3	2001		329,869.00	103.2		
8	2001		649,635.00	203.2	8.9	
3	2002		99,630.00CR	15.3CR		
4	2002		28,540.00	4.4		
9	2002		175,569.00	27.0		
8	2002		754,114.00	116.1	9.0	
3	2003		158,676.00	21.0		
4	2003		0.21	0.0		
8	2003		912,790.21	121.0	8.3	
0	2004		15,794.89CR	1.7CR	8.7	
3	2004		113,892.00	12.5		
9	2004		1,351,831.73	148.1		
8	2004		2,362,719.05	258.8	3.9	
0	2005		18,986.00CR	0.8CR	45.0	
3	2005		1,781,778.00CR	75.4CR		
9	2005		1,781,778.00	75.4		
8	2005		2,343,733.05	99.2	4.5	
0	2006		11,867.00CR	0.5CR	7.0	
3	2006		23,555.00CR	1.0CR		
4	2006		23,555.00	1.0		
8	2006		2,331,866.05	99.5	5.5	
8	2007		2,331,866.05	100.0	6.5	
8	2008		2,331,866.05	100.0	7.5	
0	2009		5,200.00CR	0.2CR	5.0	
9	2009		23,723.26	1.0		
8	2009	1946	9,670.00	100.0		
8	2009	1947	1,700.00	99.6		
8	2009	1954	2,595.00	99.5		
8	2009	1959	13,800.00	99.4		
8	2009	1962	5,019.00	98.8		
8	2009	1964	4,240.00	98.6		
8	2009	1965	1,920.00	98.4		
8	2009	1966	1,707.00	98.3		
8	2009	1969	18,954.00	98.3		
8	2009	1971	1,067.00	97.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1973	248.00	97.4		
8	2009	1975	25,560.00	97.4		
8	2009	1982	3,929.00	96.3		
8	2009	1986	4,977.00	96.2		
8	2009	1987	6,870.00	95.9		
8	2009	1991	13,891.00	95.6		
8	2009	1992	89,184.00	95.1		
8	2009	1993	29,602.00	91.3		
8	2009	1996	20,512.00	90.0		
8	2009	1997	31,836.32	89.1		
8	2009	1998	8,010.00	87.8		
8	2009	1999	21,134.00	87.4		
8	2009	2001	329,869.00	86.5		
8	2009	2002	61,172.00	72.5		
8	2009	2003	158,676.00	69.9		
8	2009	2004	1,460,523.73	63.1		
8	2009	2009	23,723.26	1.0		
8	2009		2,350,389.31	100.8	8.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33200	00	00	9	1951	
33200	00	00	0	1952-2009	93,504.89-
33200	00	00	1	1952-2009	
33200	00	00	2	1952-2009	179,605.00-
33200	00	00	3	1952-2009	1,150,687.00-
33200	00	00	4	1952-2009	52,095.21
33200	00	00	5	1952-2009	119,414.00
33200	00	00	7	1952-2009	2,557.00-
33200	00	00	9	1952-2009	3,605,233.99
33200	00	00	8	2009	2,350,389.31

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	93,504.89-	93,504.89-
2	179,605.00-	179,605.00-
3	1,150,687.00-	1,150,687.00-
4	52,095.21	52,095.21
5	119,414.00	119,414.00
6	1.00-	1.00-
7	2,557.00-	2,557.00-
9	3,605,234.99	3,605,234.99
TOTAL DATA	2,350,389.31	2,350,389.31
8	2,350,389.31	2,350,389.31

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	99.65
2003	6.5	
2002	7.5	100.00
2001	8.5	
2000	9.5	
1999	10.5	64.04
1998	11.5	
1997	12.5	85.34
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	100.00
1992	17.5	
1991	18.5	100.00
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	24.56
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	100.00
1974	35.5	
1973	36.5	100.00
1972	37.5	
1971	38.5	100.00
1970	39.5	
1969	40.5	75.20
1968	41.5	
1967	42.5	
1966	43.5	61.69
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	92.89
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

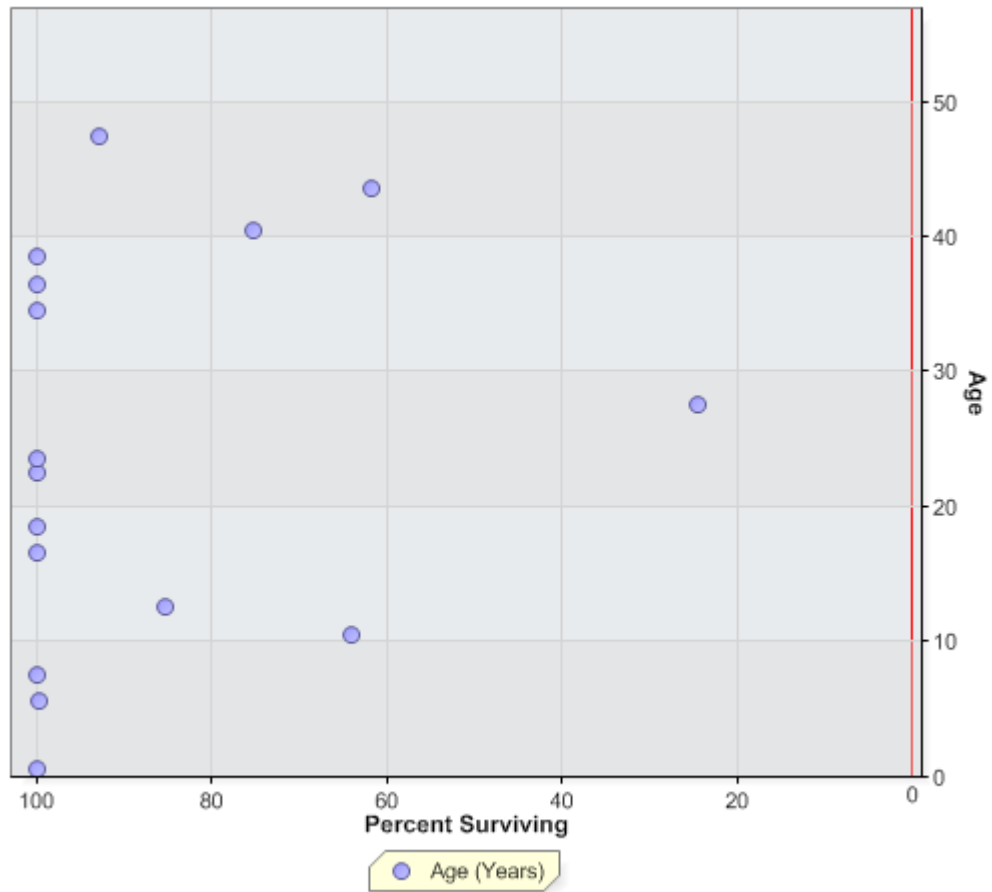
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 332.00 - ELECTRICAL PLANT

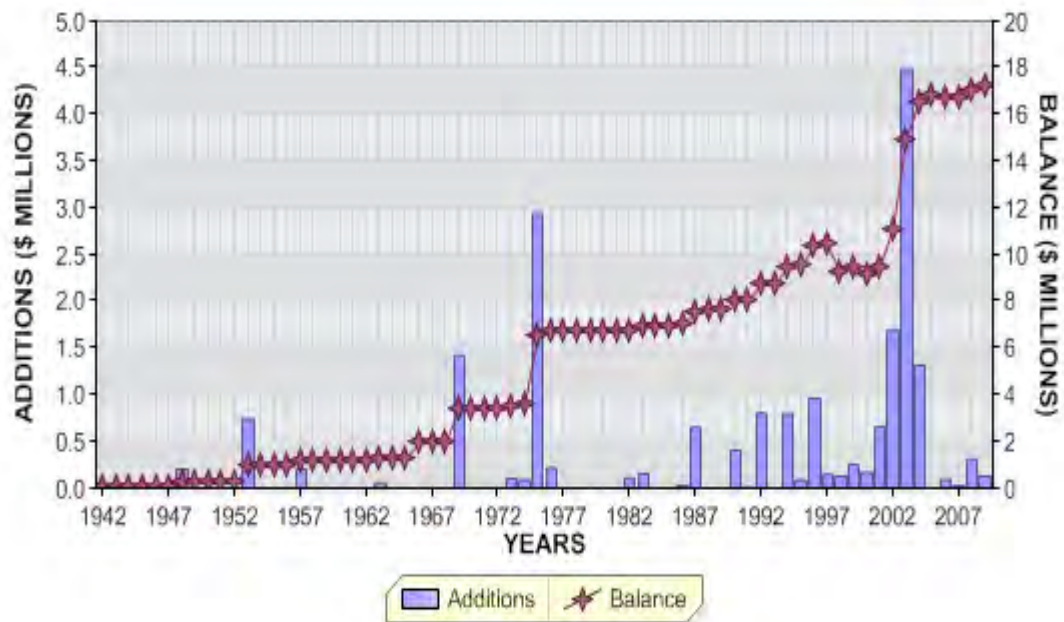
MULTIPLE ORIGINAL GROUP LIFE TABLE



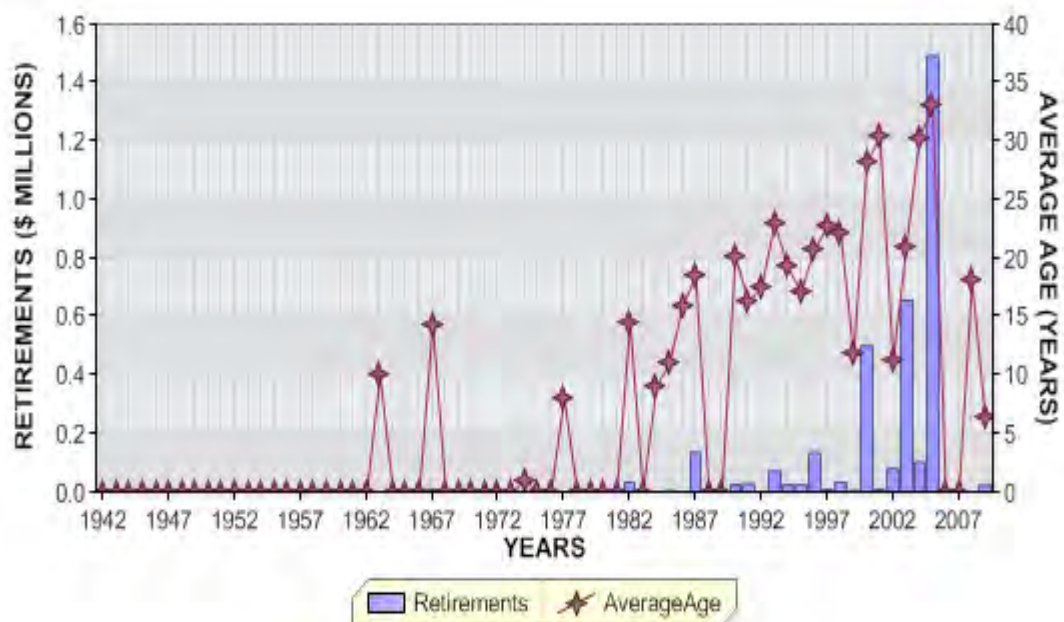
NEWFOUNDLAND POWER INC.
ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



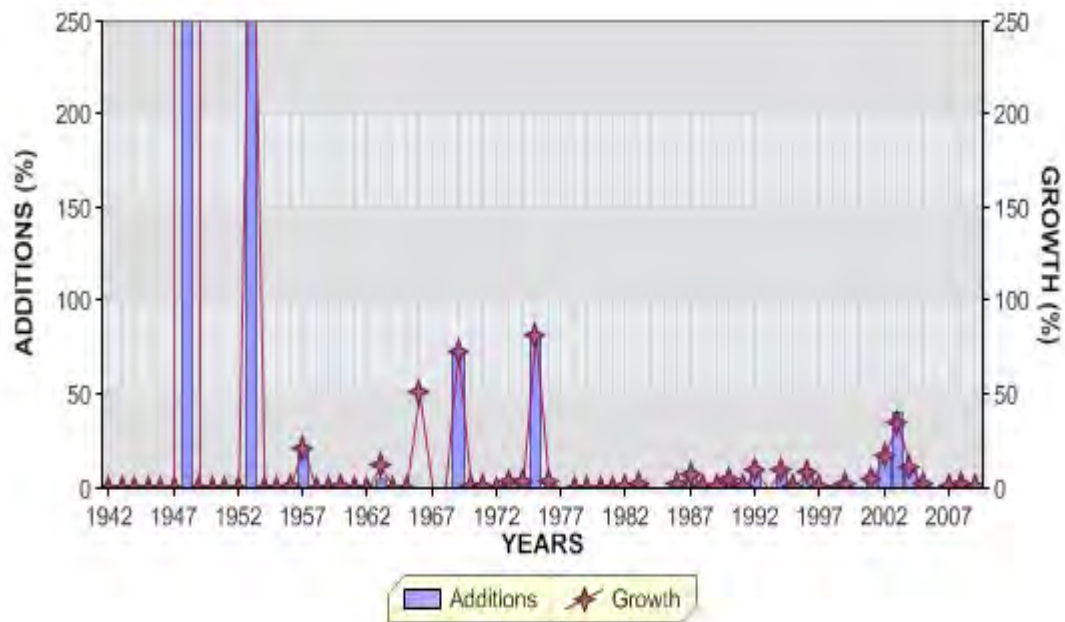
REGULAR RETIREMENTS



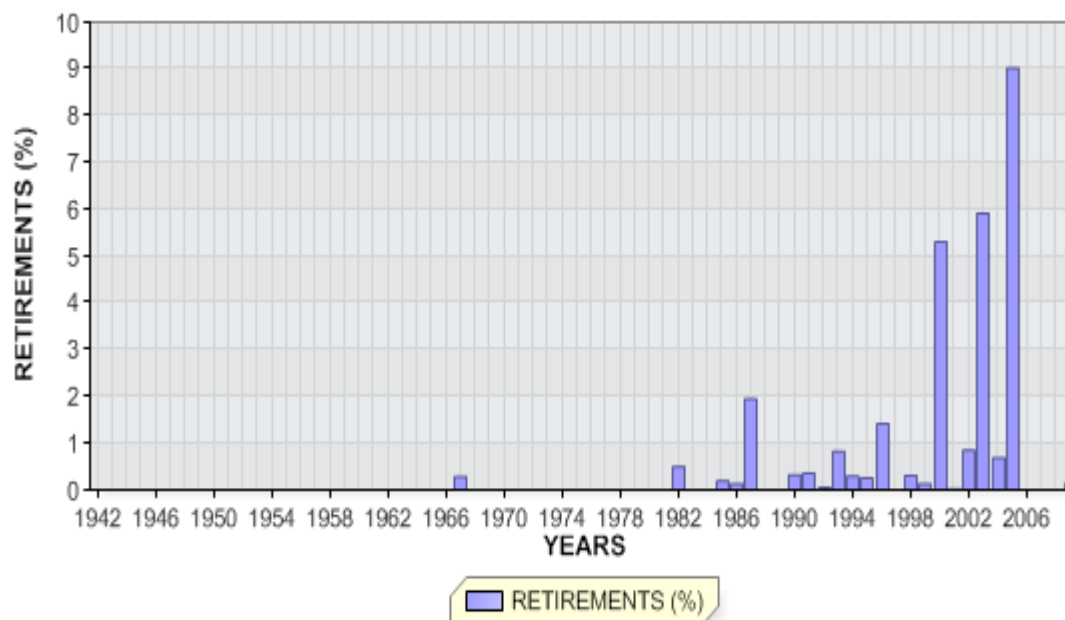
NEWFOUNDLAND POWER INC.
ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1942		130.00	0.0		
8	1942		130.00		0.5	
8	1943		130.00	100.0	1.5	
8	1944		130.00	100.0	2.5	
8	1945		130.00	100.0	3.5	
8	1946		130.00	100.0	4.5	
8	1947		130.00	100.0	5.5	
9	1948		204,878.00	157598.5		
8	1948		205,008.00	157698.5	0.5	
8	1949		205,008.00	100.0	1.5	
8	1950		205,008.00	100.0	2.5	
8	1951		205,008.00	100.0	3.5	
8	1952		205,008.00	100.0	4.5	
9	1953		743,724.00	362.8		
8	1953		948,732.00	462.8	1.6	
8	1954		948,732.00	100.0	2.6	
8	1955		948,732.00	100.0	3.6	
9	1956		3,544.00	0.4		
8	1956		952,276.00	100.4	4.6	
9	1957		204,114.00	21.4		
8	1957		1,156,390.00	121.4	4.7	
8	1958		1,156,390.00	100.0	5.7	
8	1959		1,156,390.00	100.0	6.7	
9	1960		1,030.00	0.1		
8	1960		1,157,420.00	100.1	7.7	
8	1961		1,157,420.00	100.0	8.7	
8	1962		1,157,420.00	100.0	9.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		600.00CR	0.1CR	10.0	
5	1963		75,000.00	6.5	22.0	
9	1963		57,958.00	5.0		
8	1963		1,289,778.00	111.4	10.9	
8	1964		1,289,778.00	100.0	11.9	
8	1965		1,289,778.00	100.0	12.9	
5	1966		662,604.00	51.4	10.0	
7	1966		9,383.00CR	0.7CR	17.0	
8	1966		1,942,999.00	150.6	12.7	
0	1967		5,608.00CR	0.3CR	14.3	
9	1967		4,275.00	0.2		
8	1967		1,941,666.00	99.9	13.7	
7	1968		300.00CR	0.0CR	22.0	
8	1968		1,941,366.00	100.0	14.7	
9	1969		1,420,575.00	73.2		
8	1969		3,361,941.00	173.2	9.3	
9	1970		2,231.00	0.1		
8	1970		3,364,172.00	100.1	10.3	
9	1971		3,835.17	0.1		
8	1971		3,368,007.17	100.1	11.2	
8	1972		3,368,007.17	100.0	12.2	
9	1973		105,787.00	3.1		
8	1973		3,473,794.17	103.1	12.9	
0	1974		300.00CR	0.0CR	1.0	
7	1974		3,000.00CR	0.1CR	12.0	
9	1974		91,177.00	2.6		
8	1974		3,561,671.17	102.5	13.5	
3	1975		19,980.00CR	0.6CR		
9	1975		2,942,566.00	82.6		
8	1975		6,484,257.17	182.1	8.2	
9	1976		216,437.00	3.3		
8	1976		6,700,694.17	103.3	8.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		350.00CR	0.0CR	8.0	
7	1977		12,540.00CR	0.2CR	31.0	
9	1977		1,360.00	0.0		
8	1977		6,689,164.17	99.8	9.9	
8	1978		6,689,164.17	100.0	10.9	
8	1979		6,689,164.17	100.0	11.9	
8	1980		6,689,164.17	100.0	12.9	
8	1981		6,689,164.17	100.0	13.9	
0	1982		33,726.00CR	0.5CR	14.5	
3	1982		3,000.00CR	0.0CR		
9	1982		109,759.00	1.6		
8	1982		6,762,197.17	101.1	14.6	
3	1983		4,700.00CR	0.1CR		
9	1983		154,145.00	2.3		
8	1983		6,911,642.17	102.2	15.3	
0	1984		1,000.00CR	0.0CR	9.0	
3	1984		2,010.00	0.0		
7	1984		20,610.00CR	0.3CR	37.3	
9	1984		9,702.00	0.1		
8	1984		6,901,744.17	99.9	16.2	
0	1985		13,345.00CR	0.2CR	11.0	
3	1985		2,127.00	0.0		
8	1985		6,890,526.17	99.8	17.2	
0	1986		9,370.00CR	0.1CR	15.9	
3	1986		19,774.00CR	0.3CR		
5	1986		136,689.00	2.0	12.0	
9	1986		22,714.00	0.3		
8	1986		7,020,785.17	101.9	18.1	
0	1987		136,510.00CR	1.9CR	18.5	
9	1987		652,896.00	9.3		
8	1987		7,537,171.17	107.4	17.5	
3	1988		83,490.00	1.1		
9	1988		2,101.00	0.0		
8	1988		7,622,762.17	101.1	18.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
7	1989		2,000.00CR	0.0CR	35.0	
9	1989		11,865.00	0.2		
8	1989		7,632,627.17	100.1	19.3	
0	1990		25,000.00CR	0.3CR	20.2	
7	1990		3,400.00CR	0.0CR	36.0	
9	1990		407,737.00	5.3		
8	1990		8,011,964.17	105.0	19.2	
0	1991		28,623.00CR	0.4CR	16.3	
3	1991		2,192.00	0.0		
9	1991		34,381.00	0.4		
8	1991		8,019,914.17	100.1	20.2	
0	1992		4,000.00CR	0.0CR	17.5	
3	1992		65,629.00CR	0.8CR		
9	1992		805,754.00	10.0		
8	1992		8,756,039.17	109.2	19.4	
0	1993		72,000.00CR	0.8CR	23.0	
9	1993		9,007.00	0.1		
8	1993		8,693,046.17	99.3	20.4	
0	1994		25,500.00CR	0.3CR	19.2	
9	1994		799,428.00	9.2		
8	1994		9,466,974.17	108.9	19.6	
0	1995		24,420.00CR	0.3CR	17.1	
9	1995		83,434.00	0.9		
8	1995		9,525,988.17	100.6	20.4	
0	1996		134,778.00CR	1.4CR	20.7	
3	1996		20,512.00CR	0.2CR		
9	1996		964,030.00	10.1		
8	1996		10,334,728.17	108.5	19.5	
0	1997		6,130.00CR	0.1CR	22.7	
3	1997		31,417.00CR	0.3CR		
9	1997		147,515.00	1.4		
8	1997		10,444,696.17	101.1	20.3	
0	1998		32,550.00CR	0.3CR	22.2	
2	1998		1,278,451.00CR	12.2CR	40.7	
3	1998		64,669.00CR	0.6CR		
9	1998		131,229.00	1.3		
8	1998		9,200,255.17	88.1	18.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1999		12,338.00CR	0.1CR	11.8	
3	1999		11,323.00CR	0.1CR		
9	1999		253,005.00	2.7		
8	1999		9,429,599.17	102.5	18.9	
0	2000		500,366.00CR	5.3CR	28.1	
3	2000		1,211.00CR	0.0CR		
9	2000		167,741.00	1.8		
8	2000		9,095,763.17	96.5	19.1	
0	2001		6,800.00CR	0.1CR	30.4	
3	2001		267,176.00CR	2.9CR		
9	2001		657,949.00	7.2		
8	2001		9,479,736.17	104.2	19.3	
0	2002		80,381.00CR	0.8CR	11.2	
9	2002		1,689,462.00	17.8		
8	2002		11,088,817.17	117.0	17.3	
0	2003		656,375.87CR	5.9CR	20.9	
3	2003		158,676.00CR	1.4CR		
4	2003		152,523.75	1.4		
9	2003		4,486,634.42	40.5		
8	2003		14,912,923.47	134.5	13.0	
0	2004		102,999.00CR	0.7CR	30.3	
3	2004		413,745.68	2.8		
9	2004		1,318,869.54	8.8		
8	2004		16,542,539.69	110.9	12.5	
0	2005		1,492,623.00CR	9.0CR	33.0	
3	2005		6,517.95CR	0.0CR		
4	2005		1,781,073.00	10.8		
8	2005		16,824,471.74	101.7	10.4	
3	2006		424,289.47CR	2.5CR		
4	2006		242,976.64	1.4		
9	2006		94,146.00	0.6		
8	2006		16,737,304.91	99.5	11.1	
9	2007		13,810.36	0.1		
8	2007		16,751,115.27	100.1	12.1	
0	2008		1,500.00CR	0.0CR	18.0	
3	2008		1.07CR	0.0CR		
9	2008		315,105.95	1.9		
8	2008		17,064,720.15	101.9	12.9	
0	2009		24,163.31CR	0.1CR	6.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
3	2009		4,665.28	0.0		
9	2009		129,585.31	0.8		
8	2009	1962	49,910.00	100.0		
8	2009	1963	1.00	99.7		
8	2009	1966	700.00	99.7		
8	2009	1969	646,084.43	99.7		
8	2009	1970	1,442.93	95.9		
8	2009	1974	54,937.00	95.9		
8	2009	1975	2,653,268.00	95.6		
8	2009	1977	0.25	80.2		
8	2009	1982	65,612.00	80.2		
8	2009	1983	1,831.00	79.8		
8	2009	1984	4,087.00	79.8		
8	2009	1986	89,421.78	79.8		
8	2009	1987	0.49	79.2		
8	2009	1988	83,490.00	79.2		
8	2009	1990	373,571.77	78.7		
8	2009	1992	501,259.13	76.6		
8	2009	1994	691,896.37	73.6		
8	2009	1995	61,886.00	69.6		
8	2009	1996	943,936.00	69.3		
8	2009	1997	104,436.00	63.8		
8	2009	1998	53,869.00	63.2		
8	2009	1999	242,718.00	62.8		
8	2009	2000	167,081.00	61.4		
8	2009	2001	389,748.00	60.5		
8	2009	2002	1,634,790.00	58.2		
8	2009	2003	4,546,493.10	48.7		
8	2009	2004	1,496,610.84	22.2		
8	2009	2005	1,762,555.05	13.5		
8	2009	2006	94,146.00	3.2		
8	2009	2007	18,475.64	2.7		
8	2009	2008	310,964.34	2.6		
8	2009	2009	129,585.31	0.8		
8	2009		17,174,807.43	100.6	13.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33300	00	00	9	1941	
33300	00	00	0	1942-2009	3,431,356.18-
33300	00	00	1	1942-2009	
33300	00	00	2	1942-2009	1,278,451.00-
33300	00	00	3	1942-2009	590,645.53-
33300	00	00	4	1942-2009	2,176,573.39
33300	00	00	5	1942-2009	874,293.00
33300	00	00	7	1942-2009	51,233.00-
33300	00	00	9	1942-2009	19,475,626.75
33300	00	00	8	2009	17,174,807.43

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	3,431,356.18- 3,431,356.18-
2	1,278,451.00- 1,278,451.00-
3	590,645.53- 590,645.53-
4	2,176,573.39 2,176,573.39
5	874,293.00 874,293.00
7	51,233.00- 51,233.00-
9	19,475,626.75 19,475,626.75
TOTAL DATA	17,174,807.43 17,174,807.43
8	17,174,807.43 17,174,807.43

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	98.69
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	99.33
2003	6.5	99.84
2002	7.5	96.76
2001	8.5	100.00
2000	9.5	99.37
1999	10.5	95.79
1998	11.5	85.49
1997	12.5	85.96
1996	13.5	100.00
1995	14.5	74.17
1994	15.5	86.55
1993	16.5	
1992	17.5	93.91
1991	18.5	
1990	19.5	49.96
1989	20.5	
1988	21.5	97.55
1987	22.5	0.00
1986	23.5	68.73
1985	24.5	
1984	25.5	65.76
1983	26.5	8.20
1982	27.5	59.78
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	0.02
1976	33.5	
1975	34.5	91.55
1974	35.5	72.60
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	72.25
1969	40.5	45.48
1968	41.5	
1967	42.5	
1966	43.5	4.02
1965	44.5	
1964	45.5	
1963	46.5	0.08
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

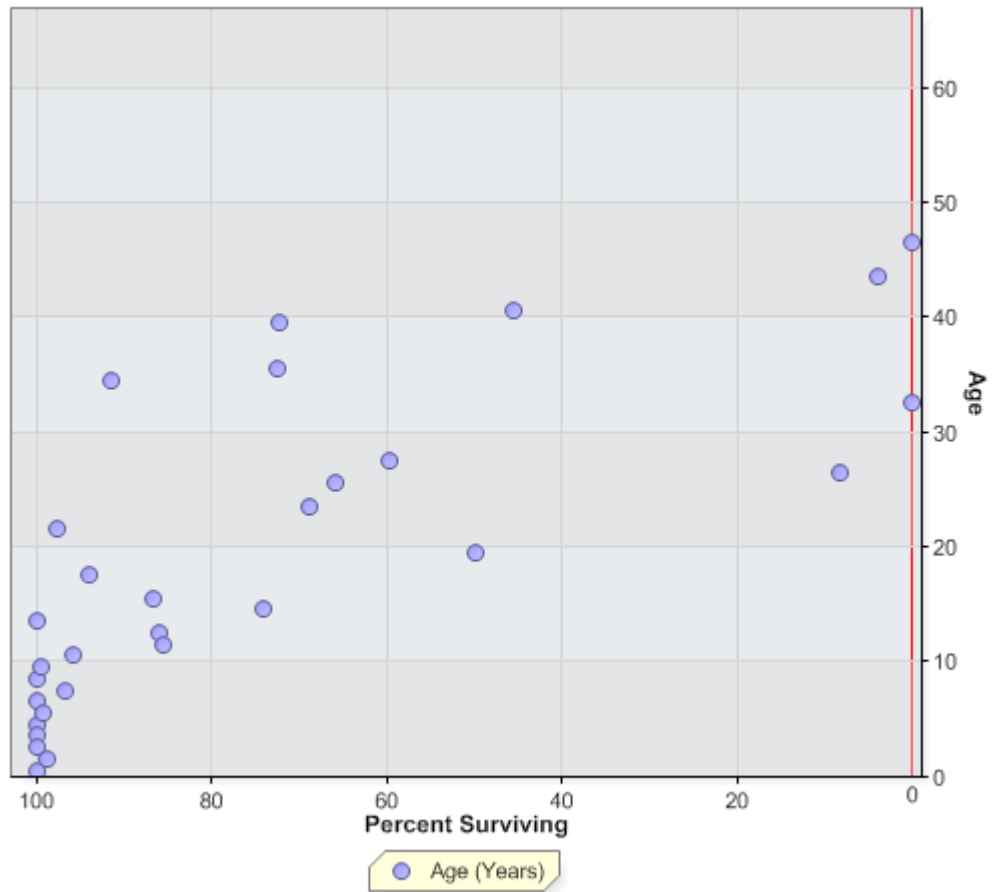
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 333.00 - PRIME MOVERS, GENERATORS AND AUXILIARIES

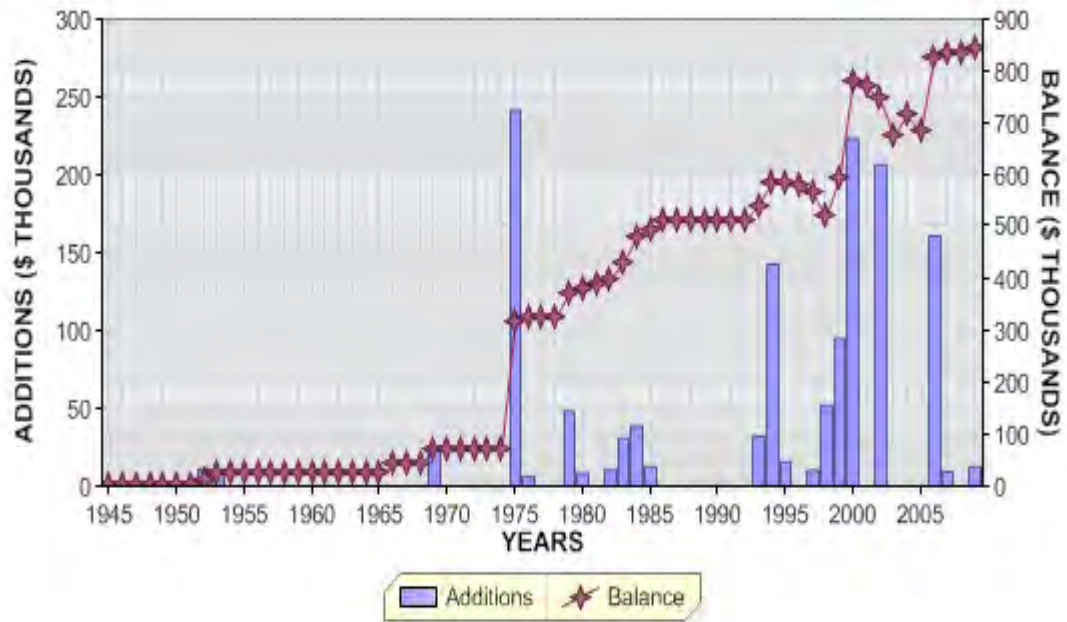
MULTIPLE ORIGINAL GROUP LIFE TABLE



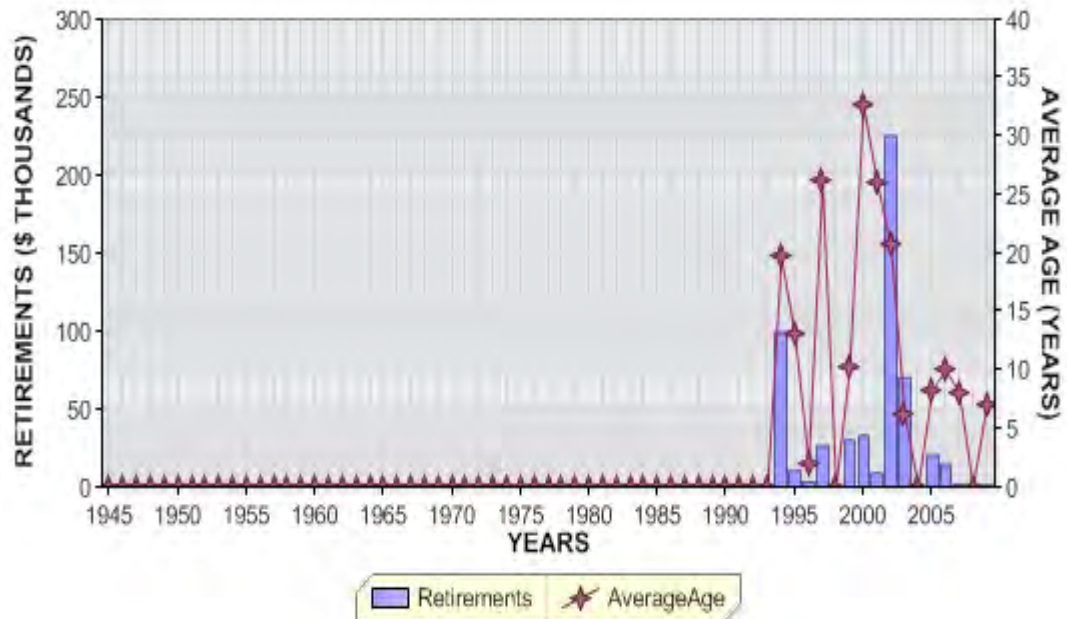
NEWFOUNDLAND POWER INC.
ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



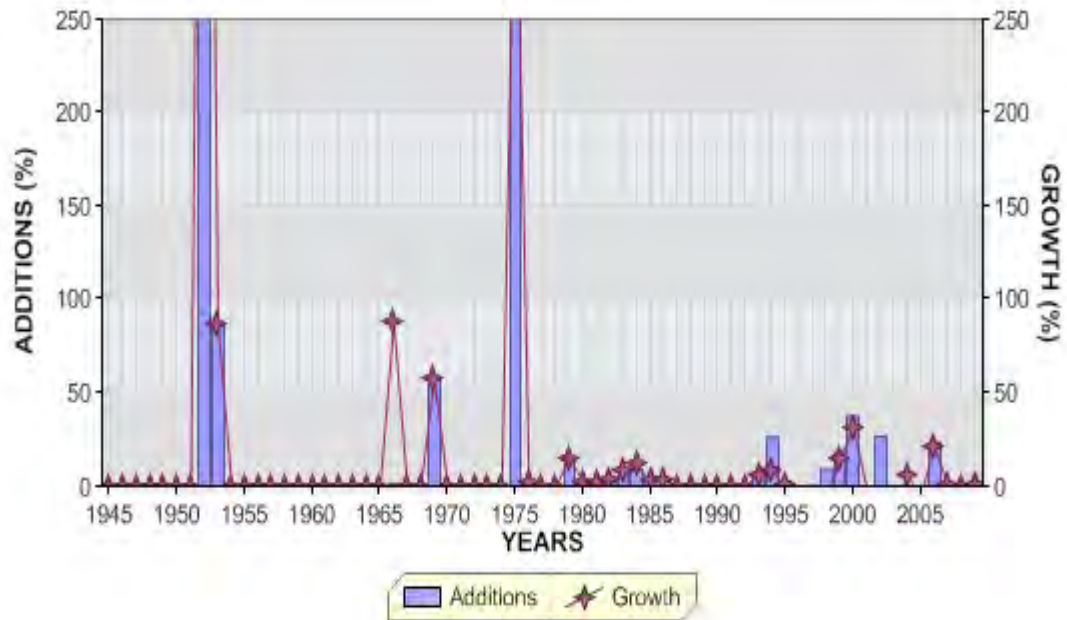
REGULAR RETIREMENTS



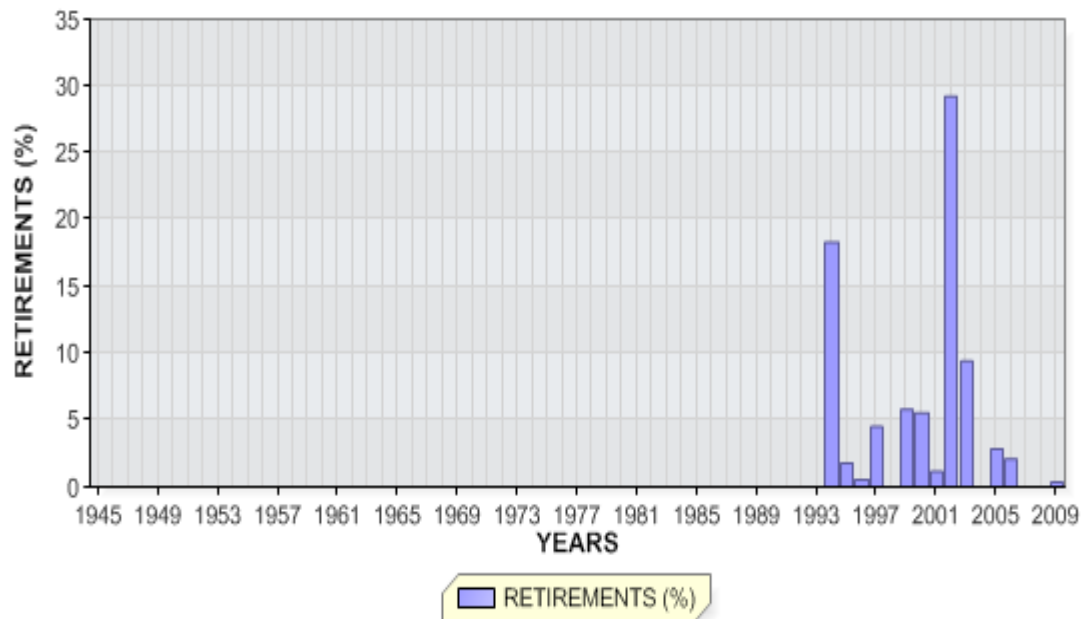
NEWFOUNDLAND POWER INC.
ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1945		1,375.00	0.0	0.3	
8	1945		1,375.00		0.5	
8	1946		1,375.00	100.0	1.5	
8	1947		1,375.00	100.0	2.5	
8	1948		1,375.00	100.0	3.5	
8	1949		1,375.00	100.0	4.5	
8	1950		1,375.00	100.0	5.5	
8	1951		1,375.00	100.0	6.5	
9	1952		11,064.00	804.7		
8	1952		12,439.00	904.7	1.3	
9	1953		10,801.00	86.8		
8	1953		23,240.00	186.8	1.4	
8	1954		23,240.00	100.0	2.4	
8	1955		23,240.00	100.0	3.4	
8	1956		23,240.00	100.0	4.4	
8	1957		23,240.00	100.0	5.4	
8	1958		23,240.00	100.0	6.4	
8	1959		23,240.00	100.0	7.4	
8	1960		23,240.00	100.0	8.4	
8	1961		23,240.00	100.0	9.4	
8	1962		23,240.00	100.0	10.4	
8	1963		23,240.00	100.0	11.4	
8	1964		23,240.00	100.0	12.4	
8	1965		23,240.00	100.0	13.4	
5	1966		20,241.00	87.1	8.7	
9	1966		182.00	0.8		
8	1966		43,663.00	187.9	11.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1967		43,663.00	100.0	12.9	
8	1968		43,663.00	100.0	13.9	
9	1969		25,019.00	57.3		
8	1969		68,682.00	157.3	9.7	
8	1970		68,682.00	100.0	10.7	
8	1971		68,682.00	100.0	11.7	
8	1972		68,682.00	100.0	12.7	
8	1973		68,682.00	100.0	13.7	
8	1974		68,682.00	100.0	14.7	
3	1975		6,460.00	9.4		
9	1975		241,894.00	352.2		
8	1975		317,036.00	461.6	3.8	
9	1976		6,555.00	2.1		
8	1976		323,591.00	102.1	4.7	
8	1977		323,591.00	100.0	5.7	
8	1978		323,591.00	100.0	6.7	
9	1979		48,185.00	14.9		
8	1979		371,776.00	114.9	6.8	
9	1980		8,647.00	2.3		
8	1980		380,423.00	102.3	7.6	
3	1981		7,312.00	1.9		
8	1981		387,735.00	101.9	8.5	
9	1982		10,516.00	2.7		
8	1982		398,251.00	102.7	9.2	
9	1983		30,747.00	7.7		
8	1983		428,998.00	107.7	9.5	
3	1984		12,034.00	2.8		
9	1984		38,888.00	9.1		
8	1984		479,920.00	111.9	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1985		12,500.00	2.6		
8	1985		492,420.00	102.6	10.3	
3	1986		19,774.00	4.0		
7	1986		1,375.00CR	0.3CR	41.0	
8	1986		510,819.00	103.7	10.8	
8	1987		510,819.00	100.0	11.8	
8	1988		510,819.00	100.0	12.8	
8	1989		510,819.00	100.0	13.8	
8	1990		510,819.00	100.0	14.8	
8	1991		510,819.00	100.0	15.8	
8	1992		510,819.00	100.0	16.8	
2	1993		2,447.00CR	0.5CR	41.0	
9	1993		32,070.00	6.3		
8	1993		540,442.00	105.8	16.6	
0	1994		99,094.00CR	18.3CR	19.6	
9	1994		142,578.00	26.4		
8	1994		583,926.00	108.0	13.0	
0	1995		10,516.00CR	1.8CR	13.0	
7	1995		5,010.00CR	0.9CR	41.3	
9	1995		15,604.00	2.7		
8	1995		584,004.00	100.0	13.4	
0	1996		3,300.00CR	0.6CR	2.0	
8	1996		580,704.00	99.4	14.5	
0	1997		26,189.00CR	4.5CR	26.1	
9	1997		10,087.00	1.7		
8	1997		564,602.00	97.2	14.7	
2	1998		97,285.00CR	17.2CR	16.5	
9	1998		52,167.00	9.2		
8	1998		519,484.00	92.0	13.9	
0	1999		30,252.00CR	5.8CR	10.3	
3	1999		8,862.00	1.7		
9	1999		94,968.00	18.3		
8	1999		593,062.00	114.2	12.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		33,002.00CR	5.6CR	32.7	
3	2000		5,064.00CR	0.9CR		
9	2000		223,579.00	37.7		
8	2000		778,575.00	131.3	9.1	
0	2001		9,000.00CR	1.2CR	26.0	
3	2001		383.00	0.0		
8	2001		769,958.00	98.9	9.9	
0	2002		225,195.00CR	29.2CR	20.7	
3	2002		5,456.00CR	0.7CR		
9	2002		206,456.00	26.8		
8	2002		745,763.00	96.9	5.0	
0	2003		70,243.07CR	9.4CR	6.2	
3	2003		397.18	0.1		
8	2003		675,917.11	90.6	5.9	
3	2004		38,548.00	5.7		
8	2004		714,465.11	105.7	6.6	
0	2005		20,508.00CR	2.9CR	8.2	
3	2005		12,000.00CR	1.7CR		
8	2005		681,957.11	95.5	7.6	
0	2006		14,435.00CR	2.1CR	10.0	
3	2006		1,211.00CR	0.2CR		
9	2006		160,915.00	23.6		
8	2006		827,226.11	121.3	7.0	
0	2007		1,500.00CR	0.2CR	8.0	
9	2007		9,454.64	1.1		
8	2007		835,180.75	101.0	7.9	
8	2008		835,180.75	100.0	8.9	
0	2009		3,000.00CR	0.4CR	7.0	
9	2009		12,856.79	1.5		
8	2009	1975	36,755.00	100.0		
8	2009	1986	19,774.00	95.7		
8	2009	1993	17,545.00	93.3		
8	2009	1994	85,284.70	91.2		
8	2009	1998	8,444.00	81.1		
8	2009	1999	47,951.23	80.1		
8	2009	2000	209,509.00	74.5		
8	2009	2002	198,000.18	49.7		
8	2009	2004	38,548.00	26.2		
8	2009	2006	160,915.00	21.7		
8	2009	2007	9,454.64	2.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2009	12,856.79	1.5		
8	2009		845,037.54	101.2	9.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33400	00	00	9	1944	
33400	00	00	0	1945-2009	546,234.07-
33400	00	00	1	1945-2009	
33400	00	00	2	1945-2009	99,732.00-
33400	00	00	3	1945-2009	70,039.18
33400	00	00	4	1945-2009	
33400	00	00	5	1945-2009	21,616.00
33400	00	00	7	1945-2009	6,385.00-
33400	00	00	9	1945-2009	1,405,733.43
33400	00	00	8	2009	845,037.54

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED TOTAL
0	546,234.07-	546,234.07-
2	99,732.00-	99,732.00-
3	70,039.18	70,039.18
5	21,616.00	21,616.00
7	6,385.00-	6,385.00-
9	1,405,733.43	1,405,733.43
TOTAL DATA	845,037.54	845,037.54
8	845,037.54	845,037.54

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	98.31
2001	8.5	
2000	9.5	97.23
1999	10.5	54.19
1998	11.5	13.70
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	60.62
1993	16.5	100.00
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	14.80
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

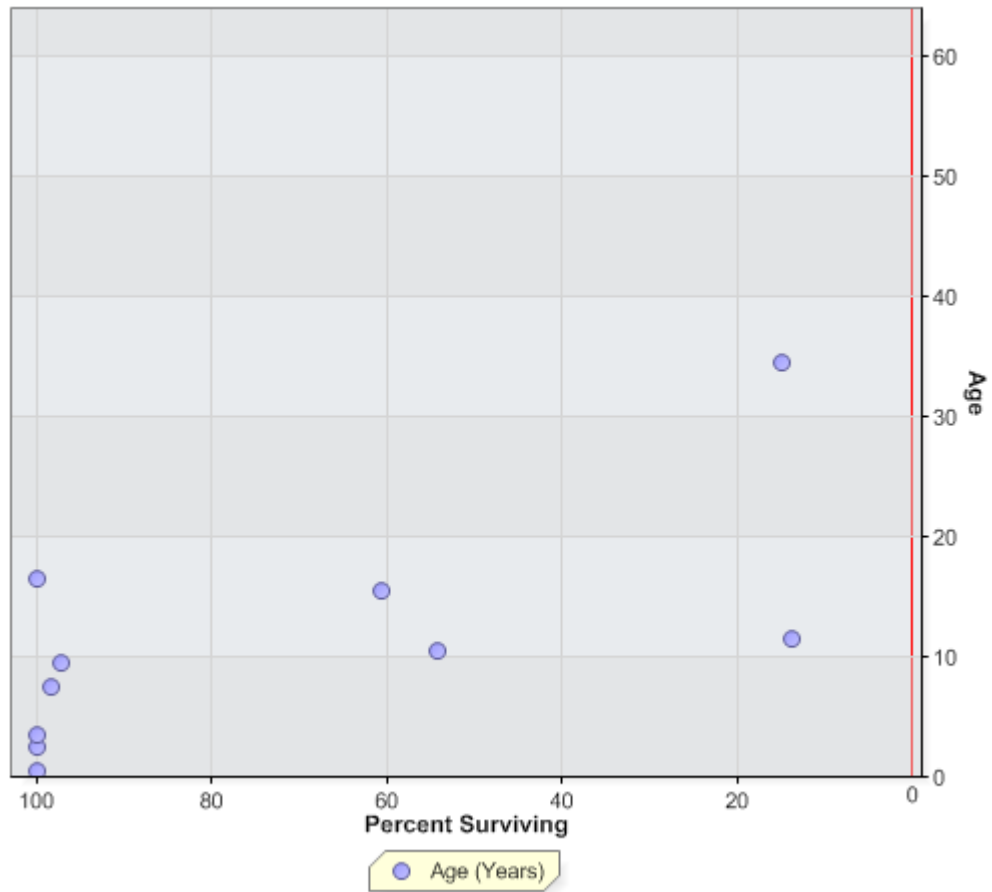
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 334.00 - FUEL HOLDERS

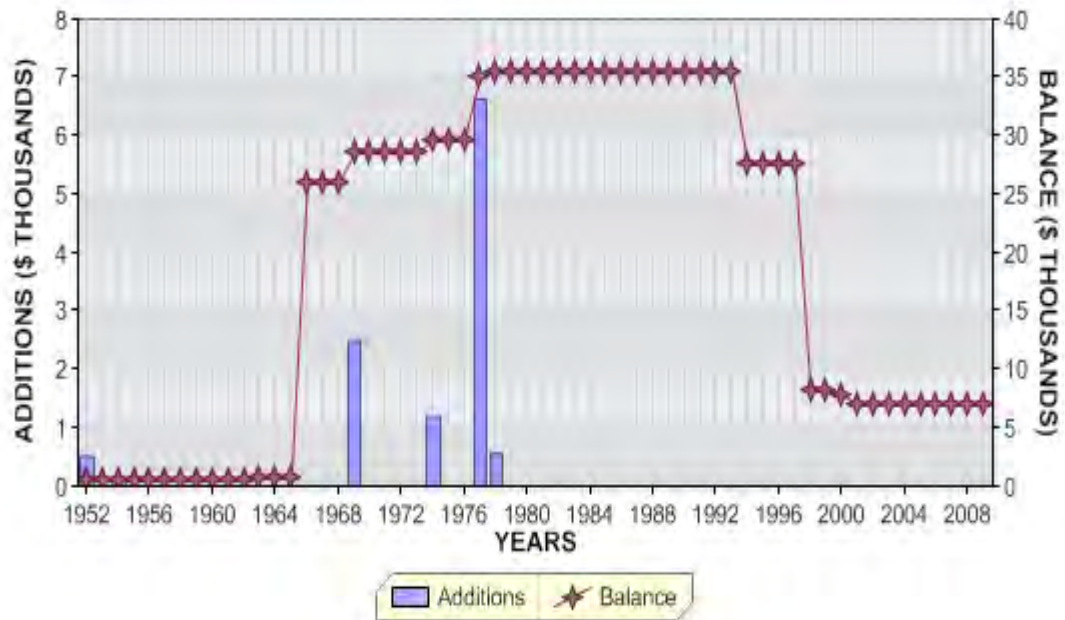
MULTIPLE ORIGINAL GROUP LIFE TABLE



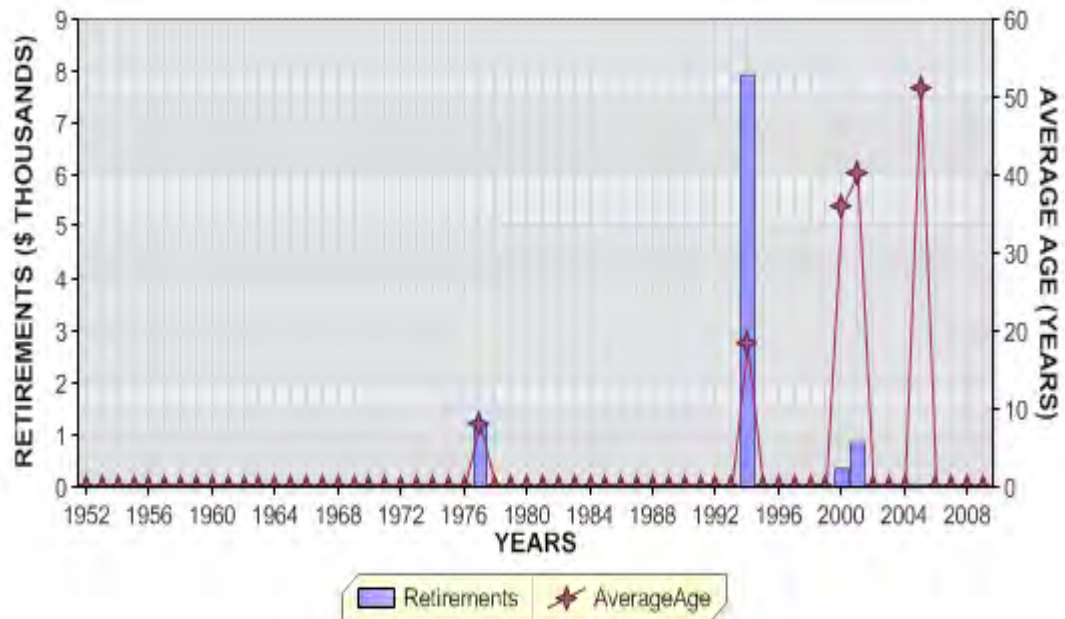
NEWFOUNDLAND POWER INC.
ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



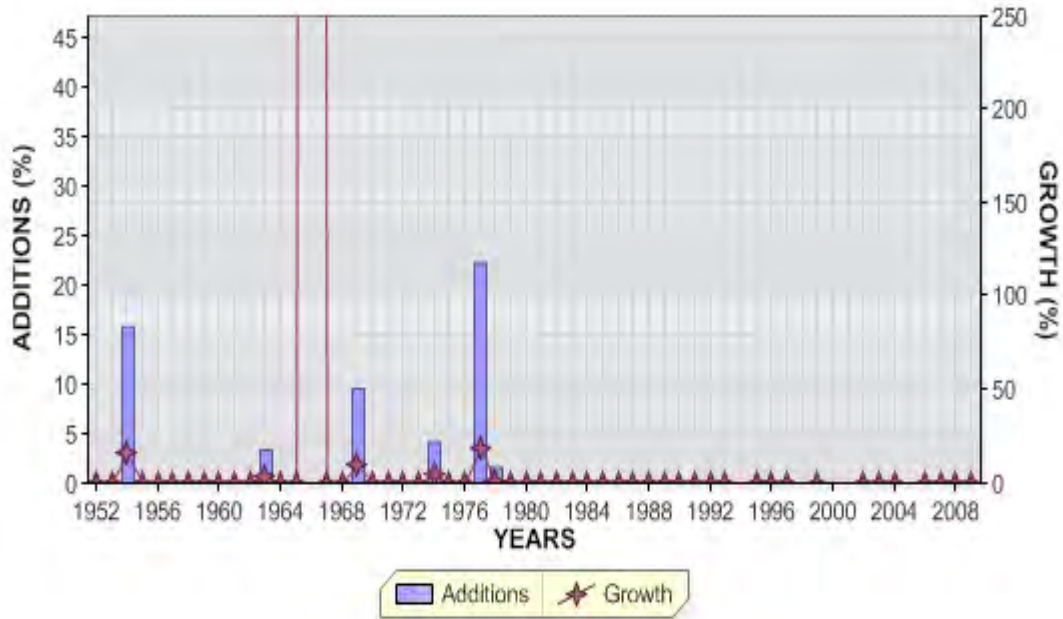
REGULAR RETIREMENTS



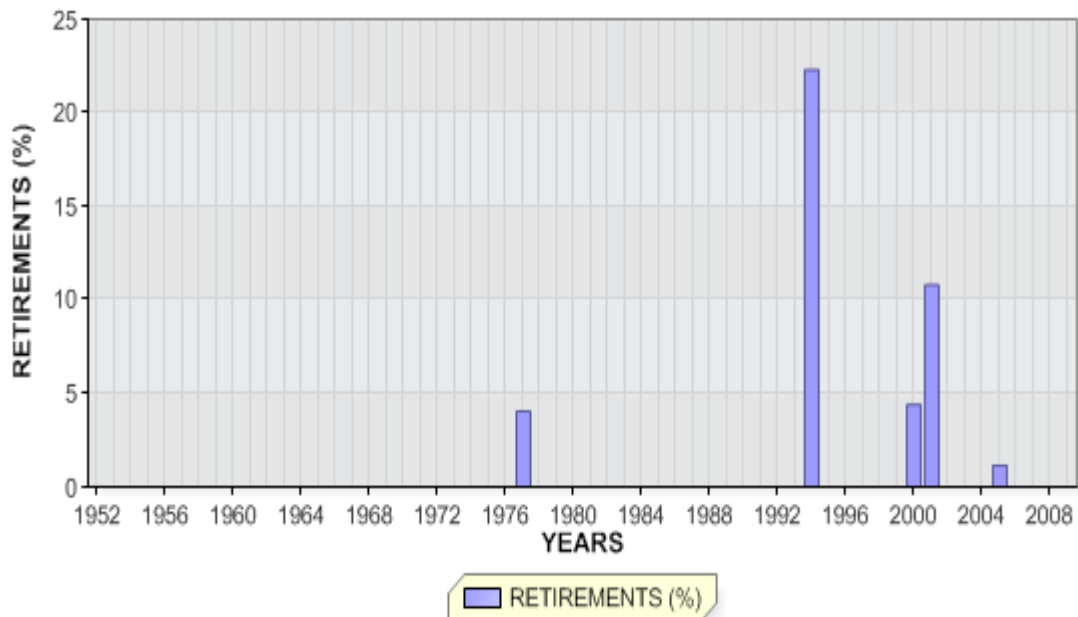
NEWFOUNDLAND POWER INC.
ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1952		510.00	0.0		
8	1952		510.00		0.5	
8	1953		510.00	100.0	1.5	
9	1954		81.00	15.9		
8	1954		591.00	115.9	2.2	
8	1955		591.00	100.0	3.2	
8	1956		591.00	100.0	4.2	
8	1957		591.00	100.0	5.2	
8	1958		591.00	100.0	6.2	
8	1959		591.00	100.0	7.2	
8	1960		591.00	100.0	8.2	
8	1961		591.00	100.0	9.2	
8	1962		591.00	100.0	10.2	
9	1963		20.00	3.4		
8	1963		611.00	103.4	10.9	
8	1964		611.00	100.0	11.9	
8	1965		611.00	100.0	12.9	
5	1966		25,378.00	4153.5	5.7	
8	1966		25,989.00	4253.5	6.4	
8	1967		25,989.00	100.0	7.4	
8	1968		25,989.00	100.0	8.4	
9	1969		2,498.00	9.6		
8	1969		28,487.00	109.6	8.6	
8	1970		28,487.00	100.0	9.6	
8	1971		28,487.00	100.0	10.6	
8	1972		28,487.00	100.0	11.6	
8	1973		28,487.00	100.0	12.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1974		1,193.00	4.2		
8	1974		29,680.00	104.2	13.1	
8	1975		29,680.00	100.0	14.1	
8	1976		29,680.00	100.0	15.1	
0	1977		1,200.00CR	4.0CR	8.0	
9	1977		6,628.00	22.3		
8	1977		35,108.00	118.3	13.4	
7	1978		150.00CR	0.4CR	14.0	
9	1978		565.00	1.6		
8	1978		35,523.00	101.2	14.2	
8	1979		35,523.00	100.0	15.2	
8	1980		35,523.00	100.0	16.2	
8	1981		35,523.00	100.0	17.2	
8	1982		35,523.00	100.0	18.2	
8	1983		35,523.00	100.0	19.2	
8	1984		35,523.00	100.0	20.2	
8	1985		35,523.00	100.0	21.2	
8	1986		35,523.00	100.0	22.2	
8	1987		35,523.00	100.0	23.2	
8	1988		35,523.00	100.0	24.2	
8	1989		35,523.00	100.0	25.2	
8	1990		35,523.00	100.0	26.2	
8	1991		35,523.00	100.0	27.2	
8	1992		35,523.00	100.0	28.2	
8	1993		35,523.00	100.0	29.2	
0	1994		7,926.00CR	22.3CR	18.3	
8	1994		27,597.00	77.7	33.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1995		27,597.00	100.0	34.5	
8	1996		27,597.00	100.0	35.5	
8	1997		27,597.00	100.0	36.5	
2	1998		19,413.00CR	70.3CR	35.2	
8	1998		8,184.00	29.7	41.6	
8	1999		8,184.00	100.0	42.6	
0	2000		360.00CR	4.4CR	35.9	
8	2000		7,824.00	95.6	44.0	
0	2001		845.00CR	10.8CR	40.0	
8	2001		6,979.00	89.2	45.5	
8	2002		6,979.00	100.0	46.5	
8	2003		6,979.00	100.0	47.5	
8	2004		6,979.00	100.0	48.5	
0	2005		81.00CR	1.2CR	51.0	
8	2005		6,898.00	98.8	49.5	
3	2006		880.00CR	12.8CR		
4	2006		880.00	12.8		
8	2006		6,898.00	100.0	49.6	
8	2007		6,898.00	100.0	50.6	
8	2008		6,898.00	100.0	51.6	
8	2009	1946	1,570.00	100.0		
8	2009	1952	495.00	77.2		
8	2009	1955	1,910.00	70.1		
8	2009	1956	910.00	42.4		
8	2009	1958	280.00	29.2		
8	2009	1962	410.00	25.1		
8	2009	1965	130.00	19.2		
8	2009	1974	1,193.00	17.3		
8	2009		6,898.00	100.0	52.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
33500	00	00	9	1951	
33500	00	00	0	1952-2009	10,412.00-
33500	00	00	1	1952-2009	
33500	00	00	2	1952-2009	19,413.00-
33500	00	00	3	1952-2009	880.00-
33500	00	00	4	1952-2009	880.00
33500	00	00	5	1952-2009	25,378.00
33500	00	00	7	1952-2009	150.00-
33500	00	00	9	1952-2009	11,495.00
33500	00	00	8	2009	6,898.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	10,412.00- 10,412.00-
2	19,413.00- 19,413.00-
3	880.00- 880.00-
4	880.00 880.00
5	25,378.00 25,378.00
7	150.00- 150.00-
9	11,495.00 11,495.00
TOTAL DATA	6,898.00 6,898.00
8	6,898.00 6,898.00

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	100.00
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

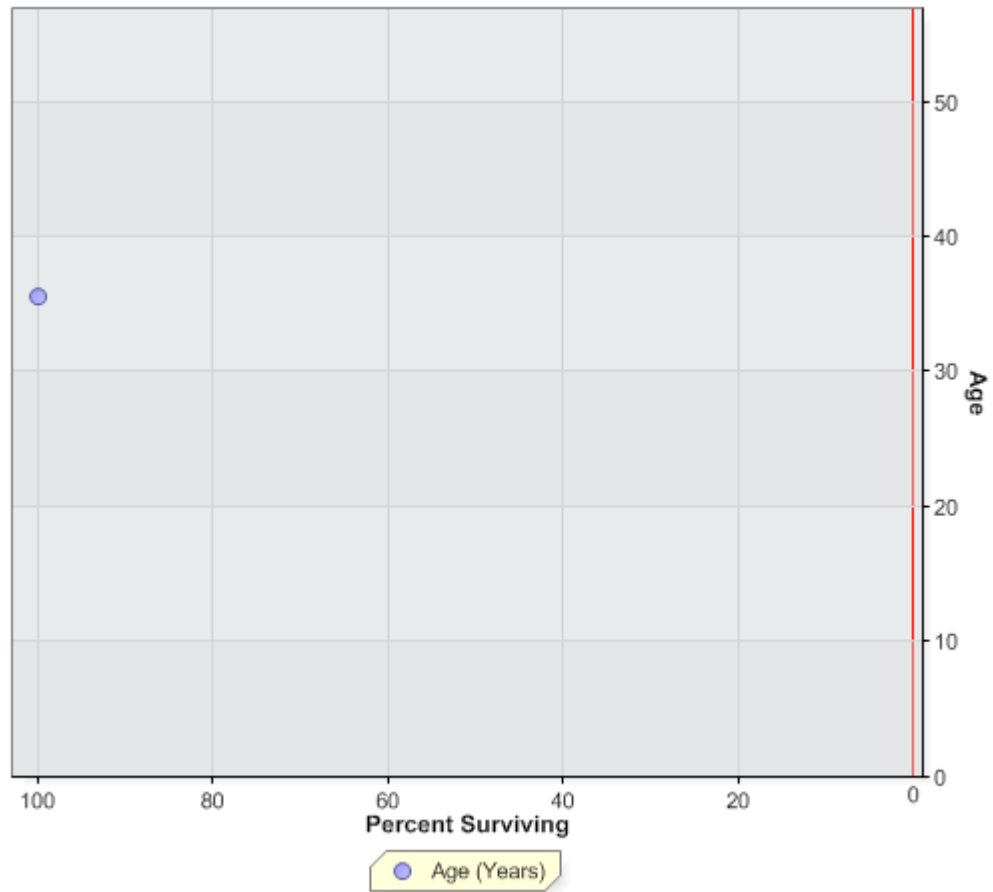
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 335.00 - MISCELLANEOUS POWER PLANT EQUIPMENT

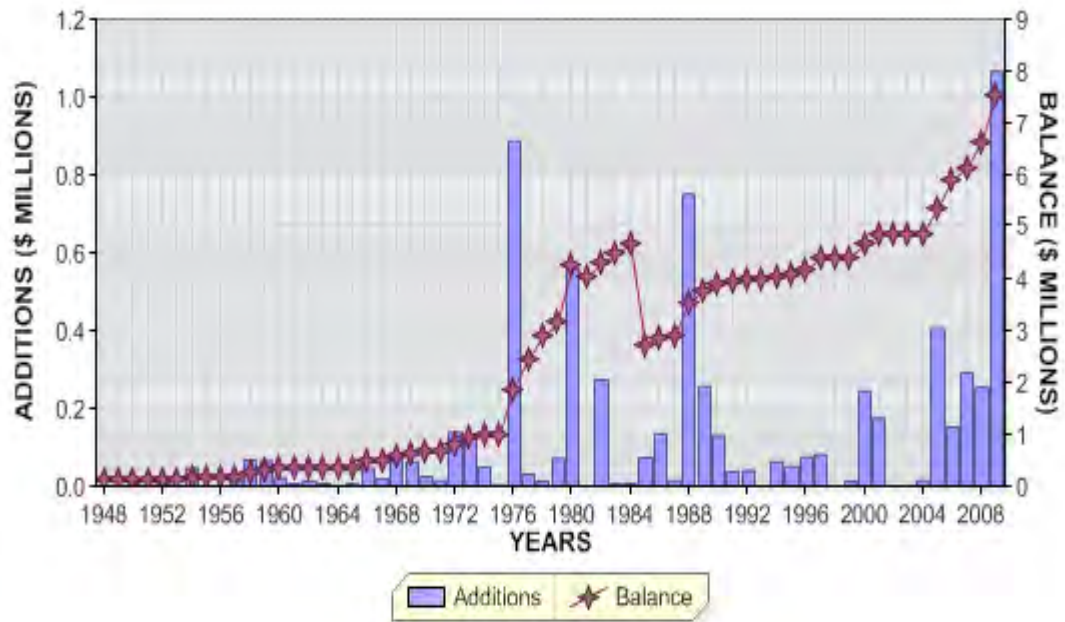
MULTIPLE ORIGINAL GROUP LIFE TABLE



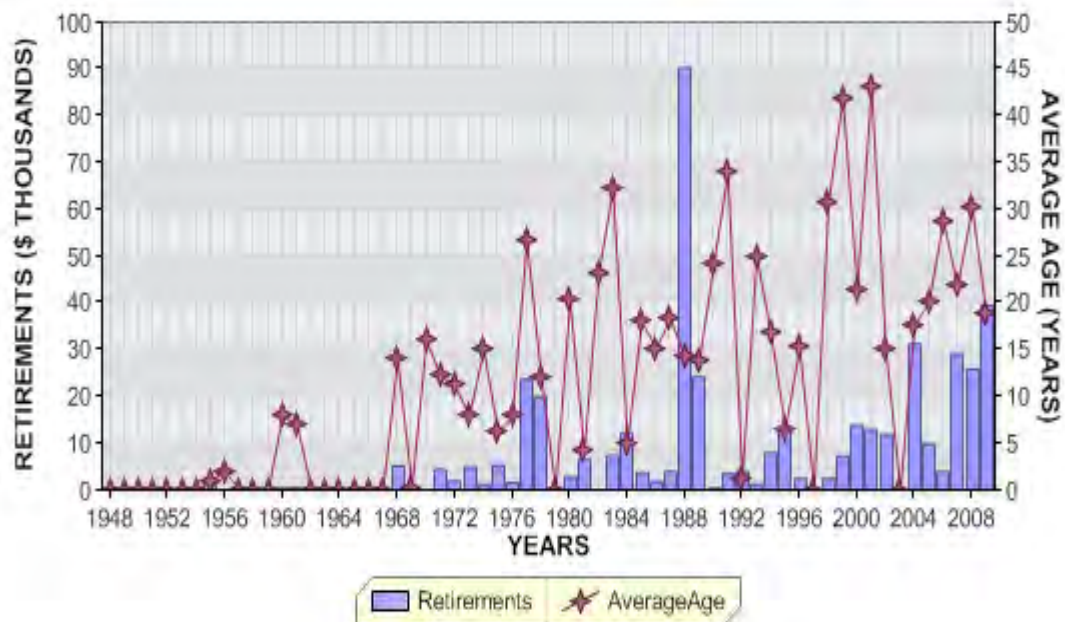
NEWFOUNDLAND POWER INC.
ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



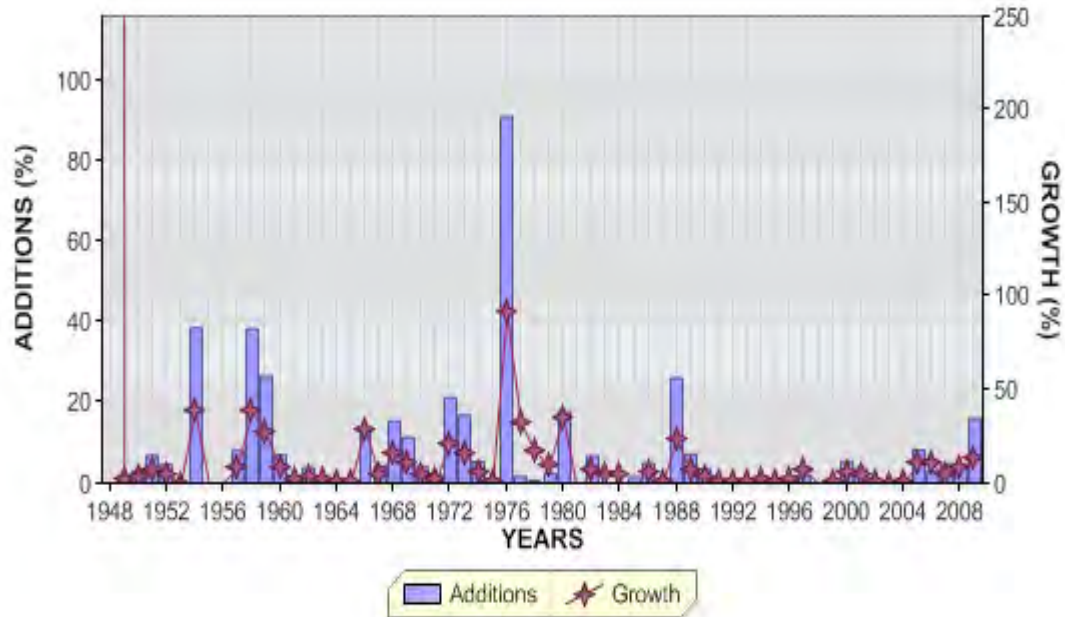
REGULAR RETIREMENTS



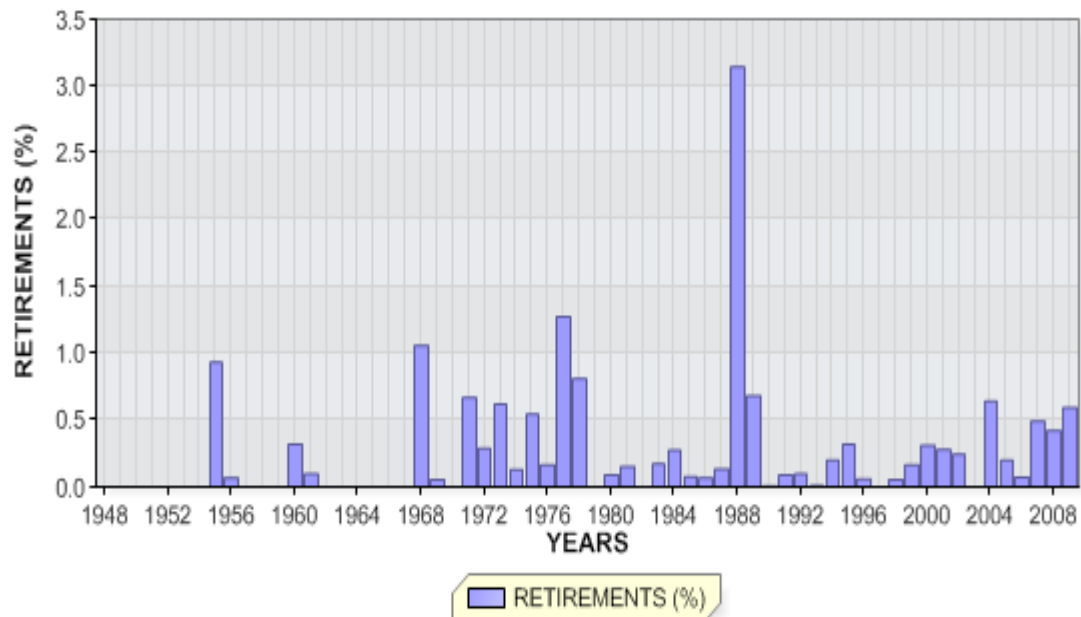
NEWFOUNDLAND POWER INC.
ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1947	1928	276.00	100.0		
9	1947	1942	324.00	54.0		
8	1947		600.00		11.9	
5	1948		99,331.00	16555.2	15.8	
8	1948		99,931.00	16655.2	16.2	
9	1949		2,113.00	2.1		
8	1949		102,044.00	102.1	16.9	
9	1950		3,061.00	3.0		
8	1950		105,105.00	103.0	17.4	
9	1951		7,259.00	6.9		
8	1951		112,364.00	106.9	17.2	
9	1952		5,242.00	4.7		
8	1952		117,606.00	104.7	17.4	
8	1953		117,606.00	100.0	18.4	
9	1954		45,552.00	38.7		
8	1954		163,158.00	138.7	14.2	
0	1955		1,522.00CR	0.9CR	1.0	
8	1955		161,636.00	99.1	15.3	
0	1956		113.00CR	0.1CR	2.0	
8	1956		161,523.00	99.9	16.3	
9	1957		13,240.00	8.2		
8	1957		174,763.00	108.2	16.0	
9	1958		67,123.00	38.4		
8	1958		241,886.00	138.4	12.4	
9	1959		64,833.00	26.8		
8	1959		306,719.00	126.8	10.7	
0	1960		980.00CR	0.3CR	8.0	
3	1960		3,550.53	1.2		
9	1960		21,843.00	7.1		
8	1960		331,132.53	108.0	10.9	
0	1961		324.00CR	0.1CR	7.0	
9	1961		5,154.00	1.6		
8	1961		335,962.53	101.5	11.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1962		12,423.00	3.7		
8	1962		348,385.53	103.7	12.2	
9	1963		4,799.00	1.4		
8	1963		353,184.53	101.4	13.1	
9	1964		1,074.00	0.3		
8	1964		354,258.53	100.3	14.0	
9	1965		3,180.00	0.9		
8	1965		357,438.53	100.9	14.9	
5	1966		56,613.00	15.8	5.9	
9	1966		45,635.00	12.8		
8	1966		459,686.53	128.6	13.2	
9	1967		19,447.00	4.2		
8	1967		479,133.53	104.2	13.7	
0	1968		5,077.00CR	1.1CR	14.0	
5	1968		7,293.00	1.5	0.3	
9	1968		74,225.00	15.5		
8	1968		555,574.53	116.0	12.6	
0	1969		313.00CR	0.1CR	0.3	
9	1969		63,276.00	11.4		
8	1969		618,537.53	111.3	12.2	
0	1970		114.00CR	0.0CR	16.0	
9	1970		24,918.00	4.0		
8	1970		643,341.53	104.0	12.8	
0	1971		4,300.00CR	0.7CR	12.1	
9	1971		14,224.00	2.2		
8	1971		653,265.53	101.5	13.5	
0	1972		1,896.00CR	0.3CR	11.1	
9	1972		139,225.00	21.3		
8	1972		790,594.53	121.0	12.0	
0	1973		4,913.00CR	0.6CR	7.9	
9	1973		133,609.00	16.9		
8	1973		919,290.53	116.3	11.2	
0	1974		1,209.00CR	0.1CR	15.0	
9	1974		49,154.00	5.3		
8	1974		967,235.53	105.2	11.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		5,283.00CR	0.5CR	6.1	
9	1975		8,806.00	0.9		
8	1975		970,758.53	100.4	12.5	
0	1976		1,603.00CR	0.2CR	8.0	
9	1976		886,931.00	91.4		
8	1976		1,856,086.53	191.2	7.3	
0	1977		23,672.00CR	1.3CR	26.7	
3	1977		585,650.14	31.6		
9	1977		31,699.00	1.7		
8	1977		2,449,763.67	132.0	6.1	
0	1978		19,855.00CR	0.8CR	12.1	
3	1978		386,907.27	15.8		
5	1978		35,049.00	1.4	13.7	
9	1978		13,137.00	0.5		
8	1978		2,865,001.94	117.0	6.5	
3	1979		205,797.00	7.2		
9	1979		71,757.00	2.5		
8	1979		3,142,555.94	109.7	7.0	
0	1980		2,889.00CR	0.1CR	20.3	
3	1980		541,606.00	17.2		
9	1980		559,730.00	17.8		
8	1980		4,241,002.94	135.0	6.4	
0	1981		6,546.00CR	0.2CR	4.1	
3	1981		218,080.00CR	5.1CR		
9	1981		2,632.00	0.1		
8	1981		4,019,008.94	94.8	7.7	
0	1982		100.00CR	0.0CR	23.0	
9	1982		272,761.00	6.8		
8	1982		4,291,669.94	106.8	8.2	
0	1983		7,401.00CR	0.2CR	32.2	
3	1983		167,763.36	3.9		
9	1983		4,087.00	0.1		
8	1983		4,456,119.30	103.8	8.8	
0	1984		12,304.00CR	0.3CR	5.0	
3	1984		224,118.00	5.0		
9	1984		4,014.00	0.1		
8	1984		4,671,947.30	104.8	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		3,676.00CR	0.1CR	18.0	
3	1985		2,024,896.00CR	43.3CR		
9	1985		73,103.00	1.6		
8	1985		2,716,478.30	58.1	11.8	
0	1986		1,834.00CR	0.1CR	15.1	
3	1986		12,418.00	0.5		
9	1986		134,445.00	4.9		
8	1986		2,861,507.30	105.3	12.2	
0	1987		3,917.00CR	0.1CR	18.3	
3	1987		1,726.00CR	0.1CR		
9	1987		14,661.00	0.5		
8	1987		2,870,525.30	100.3	13.1	
0	1988		90,203.00CR	3.1CR	14.2	
9	1988		751,117.00	26.2		
8	1988		3,531,439.30	123.0	11.2	
0	1989		24,170.00CR	0.7CR	13.7	
3	1989		1,054.00	0.0		
9	1989		256,262.00	7.3		
8	1989		3,764,585.30	106.6	11.4	
0	1990		890.00CR	0.0CR	24.0	
9	1990		130,677.00	3.5		
8	1990		3,894,372.30	103.4	12.0	
0	1991		3,500.00CR	0.1CR	33.9	
3	1991		10,582.00CR	0.3CR		
9	1991		36,948.00	0.9		
8	1991		3,917,238.30	100.6	12.9	
0	1992		3,870.00CR	0.1CR	1.2	
3	1992		11,009.00	0.3		
9	1992		39,825.00	1.0		
8	1992		3,964,202.30	101.2	13.7	
0	1993		1,193.00CR	0.0CR	25.0	
3	1993		3,518.00	0.1		
9	1993		6,198.00	0.2		
8	1993		3,972,725.30	100.2	14.7	
0	1994		8,049.00CR	0.2CR	16.7	
9	1994		62,487.00	1.6		
8	1994		4,027,163.30	101.4	15.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1995		12,917.00CR	0.3CR	6.6	
7	1995		465.00CR	0.0CR	75.0	
9	1995		50,688.00	1.3		
8	1995		4,064,469.30	100.9	16.3	
0	1996		2,507.00CR	0.1CR	15.2	
9	1996		75,260.00	1.9		
8	1996		4,137,222.30	101.8	17.0	
3	1997		187,326.00	4.5		
9	1997		81,360.00	2.0		
8	1997		4,405,908.30	106.5	17.0	
0	1998		2,500.00CR	0.1CR	30.6	
8	1998		4,403,408.30	99.9	18.0	
0	1999		7,283.00CR	0.2CR	41.9	
9	1999		12,712.00	0.3		
8	1999		4,408,837.30	100.1	18.9	
0	2000		13,814.00CR	0.3CR	21.4	
3	2000		7,630.00	0.2		
9	2000		245,129.00	5.6		
8	2000		4,647,782.30	105.4	18.9	
0	2001		12,950.00CR	0.3CR	43.1	
3	2001		22,083.00	0.5		
9	2001		174,806.00	3.8		
8	2001		4,831,721.30	104.0	19.0	
0	2002		11,908.00CR	0.2CR	15.0	
3	2002		10,129.00	0.2		
4	2002		25,018.00	0.5		
8	2002		4,854,960.30	100.5	19.9	
8	2003		4,854,960.30	100.0	20.9	
0	2004		31,285.66CR	0.6CR	17.6	
3	2004		19,583.21	0.4		
9	2004		13,994.00	0.3		
8	2004		4,857,251.85	100.0	21.8	
0	2005		9,758.00CR	0.2CR	20.1	
3	2005		101,190.95	2.1		
9	2005		403,500.00	8.3		
8	2005		5,352,184.80	110.2	20.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		3,945.00CR	0.1CR	28.8	
3	2006		62,251.00	1.2		
4	2006		330,733.00	6.2		
9	2006		152,314.00	2.8		
8	2006		5,893,537.80	110.1	19.9	
0	2007		29,047.00CR	0.5CR	21.8	
3	2007		29,866.00CR	0.5CR		
9	2007		292,403.00	5.0		
8	2007		6,127,027.80	104.0	18.6	
0	2008		25,881.27CR	0.4CR	30.2	
3	2008		271,733.70	4.4		
9	2008		253,699.08	4.1		
8	2008		6,626,579.31	108.2	18.3	
0	2009		39,425.66CR	0.6CR	18.8	
3	2009		133,651.00CR	2.0CR		
9	2009		1,066,474.34	16.1		
8	2009	1928	49,749.00	100.0		
8	2009	1931	7,500.00	99.3		
8	2009	1942	25,160.00	99.2		
8	2009	1944	883.00	98.9		
8	2009	1950	3,061.00	98.9		
8	2009	1951	1,100.00	98.9		
8	2009	1952	1,464.00	98.8		
8	2009	1954	15,615.47	98.8		
8	2009	1956	1,371.00	98.6		
8	2009	1958	53,194.00	98.6		
8	2009	1959	35,340.07	97.9		
8	2009	1960	21,151.53	97.4		
8	2009	1961	26,158.00	97.1		
8	2009	1962	11,346.00	96.8		
8	2009	1963	31,548.02	96.6		
8	2009	1964	26,518.34	96.2		
8	2009	1965	10,244.00	95.9		
8	2009	1966	41,184.00	95.7		
8	2009	1967	53,326.00	95.2		
8	2009	1968	39,233.34	94.5		
8	2009	1969	73,907.00	93.9		
8	2009	1970	7,720.78	93.0		
8	2009	1971	29,963.23	92.9		
8	2009	1972	141,505.00	92.5		
8	2009	1973	50,216.93	90.6		
8	2009	1974	49,615.89	89.9		
8	2009	1975	208,388.00	89.3		
8	2009	1976	301,902.00	86.5		
8	2009	1977	140,556.14	82.5		
8	2009	1978	113,959.55	80.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1979	108,461.29	79.1		
8	2009	1980	53,027.00	77.6		
8	2009	1981	69,522.00	76.9		
8	2009	1982	149,536.00	76.0		
8	2009	1983	145,577.36	74.0		
8	2009	1984	58,636.00	72.1		
8	2009	1985	91,745.00	71.3		
8	2009	1986	52,862.00	70.1		
8	2009	1987	68,331.00	69.4		
8	2009	1988	315,598.00	68.5		
8	2009	1989	157,928.00	64.3		
8	2009	1990	152,448.07	62.2		
8	2009	1991	29,354.00	60.2		
8	2009	1992	48,819.00	59.8		
8	2009	1993	7,014.00	59.1		
8	2009	1994	202,504.00	59.0		
8	2009	1995	122,420.00	56.3		
8	2009	1996	72,282.00	54.7		
8	2009	1997	94,655.00	53.7		
8	2009	1998	174,384.00	52.5		
8	2009	1999	51,611.00	50.2		
8	2009	2000	588,680.76	49.5		
8	2009	2001	171,154.49	41.6		
8	2009	2002	37,048.31	39.4		
8	2009	2003	275,085.86	38.9		
8	2009	2004	280,578.73	35.2		
8	2009	2005	504,690.95	31.5		
8	2009	2006	214,565.00	24.8		
8	2009	2007	292,403.00	21.9		
8	2009	2008	248,997.54	18.0		
8	2009	2009	1,107,176.34	14.7		
8	2009		7,519,976.99	113.5	16.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34100	00	00	9	1947	600.00
34100	00	00	0	1948-2009	444,937.59-
34100	00	00	1	1948-2009	
34100	00	00	2	1948-2009	
34100	00	00	3	1948-2009	406,517.16
34100	00	00	4	1948-2009	355,751.00
34100	00	00	5	1948-2009	198,286.00
34100	00	00	7	1948-2009	465.00-
34100	00	00	9	1948-2009	7,004,225.42
34100	00	00	8	2009	7,519,976.99

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	444,937.59- 444,937.59-
3	406,517.16 406,517.16
4	355,751.00 355,751.00
5	198,286.00 198,286.00
6	10,647.00 10,647.00
7	465.00- 465.00-
9	6,994,178.42 6,994,178.42
TOTAL DATA	7,519,976.99 7,519,976.99
8	7,519,976.99 7,519,976.99

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	98.15
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	100.00
2001	8.5	90.87
2000	9.5	96.92
1999	10.5	100.00
1998	11.5	
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	98.33
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	63.34
1990	19.5	93.75
1989	20.5	95.97
1988	21.5	98.09
1987	22.5	100.00
1986	23.5	96.70
1985	24.5	97.45
1984	25.5	96.40
1983	26.5	100.00
1982	27.5	94.42
1981	28.5	96.72
1980	29.5	80.25
1979	30.5	
1978	31.5	69.80
1977	32.5	71.41
1976	33.5	92.03
1975	34.5	52.16
1974	35.5	85.04
1973	36.5	79.31
1972	37.5	89.67
1971	38.5	49.65
1970	39.5	50.63
1969	40.5	90.95
1968	41.5	88.79
1967	42.5	93.78
1966	43.5	93.94
1965	44.5	100.00
1964	45.5	95.19
1963	46.5	78.22
1962	47.5	89.38
1961	48.5	100.00
1960	49.5	78.74

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

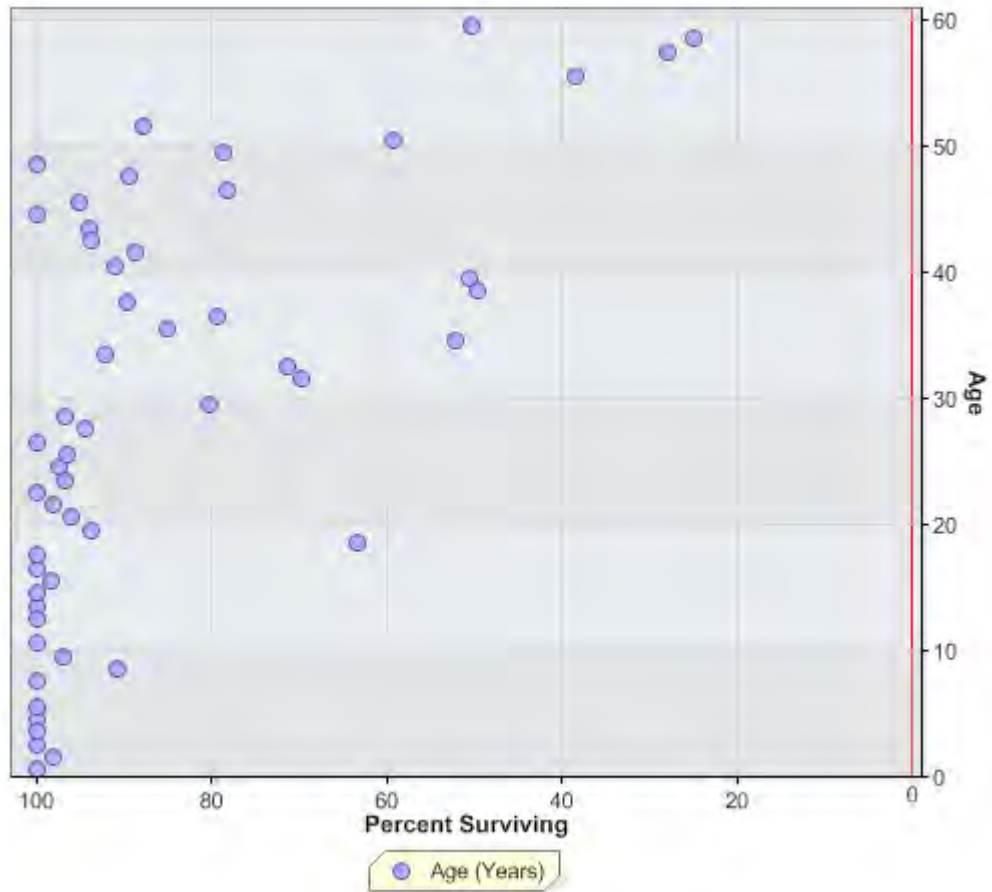
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	59.19
1958	51.5	87.90
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	38.53
1953	56.5	
1952	57.5	27.93
1951	58.5	25.00
1950	59.5	50.28
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 341.00 - SUBSTATION - BUILDINGS AND STRUCTURES

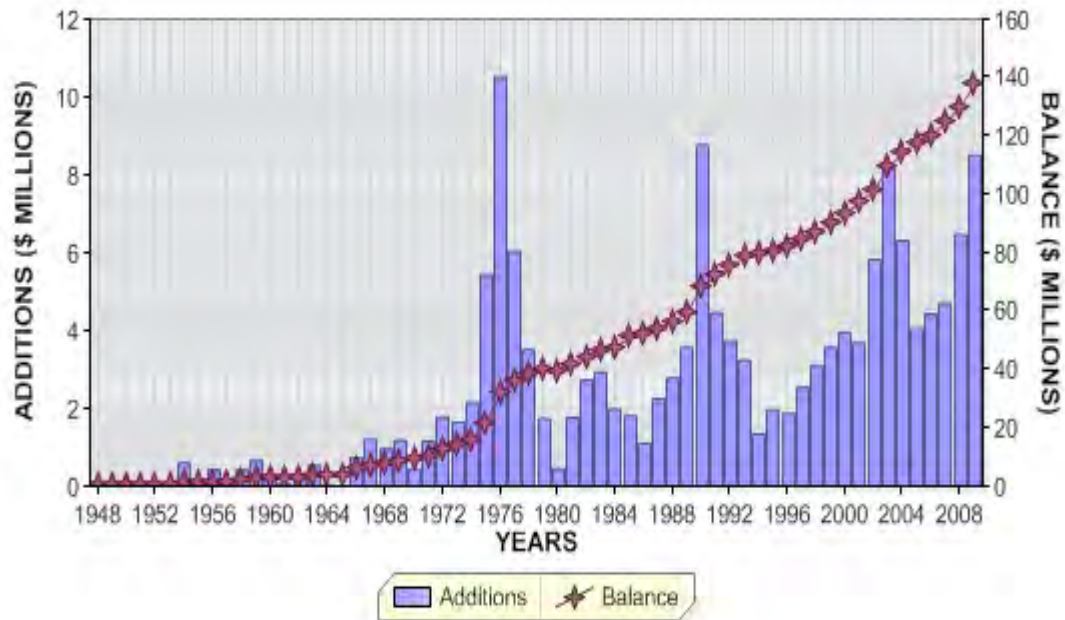
MULTIPLE ORIGINAL GROUP LIFE TABLE



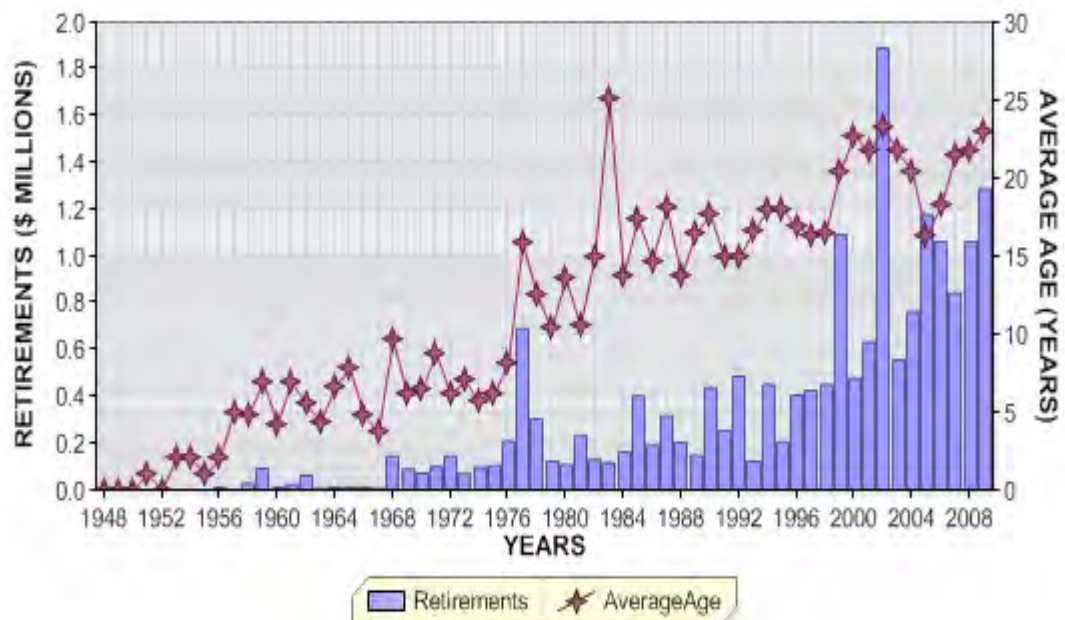
NEWFOUNDLAND POWER INC.
ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



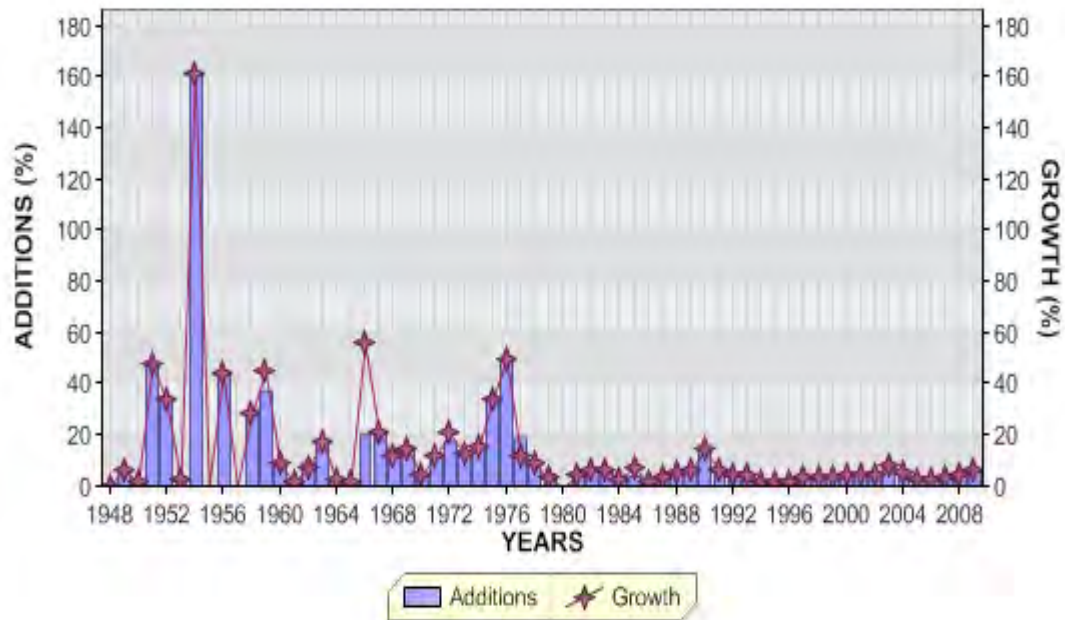
REGULAR RETIREMENTS



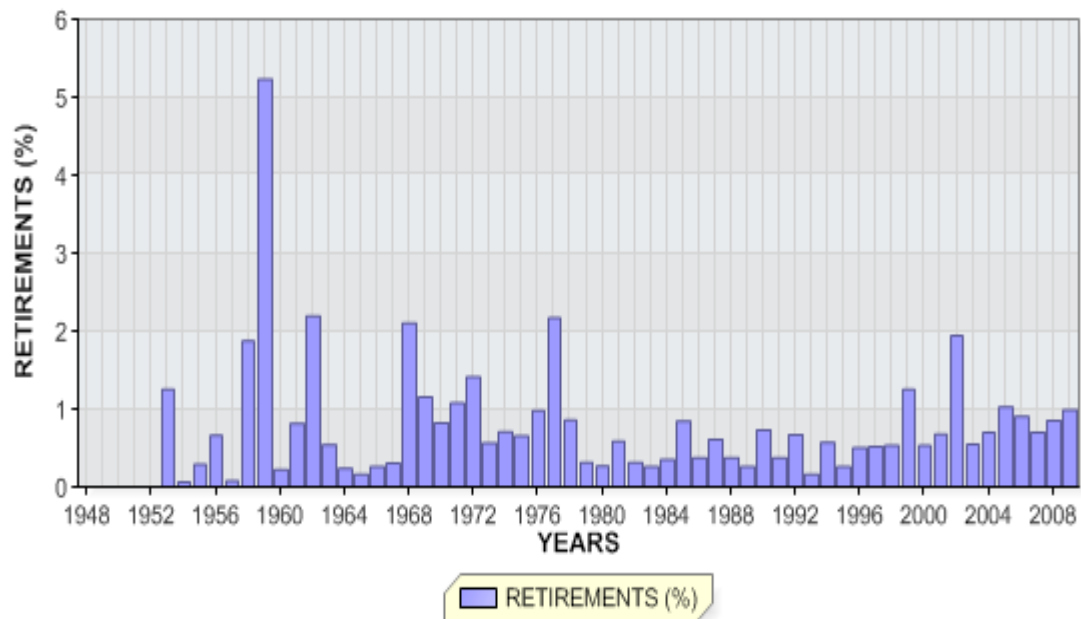
NEWFOUNDLAND POWER INC.
ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		169,219.00	0.0	10.4	
8	1948		169,219.00		10.9	
9	1949		10,845.00	6.4		
8	1949		180,064.00	106.4	11.2	
9	1950		2,093.00	1.2		
8	1950		182,157.00	101.2	12.1	
0	1951		13.00CR	0.0CR	1.0	
9	1951		86,030.00	47.2		
8	1951		268,174.00	147.2	9.1	
9	1952		90,332.00	33.7		
8	1952		358,506.00	133.7	7.6	
0	1953		4,500.00CR	1.3CR	2.0	
9	1953		12,214.00	3.4		
8	1953		366,220.00	102.2	8.4	
0	1954		236.00CR	0.1CR	2.0	
9	1954		592,182.00	161.7		
8	1954		958,166.00	261.6	3.9	
0	1955		2,802.00CR	0.3CR	1.0	
9	1955		1,314.00	0.1		
8	1955		956,678.00	99.8	4.9	
0	1956		6,336.00CR	0.7CR	2.0	
9	1956		427,044.00	44.6		
8	1956		1,377,386.00	144.0	4.3	
0	1957		1,140.00CR	0.1CR	5.0	
8	1957		1,376,246.00	99.9	5.3	
0	1958		25,788.00CR	1.9CR	4.7	
9	1958		414,593.00	30.1		
8	1958		1,765,051.00	128.3	4.9	
0	1959		92,388.00CR	5.2CR	7.0	
5	1959		222,572.08	12.6	2.0	
9	1959		659,378.00	37.4		
8	1959		2,554,613.08	144.7	4.2	
0	1960		5,658.00CR	0.2CR	4.2	
3	1960		3,550.53CR	0.1CR		
9	1960		235,744.00	9.2		
8	1960		2,781,148.55	108.9	4.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1961		22,723.00CR	0.8CR	6.9	
9	1961		59,692.00	2.1		
8	1961		2,818,117.55	101.3	5.7	
0	1962		61,856.00CR	2.2CR	5.5	
9	1962		258,156.00	9.2		
8	1962		3,014,417.55	107.0	6.1	
0	1963		16,420.00CR	0.5CR	4.3	
9	1963		539,232.00	17.9		
8	1963		3,537,229.55	117.3	6.1	
0	1964		8,418.00CR	0.2CR	6.6	
9	1964		82,298.00	2.3		
8	1964		3,611,109.55	102.1	7.0	
0	1965		5,884.00CR	0.2CR	7.8	
9	1965		64,569.00	1.8		
8	1965		3,669,794.55	101.6	7.9	
0	1966		9,619.00CR	0.3CR	4.8	
5	1966		1,318,229.00	35.9	5.3	
9	1966		738,258.00	20.1		
8	1966		5,716,662.55	155.8	7.1	
0	1967		17,380.00CR	0.3CR	3.6	
9	1967		1,197,736.00	21.0		
8	1967		6,897,018.55	120.6	6.8	
0	1968		145,093.00CR	2.1CR	9.6	
9	1968		968,854.00	14.0		
8	1968		7,720,779.55	111.9	6.8	
0	1969		89,087.00CR	1.2CR	6.2	
9	1969		1,172,758.00	15.2		
8	1969		8,804,450.55	114.0	6.9	
0	1970		72,572.00CR	0.8CR	6.4	
9	1970		443,115.00	5.0		
8	1970		9,174,993.55	104.2	7.5	
0	1971		98,727.00CR	1.1CR	8.8	
9	1971		1,155,032.00	12.6		
8	1971		10,231,298.55	111.5	7.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1972		144,641.00CR	1.4CR	6.2	
5	1972		453,723.00	4.4	2.6	
9	1972		1,778,702.00	17.4		
8	1972		12,319,082.55	120.4	7.3	
0	1973		69,891.00CR	0.6CR	7.0	
9	1973		1,638,850.00	13.3		
8	1973		13,888,041.55	112.7	7.3	
0	1974		98,337.00CR	0.7CR	5.7	
9	1974		2,154,221.00	15.5		
8	1974		15,943,925.55	114.8	7.3	
0	1975		104,686.00CR	0.7CR	6.2	
9	1975		5,424,525.00	34.0		
8	1975		21,263,764.55	133.4	6.3	
0	1976		208,099.00CR	1.0CR	8.1	
5	1976		285,183.00	1.3	22.5	
9	1976		10,515,290.00	49.5		
8	1976		31,856,138.55	149.8	5.2	
0	1977		691,358.00CR	2.2CR	15.8	
3	1977		1,632,438.14CR	5.1CR		
9	1977		6,043,973.00	19.0		
8	1977		35,576,315.41	111.7	5.2	
0	1978		304,655.00CR	0.9CR	12.5	
3	1978		834,412.27CR	2.3CR		
5	1978		703,806.00	2.0	11.6	
9	1978		3,510,676.00	9.9		
8	1978		38,651,730.14	108.6	5.8	
0	1979		122,514.00CR	0.3CR	10.3	
3	1979		435,988.00CR	1.1CR		
9	1979		1,736,519.00	4.5		
8	1979		39,829,747.14	103.0	6.6	
0	1980		107,889.00CR	0.3CR	13.5	
3	1980		658,050.00CR	1.7CR		
9	1980		444,027.00	1.1		
8	1980		39,507,835.14	99.2	7.6	
0	1981		232,151.00CR	0.6CR	10.5	
3	1981		176,235.00	0.4		
9	1981		1,770,790.00	4.5		
8	1981		41,222,709.14	104.3	8.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		129,323.00CR	0.3CR	14.9	
3	1982		7,320.00CR	0.0CR		
9	1982		2,731,634.00	6.6		
8	1982		43,817,700.14	106.3	8.6	
0	1983		115,229.00CR	0.3CR	25.1	
3	1983		252,905.36CR	0.6CR		
9	1983		2,932,906.00	6.7		
8	1983		46,382,471.78	105.9	9.0	
0	1984		163,413.00CR	0.4CR	13.8	
3	1984		570,145.00CR	1.2CR		
9	1984		1,982,951.00	4.3		
8	1984		47,631,864.78	102.7	9.7	
0	1985		403,256.00CR	0.8CR	17.4	
3	1985		2,009,491.00	4.2		
9	1985		1,810,147.00	3.8		
8	1985		51,048,246.78	107.2	10.2	
0	1986		190,211.00CR	0.4CR	14.7	
3	1986		133,250.00CR	0.3CR		
9	1986		1,101,556.00	2.2		
8	1986		51,826,341.78	101.5	11.0	
0	1987		317,582.00CR	0.6CR	18.1	
3	1987		56,595.00CR	0.1CR		
9	1987		2,250,767.00	4.3		
8	1987		53,702,931.78	103.6	11.4	
0	1988		202,803.00CR	0.4CR	13.7	
3	1988		62,241.00CR	0.1CR		
9	1988		2,787,248.00	5.2		
8	1988		56,225,135.78	104.7	11.8	
0	1989		147,463.00CR	0.3CR	16.4	
3	1989		66,527.00	0.1		
9	1989		3,570,159.00	6.3		
8	1989		59,714,358.78	106.2	12.1	
0	1990		438,624.00CR	0.7CR	17.7	
3	1990		1,978.00	0.0		
9	1990		8,768,642.00	14.7		
8	1990		68,046,354.78	114.0	11.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1991		252,968.00CR	0.4CR	14.9	
3	1991		5,206.00CR	0.0CR		
9	1991		4,452,160.00	6.5		
8	1991		72,240,340.78	106.2	11.7	
0	1992		486,174.00CR	0.7CR	14.9	
3	1992		137,949.00CR	0.2CR		
9	1992		3,740,125.00	5.2		
8	1992		75,356,342.78	104.3	12.1	
0	1993		123,703.00CR	0.2CR	16.6	
3	1993		18,141.00	0.0		
9	1993		3,232,664.00	4.3		
8	1993		78,483,444.78	104.1	12.5	
0	1994		449,774.00CR	0.6CR	18.0	
9	1994		1,338,730.00	1.7		
8	1994		79,372,400.78	101.1	13.3	
0	1995		205,031.00CR	0.3CR	18.0	
3	1995		362,476.00CR	0.5CR		
7	1995		1,947.00CR	0.0CR	34.0	
9	1995		1,962,708.00	2.5		
8	1995		80,765,654.78	101.8	14.0	
0	1996		406,309.00CR	0.5CR	16.9	
9	1996		1,863,706.00	2.3		
8	1996		82,223,051.78	101.8	14.7	
0	1997		425,918.00CR	0.5CR	16.4	
3	1997		228,998.00	0.3		
7	1997		36,099.00CR	0.0CR	41.9	
9	1997		2,544,127.00	3.1		
8	1997		84,534,159.78	102.8	15.2	
0	1998		451,367.00CR	0.5CR	16.4	
9	1998		3,085,269.00	3.6		
8	1998		87,168,061.78	103.1	15.6	
0	1999		1,090,917.81CR	1.3CR	20.4	
3	1999		105,464.00	0.1		
9	1999		3,569,376.00	4.1		
8	1999		89,751,983.97	103.0	15.9	
0	2000		477,369.00CR	0.5CR	22.7	
3	2000		60,085.00	0.1		
9	2000		3,941,370.00	4.4		
8	2000		93,276,069.97	103.9	16.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2001		633,100.00CR	0.7CR	21.8	
3	2001		215,128.00	0.2		
4	2001		802,143.00	0.9		
9	2001		3,686,307.00	4.0		
8	2001		97,346,547.97	104.4	16.3	
0	2002		1,889,481.73CR	1.9CR	23.2	
3	2002		36,211.00	0.0		
4	2002		11,093.00	0.0		
9	2002		5,820,962.00	6.0		
8	2002		101,325,332.24	104.1	16.3	
0	2003		555,822.23CR	0.5CR	21.7	
3	2003		256,920.00	0.3		
4	2003		6,133.00	0.0		
9	2003		8,153,568.00	8.0		
8	2003		109,186,131.01	107.8	15.9	
0	2004		763,180.72CR	0.7CR	20.4	
3	2004		222,528.08CR	0.2CR		
9	2004		6,306,747.00	5.8		
8	2004		114,507,169.21	104.9	16.0	
0	2005		1,179,027.00CR	1.0CR	16.4	
3	2005		26,818.95CR	0.0CR		
9	2005		4,037,045.00	3.5		
8	2005		117,338,368.26	102.5	16.5	
0	2006		1,062,253.93CR	0.9CR	18.2	
3	2006		455,266.00CR	0.4CR		
4	2006		50,453.00	0.0		
9	2006		4,434,444.00	3.8		
8	2006		120,305,745.33	102.5	16.9	
0	2007		843,294.00CR	0.7CR	21.4	
3	2007		412,382.00	0.3		
9	2007		4,703,252.00	3.9		
8	2007		124,578,085.33	103.6	17.2	
0	2008		1,062,078.23CR	0.9CR	21.8	
3	2008		66,286.38	0.1		
9	2008		6,457,594.14	5.2		
8	2008		130,039,887.62	104.4	17.3	
0	2009		1,288,762.88CR	1.0CR	23.0	
3	2009		135,003.00	0.1		
9	2009		8,512,453.00	6.5		
8	2009	1942	52,540.00	100.0		
8	2009	1943	9,165.00	100.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1946	495.00	100.0		
8	2009	1949	423.00	100.0		
8	2009	1951	39,262.19	100.0		
8	2009	1952	9,500.36	99.9		
8	2009	1954	147,678.93	99.9		
8	2009	1956	146,024.91	99.8		
8	2009	1958	216,491.93	99.7		
8	2009	1959	271,299.09	99.5		
8	2009	1960	108,156.03	99.4		
8	2009	1961	280,852.00	99.3		
8	2009	1962	222,955.11	99.1		
8	2009	1963	381,494.65	98.9		
8	2009	1964	42,233.00	98.6		
8	2009	1965	128,304.35	98.6		
8	2009	1966	662,093.21	98.5		
8	2009	1967	550,604.25	98.0		
8	2009	1968	563,920.98	97.6		
8	2009	1969	929,905.68	97.2		
8	2009	1970	371,063.53	96.5		
8	2009	1971	1,012,892.64	96.3		
8	2009	1972	1,173,811.22	95.5		
8	2009	1973	1,224,170.11	94.7		
8	2009	1974	1,564,277.19	93.8		
8	2009	1975	4,150,911.40	92.6		
8	2009	1976	9,084,683.12	89.6		
8	2009	1977	4,874,474.30	83.0		
8	2009	1978	2,085,242.01	79.5		
8	2009	1979	1,418,639.56	77.9		
8	2009	1980	986,099.18	76.9		
8	2009	1981	1,590,407.02	76.2		
8	2009	1982	2,507,737.34	75.0		
8	2009	1983	2,366,179.79	73.2		
8	2009	1984	1,382,696.82	71.5		
8	2009	1985	1,393,779.06	70.5		
8	2009	1986	1,012,599.83	69.5		
8	2009	1987	1,998,963.91	68.7		
8	2009	1988	2,506,207.64	67.3		
8	2009	1989	3,325,696.70	65.5		
8	2009	1990	8,059,781.45	63.0		
8	2009	1991	4,273,174.06	57.2		
8	2009	1992	3,675,771.05	54.1		
8	2009	1993	2,760,951.77	51.4		
8	2009	1994	1,075,028.71	49.4		
8	2009	1995	1,694,490.16	48.6		
8	2009	1996	1,739,843.06	47.4		
8	2009	1997	2,221,759.41	46.1		
8	2009	1998	2,603,576.37	44.5		
8	2009	1999	3,525,837.59	42.6		
8	2009	2000	3,902,942.60	40.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2001	4,492,969.18	37.2		
8	2009	2002	5,044,183.98	33.9		
8	2009	2003	7,736,887.24	30.2		
8	2009	2004	5,781,740.60	24.6		
8	2009	2005	3,782,469.11	20.4		
8	2009	2006	4,256,637.92	17.6		
8	2009	2007	5,055,248.22	14.5		
8	2009	2008	6,449,605.22	10.9		
8	2009	2009	8,471,751.00	6.2		
8	2009		137,398,580.74	105.7	17.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
34200	00	00	9	1947	
34200	00	00	0	1948-2009	18,525,296.53-
34200	00	00	1	1948-2009	
34200	00	00	2	1948-2009	
34200	00	00	3	1948-2009	2,068,289.95-
34200	00	00	4	1948-2009	869,822.00
34200	00	00	5	1948-2009	3,152,732.08
34200	00	00	7	1948-2009	38,046.00-
34200	00	00	9	1948-2009	154,007,659.14
34200	00	00	8	2009	137,398,580.74

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	18,525,296.53- 18,525,296.53-
3	2,068,289.95- 2,068,289.95-
4	869,822.00 869,822.00
5	3,152,732.08 3,152,732.08
6	9,300.00 9,300.00
7	38,046.00- 38,046.00-
9	153,998,359.14 153,998,359.14
TOTAL DATA	137,398,580.74 137,398,580.74
8	137,398,580.74 137,398,580.74

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.88
2007	2.5	98.56
2006	3.5	97.53
2005	4.5	97.51
2004	5.5	97.91
2003	6.5	98.83
2002	7.5	89.75
2001	8.5	97.22
2000	9.5	94.29
1999	10.5	93.31
1998	11.5	91.18
1997	12.5	87.10
1996	13.5	92.75
1995	14.5	91.96
1994	15.5	90.44
1993	16.5	84.45
1992	17.5	96.37
1991	18.5	96.10
1990	19.5	93.17
1989	20.5	89.02
1988	21.5	86.52
1987	22.5	92.66
1986	23.5	81.52
1985	24.5	81.32
1984	25.5	72.38
1983	26.5	86.13
1982	27.5	80.53
1981	28.5	66.58
1980	29.5	57.51
1979	30.5	84.92
1978	31.5	86.83
1977	32.5	82.88
1976	33.5	85.30
1975	34.5	89.93
1974	35.5	76.69
1973	36.5	64.09
1972	37.5	80.98
1971	38.5	80.64
1970	39.5	69.81
1969	40.5	67.03
1968	41.5	40.21
1967	42.5	59.90
1966	43.5	46.30
1965	44.5	68.30
1964	45.5	82.08
1963	46.5	58.45
1962	47.5	68.39
1961	48.5	76.62
1960	49.5	13.70

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

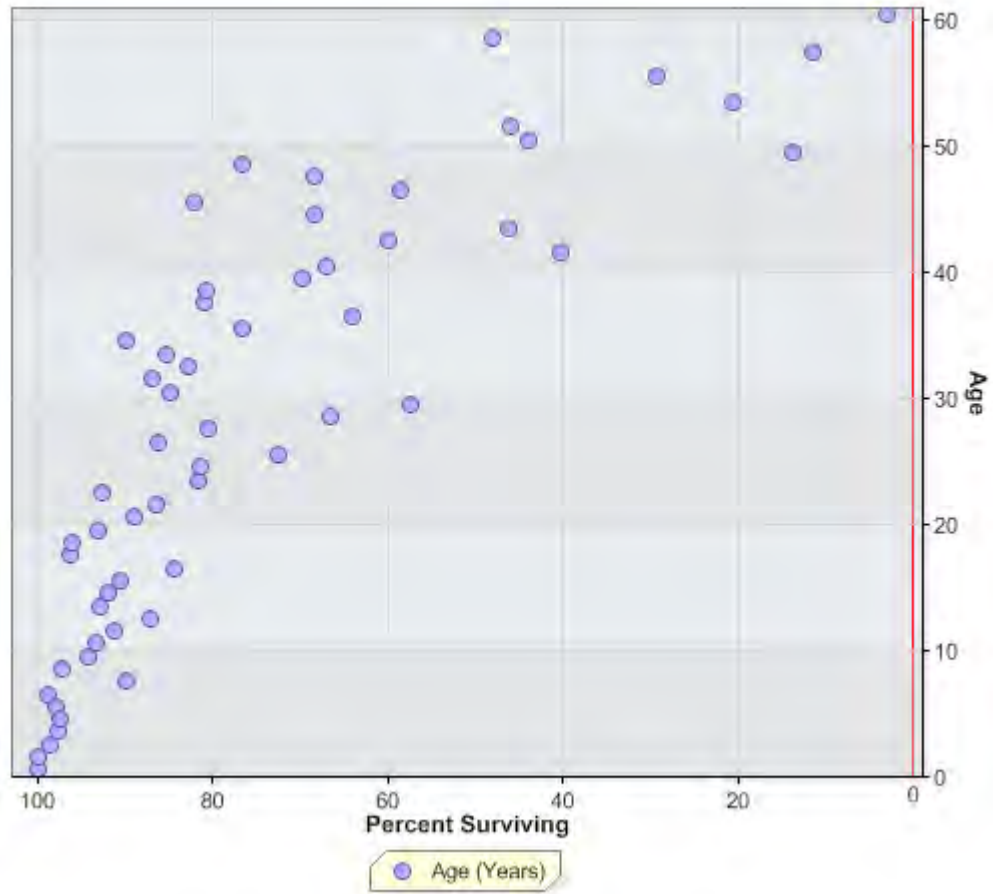
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	44.00
1958	51.5	45.94
1957	52.5	
1956	53.5	20.61
1955	54.5	
1954	55.5	29.40
1953	56.5	
1952	57.5	11.40
1951	58.5	47.99
1950	59.5	
1949	60.5	3.05
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 342.00 - SUBSTATION - EQUIPMENT

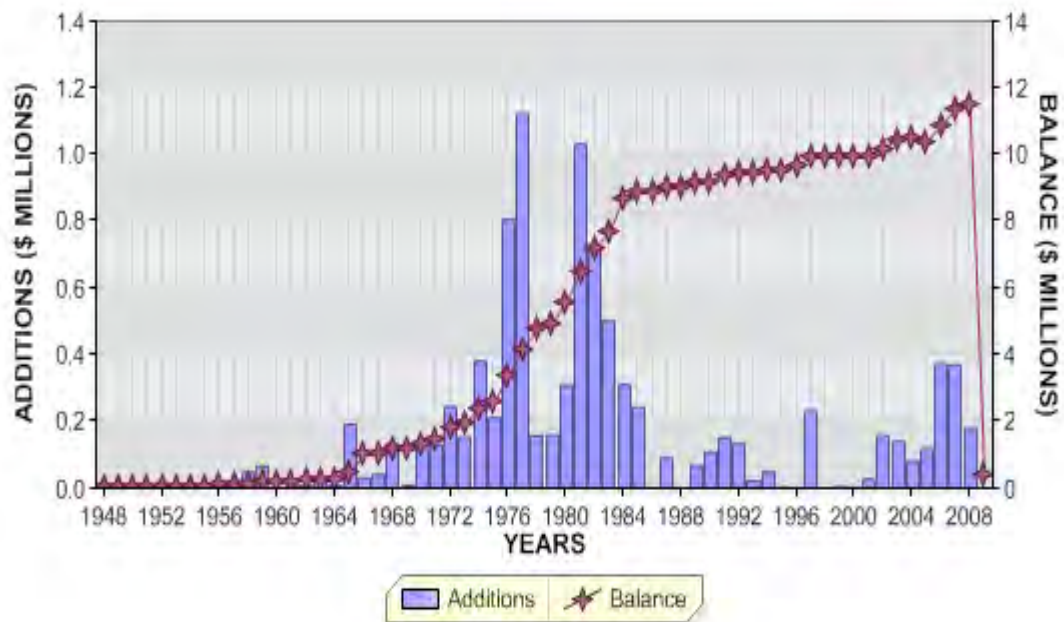
MULTIPLE ORIGINAL GROUP LIFE TABLE



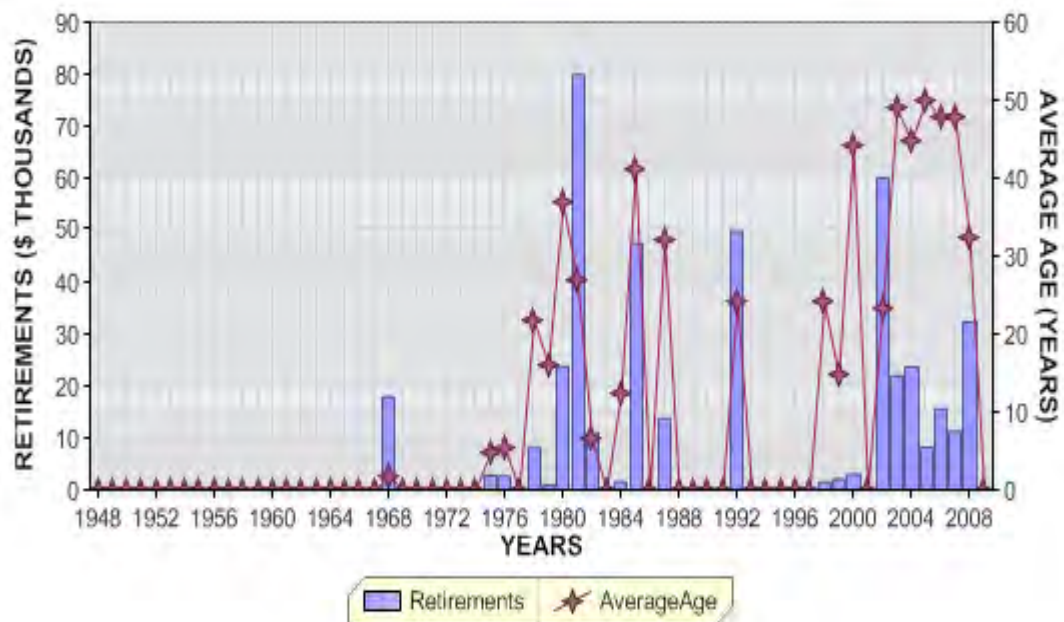
NEWFOUNDLAND POWER INC.
ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



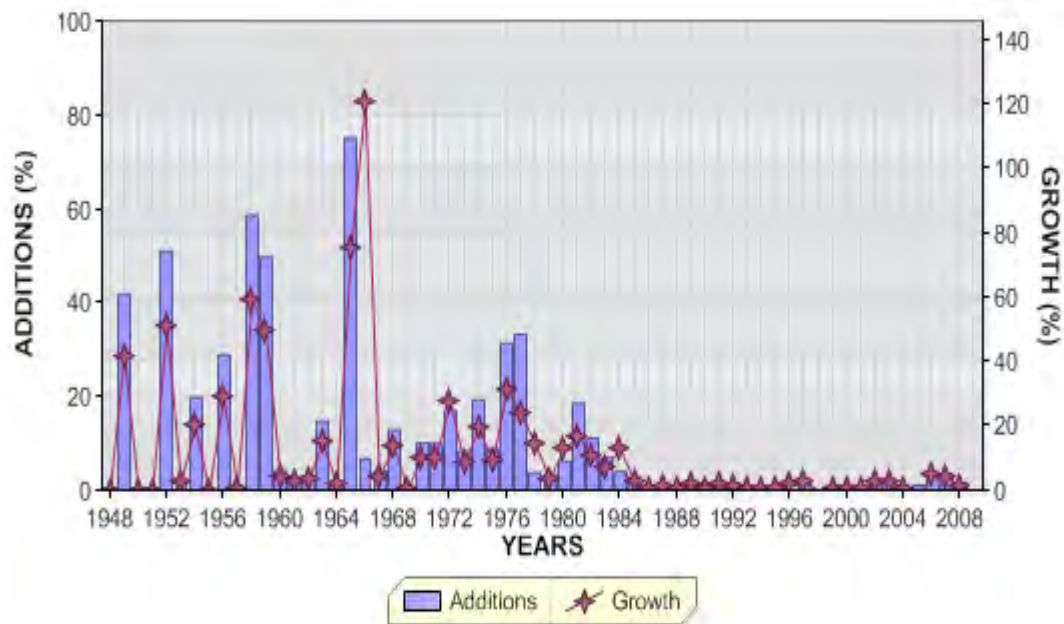
REGULAR RETIREMENTS



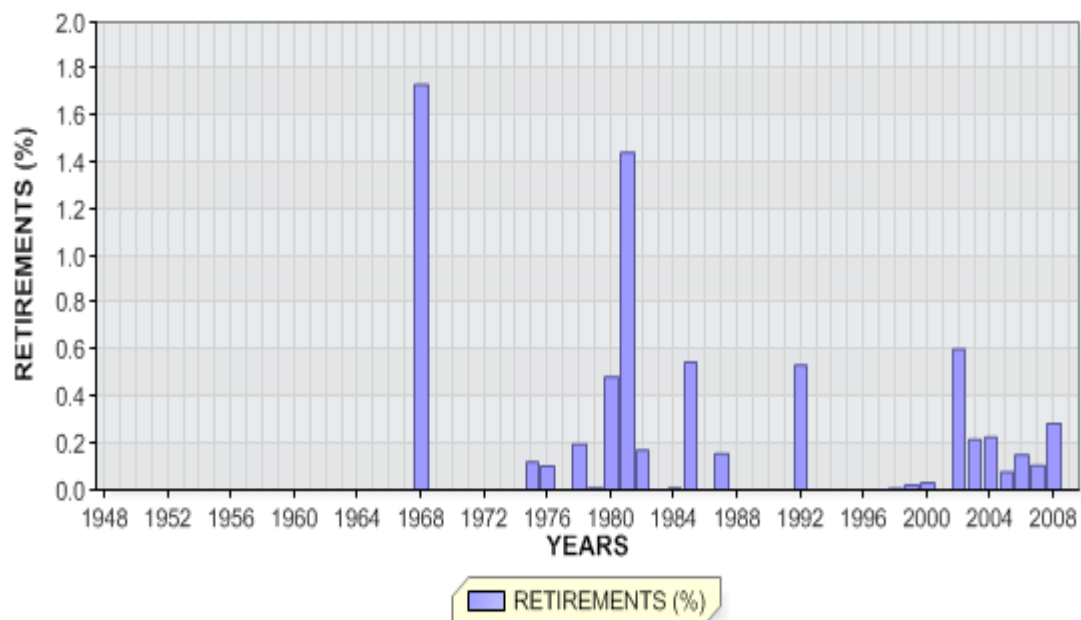
NEWFOUNDLAND POWER INC.
ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		24,357.00	0.0	17.0	
8	1948		24,357.00		17.5	
9	1949		10,194.00	41.9		
8	1949		34,551.00	141.9	13.2	
8	1950		34,551.00	100.0	14.2	
8	1951		34,551.00	100.0	15.2	
9	1952		17,695.00	51.2		
8	1952		52,246.00	151.2	10.9	
9	1953		1,154.00	2.2		
8	1953		53,400.00	102.2	11.6	
9	1954		10,639.00	19.9		
8	1954		64,039.00	119.9	10.6	
8	1955		64,039.00	100.0	11.6	
9	1956		18,563.46	29.0		
8	1956		82,602.46	129.0	9.9	
9	1957		549.00	0.7		
8	1957		83,151.46	100.7	10.8	
9	1958		48,996.00	58.9		
8	1958		132,147.46	158.9	7.6	
9	1959		65,950.00	49.9		
8	1959		198,097.46	149.9	5.9	
9	1960		8,447.00	4.3		
8	1960		206,544.46	104.3	6.7	
9	1961		5,483.00	2.7		
8	1961		212,027.46	102.7	7.5	
9	1962		6,244.10	2.9		
8	1962		218,271.56	102.9	8.2	
9	1963		32,433.00	14.9		
8	1963		250,704.56	114.9	8.1	
9	1964		4,318.33	1.7		
8	1964		255,022.89	101.7	9.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1965		192,502.00	75.5		
8	1965		447,524.89	175.5	5.9	
5	1966		512,663.00	114.6	11.1	
9	1966		30,140.00	6.7		
8	1966		990,327.89	221.3	9.1	
9	1967		40,941.26	4.1		
8	1967		1,031,269.15	104.1	9.7	
0	1968		17,872.00CR	1.7CR	1.7	
5	1968		25,530.00	2.5	2.0	
9	1968		132,876.00	12.9		
8	1968		1,171,803.15	113.6	9.5	
9	1969		6,554.00	0.6		
8	1969		1,178,357.15	100.6	10.5	
9	1970		119,547.00	10.1		
8	1970		1,297,904.15	110.1	10.5	
9	1971		129,603.00	10.0		
8	1971		1,427,507.15	110.0	10.5	
5	1972		145,117.00	10.2	3.1	
9	1972		244,150.00	17.1		
8	1972		1,816,774.15	127.3	9.4	
9	1973		152,538.00	8.4		
8	1973		1,969,312.15	108.4	9.6	
9	1974		380,446.00	19.3		
8	1974		2,349,758.15	119.3	9.0	
0	1975		2,791.00CR	0.1CR	4.7	
9	1975		210,414.00	9.0		
8	1975		2,557,381.15	108.8	9.2	
0	1976		2,625.00CR	0.1CR	5.4	
9	1976		805,733.00	31.5		
8	1976		3,360,489.15	131.4	7.9	
3	1977		330,885.00CR	9.8CR		
9	1977		1,122,035.00	33.4		
8	1977		4,151,639.15	123.5	7.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1978		8,169.00CR	0.2CR	21.8	
3	1978		8,589.00	0.2		
5	1978		448,368.00	10.8	7.8	
9	1978		156,250.00	3.8		
8	1978		4,756,677.15	114.6	8.1	
0	1979		914.00CR	0.0CR	16.0	
3	1979		7,310.00	0.2		
9	1979		159,635.00	3.4		
8	1979		4,922,708.15	103.5	8.8	
0	1980		23,845.00CR	0.5CR	36.7	
3	1980		333,192.00	6.8		
9	1980		307,594.00	6.2		
8	1980		5,539,649.15	112.5	8.7	
0	1981		79,917.00CR	1.4CR	26.8	
3	1981		15,693.00CR	0.3CR		
9	1981		1,031,241.00	18.6		
8	1981		6,475,280.15	116.9	8.0	
0	1982		11,068.00CR	0.2CR	6.4	
9	1982		719,653.00	11.1		
8	1982		7,183,865.15	110.9	8.1	
9	1983		501,708.00	7.0		
8	1983		7,685,573.15	107.0	8.6	
0	1984		1,516.00CR	0.0CR	12.2	
3	1984		683,949.00	8.9		
9	1984		310,142.00	4.0		
8	1984		8,678,148.15	112.9	8.6	
0	1985		47,393.00CR	0.5CR	41.1	
3	1985		23,047.00	0.3		
9	1985		243,573.00	2.8		
8	1985		8,897,375.15	102.5	9.2	
3	1986		2.00CR	0.0CR		
9	1986		8,580.19	0.1		
8	1986		8,905,953.34	100.1	10.2	
0	1987		13,821.00CR	0.2CR	32.0	
9	1987		90,665.00	1.0		
8	1987		8,982,797.34	100.9	11.1	
9	1988		1,089.00	0.0		
8	1988		8,983,886.34	100.0	12.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1989		88,543.00	1.0		
9	1989		68,662.00	0.8		
8	1989		9,141,091.34	101.7	12.9	
3	1990		66,874.00CR	0.7CR		
9	1990		108,158.17	1.2		
8	1990		9,182,375.51	100.5	13.7	
3	1991		98.00CR	0.0CR		
9	1991		151,862.00	1.7		
8	1991		9,334,139.51	101.7	14.4	
0	1992		49,881.00CR	0.5CR	24.1	
3	1992		629.00CR	0.0CR		
9	1992		133,802.00	1.4		
8	1992		9,417,431.51	100.9	15.2	
9	1993		22,889.00	0.2		
8	1993		9,440,320.51	100.2	16.1	
9	1994		48,841.00	0.5		
8	1994		9,489,161.51	100.5	17.1	
3	1995		29,761.00	0.3		
9	1995		9,282.10	0.1		
8	1995		9,528,204.61	100.4	18.0	
3	1996		138,753.00	1.5		
9	1996		8,488.32	0.1		
8	1996		9,675,445.93	101.5	18.7	
3	1997		5,557.00	0.1		
9	1997		229,854.00	2.4		
8	1997		9,910,856.93	102.4	19.3	
0	1998		1,526.00CR	0.0CR	24.0	
8	1998		9,909,330.93	100.0	20.3	
0	1999		2,098.00CR	0.0CR	14.6	
9	1999		10,727.12	0.1		
8	1999		9,917,960.05	100.1	21.3	
0	2000		3,065.00CR	0.0CR	44.0	
9	2000		10,102.23	0.1		
8	2000		9,924,997.28	100.1	22.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2001		6,623.00	0.1		
9	2001		27,397.00	0.3		
8	2001		9,959,017.28	100.3	23.2	
0	2002		60,050.00CR	0.6CR	23.3	
3	2002		122,668.00	1.2		
9	2002		158,096.65	1.6		
8	2002		10,179,731.93	102.2	23.5	
0	2003		21,997.16CR	0.2CR	48.9	
3	2003		163,519.00	1.6		
9	2003		139,956.25	1.4		
8	2003		10,461,210.02	102.8	23.8	
0	2004		23,660.00CR	0.2CR	44.7	
9	2004		79,565.00	0.8		
8	2004		10,517,115.02	100.5	24.5	
0	2005		8,220.00CR	0.1CR	50.0	
3	2005		249,450.00CR	2.4CR		
9	2005		117,481.00	1.1		
8	2005		10,376,926.02	98.7	25.2	
0	2006		15,619.00CR	0.2CR	47.7	
3	2006		47,900.41CR	0.5CR		
4	2006		199,039.00	1.9		
9	2006		371,422.47	3.6		
8	2006		10,883,868.08	104.9	25.0	
0	2007		11,333.00CR	0.1CR	47.8	
3	2007		102,610.00	0.9		
9	2007		370,665.29	3.4		
8	2007		11,345,810.37	104.2	25.1	
0	2008		32,359.43CR	0.3CR	32.3	
9	2008		178,579.69	1.6		
8	2008		11,492,030.63	101.3	25.7	
3	2009		11,098,794.88CR	96.6CR		
8	2009	1948	70.00	100.0		
8	2009	1952	2,651.98	100.0		
8	2009	1953	1,153.93	99.3		
8	2009	1954	2,742.39	99.0		
8	2009	1955	235.06	98.3		
8	2009	1957	0.30	98.3		
8	2009	1958	49,326.14	98.3		
8	2009	1959	866.49	85.7		
8	2009	1960	2,640.95	85.5		
8	2009	1961	0.47	84.8		

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1963	17,607.69	84.8		
8	2009	1964	0.26	80.3		
8	2009	1965	0.21	80.3		
8	2009	1966	49.55	80.3		
8	2009	1968	0.18	80.3		
8	2009	1969	0.26	80.3		
8	2009	1970	59,824.33	80.3		
8	2009	1971	4,106.84	65.1		
8	2009	1972	5,477.67	64.1		
8	2009	1973	0.02	62.7		
8	2009	1974	102,458.13	62.7		
8	2009	1975	1,764.12	36.6		
8	2009	1976	8,467.17	36.2		
8	2009	1977	3,290.29	34.0		
8	2009	1978	14,747.39	33.2		
8	2009	1979	0.47	29.4		
8	2009	1980	8,878.65	29.4		
8	2009	1981	26,010.55	27.2		
8	2009	1982	47,163.89	20.6		
8	2009	1983	29,922.74	8.6		
8	2009	1985	0.27	1.0		
8	2009	1986	0.01	1.0		
8	2009	1987	0.29	1.0		
8	2009	1988	3,675.69	1.0		
8	2009	1989	86.54	0.0		
8	2009	1991	0.35	0.0		
8	2009	1992	0.05	0.0		
8	2009	1993	0.06	0.0		
8	2009	1994	0.19	0.0		
8	2009	1997	0.30	0.0		
8	2009	2001	0.20	0.0		
8	2009	2004	0.39	0.0		
8	2009	2005	0.29	0.0		
8	2009	2008	13.00	0.0		
8	2009		393,235.75	3.4	36.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35000	00	00	9	1947	
35000	00	00	0	1948-2009	439,739.59-
35000	00	00	1	1948-2009	
35000	00	00	2	1948-2009	
35000	00	00	3	1948-2009	10,096,205.29-
35000	00	00	4	1948-2009	199,039.00
35000	00	00	5	1948-2009	1,156,035.00
35000	00	00	7	1948-2009	
35000	00	00	9	1948-2009	9,574,106.63
35000	00	00	8	2009	393,235.75

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	439,739.59- 439,739.59-
3	10,096,205.29- 10,096,205.29-
4	199,039.00 199,039.00
5	1,156,035.00 1,156,035.00
6	3,829.00- 3,829.00-
9	9,577,935.63 9,577,935.63
TOTAL DATA	393,235.75 393,235.75
8	393,235.75 393,235.75

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	92.03
1998	11.5	
1997	12.5	99.66
1996	13.5	100.00
1995	14.5	98.60
1994	15.5	100.00
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	99.95
1988	21.5	100.00
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	98.86
1984	25.5	93.60
1983	26.5	95.82
1982	27.5	100.00
1981	28.5	99.82
1980	29.5	97.92
1979	30.5	96.17
1978	31.5	96.53
1977	32.5	99.68
1976	33.5	99.76
1975	34.5	100.00
1974	35.5	99.34
1973	36.5	90.39
1972	37.5	85.97
1971	38.5	92.26
1970	39.5	94.67
1969	40.5	100.00
1968	41.5	94.42
1967	42.5	75.93
1966	43.5	74.96
1965	44.5	100.00
1964	45.5	100.00
1963	46.5	99.16
1962	47.5	100.00
1961	48.5	96.85
1960	49.5	87.02

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

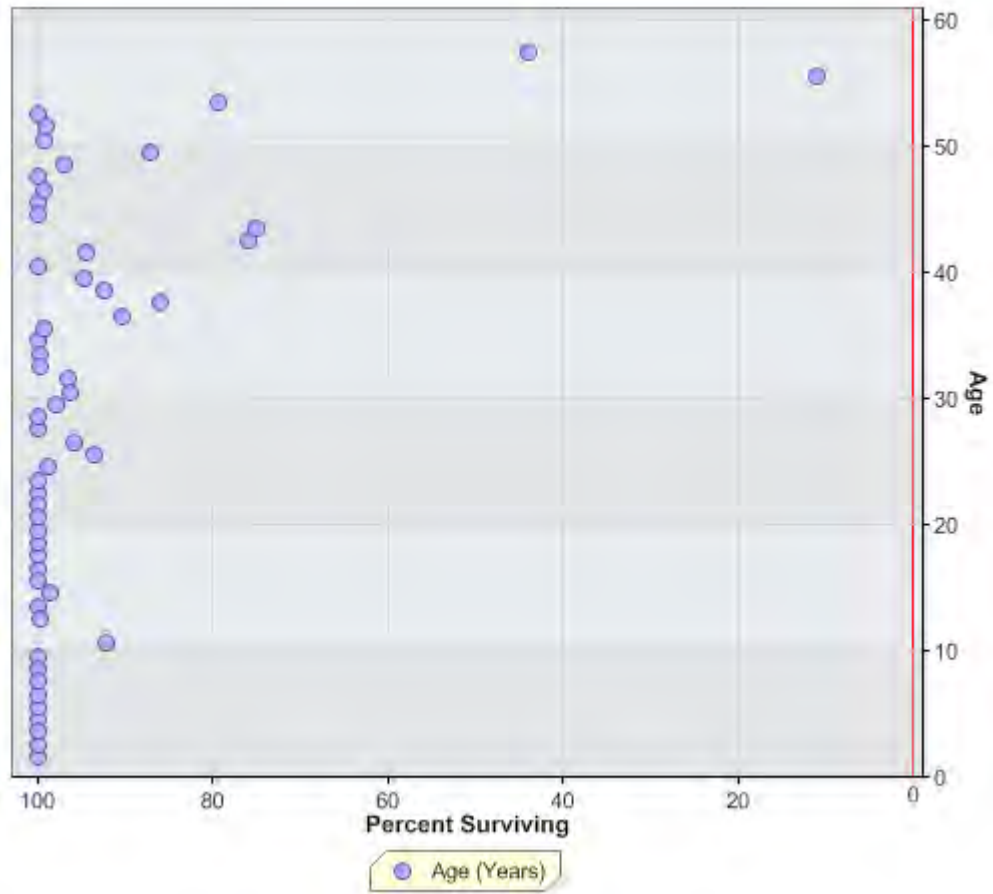
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	99.27
1958	51.5	99.04
1957	52.5	100.00
1956	53.5	79.38
1955	54.5	
1954	55.5	10.97
1953	56.5	
1952	57.5	43.96
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.00 - TRANSMISSION - LAND AND LAND RIGHTS

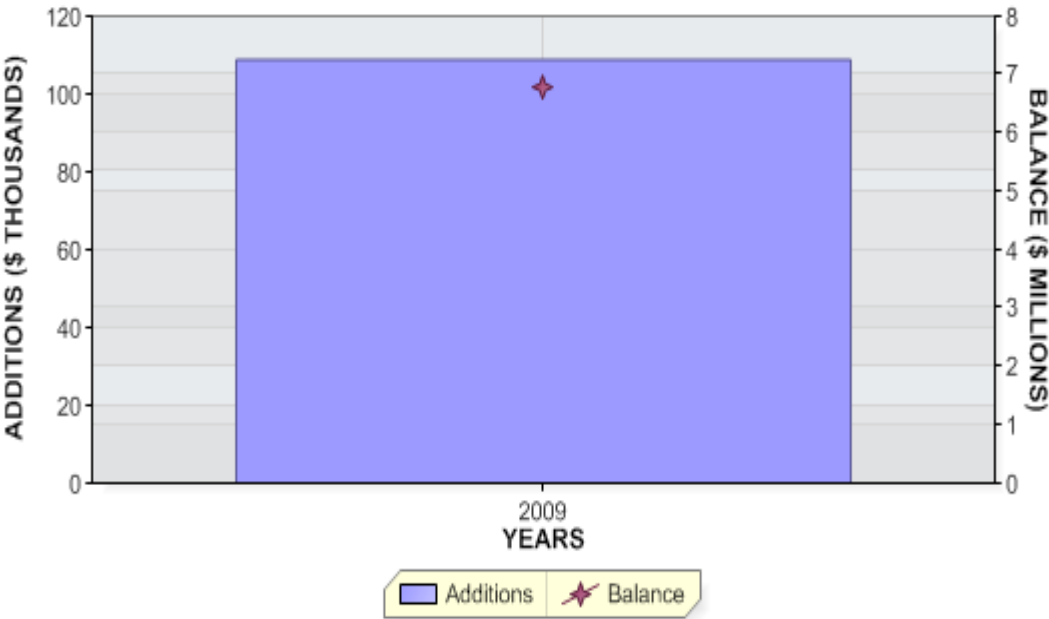
MULTIPLE ORIGINAL GROUP LIFE TABLE



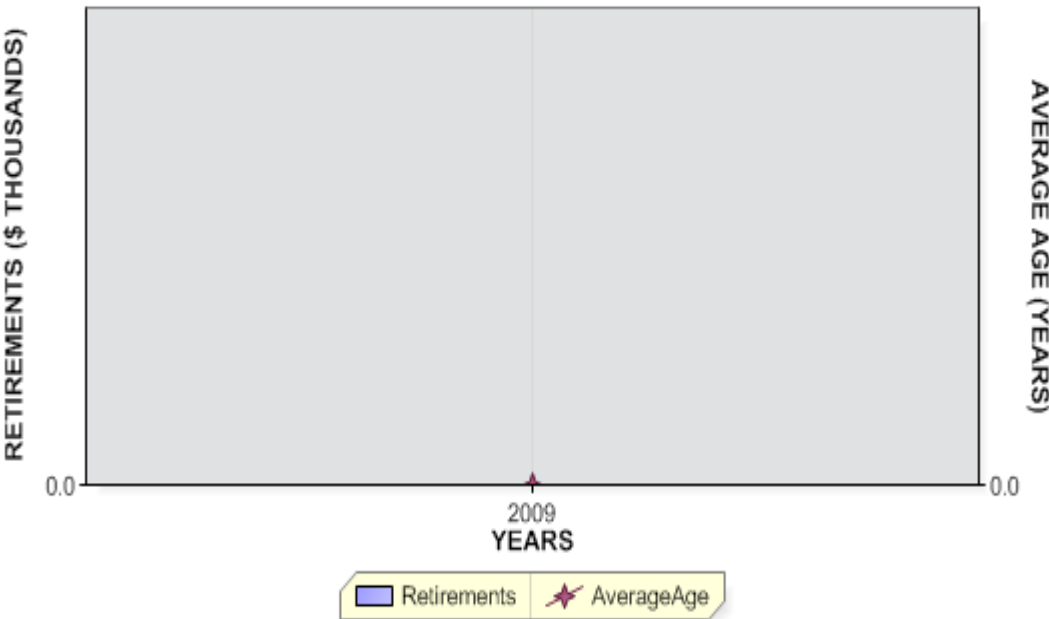
NEWFOUNDLAND POWER INC.
ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



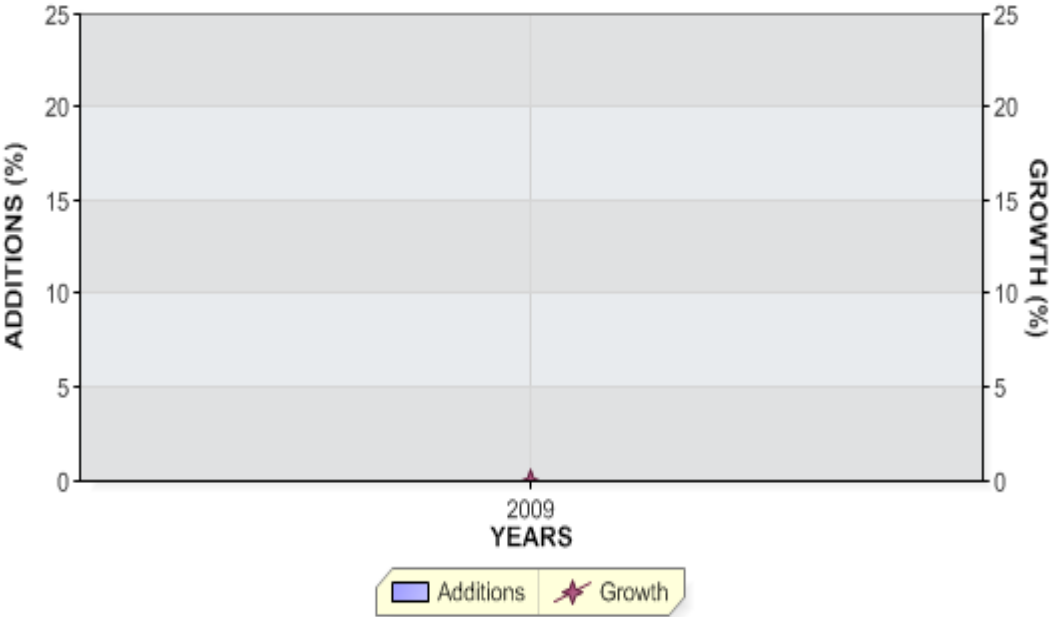
REGULAR RETIREMENTS



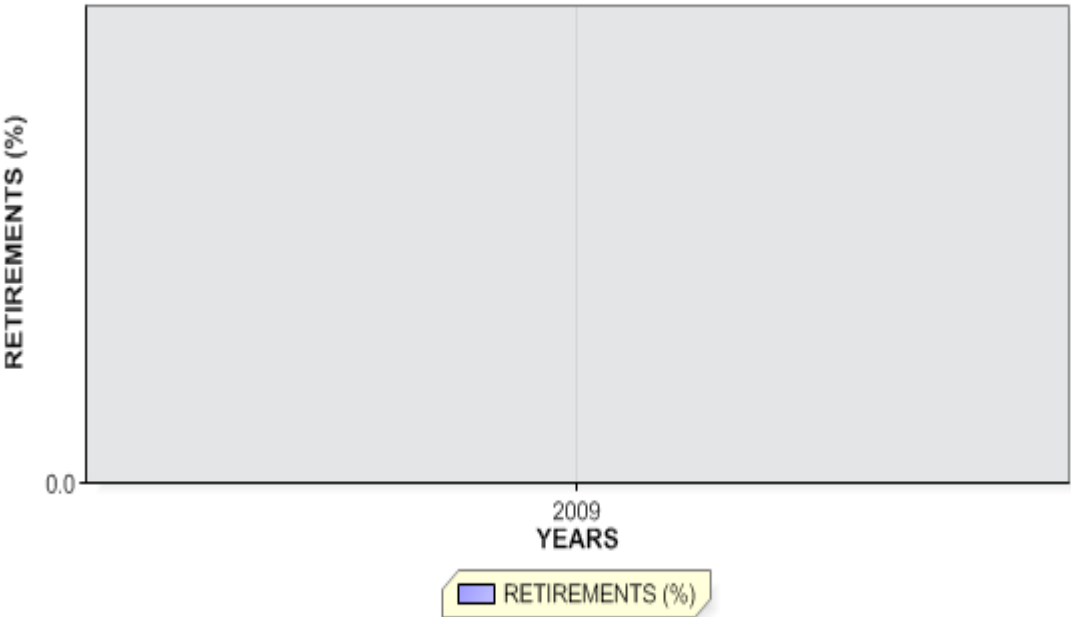
NEWFOUNDLAND POWER INC.
ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
3	2009		6,645,387.18	0.0		
9	2009		108,793.23	0.0		
8	2009	1946	14,952.00	100.0		
8	2009	1952	2,823.42	99.8		
8	2009	1954	5,267.92	99.7		
8	2009	1955	40.00	99.7		
8	2009	1956	11,977.84	99.7		
8	2009	1958	30.00	99.5		
8	2009	1959	51,092.35	99.5		
8	2009	1960	5,182.05	98.7		
8	2009	1961	5,310.40	98.6		
8	2009	1962	2,893.69	98.6		
8	2009	1963	43,577.69	98.5		
8	2009	1964	40.00	97.9		
8	2009	1965	184,805.04	97.9		
8	2009	1966	72,215.26	95.1		
8	2009	1967	4,064.61	94.1		
8	2009	1968	84,080.65	94.0		
8	2009	1969	94,118.29	92.8		
8	2009	1970	35,904.99	91.4		
8	2009	1971	62,248.94	90.8		
8	2009	1972	136,986.57	89.9		
8	2009	1973	87,317.43	87.9		
8	2009	1974	193,705.28	86.6		
8	2009	1975	423,826.63	83.7		
8	2009	1976	806,629.24	77.5		
8	2009	1977	195,772.13	65.5		
8	2009	1978	204,648.37	62.6		
8	2009	1979	147,122.65	59.6		
8	2009	1980	190,518.65	57.4		
8	2009	1981	609,099.48	54.6		
8	2009	1982	630,732.37	45.6		
8	2009	1983	388,187.78	36.2		
8	2009	1984	56,912.46	30.5		
8	2009	1985	165,516.52	29.6		
8	2009	1986	37,708.73	27.2		
8	2009	1987	36,552.13	26.6		
8	2009	1988	81,736.16	26.1		
8	2009	1989	64,425.92	24.9		
8	2009	1990	63,138.82	23.9		
8	2009	1991	75,636.83	23.0		
8	2009	1992	59,244.49	21.9		
8	2009	1993	13,292.03	21.0		
8	2009	1994	8,027.36	20.8		
8	2009	1995	31,379.62	20.7		
8	2009	1996	10,933.23	20.2		
8	2009	1997	161,489.36	20.1		
8	2009	1999	10,727.12	17.7		
8	2009	2001	28,836.50	17.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2002	124,650.71	17.1		
8	2009	2003	220,877.79	15.2		
8	2009	2004	93,206.99	12.0		
8	2009	2005	34,054.74	10.6		
8	2009	2006	209,183.94	10.1		
8	2009	2007	239,811.19	7.0		
8	2009	2008	122,872.82	3.4		
8	2009	2009	108,793.23	1.6		
8	2009		6,754,180.41		26.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35001	00	00	9	2008	
35001	00	00	0	2009-2009	
35001	00	00	1	2009-2009	
35001	00	00	2	2009-2009	
35001	00	00	3	2009-2009	6,645,387.18
35001	00	00	4	2009-2009	
35001	00	00	5	2009-2009	
35001	00	00	7	2009-2009	
35001	00	00	9	2009-2009	108,793.23
35001	00	00	8	2009	6,754,180.41

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
3	6,645,387.18 6,645,387.18
9	108,793.23 108,793.23
TOTAL DATA	6,754,180.41 6,754,180.41
8	6,754,180.41 6,754,180.41

NEWFOUNDLAND POWER INC.

ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

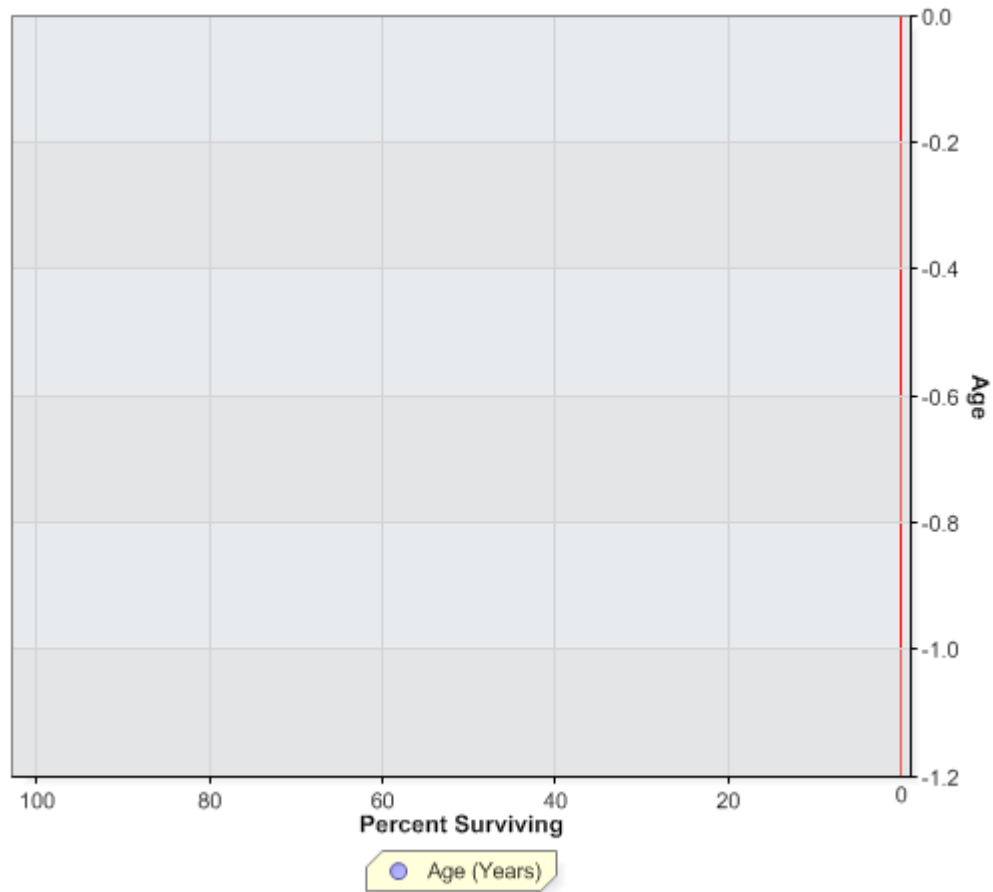
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 350.01 - TRANS - ROW - CLEARING/EASEMENT SURVEY

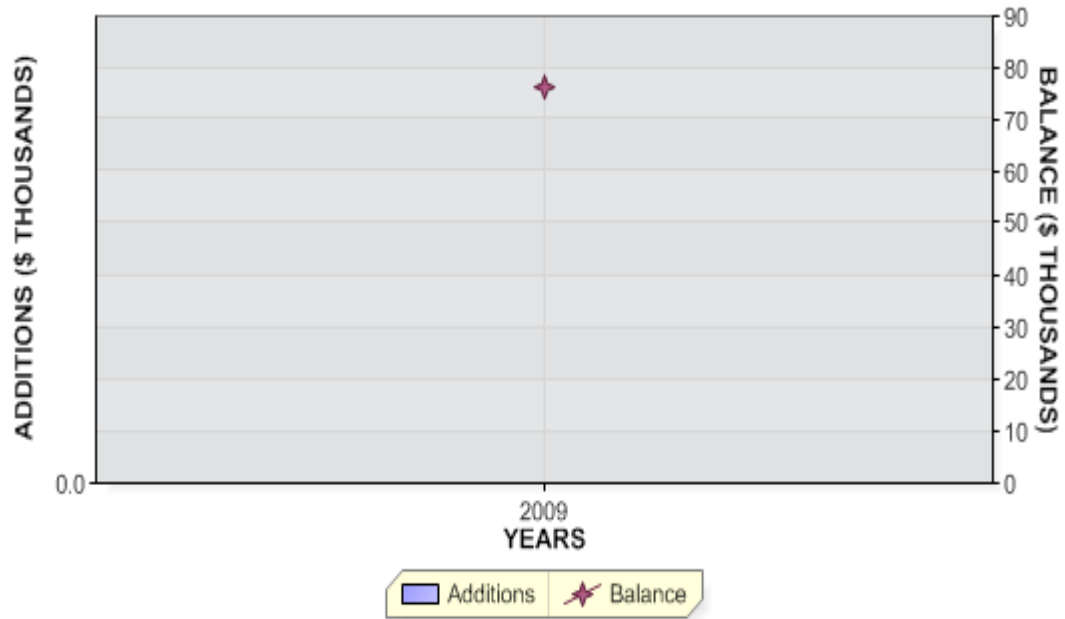
MULTIPLE ORIGINAL GROUP LIFE TABLE



NEWFOUNDLAND POWER INC.
ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES

ANNUAL STATISTICS, DOLLARS

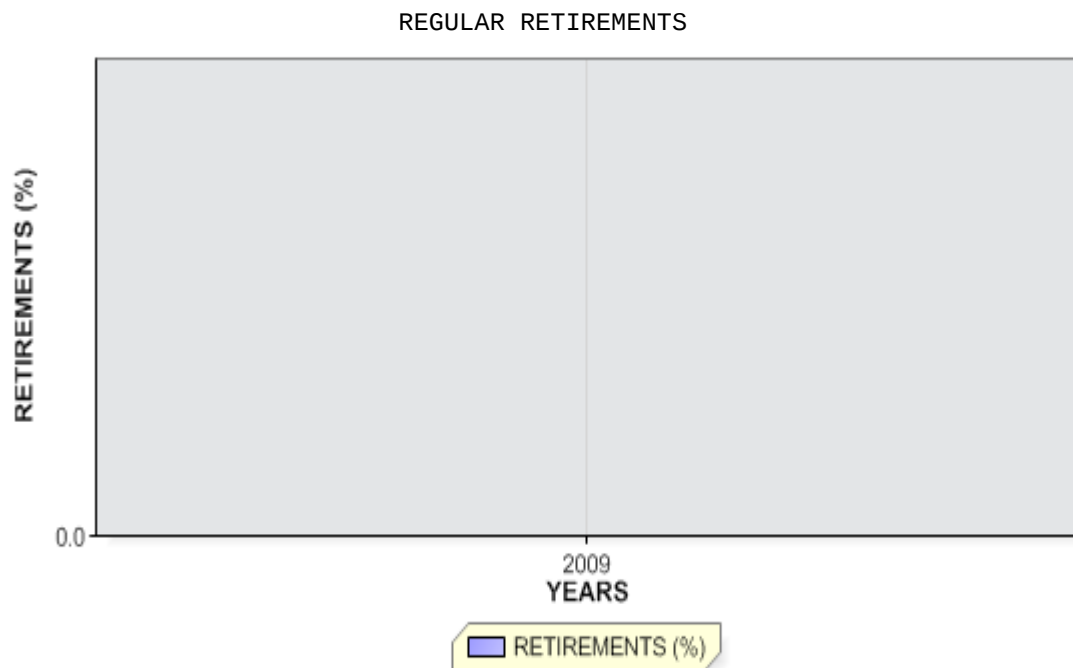
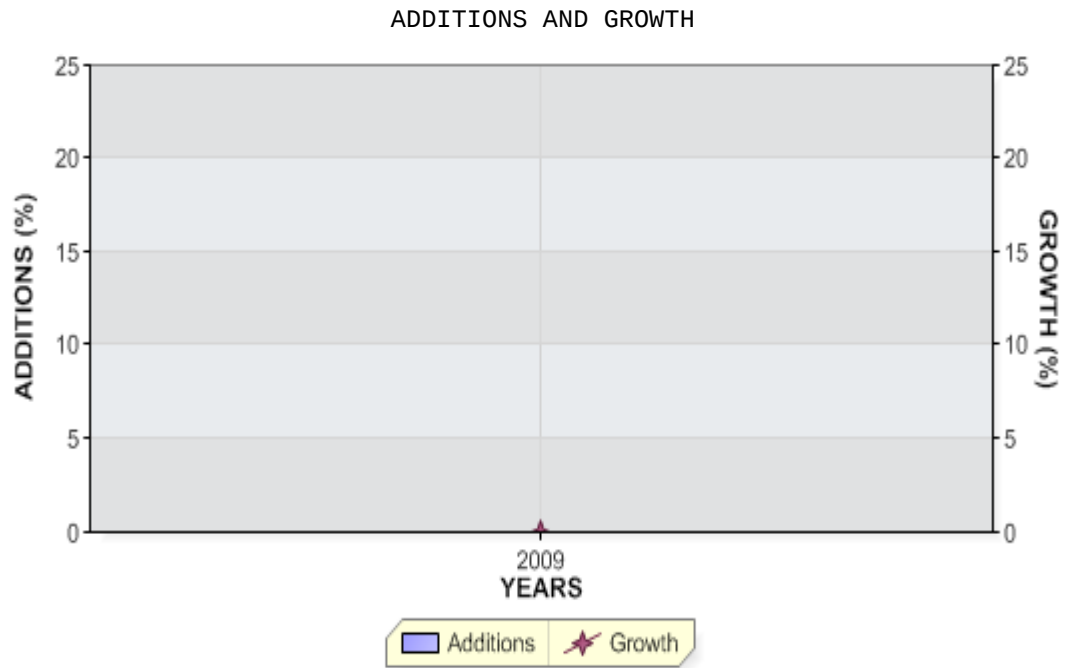
ADDITIONS AND BALANCES



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.
ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES



NEWFOUNDLAND POWER INC.

ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2009		76,200.12	0.0		
8	2009	1931	544.87	100.0		
8	2009	1959	700.60	99.3		
8	2009	1962	3,050.41	98.4		
8	2009	1963	1,937.34	94.4		
8	2009	1982	44,901.44	91.8		
8	2009	1985	4,858.24	32.9		
8	2009	1993	7,643.80	26.5		
8	2009	2004	12,563.42	16.5		
8	2009		76,200.12		24.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35002	00	00	9	2008	
35002	00	00	0	2009-2009	
35002	00	00	1	2009-2009	
35002	00	00	2	2009-2009	
35002	00	00	3	2009-2009	76,200.12
35002	00	00	4	2009-2009	
35002	00	00	5	2009-2009	
35002	00	00	7	2009-2009	
35002	00	00	9	2009-2009	
35002	00	00	8	2009	76,200.12

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
3	76,200.12 76,200.12
TOTAL DATA	76,200.12 76,200.12
8	76,200.12 76,200.12

NEWFOUNDLAND POWER INC.

ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 350.02 - TRANS - ROW - ROADS/TRAILS/BRIDGES

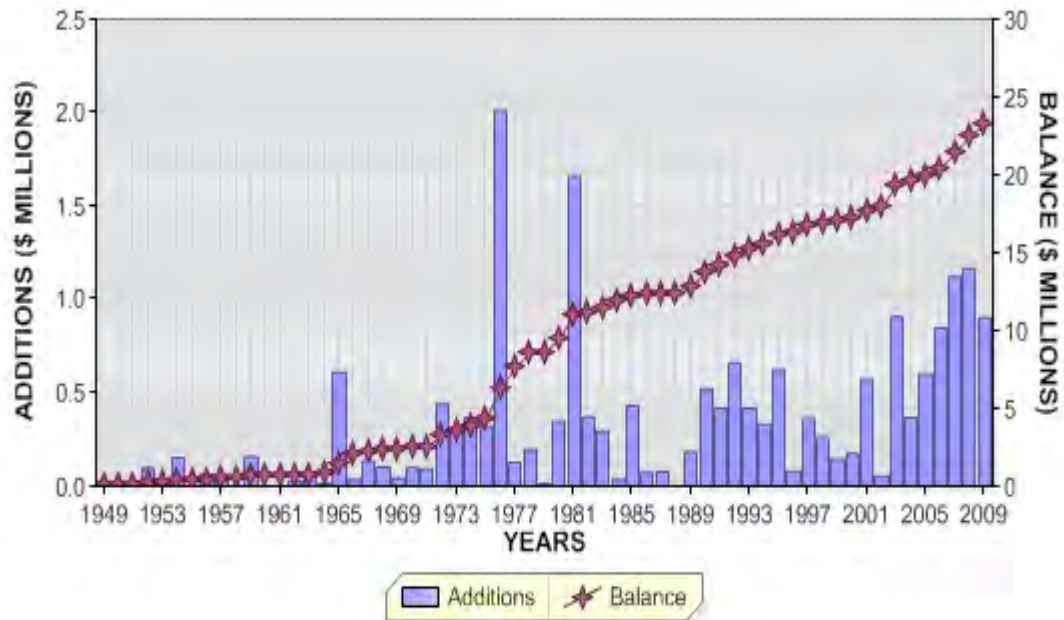
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

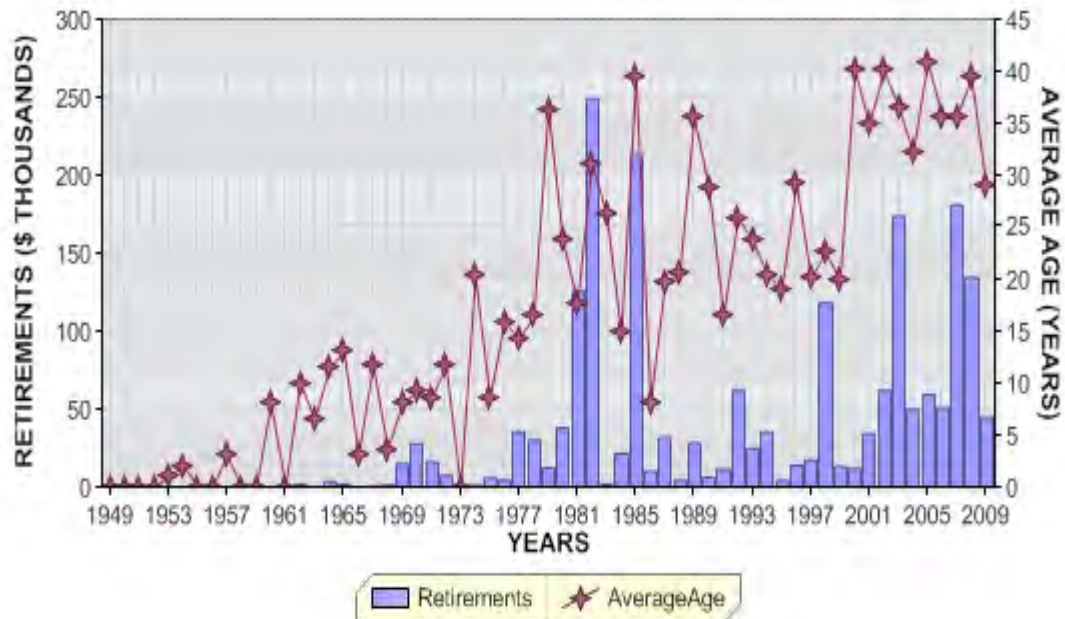
NEWFOUNDLAND POWER INC.
ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



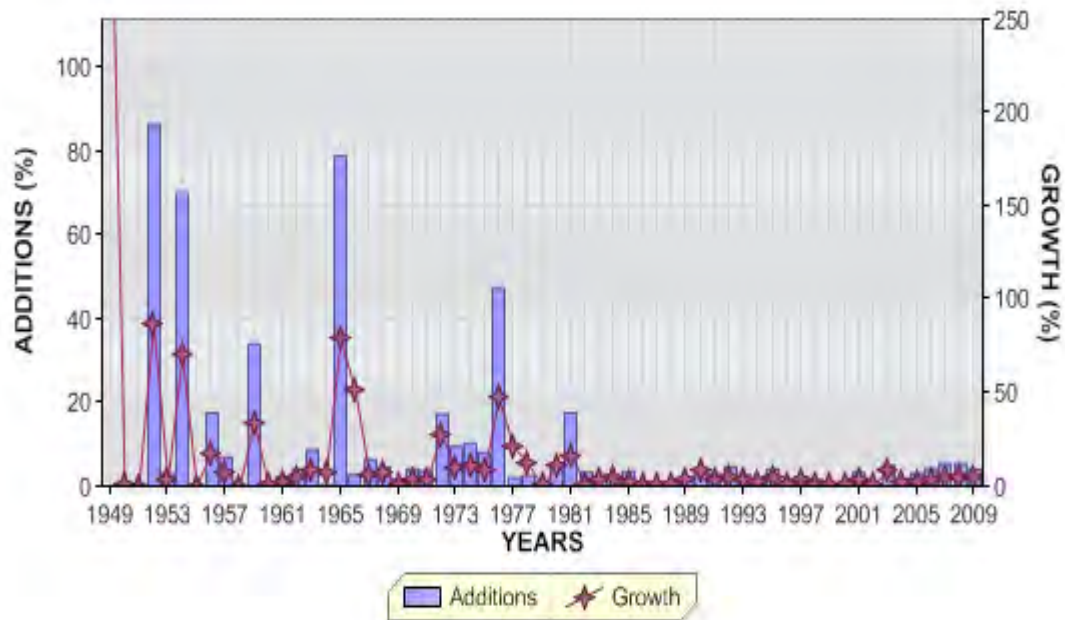
REGULAR RETIREMENTS



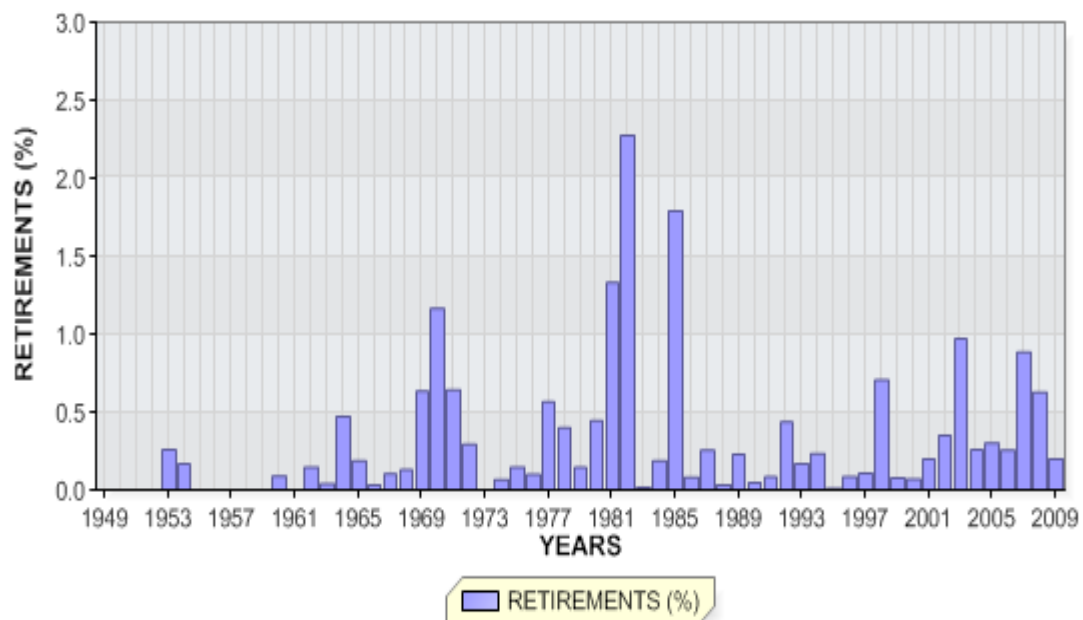
NEWFOUNDLAND POWER INC.
ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1948	1931	24,265.00	100.0		
9	1948	1947	929.00	3.7		
8	1948		25,194.00		16.9	
5	1949		87,985.00	349.2	18.0	
9	1949		40.00	0.2		
8	1949		113,219.00	449.4	18.4	
9	1950		5.00	0.0		
8	1950		113,224.00	100.0	19.4	
8	1951		113,224.00	100.0	20.4	
9	1952		98,069.00	86.6		
8	1952		211,293.00	186.6	11.7	
0	1953		546.00CR	0.3CR	1.0	
9	1953		6,699.00	3.2		
8	1953		217,446.00	102.9	12.3	
0	1954		364.00CR	0.2CR	2.0	
9	1954		152,661.00	70.2		
8	1954		369,743.00	170.0	8.0	
8	1955		369,743.00	100.0	9.0	
9	1956		65,100.00	17.6		
8	1956		434,843.00	117.6	8.6	
0	1957		16.00CR	0.0CR	3.0	
9	1957		30,474.00	7.0		
8	1957		465,301.00	107.0	9.0	
8	1958		465,301.00	100.0	10.0	
9	1959		158,334.00	34.0		
8	1959		623,635.00	134.0	8.3	
0	1960		564.00CR	0.1CR	8.0	
9	1960		2,367.00	0.4		
8	1960		625,438.00	100.3	9.3	
9	1961		14,193.00	2.3		
8	1961		639,631.00	102.3	10.1	
0	1962		944.00CR	0.1CR	10.0	
9	1962		25,653.00	4.0		
8	1962		664,340.00	103.9	10.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		271.00CR	0.0CR	6.5	
9	1963		58,922.00	8.9		
8	1963		722,991.00	108.8	10.8	
0	1964		3,415.00CR	0.5CR	11.4	
5	1964		47,224.00	6.5	6.0	
9	1964		6,984.00	1.0		
8	1964		773,784.00	107.0	11.4	
0	1965		1,438.00CR	0.2CR	13.0	
9	1965		611,050.00	79.0		
8	1965		1,383,396.00	178.8	7.1	
0	1966		467.00CR	0.0CR	3.0	
5	1966		678,438.00	49.0	7.4	
9	1966		37,245.00	2.7		
8	1966		2,098,612.00	151.7	7.9	
0	1967		2,198.00CR	0.1CR	11.7	
9	1967		133,388.00	6.4		
8	1967		2,229,802.00	106.3	8.4	
0	1968		2,895.00CR	0.1CR	3.6	
5	1968		49,022.00	2.2	2.0	
9	1968		101,343.00	4.5		
8	1968		2,377,272.00	106.6	8.9	
0	1969		15,088.00CR	0.6CR	8.0	
9	1969		42,038.00	1.8		
8	1969		2,404,222.00	101.1	9.7	
0	1970		27,990.00CR	1.2CR	9.2	
9	1970		99,379.00	4.1		
8	1970		2,475,611.00	103.0	10.3	
0	1971		15,923.00CR	0.6CR	8.5	
9	1971		93,995.00	3.8		
8	1971		2,553,683.00	103.2	11.0	
0	1972		7,463.00CR	0.3CR	11.6	
5	1972		273,695.00	10.7	3.1	
9	1972		441,878.00	17.3		
8	1972		3,261,793.00	127.7	9.7	
9	1973		311,649.00	9.6		
8	1973		3,573,442.00	109.6	9.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		2,421.00CR	0.1CR	20.3	
9	1974		368,080.00	10.3		
8	1974		3,939,101.00	110.2	9.8	
0	1975		5,784.00CR	0.1CR	8.5	
9	1975		319,129.00	8.1		
8	1975		4,252,446.00	108.0	10.1	
0	1976		4,214.00CR	0.1CR	15.9	
9	1976		2,011,591.00	47.3		
8	1976		6,259,823.00	147.2	7.7	
0	1977		35,381.00CR	0.6CR	14.2	
3	1977		1,236,848.00	19.8		
9	1977		128,892.00	2.1		
8	1977		7,590,182.00	121.3	7.3	
0	1978		30,272.00CR	0.4CR	16.4	
3	1978		29,431.00	0.4		
5	1978		750,516.00	9.9	15.4	
9	1978		196,393.00	2.6		
8	1978		8,536,250.00	112.5	8.8	
0	1979		12,330.00CR	0.1CR	36.3	
3	1979		16,046.00	0.2		
9	1979		11,409.00	0.1		
8	1979		8,551,375.00	100.2	9.7	
0	1980		37,977.00CR	0.4CR	23.7	
3	1980		579,568.00	6.8		
9	1980		348,484.00	4.1		
8	1980		9,441,450.00	110.4	9.7	
0	1981		125,693.00CR	1.3CR	17.7	
3	1981		26,284.00CR	0.3CR		
9	1981		1,660,137.00	17.6		
8	1981		10,949,610.00	116.0	9.1	
0	1982		249,042.00CR	2.3CR	31.1	
9	1982		370,205.00	3.4		
8	1982		11,070,773.00	101.1	9.3	
0	1983		1,476.00CR	0.0CR	26.2	
9	1983		294,686.00	2.7		
8	1983		11,363,983.00	102.6	10.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		21,220.00CR	0.2CR	14.8	
3	1984		532,650.00	4.7		
9	1984		37,723.00	0.3		
8	1984		11,913,136.00	104.8	10.5	
0	1985		213,236.00CR	1.8CR	39.4	
3	1985		79,770.00	0.7		
9	1985		431,097.00	3.6		
8	1985		12,210,767.00	102.5	10.6	
0	1986		10,000.00CR	0.1CR	8.0	
3	1986		132.00	0.0		
9	1986		73,805.00	0.6		
8	1986		12,274,704.00	100.5	11.5	
0	1987		31,197.00CR	0.3CR	19.6	
3	1987		11,214.00CR	0.1CR		
9	1987		77,461.00	0.6		
8	1987		12,309,754.00	100.3	12.4	
0	1988		4,191.00CR	0.0CR	20.5	
9	1988		13,517.00	0.1		
8	1988		12,319,080.00	100.1	13.4	
0	1989		28,282.00CR	0.2CR	35.5	
3	1989		277,660.00	2.3		
9	1989		186,073.00	1.5		
8	1989		12,754,531.00	103.5	13.9	
0	1990		6,192.00CR	0.0CR	28.8	
3	1990		507,005.00	4.0		
9	1990		521,040.00	4.1		
8	1990		13,776,384.00	108.0	13.9	
0	1991		11,493.00CR	0.1CR	16.5	
3	1991		1,845.00CR	0.0CR		
9	1991		418,666.00	3.0		
8	1991		14,181,712.00	102.9	14.5	
0	1992		61,850.00CR	0.4CR	25.8	
3	1992		23,269.00	0.2		
9	1992		661,503.00	4.7		
8	1992		14,804,634.00	104.4	14.8	
0	1993		24,910.00CR	0.2CR	23.7	
9	1993		416,742.00	2.8		
8	1993		15,196,466.00	102.6	15.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		35,556.00CR	0.2CR	20.4	
9	1994		332,307.00	2.2		
8	1994		15,493,217.00	102.0	16.0	
0	1995		4,008.00CR	0.0CR	19.0	
3	1995		42,603.00	0.3		
9	1995		626,259.00	4.0		
8	1995		16,158,071.00	104.3	16.3	
0	1996		13,835.00CR	0.1CR	29.2	
3	1996		74,783.00	0.5		
7	1996		7.00CR	0.0CR	36.0	
9	1996		80,516.00	0.5		
8	1996		16,299,528.00	100.9	17.2	
0	1997		17,410.00CR	0.1CR	20.1	
3	1997		77,047.00	0.5		
7	1997		151.00CR	0.0CR	31.0	
9	1997		362,689.00	2.2		
8	1997		16,721,703.00	102.6	17.7	
0	1998		118,019.00CR	0.7CR	22.5	
9	1998		259,657.00	1.6		
8	1998		16,863,341.00	100.8	18.4	
0	1999		13,006.00CR	0.1CR	19.9	
9	1999		146,872.00	0.9		
8	1999		16,997,207.00	100.8	19.3	
0	2000		11,951.00CR	0.1CR	40.1	
9	2000		175,123.00	1.0		
8	2000		17,160,379.00	101.0	20.1	
0	2001		34,221.00CR	0.2CR	34.8	
9	2001		572,884.00	3.3		
8	2001		17,699,042.00	103.1	20.4	
0	2002		62,069.00CR	0.4CR	40.1	
3	2002		203,258.00	1.1		
9	2002		53,893.00	0.3		
8	2002		17,894,124.00	101.1	21.0	
0	2003		173,681.49CR	1.0CR	36.6	
3	2003		652,274.00	3.6		
9	2003		907,573.00	5.1		
8	2003		19,280,289.51	107.7	20.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		49,773.00CR	0.3CR	32.2	
3	2004		6,205.93CR	0.0CR		
9	2004		368,672.00	1.9		
8	2004		19,592,982.58	101.6	20.7	
0	2005		59,182.00CR	0.3CR	40.9	
3	2005		245,532.00CR	1.3CR		
9	2005		601,467.00	3.1		
8	2005		19,889,735.58	101.5	21.0	
0	2006		50,918.00CR	0.3CR	35.6	
3	2006		562,983.00CR	2.8CR		
4	2006		307,937.00	1.5		
9	2006		847,001.00	4.3		
8	2006		20,430,772.58	102.7	21.2	
0	2007		180,686.03CR	0.9CR	35.6	
3	2007		23,166.00	0.1		
9	2007		1,122,357.00	5.5		
8	2007		21,395,609.55	104.7	21.1	
0	2008		134,321.33CR	0.6CR	39.3	
9	2008		1,166,219.43	5.5		
8	2008		22,427,507.65	104.8	20.8	
0	2009		44,998.73CR	0.2CR	28.9	
9	2009		901,381.29	4.0		
8	2009	1931	25,844.00	100.0		
8	2009	1952	24,004.00	99.9		
8	2009	1953	3,460.00	99.8		
8	2009	1954	17,046.51	99.8		
8	2009	1955	1,851.00	99.7		
8	2009	1956	51,651.72	99.7		
8	2009	1957	27,004.00	99.5		
8	2009	1958	112,811.00	99.4		
8	2009	1959	158,968.00	98.9		
8	2009	1960	36,009.00	98.2		
8	2009	1961	54,192.84	98.0		
8	2009	1962	4,302.00	97.8		
8	2009	1963	206,753.00	97.8		
8	2009	1964	1,541.00	96.9		
8	2009	1965	564,305.50	96.9		
8	2009	1966	60,818.02	94.5		
8	2009	1967	110,257.00	94.2		
8	2009	1968	341,245.31	93.7		
8	2009	1969	78,770.46	92.3		
8	2009	1970	56,757.12	91.9		
8	2009	1971	231,043.27	91.7		
8	2009	1972	250,693.82	90.7		

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1973	280,911.00	89.6		
8	2009	1974	374,227.90	88.4		
8	2009	1975	877,696.10	86.8		
8	2009	1976	1,957,609.90	83.0		
8	2009	1977	742,774.54	74.6		
8	2009	1978	561,595.35	71.4		
8	2009	1979	8,248.00	69.0		
8	2009	1980	318,343.00	69.0		
8	2009	1981	1,541,205.00	67.6		
8	2009	1982	723,942.20	61.0		
8	2009	1983	601,203.51	57.9		
8	2009	1984	280,806.00	55.3		
8	2009	1985	426,232.00	54.1		
8	2009	1986	376,049.00	52.3		
8	2009	1987	69,916.55	50.7		
8	2009	1988	233,573.00	50.4		
8	2009	1989	388,051.34	49.3		
8	2009	1990	513,696.83	47.7		
8	2009	1991	422,657.00	45.5		
8	2009	1992	685,072.78	43.7		
8	2009	1993	403,340.00	40.7		
8	2009	1994	307,077.00	39.0		
8	2009	1995	440,389.00	37.7		
8	2009	1996	249,328.84	35.8		
8	2009	1997	361,131.00	34.7		
8	2009	1998	271,367.69	33.2		
8	2009	1999	149,055.88	32.0		
8	2009	2000	181,407.00	31.3		
8	2009	2001	526,357.44	30.6		
8	2009	2002	510,786.00	28.3		
8	2009	2003	1,057,374.00	26.1		
8	2009	2004	384,711.07	21.6		
8	2009	2005	601,467.00	19.9		
8	2009	2006	847,001.00	17.3		
8	2009	2007	1,122,357.00	13.7		
8	2009	2008	1,166,219.43	8.9		
8	2009	2009	901,381.29	3.9		
8	2009		23,283,890.21	103.8	21.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35310	00	00	9	1948	25,194.00
35310	00	00	0	1949-2009	2,000,378.58-
35310	00	00	1	1949-2009	
35310	00	00	2	1949-2009	
35310	00	00	3	1949-2009	3,501,446.07
35310	00	00	4	1949-2009	307,937.00
35310	00	00	5	1949-2009	1,886,880.00
35310	00	00	7	1949-2009	158.00-
35310	00	00	9	1949-2009	19,562,969.72
35310	00	00	8	2009	23,283,890.21

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	2,000,378.58-	2,000,378.58-
3	3,501,446.07	3,501,446.07
4	307,937.00	307,937.00
5	1,886,880.00	1,886,880.00
6	96,201.00	96,201.00
7	158.00-	158.00-
9	19,491,962.72	19,491,962.72
TOTAL DATA	23,283,890.21	23,283,890.21
8	23,283,890.21	23,283,890.21

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	97.31
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	96.91
2000	9.5	97.66
1999	10.5	96.21
1998	11.5	98.68
1997	12.5	99.37
1996	13.5	98.95
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	99.71
1992	17.5	99.90
1991	18.5	100.00
1990	19.5	92.94
1989	20.5	95.01
1988	21.5	100.00
1987	22.5	90.26
1986	23.5	100.00
1985	24.5	99.56
1984	25.5	96.49
1983	26.5	93.01
1982	27.5	97.69
1981	28.5	99.73
1980	29.5	98.73
1979	30.5	75.42
1978	31.5	90.35
1977	32.5	94.61
1976	33.5	97.24
1975	34.5	76.86
1974	35.5	88.18
1973	36.5	88.31
1972	37.5	90.09
1971	38.5	71.06
1970	39.5	62.02
1969	40.5	98.56
1968	41.5	89.34
1967	42.5	62.70
1966	43.5	49.03
1965	44.5	88.85
1964	45.5	100.00
1963	46.5	42.61
1962	47.5	83.15
1961	48.5	21.67
1960	49.5	74.33

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

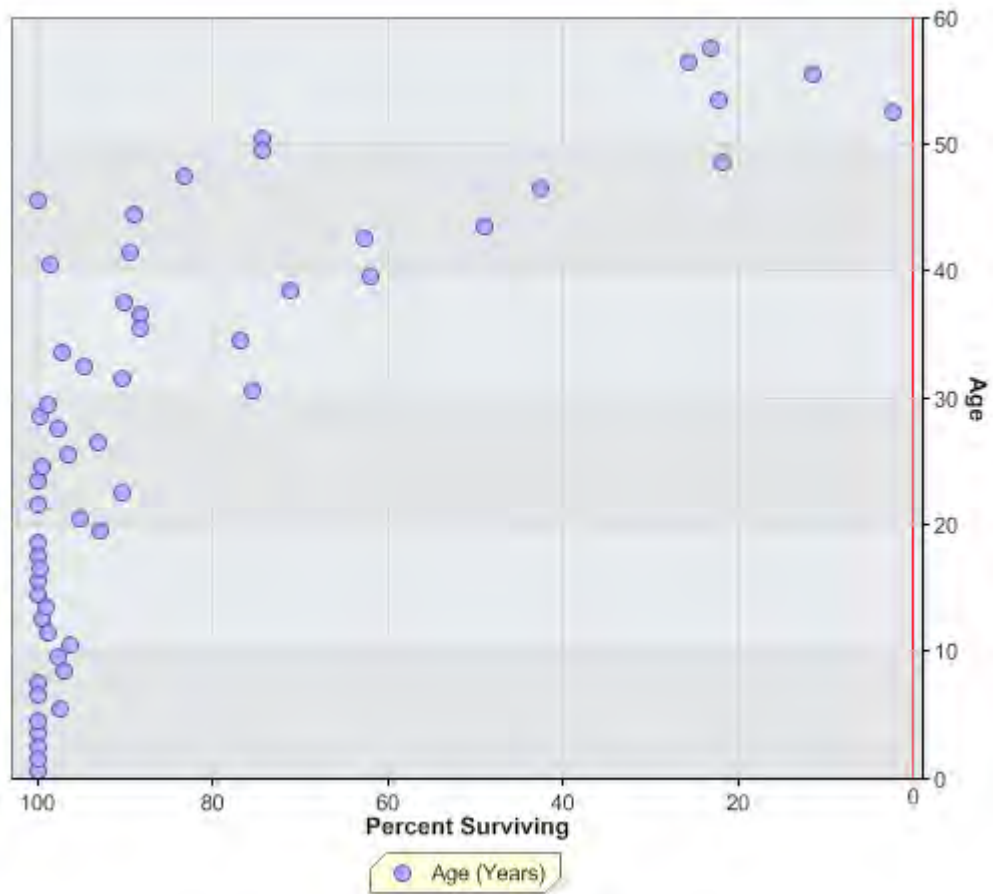
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	74.38
1958	51.5	
1957	52.5	2.39
1956	53.5	22.20
1955	54.5	
1954	55.5	11.46
1953	56.5	25.54
1952	57.5	23.13
1951	58.5	
1950	59.5	
1949	60.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.10 - TRANSMISSION - OVERHEAD CONDUCTORS

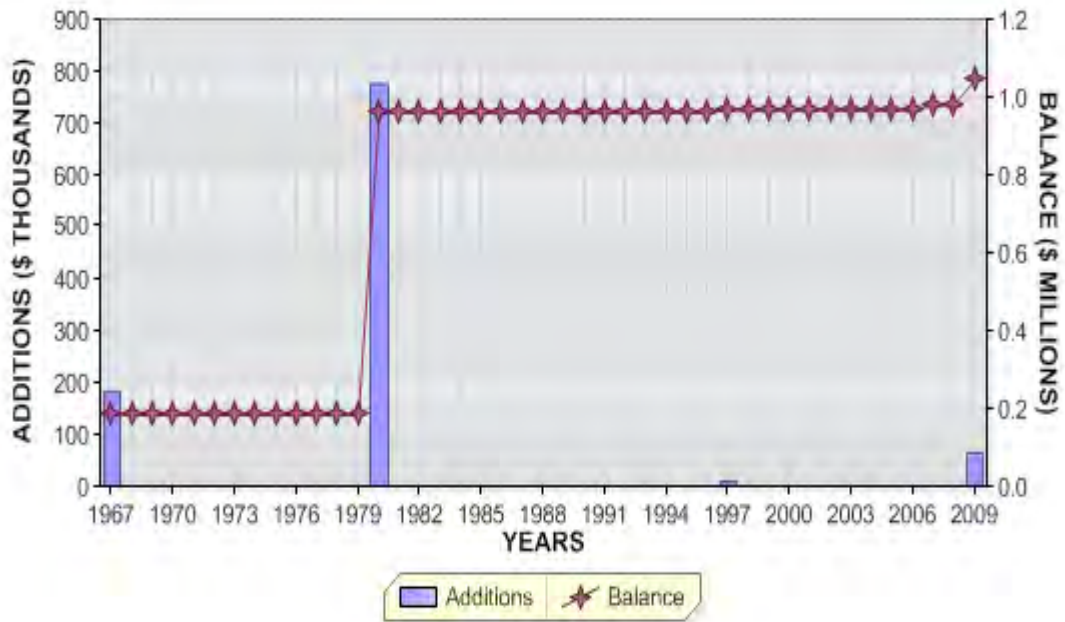
MULTIPLE ORIGINAL GROUP LIFE TABLE



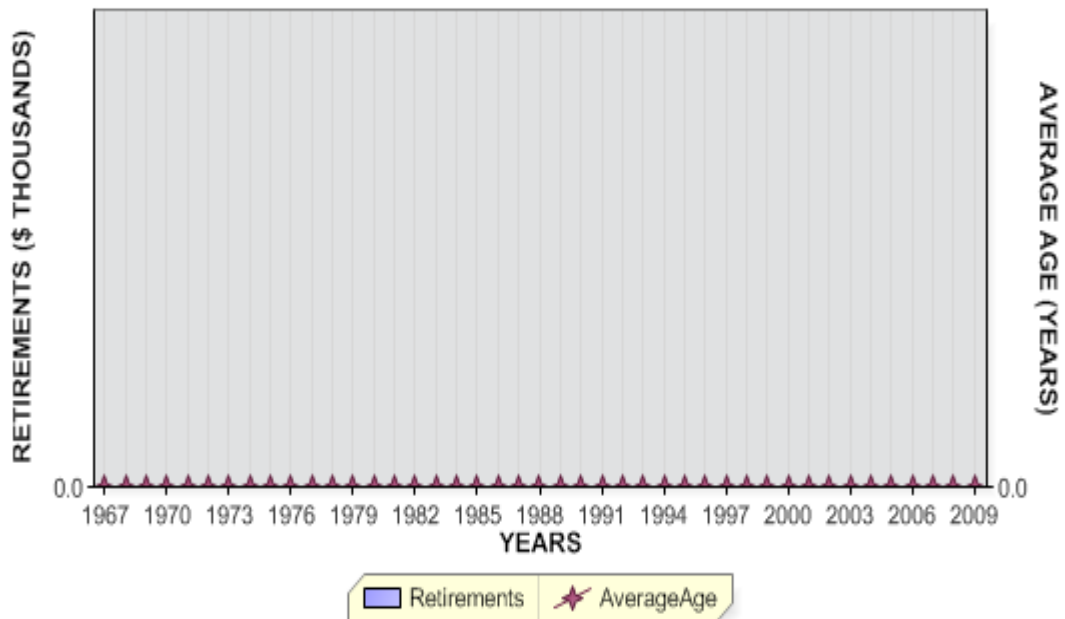
NEWFOUNDLAND POWER INC.
ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



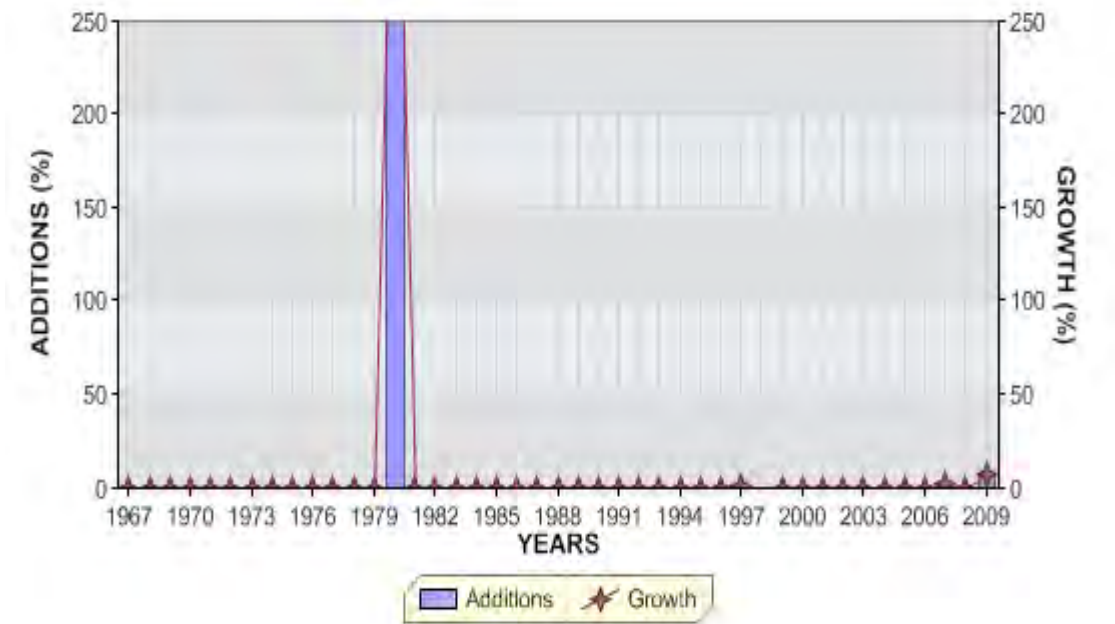
REGULAR RETIREMENTS



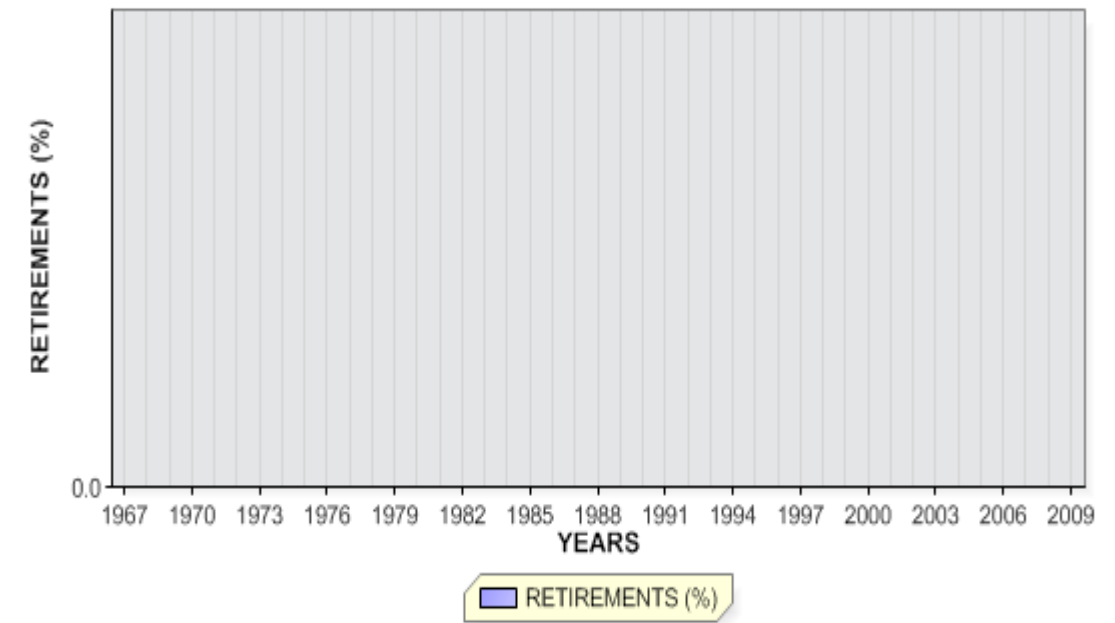
NEWFOUNDLAND POWER INC.
ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1967		183,288.00	0.0		
8	1967		183,288.00		0.5	
8	1968		183,288.00	100.0	1.5	
8	1969		183,288.00	100.0	2.5	
8	1970		183,288.00	100.0	3.5	
8	1971		183,288.00	100.0	4.5	
8	1972		183,288.00	100.0	5.5	
8	1973		183,288.00	100.0	6.5	
8	1974		183,288.00	100.0	7.5	
8	1975		183,288.00	100.0	8.5	
8	1976		183,288.00	100.0	9.5	
8	1977		183,288.00	100.0	10.5	
8	1978		183,288.00	100.0	11.5	
8	1979		183,288.00	100.0	12.5	
9	1980		776,120.00	423.4		
8	1980		959,408.00	523.4	3.0	
8	1981		959,408.00	100.0	4.0	
8	1982		959,408.00	100.0	5.0	
8	1983		959,408.00	100.0	6.0	
8	1984		959,408.00	100.0	7.0	
8	1985		959,408.00	100.0	8.0	
8	1986		959,408.00	100.0	9.0	
8	1987		959,408.00	100.0	10.0	
8	1988		959,408.00	100.0	11.0	
8	1989		959,408.00	100.0	12.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1990		959,408.00	100.0	13.0	
8	1991		959,408.00	100.0	14.0	
8	1992		959,408.00	100.0	15.0	
8	1993		959,408.00	100.0	16.0	
8	1994		959,408.00	100.0	17.0	
8	1995		959,408.00	100.0	18.0	
8	1996		959,408.00	100.0	19.0	
9	1997		9,713.00	1.0		
8	1997		969,121.00	101.0	19.8	
3	1998		3,552.00CR	0.4CR		
8	1998		965,569.00	99.6	20.9	
8	1999		965,569.00	100.0	21.9	
8	2000		965,569.00	100.0	22.9	
8	2001		965,569.00	100.0	23.9	
8	2002		965,569.00	100.0	24.9	
8	2003		965,569.00	100.0	25.9	
8	2004		965,569.00	100.0	26.9	
8	2005		965,569.00	100.0	27.9	
8	2006		965,569.00	100.0	28.9	
3	2007		15,275.00	1.6		
8	2007		980,844.00	101.6	29.7	
8	2008		980,844.00	100.0	30.7	
9	2009		63,799.53	6.5		
8	2009	1967	178,788.00	100.0		
8	2009	1979	1,676.00	82.9		
8	2009	1980	776,120.00	82.7		
8	2009	1984	18,099.00	8.4		
8	2009	1997	6,161.00	6.7		
8	2009	2009	63,799.53	6.1		
8	2009		1,044,643.53	106.5	29.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35320	00	00	9	1966	
35320	00	00	0	1967-2009	
35320	00	00	1	1967-2009	
35320	00	00	2	1967-2009	
35320	00	00	3	1967-2009	11,723.00
35320	00	00	4	1967-2009	
35320	00	00	5	1967-2009	
35320	00	00	7	1967-2009	
35320	00	00	9	1967-2009	1,032,920.53
35320	00	00	8	2009	1,044,643.53

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
3	11,723.00 11,723.00
9	1,032,920.53 1,032,920.53
TOTAL DATA	1,044,643.53 1,044,643.53
8	1,044,643.53 1,044,643.53

NEWFOUNDLAND POWER INC.

ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

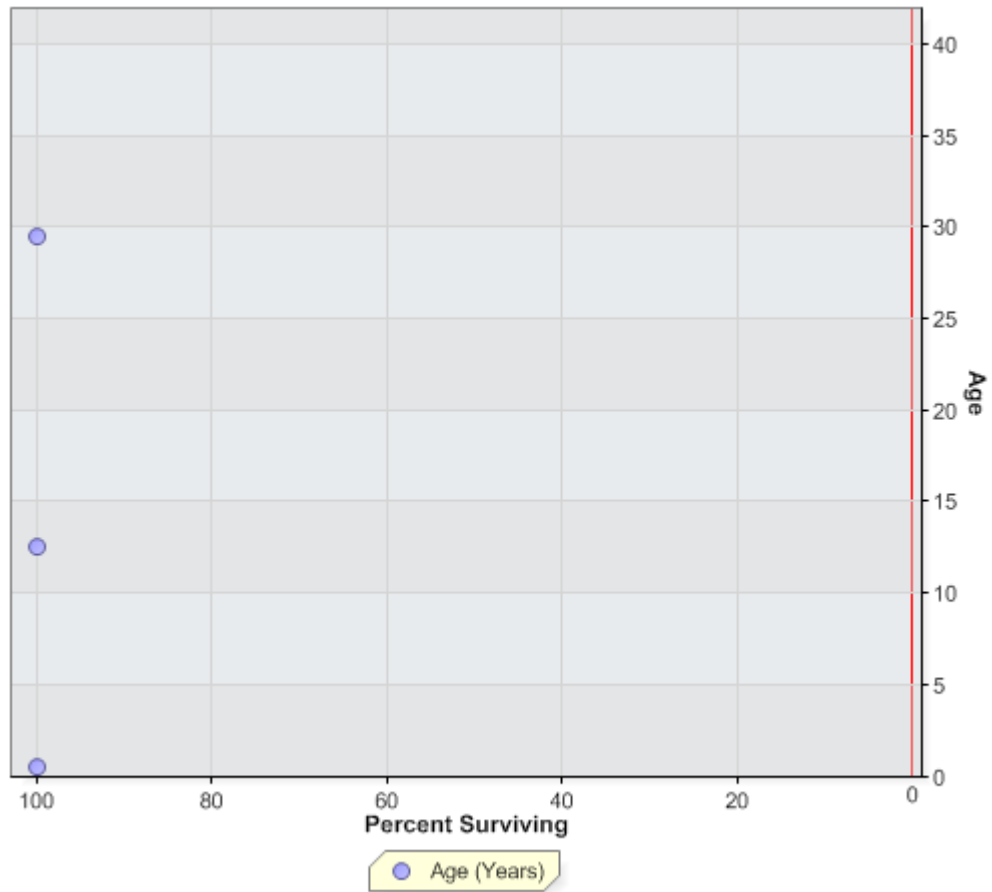
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	100.00
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	100.00
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 353.20 - TRANSMISSION - UNDERGROUND CABLE (14L)

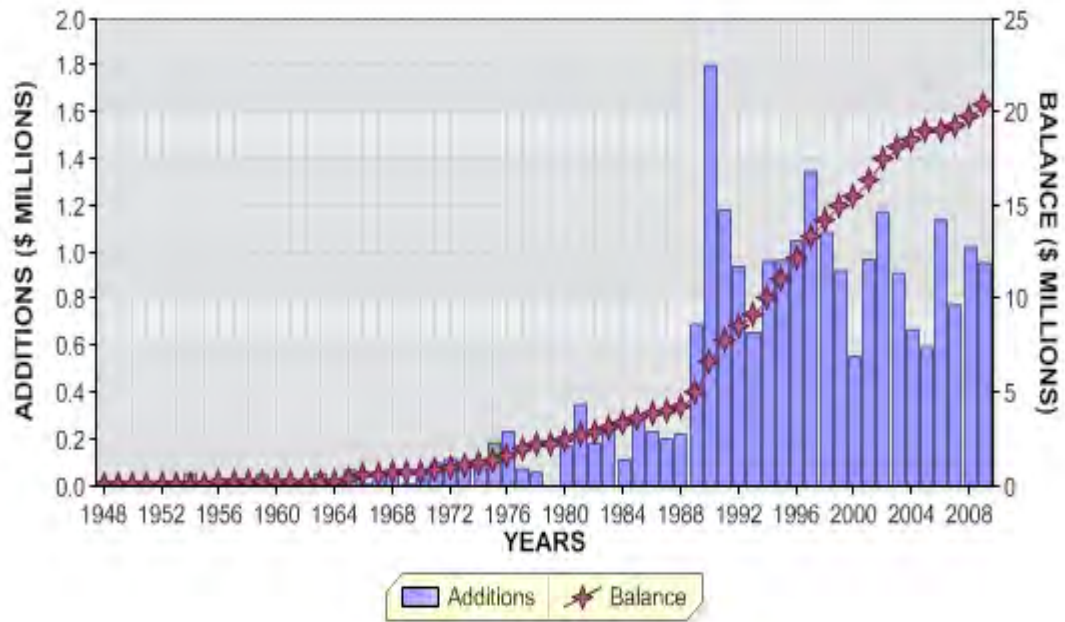
MULTIPLE ORIGINAL GROUP LIFE TABLE



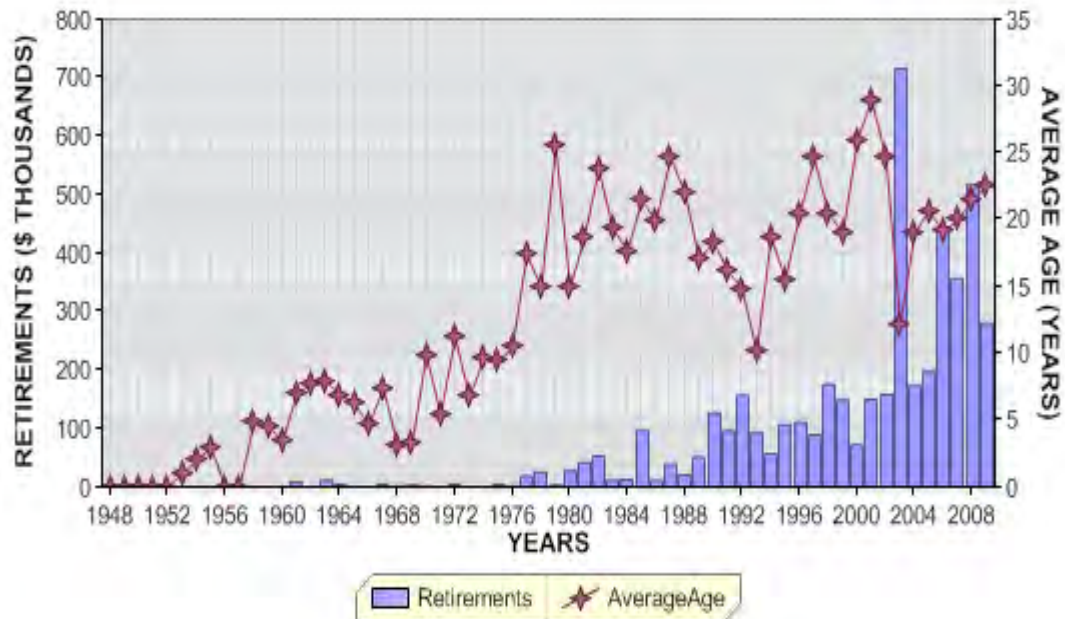
NEWFOUNDLAND POWER INC.
ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



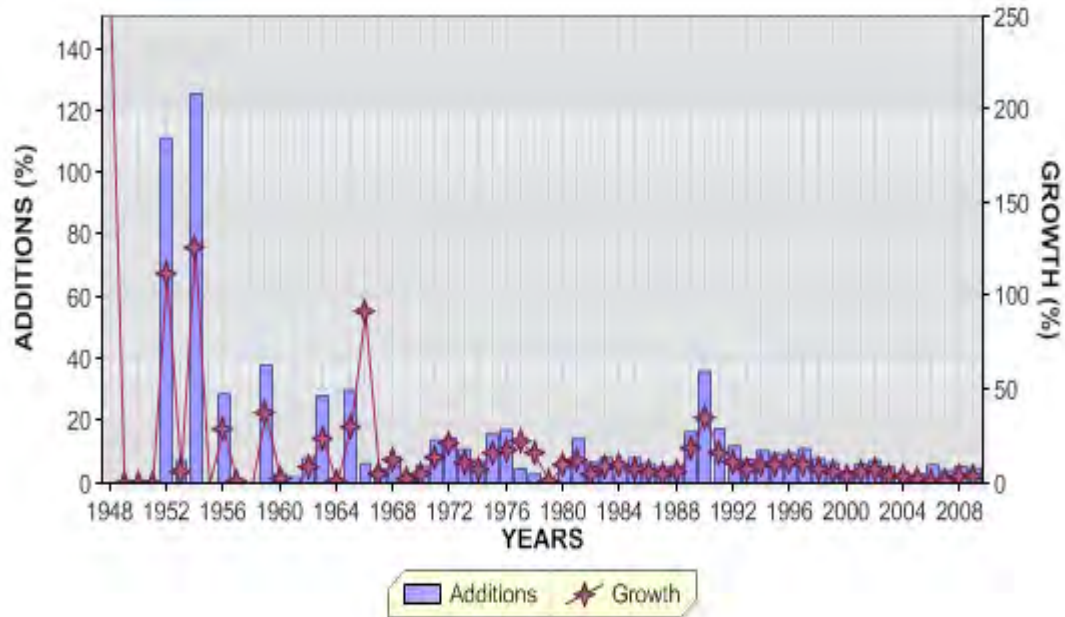
REGULAR RETIREMENTS



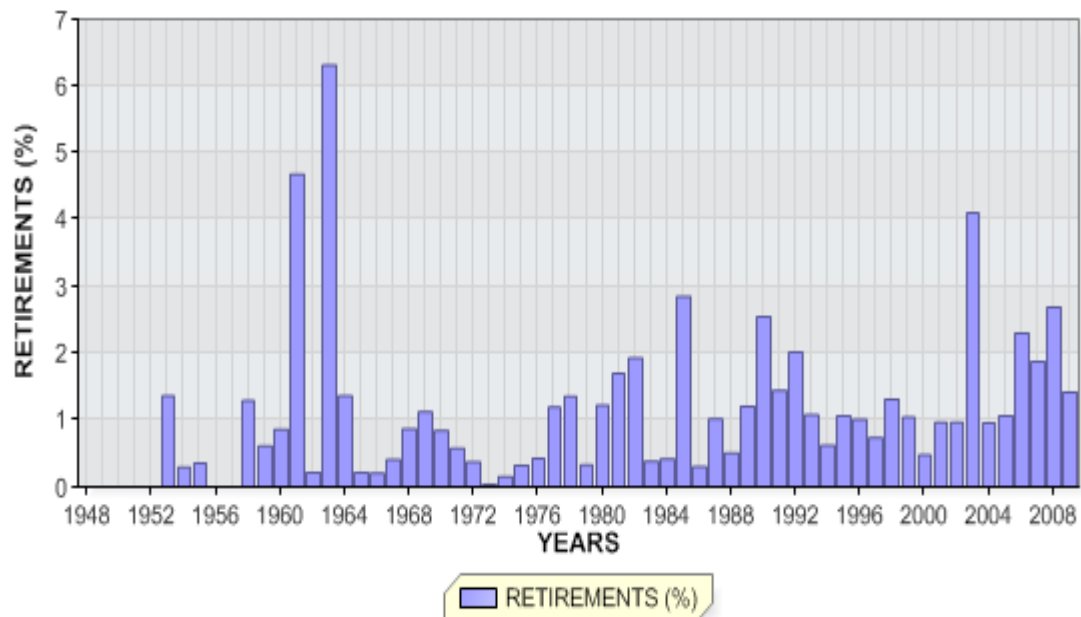
NEWFOUNDLAND POWER INC.
ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1947	1928	3,800.00	100.0		
9	1947	1931	1,571.00	29.2		
8	1947		5,371.00		18.6	
5	1948		14,332.00	266.8	17.0	
8	1948		19,703.00	366.8	18.1	
8	1949		19,703.00	100.0	19.1	
8	1950		19,703.00	100.0	20.1	
8	1951		19,703.00	100.0	21.1	
9	1952		21,960.00	111.5		
8	1952		41,663.00	211.5	10.7	
0	1953		569.00CR	1.4CR	1.0	
9	1953		3,083.40	7.4		
8	1953		44,177.40	106.0	11.1	
0	1954		132.00CR	0.3CR	2.0	
9	1954		55,511.00	125.7		
8	1954		99,556.40	225.4	5.6	
0	1955		358.00CR	0.4CR	3.0	
8	1955		99,198.40	99.6	6.6	
9	1956		28,633.00	28.9		
8	1956		127,831.40	128.9	6.0	
9	1957		191.00	0.1		
8	1957		128,022.40	100.1	7.0	
0	1958		1,656.00CR	1.3CR	4.9	
8	1958		126,366.40	98.7	8.1	
0	1959		772.00CR	0.6CR	4.5	
9	1959		48,214.00	38.2		
8	1959		173,808.40	137.5	6.7	
0	1960		1,499.00CR	0.9CR	3.5	
9	1960		5,841.00	3.4		
8	1960		178,150.40	102.5	7.5	
0	1961		8,341.00CR	4.7CR	7.0	
9	1961		3,402.00	1.9		
8	1961		173,211.40	97.2	8.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		379.00CR	0.2CR	7.7	
9	1962		14,056.00	8.1		
8	1962		186,888.40	107.9	8.7	
0	1963		11,799.00CR	6.3CR	7.9	
5	1963		3,906.00	2.1	5.0	
9	1963		52,701.00	28.2		
8	1963		231,696.40	124.0	7.6	
0	1964		3,158.00CR	1.4CR	6.9	
9	1964		3,362.00	1.5		
8	1964		231,900.40	100.1	8.5	
0	1965		498.00CR	0.2CR	6.2	
9	1965		69,948.00	30.2		
8	1965		301,350.40	129.9	7.4	
0	1966		613.00CR	0.2CR	4.6	
5	1966		256,497.00	85.1	5.9	
9	1966		19,457.00	6.5		
8	1966		576,691.40	191.4	7.2	
0	1967		2,364.00CR	0.4CR	7.4	
9	1967		27,340.00	4.7		
8	1967		601,667.40	104.3	7.9	
0	1968		5,238.00CR	0.9CR	3.1	
5	1968		22,877.00	3.8	2.0	
9	1968		51,471.00	8.6		
8	1968		670,777.40	111.5	8.1	
0	1969		7,542.00CR	1.1CR	3.2	
9	1969		19,679.00	2.9		
8	1969		682,914.40	101.8	8.9	
0	1970		5,753.00CR	0.8CR	9.9	
9	1970		37,791.00	5.5		
8	1970		714,952.40	104.7	9.4	
0	1971		4,127.00CR	0.6CR	5.4	
9	1971		99,324.00	13.9		
8	1971		810,149.40	113.3	9.2	
0	1972		3,054.00CR	0.4CR	11.2	
5	1972		59,213.00	7.3	3.1	
9	1972		117,543.00	14.5		
8	1972		983,851.40	121.4	8.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1973		326.00CR	0.0CR	6.7	
9	1973		108,518.00	11.0		
8	1973		1,092,043.40	111.0	8.7	
0	1974		1,698.00CR	0.2CR	9.6	
9	1974		79,964.00	7.3		
8	1974		1,170,309.40	107.2	9.1	
0	1975		3,803.00CR	0.3CR	9.4	
9	1975		186,599.00	15.9		
8	1975		1,353,105.40	115.6	8.8	
0	1976		5,805.00CR	0.4CR	10.4	
9	1976		233,102.00	17.2		
8	1976		1,580,402.40	116.8	8.4	
0	1977		18,879.00CR	1.2CR	17.4	
3	1977		290,116.00	18.4		
9	1977		73,607.00	4.7		
8	1977		1,925,246.40	121.8	7.8	
0	1978		26,125.00CR	1.4CR	14.9	
3	1978		9,772.00	0.5		
5	1978		252,570.00	13.1	8.8	
9	1978		58,198.00	3.0		
8	1978		2,219,661.40	115.3	8.5	
0	1979		7,310.00CR	0.3CR	25.5	
3	1979		6,478.00	0.3		
9	1979		10,311.00	0.5		
8	1979		2,229,140.40	100.4	9.4	
0	1980		27,341.00CR	1.2CR	14.9	
3	1980		78,792.00	3.5		
9	1980		171,892.00	7.7		
8	1980		2,452,483.40	110.0	9.4	
0	1981		41,690.00CR	1.7CR	18.6	
3	1981		917.00CR	0.0CR		
9	1981		350,621.00	14.3		
8	1981		2,760,497.40	112.6	9.0	
0	1982		53,255.00CR	1.9CR	23.7	
3	1982		6,155.00CR	0.2CR		
9	1982		185,910.00	6.7		
8	1982		2,886,997.40	104.6	9.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		11,112.00CR	0.4CR	19.3	
9	1983		237,247.00	8.2		
8	1983		3,113,132.40	107.8	9.3	
0	1984		13,086.00CR	0.4CR	17.7	
3	1984		185,421.00	6.0		
9	1984		112,741.00	3.6		
8	1984		3,398,208.40	109.2	9.5	
0	1985		96,949.00CR	2.9CR	21.5	
3	1985		35,657.00	1.0		
9	1985		279,325.00	8.2		
8	1985		3,616,241.40	106.4	9.3	
0	1986		10,893.00CR	0.3CR	19.9	
3	1986		1,710.00CR	0.0CR		
9	1986		233,790.00	6.5		
8	1986		3,837,428.40	106.1	9.7	
0	1987		39,072.00CR	1.0CR	24.6	
3	1987		12,620.00CR	0.3CR		
9	1987		203,941.00	5.3		
8	1987		3,989,677.40	104.0	10.0	
0	1988		20,305.00CR	0.5CR	22.1	
9	1988		222,651.00	5.6		
8	1988		4,192,023.40	105.1	10.4	
0	1989		50,581.00CR	1.2CR	17.1	
3	1989		126,698.00	3.0		
9	1989		694,377.00	16.6		
8	1989		4,962,517.40	118.4	9.6	
0	1990		126,501.74CR	2.5CR	18.3	
3	1990		48,676.00	1.0		
9	1990		1,802,903.00	36.3		
8	1990		6,687,594.66	134.8	7.6	
0	1991		96,693.76CR	1.4CR	16.2	
3	1991		629.00	0.0		
9	1991		1,182,026.00	17.7		
8	1991		7,773,555.90	116.2	7.3	
0	1992		156,709.29CR	2.0CR	14.8	
3	1992		15,430.00	0.2		
9	1992		941,837.00	12.1		
8	1992		8,574,113.61	110.3	7.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		92,568.69CR	1.1CR	10.1	
9	1993		658,754.00	7.7		
8	1993		9,140,298.92	106.6	7.7	
0	1994		56,774.00CR	0.6CR	18.7	
9	1994		964,721.00	10.6		
8	1994		10,048,245.92	109.9	7.9	
0	1995		106,692.00CR	1.1CR	15.5	
3	1995		89,854.00	0.9		
7	1995		3,297.00CR	0.0CR	33.3	
9	1995		969,021.00	9.6		
8	1995		10,997,131.92	109.4	8.0	
0	1996		111,052.00CR	1.0CR	20.4	
3	1996		256,817.00	2.3		
7	1996		7,972.00CR	0.1CR	37.3	
9	1996		1,051,748.00	9.6		
8	1996		12,186,672.92	110.8	8.0	
0	1997		89,591.00CR	0.7CR	24.6	
3	1997		82,691.00CR	0.7CR		
7	1997		2,936.00CR	0.0CR	33.1	
9	1997		1,350,360.00	11.1		
8	1997		13,361,814.92	109.6	8.1	
0	1998		175,711.00CR	1.3CR	20.5	
3	1998		1,147.00CR	0.0CR		
7	1998		24,382.00CR	0.2CR	37.9	
9	1998		1,085,878.00	8.1		
8	1998		14,246,452.92	106.6	8.2	
0	1999		148,651.00CR	1.0CR	19.0	
3	1999		1,169.00CR	0.0CR		
9	1999		922,007.00	6.5		
8	1999		15,018,639.92	105.4	8.6	
0	2000		71,883.18CR	0.5CR	25.9	
3	2000		2,300.00	0.0		
9	2000		555,841.00	3.7		
8	2000		15,504,897.74	103.2	9.2	
0	2001		149,860.09CR	1.0CR	28.9	
3	2001		4,207.40	0.0		
9	2001		970,907.00	6.3		
8	2001		16,330,152.05	105.3	9.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		158,446.00CR	1.0CR	24.7	
3	2002		83,584.00	0.5		
4	2002		4,299.15	0.0		
9	2002		1,174,867.00	7.2		
8	2002		17,434,456.20	106.8	9.6	
0	2003		715,355.80CR	4.1CR	12.2	
3	2003		427,806.85	2.5		
9	2003		912,872.00	5.2		
8	2003		18,059,779.25	103.6	9.8	
0	2004		173,625.07CR	1.0CR	19.0	
3	2004		16.00	0.0		
4	2004		850.00	0.0		
9	2004		670,091.00	3.7		
8	2004		18,557,111.18	102.8	10.4	
0	2005		197,818.00CR	1.1CR	20.7	
3	2005		3,738.00	0.0		
4	2005		16,630.00	0.1		
9	2005		593,250.00	3.2		
8	2005		18,972,911.18	102.2	11.0	
0	2006		436,886.28CR	2.3CR	19.1	
3	2006		676,975.00CR	3.6CR		
4	2006		13,483.00	0.1		
9	2006		1,139,399.00	6.0		
8	2006		19,011,931.90	100.2	11.4	
0	2007		356,671.50CR	1.9CR	20.0	
3	2007		204,864.00CR	1.1CR		
9	2007		777,735.00	4.1		
8	2007		19,228,131.40	101.1	11.6	
0	2008		517,101.18CR	2.7CR	21.5	
9	2008		1,026,593.62	5.3		
8	2008		19,737,623.84	102.6	11.7	
0	2009		280,092.99CR	1.4CR	22.5	
3	2009		20,410.93	0.1		
9	2009		955,281.40	4.8		
8	2009	1931	23.59	100.0		
8	2009	1954	460.53	100.0		
8	2009	1958	6,220.90	100.0		
8	2009	1959	2,416.95	100.0		
8	2009	1960	0.31	100.0		
8	2009	1961	4,778.00	100.0		
8	2009	1962	231.71	99.9		
8	2009	1963	36,654.79	99.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1964	294.60	99.8		
8	2009	1965	26,984.54	99.8		
8	2009	1966	5,092.80	99.6		
8	2009	1967	9,362.61	99.6		
8	2009	1968	13,868.50	99.5		
8	2009	1969	1,694.72	99.5		
8	2009	1970	11,220.60	99.5		
8	2009	1971	882.47	99.4		
8	2009	1972	3,151.94	99.4		
8	2009	1973	138.45	99.4		
8	2009	1974	22,353.52	99.4		
8	2009	1975	3,351.94	99.3		
8	2009	1976	75,344.10	99.3		
8	2009	1977	64,642.99	98.9		
8	2009	1978	58,300.87	98.6		
8	2009	1979	10,089.69	98.3		
8	2009	1980	58,065.90	98.3		
8	2009	1981	159,766.72	98.0		
8	2009	1982	67,221.52	97.2		
8	2009	1983	148,185.47	96.9		
8	2009	1984	75,591.55	96.1		
8	2009	1985	217,788.83	95.8		
8	2009	1986	187,843.55	94.7		
8	2009	1987	198,475.19	93.8		
8	2009	1988	185,172.95	92.8		
8	2009	1989	681,112.49	91.9		
8	2009	1990	1,508,802.38	88.6		
8	2009	1991	959,044.54	81.2		
8	2009	1992	888,097.18	76.5		
8	2009	1993	570,628.67	72.1		
8	2009	1994	716,158.23	69.3		
8	2009	1995	1,037,793.97	65.8		
8	2009	1996	988,691.75	60.8		
8	2009	1997	1,233,424.92	55.9		
8	2009	1998	880,669.07	49.9		
8	2009	1999	857,605.30	45.6		
8	2009	2000	532,050.35	41.4		
8	2009	2001	863,779.09	38.8		
8	2009	2002	1,033,158.04	34.6		
8	2009	2003	850,867.69	29.5		
8	2009	2004	671,406.00	25.3		
8	2009	2005	609,880.00	22.0		
8	2009	2006	1,139,399.00	19.1		
8	2009	2007	776,996.34	13.5		
8	2009	2008	1,022,703.97	9.7		
8	2009	2009	955,281.40	4.7		
8	2009		20,433,223.18	103.5	12.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35530	00	00	9	1947	5,371.00
35530	00	00	0	1948-2009	4,704,766.57-
35530	00	00	1	1948-2009	
35530	00	00	2	1948-2009	
35530	00	00	3	1948-2009	698,155.18
35530	00	00	4	1948-2009	35,262.15
35530	00	00	5	1948-2009	609,395.00
35530	00	00	7	1948-2009	38,587.00-
35530	00	00	9	1948-2009	23,828,393.42
35530	00	00	8	2009	20,433,223.18

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	4,704,766.57- 4,704,766.57-
3	698,155.18 698,155.18
4	35,262.15 35,262.15
5	609,395.00 609,395.00
6	8,868.00 8,868.00
7	38,587.00- 38,587.00-
9	23,824,896.42 23,824,896.42
TOTAL DATA	20,433,223.18 20,433,223.18
8	20,433,223.18 20,433,223.18

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.62
2007	2.5	99.91
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	99.71
2003	6.5	98.80
2002	7.5	99.31
2001	8.5	90.45
2000	9.5	95.73
1999	10.5	92.55
1998	11.5	80.28
1997	12.5	93.48
1996	13.5	92.02
1995	14.5	94.45
1994	15.5	79.20
1993	16.5	85.18
1992	17.5	95.22
1991	18.5	80.25
1990	19.5	83.54
1989	20.5	82.77
1988	21.5	68.26
1987	22.5	83.34
1986	23.5	53.31
1985	24.5	75.37
1984	25.5	48.60
1983	26.5	44.96
1982	27.5	25.52
1981	28.5	43.83
1980	29.5	38.54
1979	30.5	52.63
1978	31.5	61.57
1977	32.5	25.45
1976	33.5	20.89
1975	34.5	7.20
1974	35.5	13.59
1973	36.5	2.53
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	2.32
1968	41.5	20.84
1967	42.5	27.22
1966	43.5	41.38
1965	44.5	51.70
1964	45.5	36.10
1963	46.5	9.15
1962	47.5	15.01
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

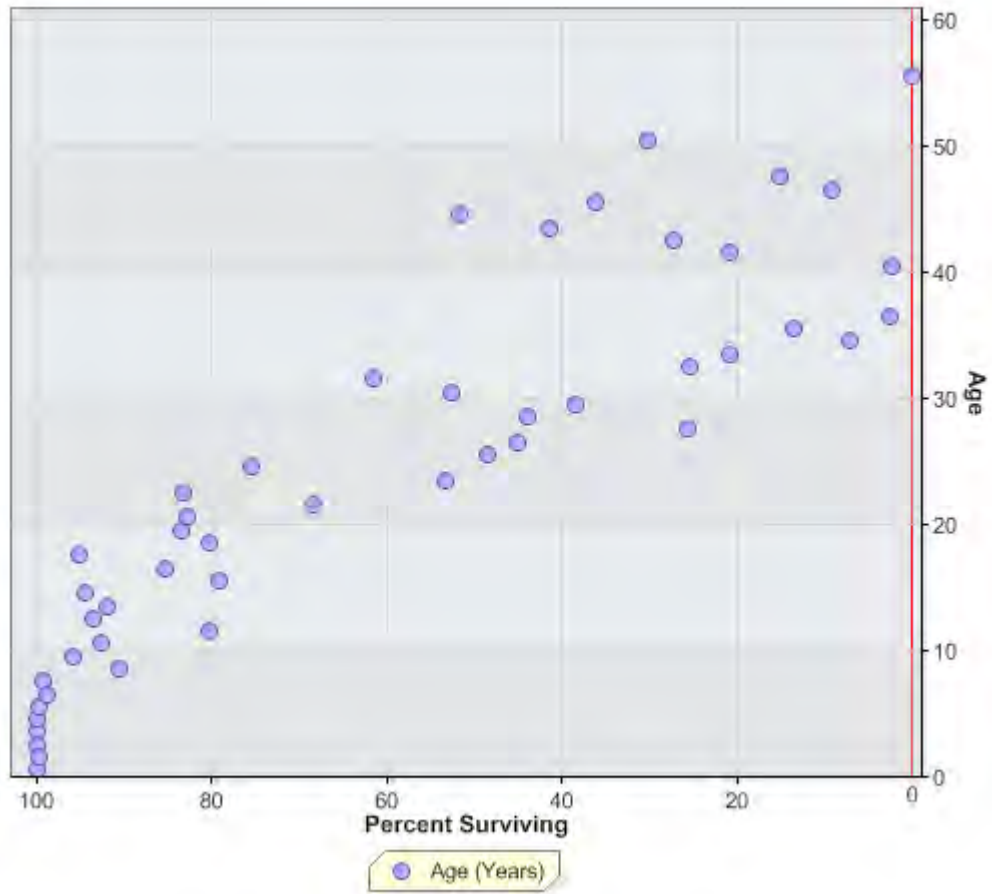
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	30.17
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	0.03
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.30 - TRANSMISSION - INSULATORS

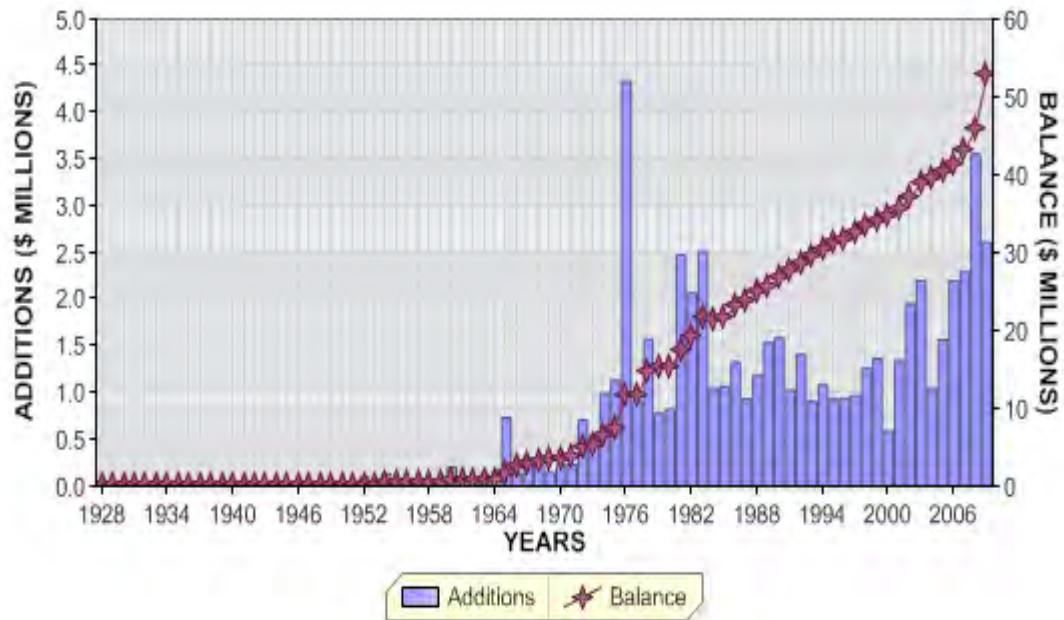
MULTIPLE ORIGINAL GROUP LIFE TABLE



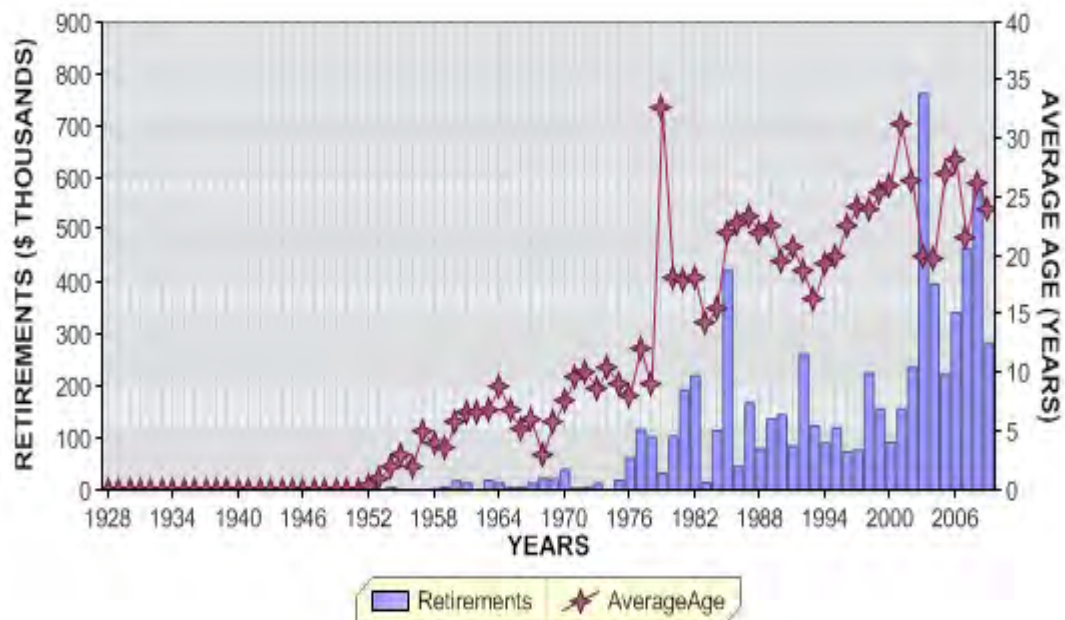
NEWFOUNDLAND POWER INC.
ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



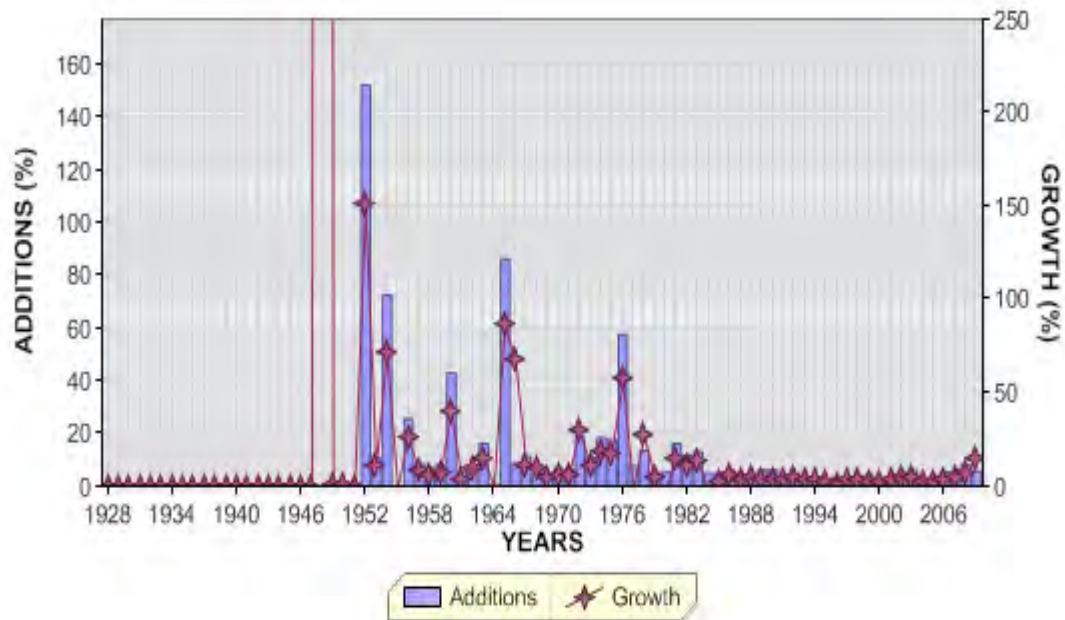
REGULAR RETIREMENTS



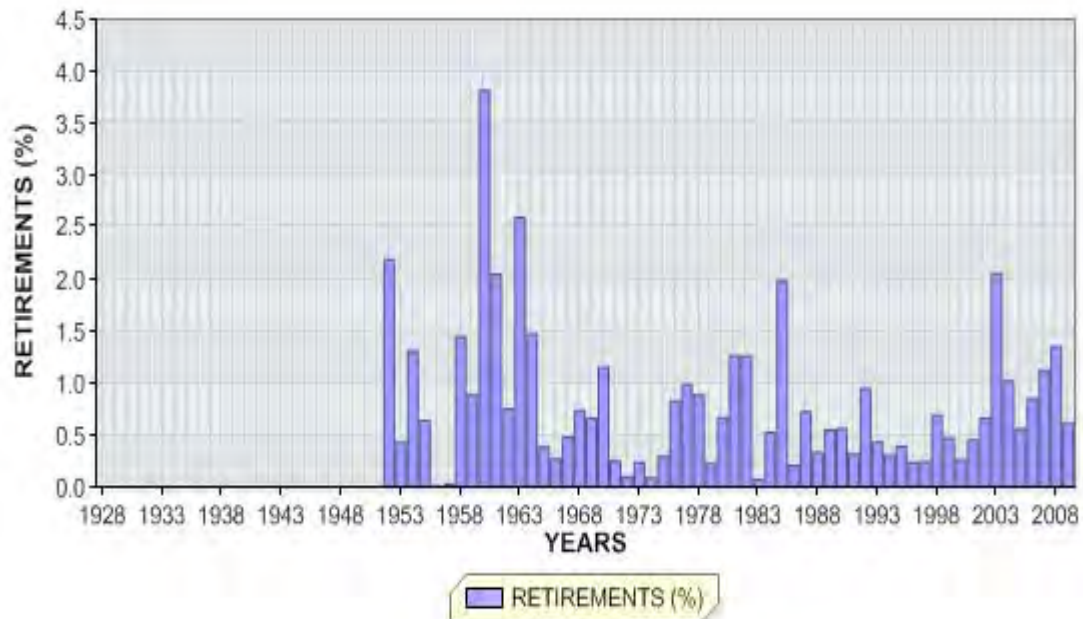
NEWFOUNDLAND POWER INC.
ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1928		1,322.00	0.0		
8	1928		1,322.00		0.5	
8	1929		1,322.00	100.0	1.5	
8	1930		1,322.00	100.0	2.5	
8	1931		1,322.00	100.0	3.5	
8	1932		1,322.00	100.0	4.5	
8	1933		1,322.00	100.0	5.5	
8	1934		1,322.00	100.0	6.5	
8	1935		1,322.00	100.0	7.5	
8	1936		1,322.00	100.0	8.5	
8	1937		1,322.00	100.0	9.5	
8	1938		1,322.00	100.0	10.5	
8	1939		1,322.00	100.0	11.5	
8	1940		1,322.00	100.0	12.5	
8	1941		1,322.00	100.0	13.5	
8	1942		1,322.00	100.0	14.5	
8	1943		1,322.00	100.0	15.5	
8	1944		1,322.00	100.0	16.5	
8	1945		1,322.00	100.0	17.5	
8	1946		1,322.00	100.0	18.5	
8	1947		1,322.00	100.0	19.5	
5	1948		62,827.00	4752.4	17.0	
8	1948		64,149.00	4852.4	17.6	
9	1949		506.00	0.8		
8	1949		64,655.00	100.8	18.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1950		10.00	0.0		
8	1950		64,665.00	100.0	19.4	
8	1951		64,665.00	100.0	20.4	
0	1952		1,415.00CR	2.2CR	0.3	
9	1952		98,589.00	152.5		
8	1952		161,839.00	250.3	8.9	
0	1953		691.00CR	0.4CR	1.0	
9	1953		17,424.00	10.8		
8	1953		178,572.00	110.3	9.0	
0	1954		2,339.00CR	1.3CR	2.0	
9	1954		129,729.00	72.6		
8	1954		305,962.00	171.3	6.0	
0	1955		1,955.00CR	0.6CR	3.0	
8	1955		304,007.00	99.4	7.0	
0	1956		90.00CR	0.0CR	2.0	
9	1956		78,134.00	25.7		
8	1956		382,051.00	125.7	6.5	
0	1957		83.00CR	0.0CR	5.0	
9	1957		32,660.00	8.5		
8	1957		414,628.00	108.5	6.9	
0	1958		5,998.00CR	1.4CR	3.9	
9	1958		29,428.00	7.1		
8	1958		438,058.00	105.7	7.5	
0	1959		3,870.00CR	0.9CR	3.5	
9	1959		35,582.00	8.1		
8	1959		469,770.00	107.2	7.9	
0	1960		17,928.00CR	3.8CR	5.7	
9	1960		202,729.00	43.2		
8	1960		654,571.00	139.3	6.4	
0	1961		13,391.00CR	2.0CR	6.6	
9	1961		37,260.00	5.7		
8	1961		678,440.00	103.6	7.0	
0	1962		5,100.00CR	0.8CR	6.5	
5	1962		15,400.00	2.3	7.0	
9	1962		54,203.00	8.0		
8	1962		742,943.00	109.5	7.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		19,277.00CR	2.6CR	6.8	
5	1963		9,860.00	1.3	8.0	
9	1963		120,933.00	16.3		
8	1963		854,459.00	115.0	7.4	
0	1964		12,556.00CR	1.5CR	8.9	
9	1964		12,307.00	1.4		
8	1964		854,210.00	100.0	8.2	
0	1965		3,255.00CR	0.4CR	6.7	
9	1965		737,774.00	86.4		
8	1965		1,588,729.00	186.0	5.2	
0	1966		4,265.00CR	0.3CR	5.1	
5	1966		940,428.00	59.2	6.4	
9	1966		136,262.00	8.6		
8	1966		2,661,154.00	167.5	6.1	
0	1967		12,752.00CR	0.5CR	5.9	
9	1967		303,725.00	11.4		
8	1967		2,952,127.00	110.9	6.5	
0	1968		21,759.00CR	0.7CR	2.9	
5	1968		75,382.00	2.6	2.0	
9	1968		226,580.00	7.7		
8	1968		3,232,330.00	109.5	6.9	
0	1969		21,328.00CR	0.7CR	5.7	
9	1969		147,459.00	4.6		
8	1969		3,358,461.00	103.9	7.6	
0	1970		38,727.00CR	1.2CR	7.5	
9	1970		226,006.00	6.7		
8	1970		3,545,740.00	105.6	8.1	
0	1971		8,826.00CR	0.2CR	9.7	
9	1971		228,543.00	6.4		
8	1971		3,765,457.00	106.2	8.5	
0	1972		3,728.00CR	0.1CR	10.0	
5	1972		411,385.00	10.9	3.1	
9	1972		707,670.00	18.8		
8	1972		4,880,784.00	129.6	7.7	
0	1973		11,515.00CR	0.2CR	8.6	
9	1973		539,452.00	11.1		
8	1973		5,408,721.00	110.8	7.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		4,788.00CR	0.1CR	10.4	
9	1974		994,255.00	18.4		
8	1974		6,398,188.00	118.3	7.6	
0	1975		18,592.00CR	0.3CR	9.0	
9	1975		1,130,179.00	17.7		
8	1975		7,509,775.00	117.4	7.4	
0	1976		61,874.00CR	0.8CR	8.0	
9	1976		4,335,684.00	57.7		
8	1976		11,783,585.00	156.9	5.5	
0	1977		116,207.00CR	1.0CR	12.1	
3	1977		1,029,279.00CR	8.7CR		
9	1977		919,340.00	7.8		
8	1977		11,557,439.00	98.1	6.4	
0	1978		102,367.00CR	0.9CR	9.0	
3	1978		47,271.00CR	0.4CR		
5	1978		1,738,081.00	15.0	13.9	
9	1978		1,575,050.00	13.6		
8	1978		14,720,932.00	127.4	7.5	
0	1979		32,766.00CR	0.2CR	32.7	
3	1979		29,834.00CR	0.2CR		
9	1979		778,946.00	5.3		
8	1979		15,437,278.00	104.9	8.1	
0	1980		103,478.00CR	0.7CR	18.1	
3	1980		979,437.00CR	6.3CR		
9	1980		821,987.00	5.3		
8	1980		15,176,350.00	98.3	9.0	
0	1981		192,124.00CR	1.3CR	18.0	
3	1981		2,381.00	0.0		
9	1981		2,477,480.00	16.3		
8	1981		17,464,087.00	115.1	8.5	
0	1982		219,712.00CR	1.3CR	18.1	
3	1982		51,191.00CR	0.3CR		
9	1982		2,066,695.00	11.8		
8	1982		19,259,879.00	110.3	8.4	
0	1983		13,745.00CR	0.1CR	14.2	
3	1983		23.00	0.0		
9	1983		2,516,855.00	13.1		
8	1983		21,763,012.00	113.0	8.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1984		114,070.00CR	0.5CR	15.4	
3	1984		1,404,232.00CR	6.5CR		
9	1984		1,049,546.00	4.8		
8	1984		21,294,256.00	97.8	9.4	
0	1985		422,448.00CR	2.0CR	22.0	
3	1985		135,751.00CR	0.6CR		
9	1985		1,072,457.00	5.0		
8	1985		21,808,514.00	102.4	9.7	
0	1986		45,092.00CR	0.2CR	22.6	
3	1986		10,511.00	0.0		
9	1986		1,327,684.00	6.1		
8	1986		23,101,617.00	105.9	10.1	
0	1987		167,248.00CR	0.7CR	23.3	
3	1987		5,164.00	0.0		
9	1987		934,921.00	4.0		
8	1987		23,874,454.00	103.3	10.6	
0	1988		79,154.00CR	0.3CR	22.0	
3	1988		11,326.00CR	0.0CR		
9	1988		1,185,496.00	5.0		
8	1988		24,969,470.00	104.6	11.0	
0	1989		136,644.00CR	0.5CR	22.5	
3	1989		640,437.00CR	2.6CR		
9	1989		1,537,729.00	6.2		
8	1989		25,730,118.00	103.0	11.5	
0	1990		144,544.00CR	0.6CR	19.5	
3	1990		485,811.00CR	1.9CR		
9	1990		1,589,507.00	6.2		
8	1990		26,689,270.00	103.7	11.9	
0	1991		84,634.00CR	0.3CR	20.7	
3	1991		29,390.00CR	0.1CR		
9	1991		1,022,856.00	3.8		
8	1991		27,598,102.00	103.4	12.4	
0	1992		261,491.00CR	0.9CR	18.6	
3	1992		37,057.00	0.1		
9	1992		1,410,728.00	5.1		
8	1992		28,784,396.00	104.3	12.7	
0	1993		123,793.00CR	0.4CR	16.2	
9	1993		907,526.00	3.2		
8	1993		29,568,129.00	102.7	13.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		90,833.00CR	0.3CR	19.3	
3	1994		249.00	0.0		
9	1994		1,081,419.00	3.7		
8	1994		30,558,964.00	103.4	13.8	
0	1995		119,539.00CR	0.4CR	19.8	
3	1995		148,638.00CR	0.5CR		
7	1995		5,674.00CR	0.0CR	43.2	
9	1995		933,987.00	3.1		
8	1995		31,219,100.00	102.2	14.4	
0	1996		72,995.00CR	0.2CR	22.6	
3	1996		470,353.00CR	1.5CR		
7	1996		11,398.00CR	0.0CR	36.1	
9	1996		944,289.00	3.0		
8	1996		31,608,643.00	101.2	15.1	
0	1997		76,390.00CR	0.2CR	24.2	
3	1997		72,530.00CR	0.2CR		
7	1997		3,470.00CR	0.0CR	38.9	
9	1997		968,571.00	3.1		
8	1997		32,424,824.00	102.6	15.6	
0	1998		224,222.00CR	0.7CR	23.9	
3	1998		4,699.00	0.0		
7	1998		6,579.00CR	0.0CR	38.0	
9	1998		1,259,732.00	3.9		
8	1998		33,458,454.00	103.2	15.9	
0	1999		155,908.00CR	0.5CR	25.3	
3	1999		468,351.00CR	1.4CR		
9	1999		1,364,508.00	4.1		
8	1999		34,198,703.00	102.2	16.4	
0	2000		91,222.00CR	0.3CR	26.0	
9	2000		589,182.00	1.7		
8	2000		34,696,663.00	101.5	17.1	
0	2001		156,110.00CR	0.4CR	31.2	
3	2001		141,996.00CR	0.4CR		
9	2001		1,349,601.00	3.9		
8	2001		35,748,158.00	103.0	17.5	
0	2002		235,971.00CR	0.7CR	26.4	
3	2002		308,646.00CR	0.9CR		
9	2002		1,952,344.00	5.5		
8	2002		37,155,885.00	103.9	17.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		763,107.72CR	2.1CR	19.9	
3	2003		241,807.34	0.7		
9	2003		2,202,571.00	5.9		
8	2003		38,837,155.62	104.5	17.6	
0	2004		396,259.00CR	1.0CR	19.7	
3	2004		5,264.00	0.0		
9	2004		1,051,852.00	2.7		
8	2004		39,498,012.62	101.7	18.2	
0	2005		222,117.00CR	0.6CR	26.9	
3	2005		532,932.64CR	1.3CR		
4	2005		403.19	0.0		
9	2005		1,571,486.00	4.0		
8	2005		40,314,852.17	102.1	18.3	
0	2006		341,720.00CR	0.8CR	28.3	
3	2006		1,249,196.00CR	3.1CR		
4	2006		574,771.86	1.4		
9	2006		2,197,934.00	5.5		
8	2006		41,496,642.03	102.9	18.5	
0	2007		465,079.51CR	1.1CR	21.5	
3	2007		239,181.00CR	0.6CR		
9	2007		2,293,142.00	5.5		
8	2007		43,085,523.52	103.8	18.2	
0	2008		581,031.71CR	1.3CR	26.2	
9	2008		3,554,479.08	8.2		
8	2008		46,058,970.89	106.9	17.6	
0	2009		280,715.29CR	0.6CR	24.0	
3	2009		4,342,753.65	9.4		
9	2009		2,608,100.31	5.7		
8	2009	1931	22,789.23	100.0		
8	2009	1946	42,211.00	100.0		
8	2009	1947	19,055.00	99.9		
8	2009	1948	7,146.00	99.8		
8	2009	1949	301.00	99.8		
8	2009	1952	12,903.02	99.8		
8	2009	1953	1,162.29	99.8		
8	2009	1954	12,534.42	99.8		
8	2009	1955	16,033.94	99.8		
8	2009	1956	33,402.46	99.7		
8	2009	1957	25,773.94	99.7		
8	2009	1958	104,810.21	99.6		
8	2009	1959	203,642.78	99.4		
8	2009	1960	18,990.00	99.0		
8	2009	1961	82,637.60	99.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1962	17,481.67	98.9		
8	2009	1963	379,436.61	98.8		
8	2009	1964	9,421.51	98.1		
8	2009	1965	532,093.76	98.1		
8	2009	1966	124,185.11	97.1		
8	2009	1967	137,771.50	96.8		
8	2009	1968	533,618.74	96.6		
8	2009	1969	163,266.68	95.6		
8	2009	1970	128,420.96	95.3		
8	2009	1971	254,555.34	95.0		
8	2009	1972	454,585.61	94.5		
8	2009	1973	496,687.52	93.7		
8	2009	1974	711,007.88	92.7		
8	2009	1975	1,724,711.72	91.4		
8	2009	1976	3,499,600.72	88.1		
8	2009	1977	845,829.28	81.5		
8	2009	1978	746,482.21	79.9		
8	2009	1979	117,454.74	78.5		
8	2009	1980	748,380.49	78.2		
8	2009	1981	2,680,371.98	76.8		
8	2009	1982	1,587,795.54	71.7		
8	2009	1983	1,998,018.11	68.7		
8	2009	1984	858,491.72	64.9		
8	2009	1985	1,058,708.80	63.3		
8	2009	1986	752,932.28	61.3		
8	2009	1987	893,392.15	59.9		
8	2009	1988	718,228.20	58.2		
8	2009	1989	957,611.91	56.8		
8	2009	1990	1,510,032.86	55.0		
8	2009	1991	1,010,683.83	52.1		
8	2009	1992	1,328,256.82	50.2		
8	2009	1993	847,795.50	47.7		
8	2009	1994	926,581.55	46.1		
8	2009	1995	906,814.97	44.3		
8	2009	1996	635,083.75	42.6		
8	2009	1997	942,098.73	41.4		
8	2009	1998	866,940.64	39.6		
8	2009	1999	1,093,423.24	38.0		
8	2009	2000	525,423.24	35.9		
8	2009	2001	1,265,597.18	34.9		
8	2009	2002	1,617,427.97	32.5		
8	2009	2003	1,992,098.13	29.4		
8	2009	2004	970,977.10	25.7		
8	2009	2005	1,584,343.55	23.8		
8	2009	2006	2,360,172.53	20.8		
8	2009	2007	2,401,733.20	16.3		
8	2009	2008	3,601,588.83	11.8		
8	2009	2009	2,608,100.31	4.9		
8	2009		52,729,109.56	114.5	18.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
35590	00	00	9	1927	
35590	00	00	0	1928-2009	6,928,839.23-
35590	00	00	1	1928-2009	
35590	00	00	2	1928-2009	
35590	00	00	3	1928-2009	3,825,873.65-
35590	00	00	4	1928-2009	575,175.05
35590	00	00	5	1928-2009	3,253,363.00
35590	00	00	7	1928-2009	27,121.00-
35590	00	00	9	1928-2009	59,682,405.39
35590	00	00	8	2009	52,729,109.56

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	6,928,839.23- 6,928,839.23-
3	3,825,873.65- 3,825,873.65-
4	575,175.05 575,175.05
5	3,253,363.00 3,253,363.00
6	96,227.00- 96,227.00-
7	27,121.00- 27,121.00-
9	59,778,632.39 59,778,632.39
TOTAL DATA	52,729,109.56 52,729,109.56
8	52,729,109.56 52,729,109.56

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.76
2007	2.5	99.03
2006	3.5	100.00
2005	4.5	96.70
2004	5.5	99.06
2003	6.5	98.84
2002	7.5	98.35
2001	8.5	92.29
2000	9.5	88.77
1999	10.5	93.97
1998	11.5	92.73
1997	12.5	91.70
1996	13.5	88.91
1995	14.5	97.32
1994	15.5	83.18
1993	16.5	91.59
1992	17.5	93.45
1991	18.5	92.59
1990	19.5	88.95
1989	20.5	81.87
1988	21.5	84.43
1987	22.5	93.20
1986	23.5	86.22
1985	24.5	93.19
1984	25.5	83.42
1983	26.5	92.21
1982	27.5	93.21
1981	28.5	93.17
1980	29.5	86.62
1979	30.5	82.31
1978	31.5	91.40
1977	32.5	89.27
1976	33.5	89.76
1975	34.5	77.03
1974	35.5	75.24
1973	36.5	69.05
1972	37.5	72.65
1971	38.5	42.70
1970	39.5	58.26
1969	40.5	65.50
1968	41.5	50.09
1967	42.5	51.86
1966	43.5	36.50
1965	44.5	64.06
1964	45.5	41.97
1963	46.5	29.42
1962	47.5	69.85
1961	48.5	10.08
1960	49.5	56.55

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

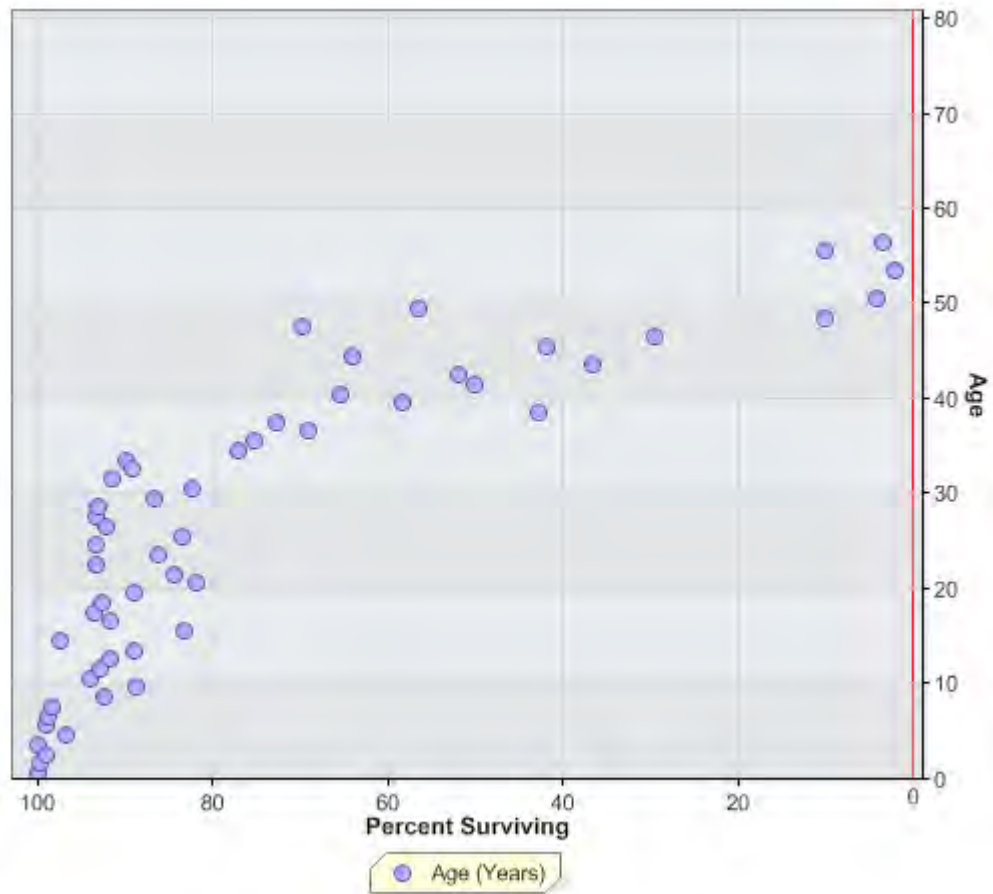
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	4.08
1958	51.5	
1957	52.5	
1956	53.5	1.98
1955	54.5	
1954	55.5	10.18
1953	56.5	3.40
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	
1937	72.5	
1936	73.5	
1935	74.5	
1934	75.5	
1933	76.5	
1932	77.5	
1931	78.5	
1930	79.5	
1929	80.5	
1928	81.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 355.10 & 355.20 - TRANSMISSION - POLES AND FIXTURES

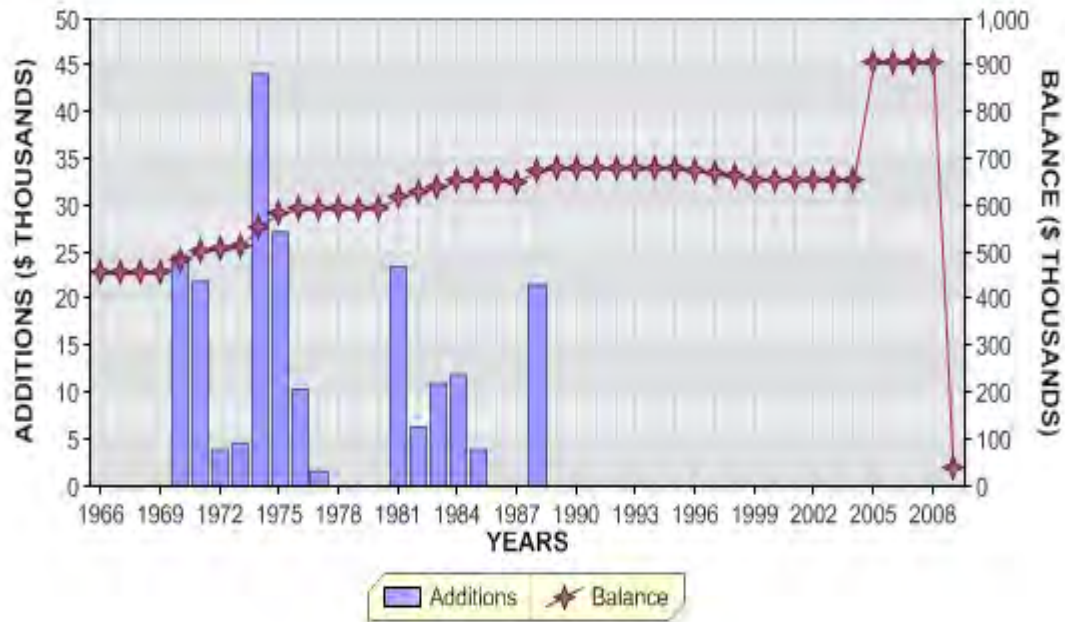
MULTIPLE ORIGINAL GROUP LIFE TABLE



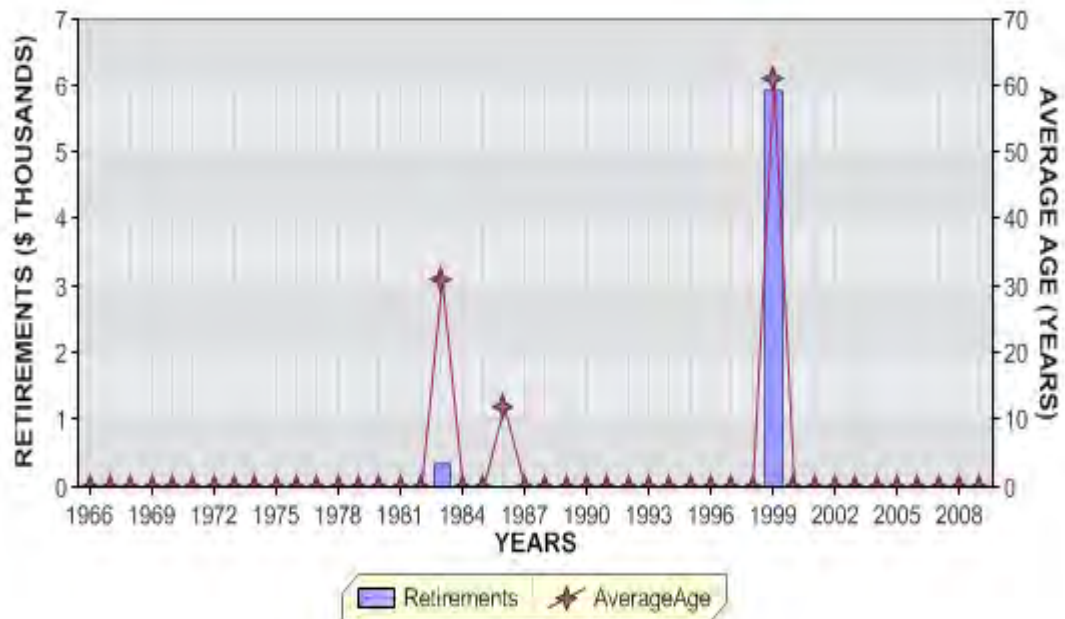
NEWFOUNDLAND POWER INC.
ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



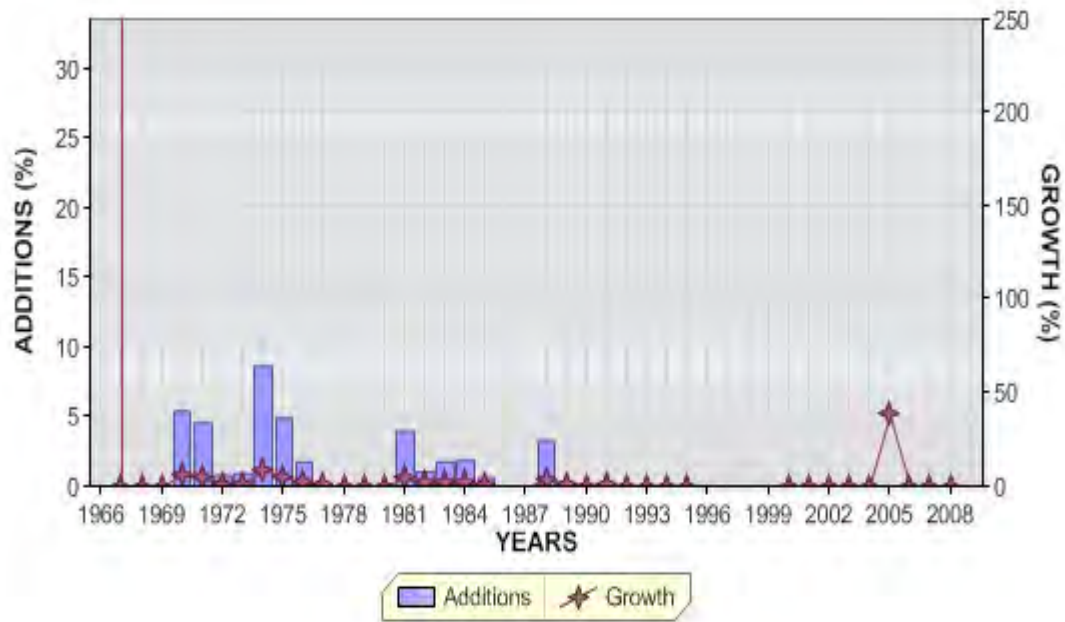
REGULAR RETIREMENTS



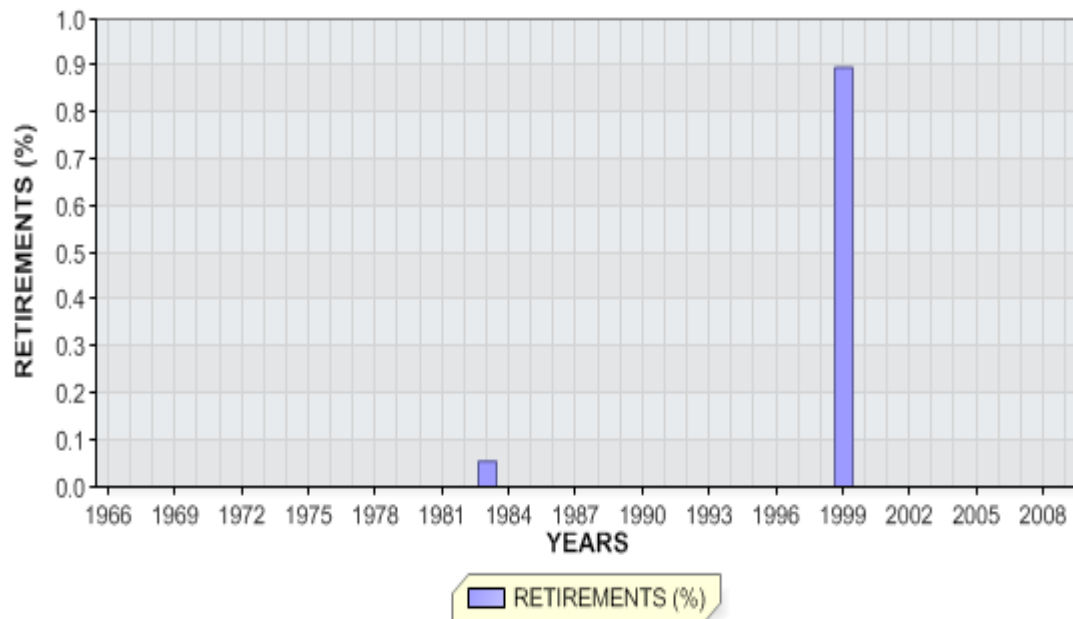
NEWFOUNDLAND POWER INC.
ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1965	1956	1,970.00	100.0		
8	1965		1,970.00		9.5	
5	1966		454,248.00	23058.3	11.0	
8	1966		456,218.00	23158.3	11.5	
8	1967		456,218.00	100.0	12.5	
8	1968		456,218.00	100.0	13.5	
8	1969		456,218.00	100.0	14.5	
9	1970		24,695.00	5.4		
8	1970		480,913.00	105.4	14.8	
9	1971		21,967.00	4.6		
8	1971		502,880.00	104.6	15.1	
9	1972		3,865.00	0.8		
8	1972		506,745.00	100.8	16.0	
9	1973		4,577.00	0.9		
8	1973		511,322.00	100.9	16.8	
9	1974		44,131.00	8.6		
8	1974		555,453.00	108.6	16.5	
9	1975		27,252.00	4.9		
8	1975		582,705.00	104.9	16.7	
9	1976		10,364.00	1.8		
8	1976		593,069.00	101.8	17.4	
9	1977		1,612.00	0.3		
8	1977		594,681.00	100.3	18.3	
8	1978		594,681.00	100.0	19.3	
8	1979		594,681.00	100.0	20.3	
8	1980		594,681.00	100.0	21.3	
9	1981		23,506.00	4.0		
8	1981		618,187.00	104.0	21.5	
3	1982		4,157.00	0.7		
9	1982		6,318.00	1.0		
8	1982		628,662.00	101.7	22.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		346.00CR	0.1CR	31.0	
3	1983		321.00	0.1		
9	1983		11,006.00	1.8		
8	1983		639,643.00	101.7	22.7	
9	1984		11,932.00	1.9		
8	1984		651,575.00	101.9	23.3	
9	1985		3,935.00	0.6		
8	1985		655,510.00	100.6	24.2	
0	1986		6.00CR	0.0CR	12.0	
8	1986		655,504.00	100.0	25.2	
3	1987		4,157.00CR	0.6CR		
8	1987		651,347.00	99.4	26.3	
9	1988		21,529.00	3.3		
8	1988		672,876.00	103.3	26.4	
3	1989		7,957.00	1.2		
8	1989		680,833.00	101.2	27.3	
8	1990		680,833.00	100.0	28.3	
5	1991		98.00	0.0	35.0	
8	1991		680,931.00	100.0	29.3	
8	1992		680,931.00	100.0	30.3	
8	1993		680,931.00	100.0	31.3	
8	1994		680,931.00	100.0	32.3	
8	1995		680,931.00	100.0	33.3	
7	1996		4,922.00CR	0.7CR	34.0	
8	1996		676,009.00	99.3	34.3	
7	1997		8,126.00CR	1.2CR	59.0	
8	1997		667,883.00	98.8	35.0	
7	1998		5,796.00CR	0.9CR	60.0	
8	1998		662,087.00	99.1	35.8	
0	1999		5,938.00CR	0.9CR	61.0	
8	1999		656,149.00	99.1	36.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2000		656,149.00	100.0	37.6	
8	2001		656,149.00	100.0	38.6	
8	2002		656,149.00	100.0	39.6	
8	2003		656,149.00	100.0	40.6	
8	2004		656,149.00	100.0	41.6	
3	2005		249,450.20	38.0		
8	2005		905,599.20	138.0	37.9	
8	2006		905,599.20	100.0	38.9	
8	2007		905,599.20	100.0	39.9	
8	2008		905,599.20	100.0	40.9	
3	2009		869,773.22CR	96.0CR		
8	2009	1974	15,080.31	100.0		
8	2009	1975	12,930.96	57.9		
8	2009	1976	7,814.15	21.8		
8	2009	1980	0.24	0.0		
8	2009	1989	0.32	0.0		
8	2009		35,825.98	4.0	34.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36000	00	00	9	1965	1,970.00
36000	00	00	0	1966-2009	6,290.00-
36000	00	00	1	1966-2009	
36000	00	00	2	1966-2009	
36000	00	00	3	1966-2009	612,045.02-
36000	00	00	4	1966-2009	
36000	00	00	5	1966-2009	454,346.00
36000	00	00	7	1966-2009	18,844.00-
36000	00	00	9	1966-2009	216,689.00
36000	00	00	8	2009	35,825.98

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	6,290.00-	6,290.00-
3	612,045.02-	612,045.02-
5	454,346.00	454,346.00
6	2,316.00	2,316.00
7	18,844.00-	18,844.00-
9	216,343.00	216,343.00
TOTAL DATA	35,825.98	35,825.98
8	35,825.98	35,825.98

NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

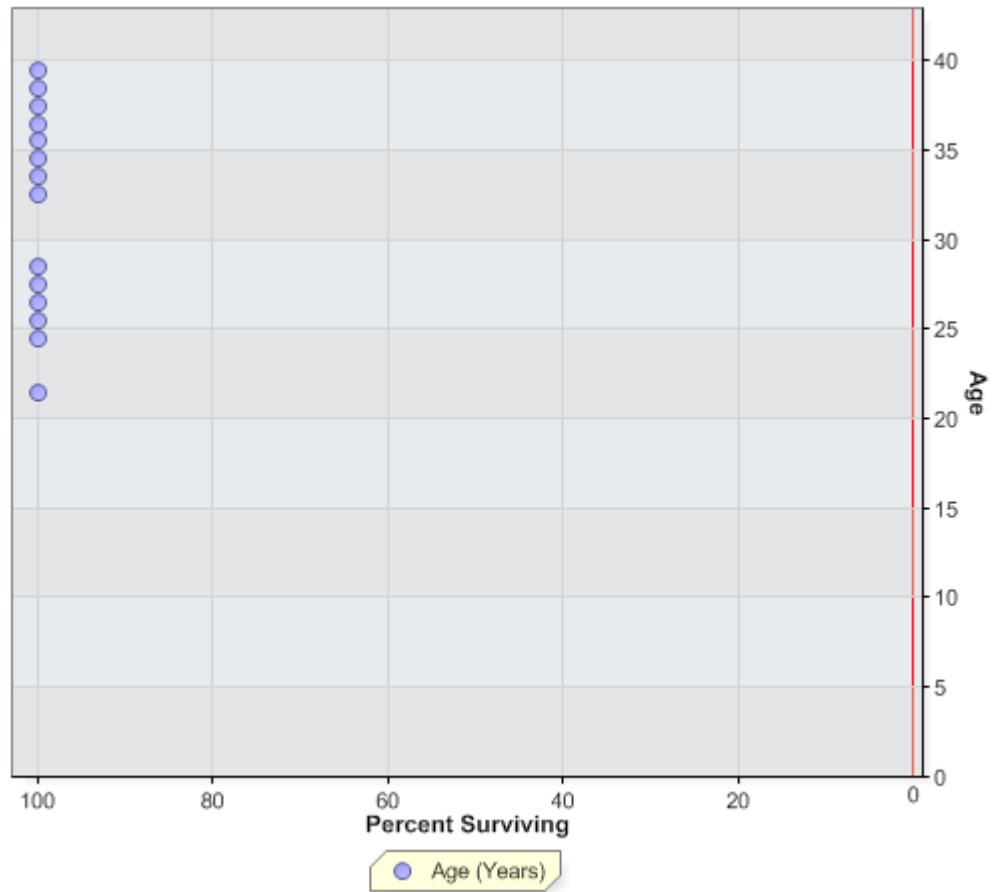
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	100.00
1987	22.5	
1986	23.5	
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	100.00
1982	27.5	100.00
1981	28.5	100.00
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	100.00
1976	33.5	100.00
1975	34.5	100.00
1974	35.5	99.99
1973	36.5	100.00
1972	37.5	100.00
1971	38.5	100.00
1970	39.5	100.00
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 360.00 - DISTRIBUTION - LAND AND LAND RIGHTS

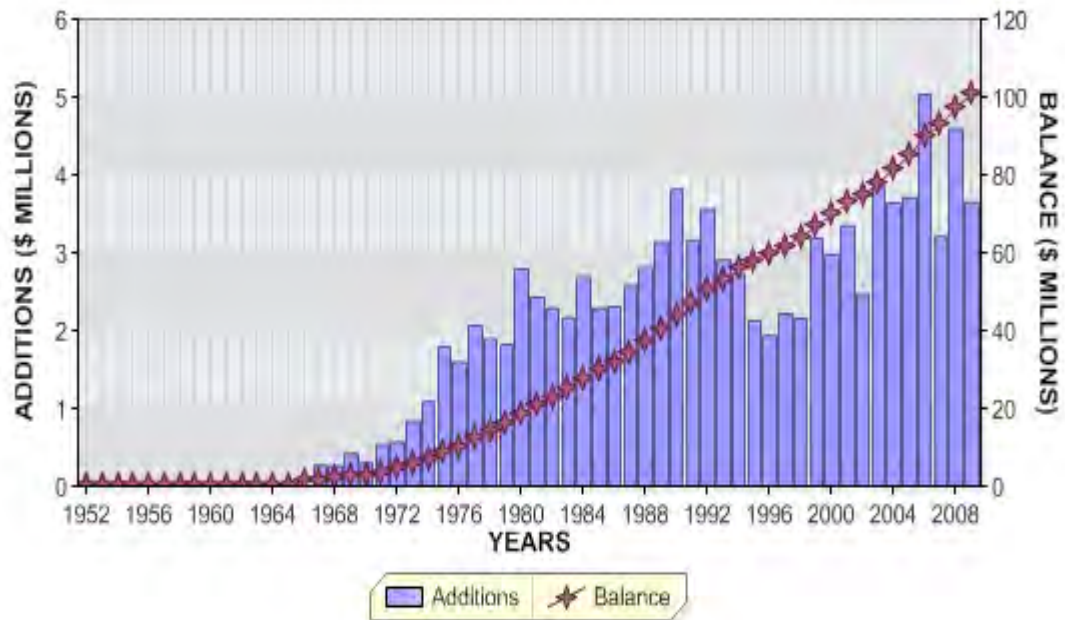
MULTIPLE ORIGINAL GROUP LIFE TABLE



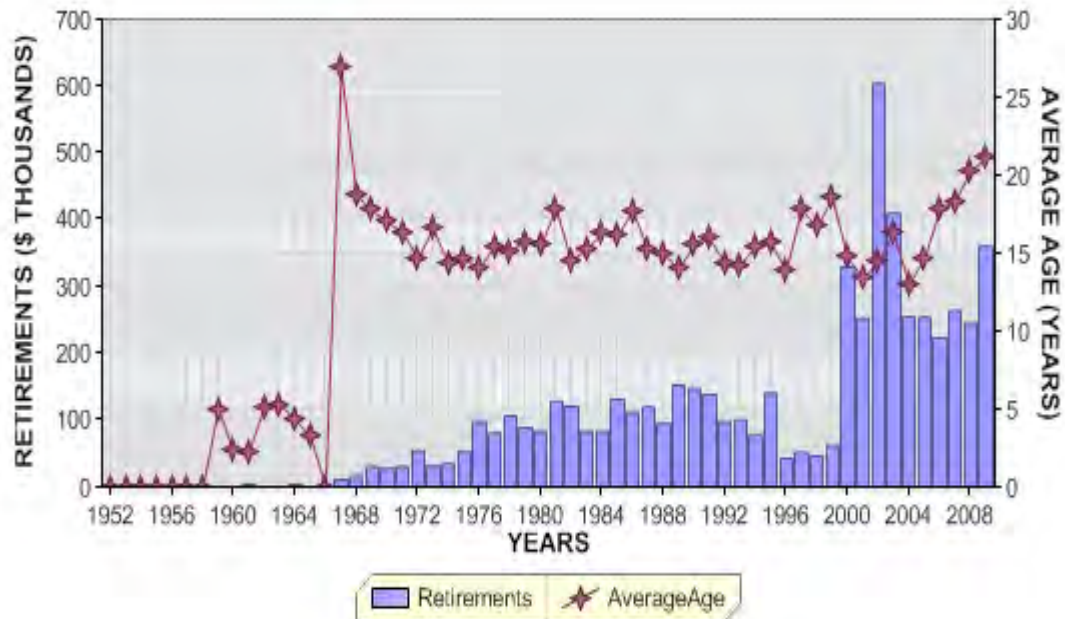
NEWFOUNDLAND POWER INC.
ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



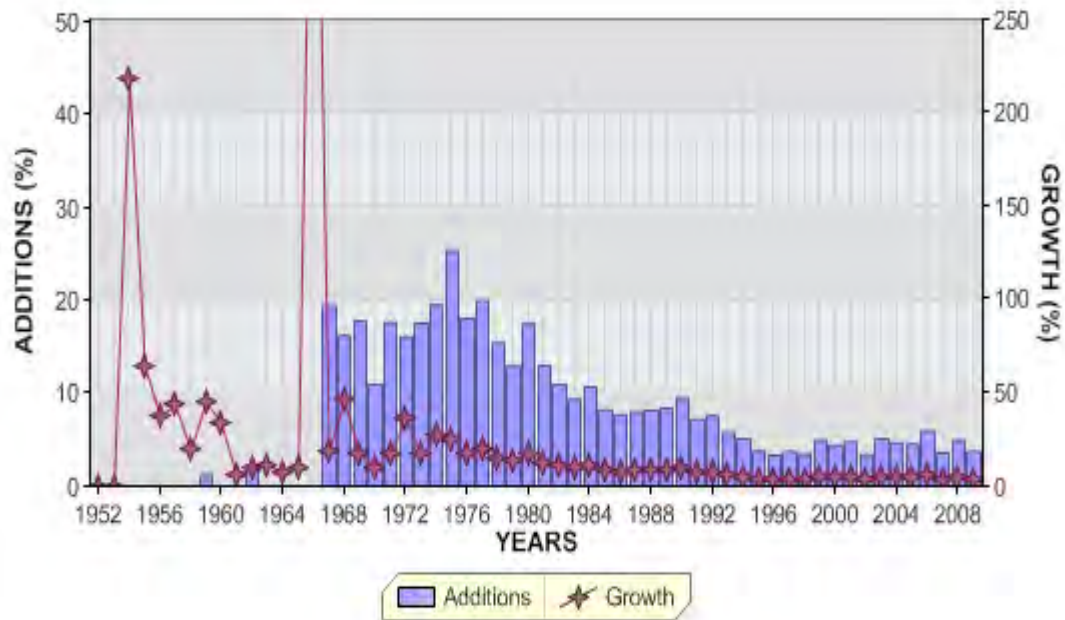
REGULAR RETIREMENTS



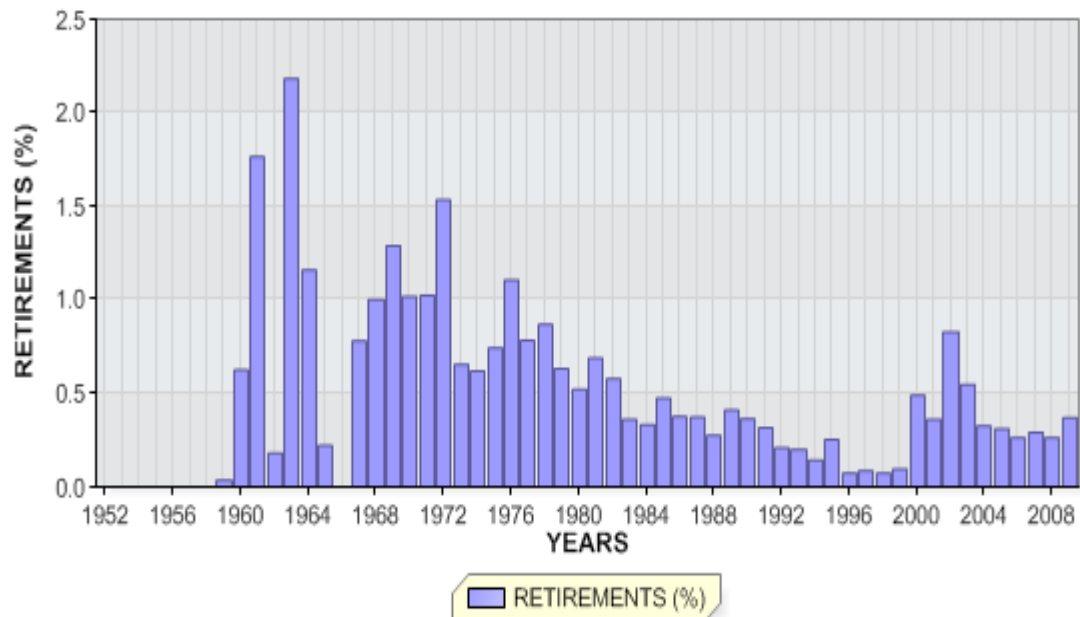
NEWFOUNDLAND POWER INC.
ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1952		6,727.00	0.0	0.3	
8	1952		6,727.00		0.5	
8	1953		6,727.00	100.0	1.5	
5	1954		14,630.00	217.5	0.3	
8	1954		21,357.00	317.5	1.1	
5	1955		13,592.00	63.6	0.3	
8	1955		34,949.00	163.6	1.5	
5	1956		13,221.00	37.8	0.3	
8	1956		48,170.00	137.8	1.9	
5	1957		20,709.00	43.0	0.3	
8	1957		68,879.00	143.0	2.2	
5	1958		13,292.00	19.3	0.3	
8	1958		82,171.00	119.3	2.8	
0	1959		29.00CR	0.0CR	5.0	
5	1959		36,198.00	44.1	0.3	
9	1959		990.00	1.2		
8	1959		119,330.00	145.2	2.8	
0	1960		746.00CR	0.6CR	2.3	
5	1960		40,035.00	33.5	0.3	
8	1960		158,619.00	132.9	2.9	
0	1961		2,799.00CR	1.8CR	2.2	
5	1961		10,842.00	6.8	0.3	
8	1961		166,662.00	105.1	3.7	
0	1962		302.00CR	0.2CR	5.1	
5	1962		13,475.00	8.1	0.3	
9	1962		2,723.00	1.6		
8	1962		182,558.00	109.5	4.4	
0	1963		3,987.00CR	2.2CR	5.3	
5	1963		24,437.00	13.4	0.3	
8	1963		203,008.00	111.2	4.8	
0	1964		2,355.00CR	1.2CR	4.3	
5	1964		17,285.00	8.5	0.3	
8	1964		217,938.00	107.4	5.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1965		483.00CR	0.2CR	3.2	
5	1965		20,596.00	9.5	0.3	
9	1965		6.00	0.0		
8	1965		238,057.00	109.2	5.9	
5	1966		1,122,470.00	471.5	4.6	
8	1966		1,360,527.00	571.5	5.3	
0	1967		10,632.00CR	0.8CR	26.8	
9	1967		265,279.00	19.5		
8	1967		1,615,174.00	118.7	5.2	
0	1968		16,164.00CR	1.0CR	18.7	
5	1968		491,990.00	30.5	3.5	
9	1968		262,033.00	16.2		
8	1968		2,353,033.00	145.7	5.1	
0	1969		30,362.00CR	1.3CR	17.7	
9	1969		419,967.00	17.8		
8	1969		2,742,638.00	116.6	5.1	
0	1970		27,961.00CR	1.0CR	17.0	
9	1970		301,201.00	11.0		
8	1970		3,015,878.00	110.0	5.4	
0	1971		30,861.00CR	1.0CR	16.3	
9	1971		532,007.00	17.6		
8	1971		3,517,024.00	116.6	5.4	
0	1972		54,010.00CR	1.5CR	14.6	
5	1972		737,123.00	21.0	8.0	
9	1972		566,837.00	16.1		
8	1972		4,766,974.00	135.5	5.9	
0	1973		31,290.00CR	0.7CR	16.5	
9	1973		838,709.00	17.6		
8	1973		5,574,393.00	116.9	5.9	
0	1974		34,534.00CR	0.6CR	14.3	
5	1974		432,087.00	7.8	12.1	
9	1974		1,090,805.00	19.6		
8	1974		7,062,751.00	126.7	6.2	
0	1975		52,608.00CR	0.7CR	14.6	
9	1975		1,793,075.00	25.4		
8	1975		8,803,218.00	124.6	5.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		97,508.00CR	1.1CR	14.0	
9	1976		1,592,024.00	18.1		
8	1976		10,297,734.00	117.0	5.8	
0	1977		80,631.00CR	0.8CR	15.4	
3	1977		18,507.00CR	0.2CR		
9	1977		2,062,175.00	20.0		
8	1977		12,260,771.00	119.1	5.6	
0	1978		106,558.00CR	0.9CR	15.1	
3	1978		237.00	0.0		
5	1978		6,000.00	0.0	5.0	
9	1978		1,897,676.00	15.5		
8	1978		14,058,126.00	114.7	5.7	
0	1979		89,054.00CR	0.6CR	15.7	
5	1979		135,890.00	1.0	12.4	
9	1979		1,820,378.00	12.9		
8	1979		15,925,340.00	113.3	6.0	
0	1980		83,129.00CR	0.5CR	15.5	
5	1980		4,579.00	0.0	0.3	
9	1980		2,794,812.00	17.5		
8	1980		18,641,602.00	117.1	6.0	
0	1981		128,551.00CR	0.7CR	17.8	
3	1981		127,507.00CR	0.7CR		
5	1981		42,496.00	0.2	15.0	
9	1981		2,424,452.00	13.0		
8	1981		20,852,492.00	111.9	6.2	
0	1982		120,698.00CR	0.6CR	14.5	
3	1982		32,008.00CR	0.2CR		
9	1982		2,284,101.00	11.0		
8	1982		22,983,887.00	110.2	6.5	
0	1983		83,128.00CR	0.4CR	15.3	
3	1983		13,518.00CR	0.1CR		
9	1983		2,161,097.00	9.4		
8	1983		25,048,338.00	109.0	6.8	
0	1984		83,581.00CR	0.3CR	16.3	
3	1984		764.00	0.0		
9	1984		2,684,446.00	10.7		
8	1984		27,649,967.00	110.4	7.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		131,475.00CR	0.5CR	16.1	
3	1985		26,020.00CR	0.1CR		
9	1985		2,282,134.00	8.3		
8	1985		29,774,606.00	107.7	7.5	
0	1986		112,003.00CR	0.4CR	17.7	
9	1986		2,304,484.00	7.7		
8	1986		31,967,087.00	107.4	7.9	
0	1987		119,463.00CR	0.4CR	15.2	
9	1987		2,574,903.00	8.1		
8	1987		34,422,527.00	107.7	8.2	
0	1988		94,871.00CR	0.3CR	14.9	
9	1988		2,806,940.00	8.2		
8	1988		37,134,596.00	107.9	8.5	
0	1989		152,534.00CR	0.4CR	14.0	
5	1989		8,817.00	0.0	28.0	
9	1989		3,140,904.00	8.5		
8	1989		40,131,783.00	108.1	8.8	
0	1990		146,764.00CR	0.4CR	15.5	
9	1990		3,817,669.00	9.5		
8	1990		43,802,688.00	109.1	9.0	
0	1991		138,724.00CR	0.3CR	15.9	
3	1991		8,117.00	0.0		
5	1991		3,547.00	0.0	29.0	
9	1991		3,159,173.00	7.2		
8	1991		46,834,801.00	106.9	9.3	
0	1992		98,046.00CR	0.2CR	14.4	
3	1992		13,220.00	0.0		
9	1992		3,559,562.00	7.6		
8	1992		50,309,537.00	107.4	9.6	
0	1993		100,635.00CR	0.2CR	14.2	
9	1993		2,905,876.00	5.8		
8	1993		53,114,778.00	105.6	10.1	
0	1994		76,979.00CR	0.1CR	15.4	
9	1994		2,723,916.00	5.1		
8	1994		55,761,715.00	105.0	10.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1995		140,871.00CR	0.3CR	15.6	
3	1995		7,436.00	0.0		
7	1995		275.00CR	0.0CR	33.0	
9	1995		2,123,870.00	3.8		
8	1995		57,751,875.00	103.6	11.1	
0	1996		43,011.00CR	0.1CR	13.8	
7	1996		8,153.00CR	0.0CR	34.0	
9	1996		1,937,092.00	3.4		
8	1996		59,637,803.00	103.3	11.7	
0	1997		51,911.00CR	0.1CR	17.8	
3	1997		4,919.00CR	0.0CR		
7	1997		12,742.00CR	0.0CR	35.0	
9	1997		2,219,245.00	3.7		
8	1997		61,787,476.00	103.6	12.3	
0	1998		46,146.00CR	0.1CR	16.7	
7	1998		5,427.00CR	0.0CR	36.0	
9	1998		2,155,917.00	3.5		
8	1998		63,891,820.00	103.4	12.8	
0	1999		62,423.00CR	0.1CR	18.5	
3	1999		54,710.00	0.1		
9	1999		3,187,091.00	5.0		
8	1999		67,071,198.00	105.0	13.2	
0	2000		328,929.00CR	0.5CR	14.7	
5	2000		13,085.00	0.0	1.0	
9	2000		2,971,126.00	4.4		
8	2000		69,726,480.00	104.0	13.6	
0	2001		252,730.00CR	0.4CR	13.4	
9	2001		3,341,744.00	4.8		
8	2001		72,815,494.00	104.4	14.0	
0	2002		604,108.00CR	0.8CR	14.5	
5	2002		6,841.00	0.0	0.3	
9	2002		2,465,052.00	3.4		
8	2002		74,683,279.00	102.6	14.5	
0	2003		410,082.21CR	0.5CR	16.2	
3	2003		1.26	0.0		
9	2003		3,844,739.00	5.1		
8	2003		78,117,937.05	104.6	14.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		255,156.00CR	0.3CR	13.0	
9	2004		3,637,107.12	4.7		
8	2004		81,499,888.17	104.3	15.1	
0	2005		254,209.00CR	0.3CR	14.6	
3	2005		95,383.00	0.1		
9	2005		3,708,295.00	4.6		
8	2005		85,049,357.17	104.4	15.4	
0	2006		223,557.00CR	0.3CR	17.7	
4	2006		160,396.00	0.2		
9	2006		5,033,743.00	5.9		
8	2006		90,019,939.17	105.8	15.5	
0	2007		263,719.00CR	0.3CR	18.3	
9	2007		3,209,459.00	3.6		
8	2007		92,965,679.17	103.3	16.0	
0	2008		246,132.53CR	0.3CR	20.2	
3	2008		10,505.26CR	0.0CR		
9	2008		4,593,159.31	4.9		
8	2008		97,302,200.69	104.7	16.2	
0	2009		360,345.18CR	0.4CR	21.1	
3	2009		165,256.91	0.2		
9	2009		3,649,305.47	3.8		
8	2009	1938	9,818.06	100.0		
8	2009	1941	1,197.57	100.0		
8	2009	1949	1,344.82	100.0		
8	2009	1950	468.16	100.0		
8	2009	1951	605.15	100.0		
8	2009	1952	1,096.49	100.0		
8	2009	1953	1,758.45	100.0		
8	2009	1954	2,131.61	100.0		
8	2009	1955	4,609.02	100.0		
8	2009	1956	5,466.11	100.0		
8	2009	1957	7,573.97	100.0		
8	2009	1958	12,135.87	100.0		
8	2009	1959	9,906.22	100.0		
8	2009	1960	7,992.73	99.9		
8	2009	1961	6,760.39	99.9		
8	2009	1962	926.06	99.9		
8	2009	1963	90,681.00	99.9		
8	2009	1964	130,633.82	99.8		
8	2009	1965	889,853.16	99.7		
8	2009	1966	628,764.04	98.8		
8	2009	1967	154,472.49	98.2		
8	2009	1968	147,335.82	98.0		
8	2009	1969	357,983.80	97.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1970	207,936.83	97.5		
8	2009	1971	490,268.11	97.3		
8	2009	1972	480,832.12	96.9		
8	2009	1973	764,285.78	96.4		
8	2009	1974	963,130.01	95.6		
8	2009	1975	1,596,780.24	94.7		
8	2009	1976	1,475,849.04	93.1		
8	2009	1977	1,982,061.12	91.6		
8	2009	1978	1,759,863.64	89.6		
8	2009	1979	1,733,542.43	87.9		
8	2009	1980	2,696,454.30	86.2		
8	2009	1981	2,329,268.50	83.5		
8	2009	1982	2,191,658.17	81.2		
8	2009	1983	2,067,955.59	79.0		
8	2009	1984	2,580,979.95	77.0		
8	2009	1985	2,100,654.37	74.4		
8	2009	1986	2,160,582.15	72.3		
8	2009	1987	2,411,620.31	70.2		
8	2009	1988	2,695,599.25	67.8		
8	2009	1989	2,996,687.42	65.1		
8	2009	1990	3,714,718.31	62.1		
8	2009	1991	3,049,727.11	58.4		
8	2009	1992	3,396,916.15	55.4		
8	2009	1993	2,766,528.80	52.0		
8	2009	1994	2,509,938.19	49.3		
8	2009	1995	1,968,133.11	46.8		
8	2009	1996	1,753,883.89	44.9		
8	2009	1997	2,141,022.04	43.1		
8	2009	1998	2,128,643.34	41.0		
8	2009	1999	3,103,960.04	38.9		
8	2009	2000	2,880,185.30	35.8		
8	2009	2001	3,272,249.23	32.9		
8	2009	2002	2,411,060.16	29.7		
8	2009	2003	3,789,159.14	27.3		
8	2009	2004	3,583,646.25	23.5		
8	2009	2005	3,670,284.82	20.0		
8	2009	2006	5,013,653.75	16.3		
8	2009	2007	3,205,245.14	11.4		
8	2009	2008	4,591,650.71	8.2		
8	2009	2009	3,646,288.27	3.6		
8	2009		100,756,417.89	103.5	16.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36112	00	00	9	1951	
36112	00	00	0	1952-2009	5,886,784.92-
36112	00	00	1	1952-2009	
36112	00	00	2	1952-2009	
36112	00	00	3	1952-2009	112,140.91
36112	00	00	4	1952-2009	160,396.00
36112	00	00	5	1952-2009	3,249,964.00
36112	00	00	7	1952-2009	26,597.00-
36112	00	00	9	1952-2009	103,147,298.90
36112	00	00	8	2009	100,756,417.89

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	5,886,784.92-	5,886,784.92-
3	112,140.91	112,140.91
4	160,396.00	160,396.00
5	3,249,964.00	3,249,964.00
6	96.00-	96.00-
7	26,597.00-	26,597.00-
9	103,147,394.90	103,147,394.90
TOTAL DATA	100,756,417.89	100,756,417.89
8	100,756,417.89	100,756,417.89

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.92
2008	1.5	99.97
2007	2.5	99.87
2006	3.5	99.60
2005	4.5	98.97
2004	5.5	98.53
2003	6.5	98.55
2002	7.5	97.54
2001	8.5	97.92
2000	9.5	96.94
1999	10.5	96.99
1998	11.5	96.71
1997	12.5	96.04
1996	13.5	90.54
1995	14.5	92.56
1994	15.5	92.14
1993	16.5	95.20
1992	17.5	95.43
1991	18.5	96.54
1990	19.5	96.97
1989	20.5	95.30
1988	21.5	95.61
1987	22.5	93.66
1986	23.5	93.76
1985	24.5	92.01
1984	25.5	96.05
1983	26.5	95.65
1982	27.5	95.90
1981	28.5	95.89
1980	29.5	93.41
1979	30.5	95.21
1978	31.5	89.33
1977	32.5	93.82
1976	33.5	91.77
1975	34.5	88.72
1974	35.5	87.79
1973	36.5	88.92
1972	37.5	84.32
1971	38.5	91.23
1970	39.5	66.82
1969	40.5	82.73
1968	41.5	54.65
1967	42.5	69.28
1966	43.5	100.00
1965	44.5	100.00
1964	45.5	70.46
1963	46.5	52.56
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

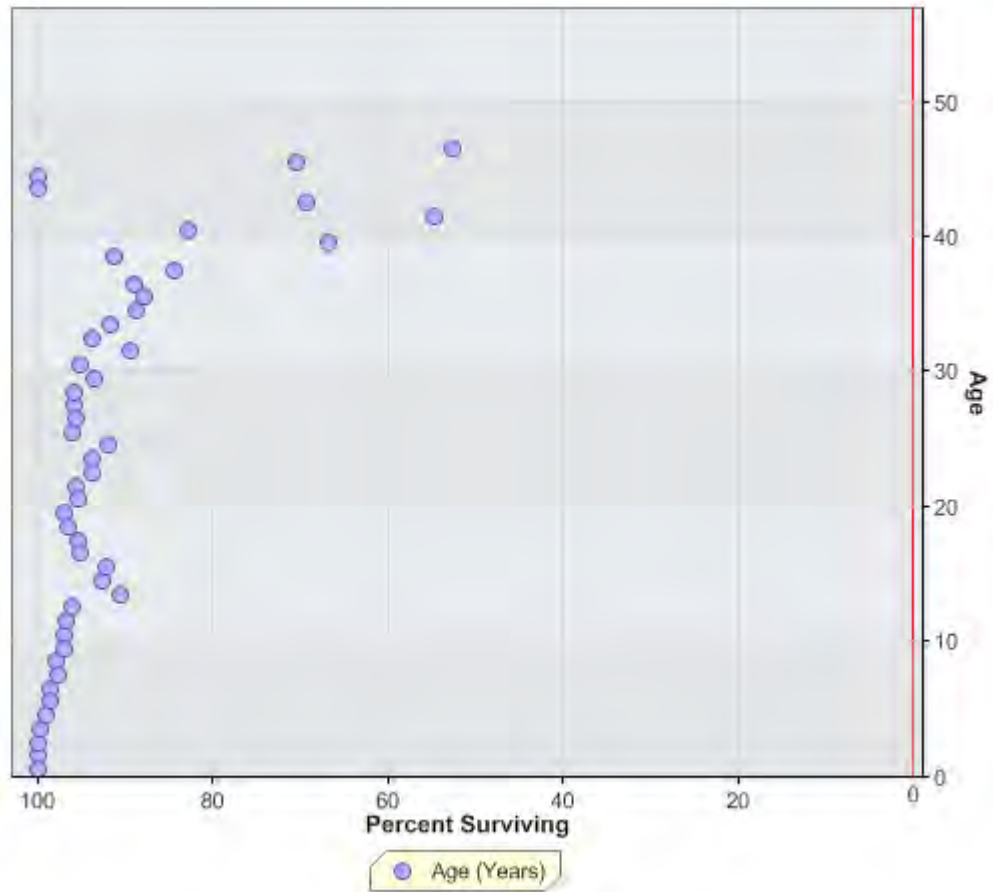
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.12 - OVERHEAD CONDUCTORS - BARE ALUMINUM

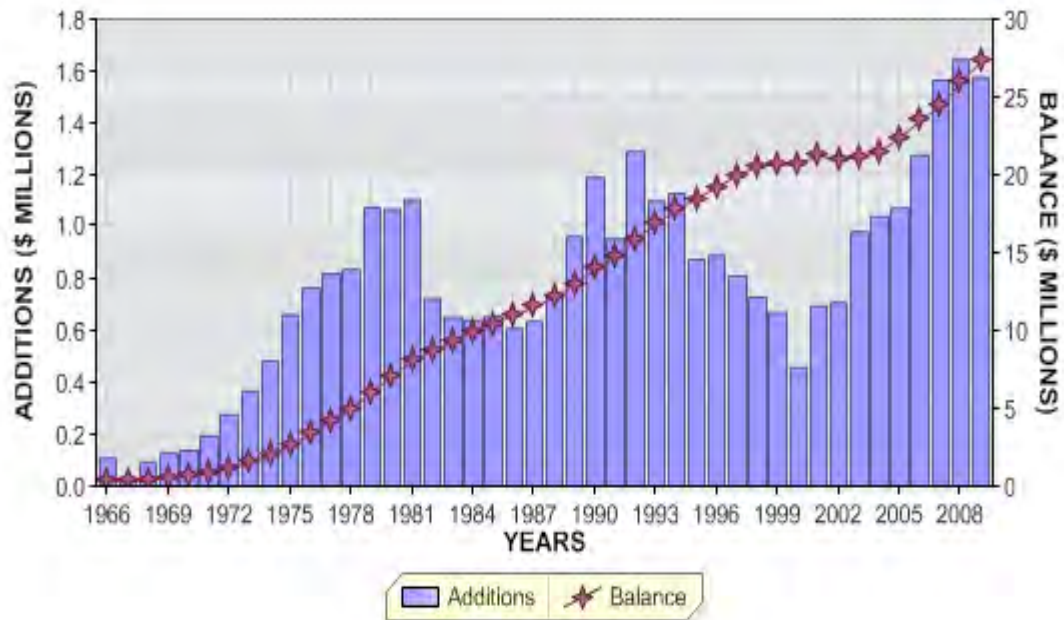
MULTIPLE ORIGINAL GROUP LIFE TABLE



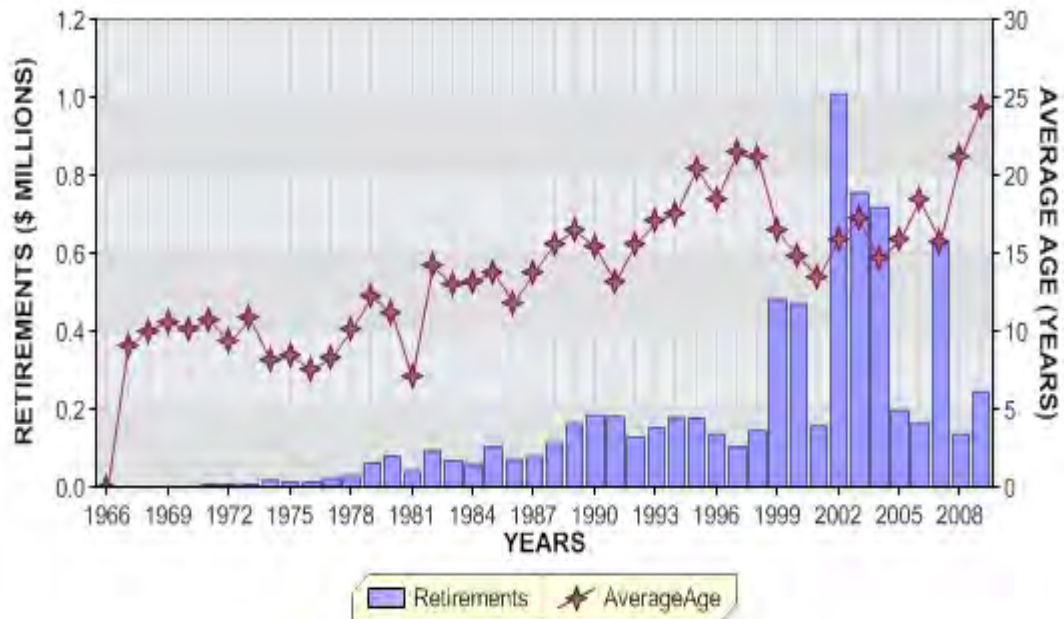
NEWFOUNDLAND POWER INC.
ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



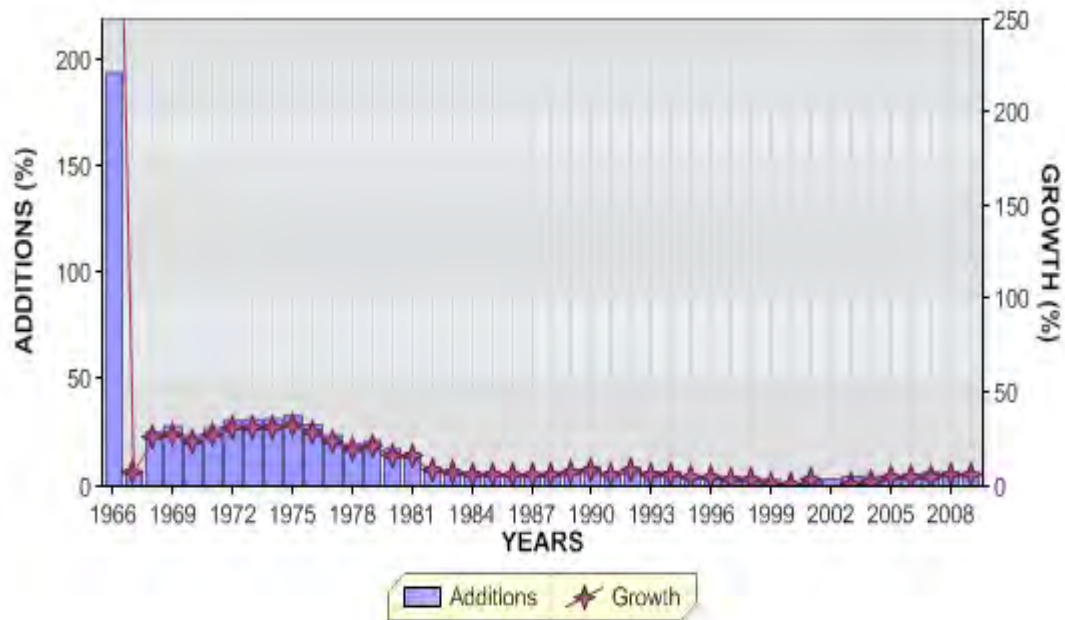
REGULAR RETIREMENTS



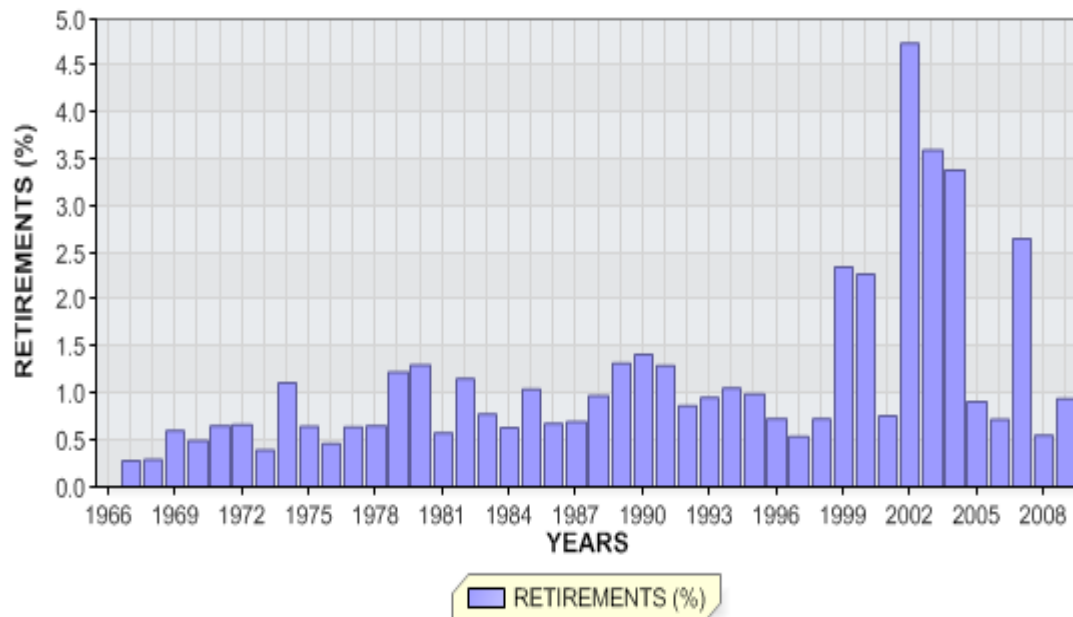
NEWFOUNDLAND POWER INC.
ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1965	1965	55,829.00	100.0		
8	1965		55,829.00		0.5	
5	1966		164,923.00	295.4	1.7	
9	1966		108,759.00	194.8		
8	1966		329,511.00	590.2	1.5	
0	1967		923.00CR	0.3CR	9.0	
9	1967		24,304.00	7.4		
8	1967		352,892.00	107.1	2.3	
0	1968		1,032.00CR	0.3CR	10.0	
5	1968		3,211.00	0.9	3.0	
9	1968		90,004.00	25.5		
8	1968		445,075.00	126.1	2.7	
0	1969		2,681.00CR	0.6CR	10.6	
9	1969		125,943.00	28.3		
8	1969		568,337.00	127.7	3.0	
0	1970		2,806.00CR	0.5CR	10.1	
9	1970		137,068.00	24.1		
8	1970		702,599.00	123.6	3.3	
0	1971		4,582.00CR	0.7CR	10.7	
9	1971		192,393.00	27.4		
8	1971		890,410.00	126.7	3.4	
0	1972		5,913.00CR	0.7CR	9.3	
5	1972		3,990.00	0.4	8.2	
9	1972		276,569.00	31.1		
8	1972		1,165,056.00	130.8	3.5	
0	1973		4,599.00CR	0.4CR	10.8	
9	1973		367,434.00	31.5		
8	1973		1,527,891.00	131.1	3.5	
0	1974		17,008.00CR	1.1CR	8.1	
9	1974		483,577.00	31.6		
8	1974		1,994,460.00	130.5	3.5	
0	1975		12,947.00CR	0.6CR	8.4	
9	1975		660,341.00	33.1		
8	1975		2,641,854.00	132.5	3.5	
0	1976		12,190.00CR	0.5CR	7.5	
9	1976		764,062.00	28.9		
8	1976		3,393,726.00	128.5	3.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		21,825.00CR	0.6CR	8.2	
9	1977		818,743.00	24.1		
8	1977		4,190,644.00	123.5	3.8	
0	1978		27,380.00CR	0.7CR	10.0	
9	1978		834,247.00	19.9		
8	1978		4,997,511.00	119.3	4.0	
0	1979		61,481.00CR	1.2CR	12.2	
5	1979		24,325.00	0.5	7.9	
9	1979		1,074,110.00	21.5		
8	1979		6,034,465.00	120.7	4.1	
0	1980		78,800.00CR	1.3CR	11.1	
9	1980		1,066,838.00	17.7		
8	1980		7,022,503.00	116.4	4.4	
0	1981		40,739.00CR	0.6CR	7.0	
3	1981		1,832.00	0.0		
9	1981		1,103,353.00	15.7		
8	1981		8,086,949.00	115.2	4.7	
0	1982		93,498.00CR	1.2CR	14.1	
9	1982		723,996.00	9.0		
8	1982		8,717,447.00	107.8	5.2	
0	1983		68,096.00CR	0.8CR	13.0	
9	1983		651,498.00	7.5		
8	1983		9,300,849.00	106.7	5.7	
0	1984		58,769.00CR	0.6CR	13.2	
3	1984		4,526.00	0.0		
9	1984		639,812.00	6.9		
8	1984		9,886,418.00	106.3	6.3	
0	1985		103,405.00CR	1.0CR	13.7	
3	1985		2,356.00	0.0		
9	1985		652,574.00	6.6		
8	1985		10,437,943.00	105.6	6.8	
0	1986		70,708.00CR	0.7CR	11.8	
9	1986		607,704.00	5.8		
8	1986		10,974,939.00	105.1	7.4	
0	1987		76,395.00CR	0.7CR	13.8	
9	1987		634,291.00	5.8		
8	1987		11,532,835.00	105.1	7.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		112,785.00CR	1.0CR	15.6	
9	1988		731,587.00	6.3		
8	1988		12,151,637.00	105.4	8.3	
0	1989		160,816.00CR	1.3CR	16.4	
9	1989		961,788.00	7.9		
8	1989		12,952,609.00	106.6	8.6	
0	1990		183,381.00CR	1.4CR	15.4	
9	1990		1,189,076.00	9.2		
8	1990		13,958,304.00	107.8	8.7	
0	1991		181,164.00CR	1.3CR	13.1	
9	1991		952,608.00	6.8		
8	1991		14,729,748.00	105.5	9.1	
0	1992		128,254.00CR	0.9CR	15.6	
9	1992		1,290,003.00	8.8		
8	1992		15,891,497.00	107.9	9.2	
0	1993		151,969.00CR	1.0CR	17.0	
9	1993		1,097,801.00	6.9		
8	1993		16,837,329.00	106.0	9.5	
0	1994		177,895.00CR	1.1CR	17.6	
9	1994		1,128,073.00	6.7		
8	1994		17,787,507.00	105.6	9.8	
0	1995		176,409.70CR	1.0CR	20.3	
9	1995		873,416.00	4.9		
8	1995		18,484,513.30	103.9	10.2	
0	1996		135,202.00CR	0.7CR	18.5	
9	1996		889,781.00	4.8		
8	1996		19,239,092.30	104.1	10.7	
0	1997		103,427.00CR	0.5CR	21.4	
9	1997		809,369.00	4.2		
8	1997		19,945,034.30	103.7	11.2	
0	1998		145,090.00CR	0.7CR	21.1	
9	1998		728,251.00	3.7		
8	1998		20,528,195.30	102.9	11.7	
0	1999		482,874.00CR	2.4CR	16.4	
9	1999		670,002.00	3.3		
8	1999		20,715,323.30	100.9	12.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		470,970.00CR	2.3CR	14.8	
5	2000		13,085.00	0.1	1.0	
9	2000		458,831.00	2.2		
8	2000		20,716,269.30	100.0	12.9	
0	2001		157,236.30CR	0.8CR	13.4	
9	2001		694,263.00	3.4		
8	2001		21,253,296.00	102.6	13.4	
0	2002		1,008,132.48CR	4.7CR	15.8	
9	2002		708,595.00	3.3		
8	2002		20,953,758.52	98.6	13.9	
0	2003		754,657.24CR	3.6CR	17.1	
9	2003		981,664.00	4.7		
8	2003		21,180,765.28	101.1	14.1	
0	2004		717,913.94CR	3.4CR	14.6	
9	2004		1,040,009.79	4.9		
8	2004		21,502,861.13	101.5	14.4	
0	2005		195,827.00CR	0.9CR	15.8	
9	2005		1,072,439.00	5.0		
8	2005		22,379,473.13	104.1	14.7	
0	2006		162,164.00CR	0.7CR	18.4	
3	2006		1.94CR	0.0CR		
9	2006		1,275,443.00	5.7		
8	2006		23,492,750.19	105.0	14.8	
0	2007		623,745.00CR	2.7CR	15.7	
9	2007		1,563,914.00	6.7		
8	2007		24,432,919.19	104.0	14.8	
0	2008		135,174.49CR	0.6CR	21.1	
9	2008		1,644,149.14	6.7		
8	2008		25,941,893.84	106.2	14.8	
0	2009		245,409.28CR	0.9CR	24.3	
3	2009		43,488.65	0.2		
9	2009		1,575,494.72	6.1		
8	2009	1938	2,583.70	100.0		
8	2009	1941	315.15	100.0		
8	2009	1949	353.90	100.0		
8	2009	1950	123.20	100.0		
8	2009	1951	159.25	100.0		
8	2009	1952	288.55	100.0		
8	2009	1953	462.75	100.0		
8	2009	1954	560.95	100.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1955	1,212.90	100.0		
8	2009	1956	1,438.45	100.0		
8	2009	1957	1,993.15	100.0		
8	2009	1958	3,193.65	100.0		
8	2009	1959	2,606.90	100.0		
8	2009	1960	2,103.35	99.9		
8	2009	1961	1,779.05	99.9		
8	2009	1962	243.70	99.9		
8	2009	1963	657.90	99.9		
8	2009	1964	323.90	99.9		
8	2009	1965	823.20	99.9		
8	2009	1966	335.80	99.9		
8	2009	1969	16.05	99.9		
8	2009	1970	1,234.75	99.9		
8	2009	1971	1,289.30	99.9		
8	2009	1972	315.15	99.9		
8	2009	1973	313.85	99.9		
8	2009	1974	1,452.23	99.9		
8	2009	1975	716.05	99.9		
8	2009	1976	379,085.63	99.9		
8	2009	1977	626,165.39	98.5		
8	2009	1978	664,154.10	96.2		
8	2009	1979	956,194.93	93.8		
8	2009	1980	834,468.45	90.3		
8	2009	1981	992,992.22	87.2		
8	2009	1982	614,329.93	83.6		
8	2009	1983	541,450.96	81.4		
8	2009	1984	515,665.18	79.4		
8	2009	1985	510,095.81	77.5		
8	2009	1986	500,313.79	75.6		
8	2009	1987	458,080.64	73.8		
8	2009	1988	596,856.98	72.1		
8	2009	1989	799,183.96	69.9		
8	2009	1990	1,066,328.65	67.0		
8	2009	1991	808,336.08	63.1		
8	2009	1992	1,089,964.44	60.1		
8	2009	1993	921,744.84	56.1		
8	2009	1994	837,285.14	52.8		
8	2009	1995	654,881.48	49.7		
8	2009	1996	631,806.22	47.3		
8	2009	1997	604,733.36	45.0		
8	2009	1998	596,817.95	42.8		
8	2009	1999	547,674.60	40.6		
8	2009	2000	357,203.49	38.6		
8	2009	2001	621,773.74	37.3		
8	2009	2002	621,635.43	35.0		
8	2009	2003	899,340.47	32.7		
8	2009	2004	963,353.31	29.4		
8	2009	2005	1,039,348.71	25.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	2006	1,259,439.78	22.1			
8	2009	2007	1,560,375.49	17.5			
8	2009	2008	1,643,431.19	11.8			
8	2009	2009	1,574,058.81	5.8			
8	2009		27,315,467.93	105.3		14.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36113	00	00	9	1965	55,829.00
36113	00	00	0	1966-2009	7,376,273.43-
36113	00	00	1	1966-2009	
36113	00	00	2	1966-2009	
36113	00	00	3	1966-2009	52,200.71
36113	00	00	4	1966-2009	
36113	00	00	5	1966-2009	209,534.00
36113	00	00	7	1966-2009	
36113	00	00	9	1966-2009	34,374,177.65
36113	00	00	8	2009	27,315,467.93

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	7,376,273.43- 7,376,273.43-
3	52,200.71 52,200.71
5	209,534.00 209,534.00
6	164,587.00 164,587.00
9	34,265,419.65 34,265,419.65
TOTAL DATA	27,315,467.93 27,315,467.93
8	27,315,467.93 27,315,467.93

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

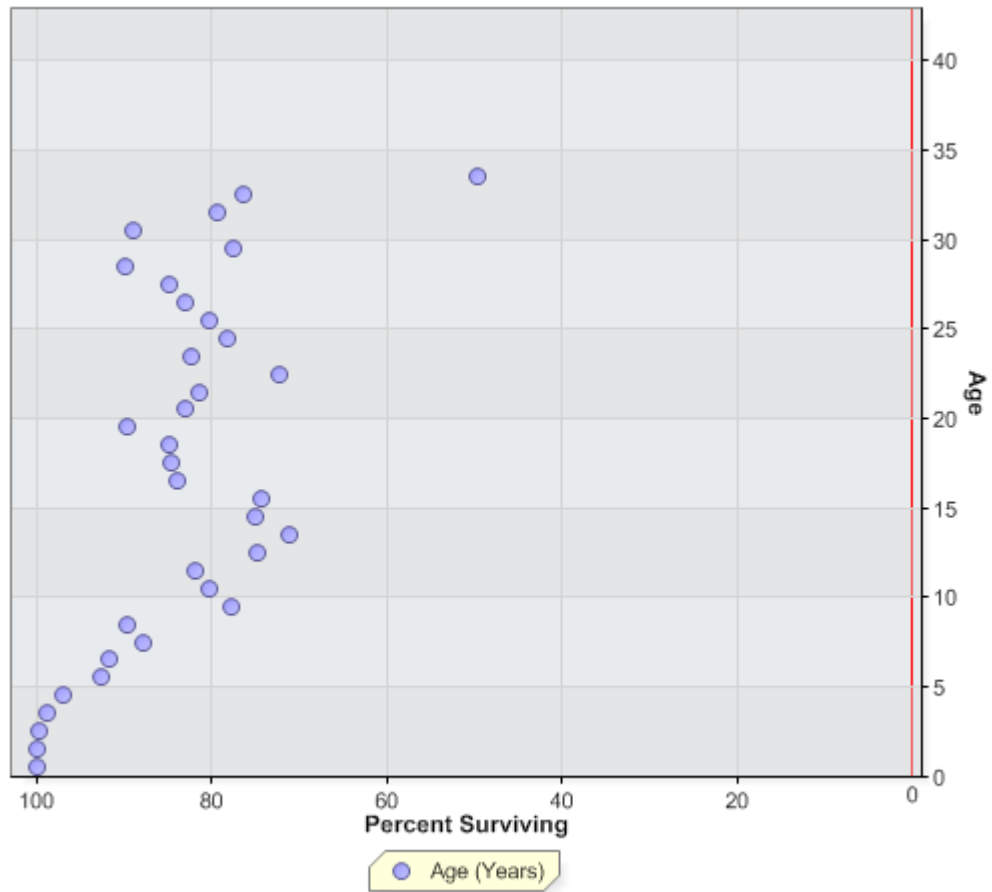
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.91
2008	1.5	99.96
2007	2.5	99.77
2006	3.5	98.75
2005	4.5	96.91
2004	5.5	92.63
2003	6.5	91.61
2002	7.5	87.73
2001	8.5	89.56
2000	9.5	77.85
1999	10.5	80.15
1998	11.5	81.95
1997	12.5	74.72
1996	13.5	71.01
1995	14.5	74.98
1994	15.5	74.22
1993	16.5	83.96
1992	17.5	84.49
1991	18.5	84.86
1990	19.5	89.68
1989	20.5	83.00
1988	21.5	81.44
1987	22.5	72.22
1986	23.5	82.33
1985	24.5	78.14
1984	25.5	80.21
1983	26.5	83.02
1982	27.5	84.81
1981	28.5	89.89
1980	29.5	77.44
1979	30.5	89.01
1978	31.5	79.25
1977	32.5	76.27
1976	33.5	49.52
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.13 - OVERHEAD CONDUCTORS - W/P ALUMINUM

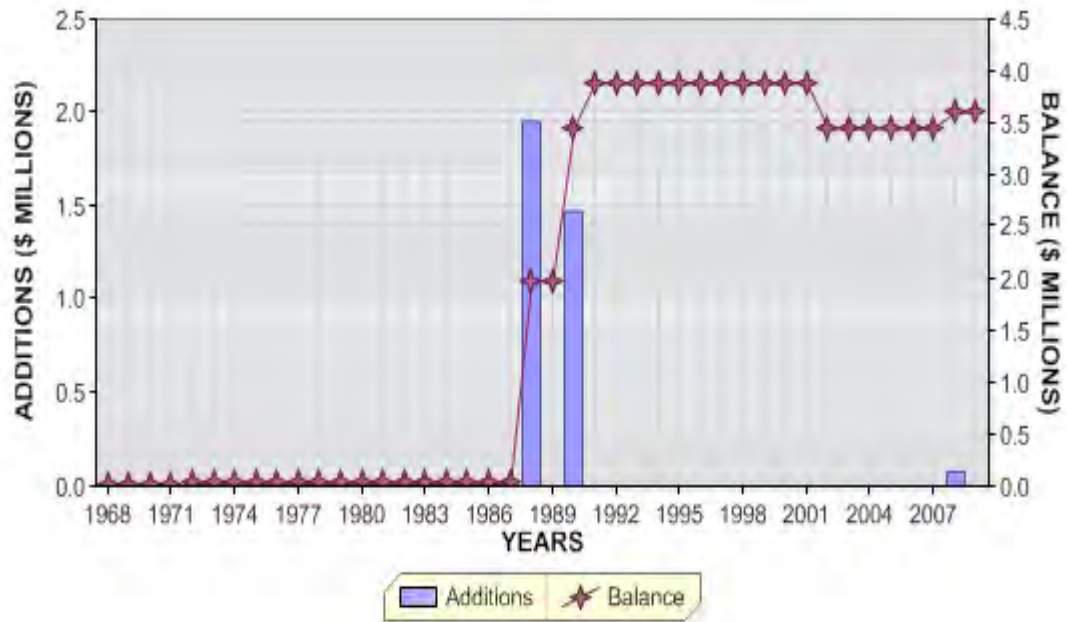
MULTIPLE ORIGINAL GROUP LIFE TABLE



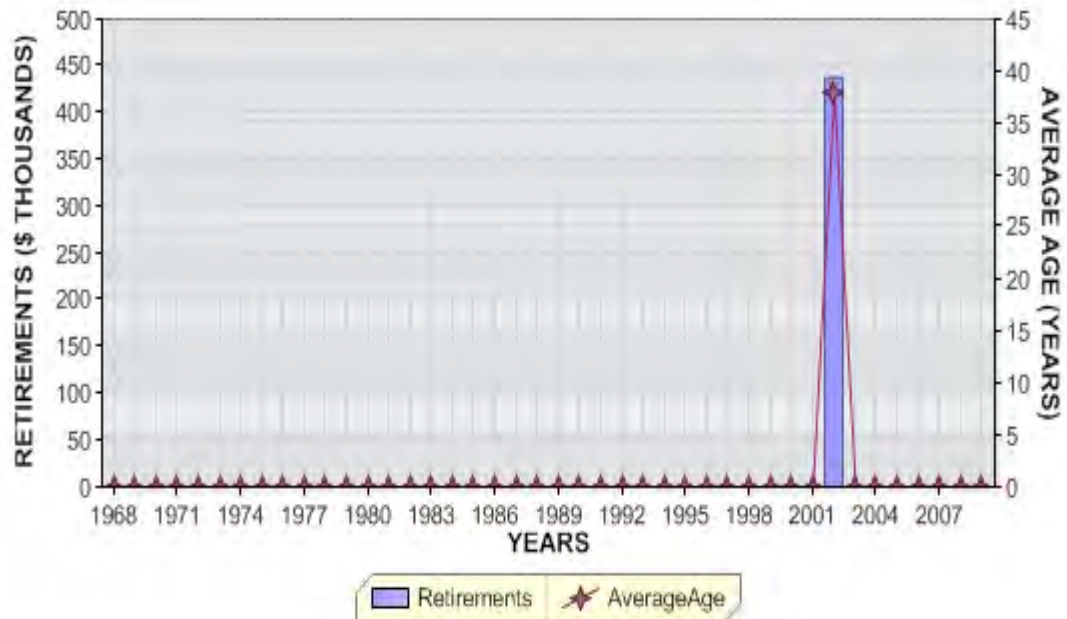
NEWFOUNDLAND POWER INC.
ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



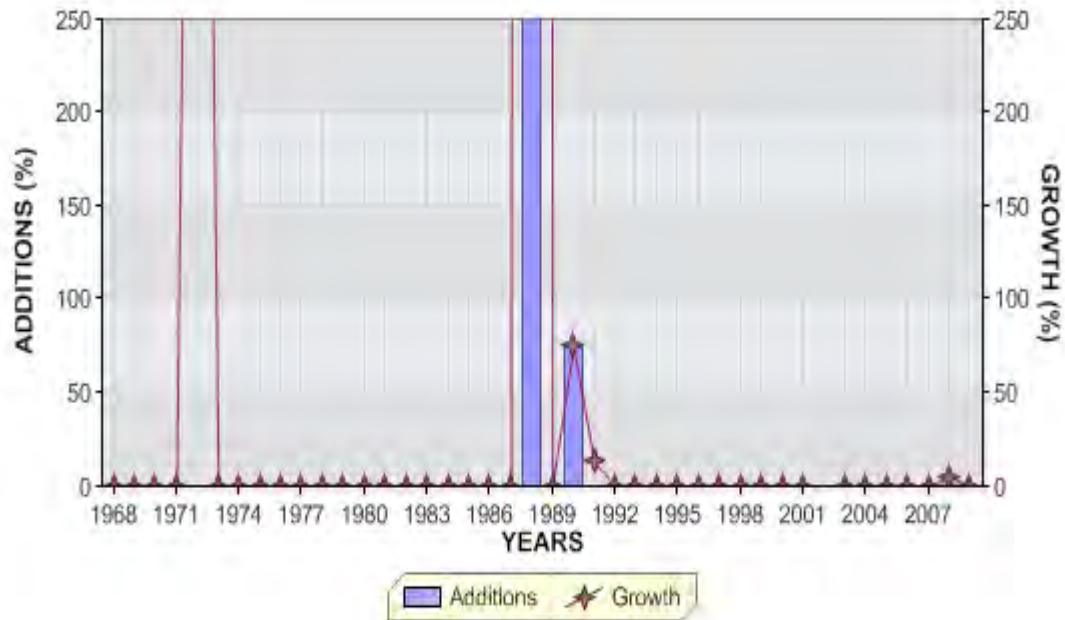
REGULAR RETIREMENTS



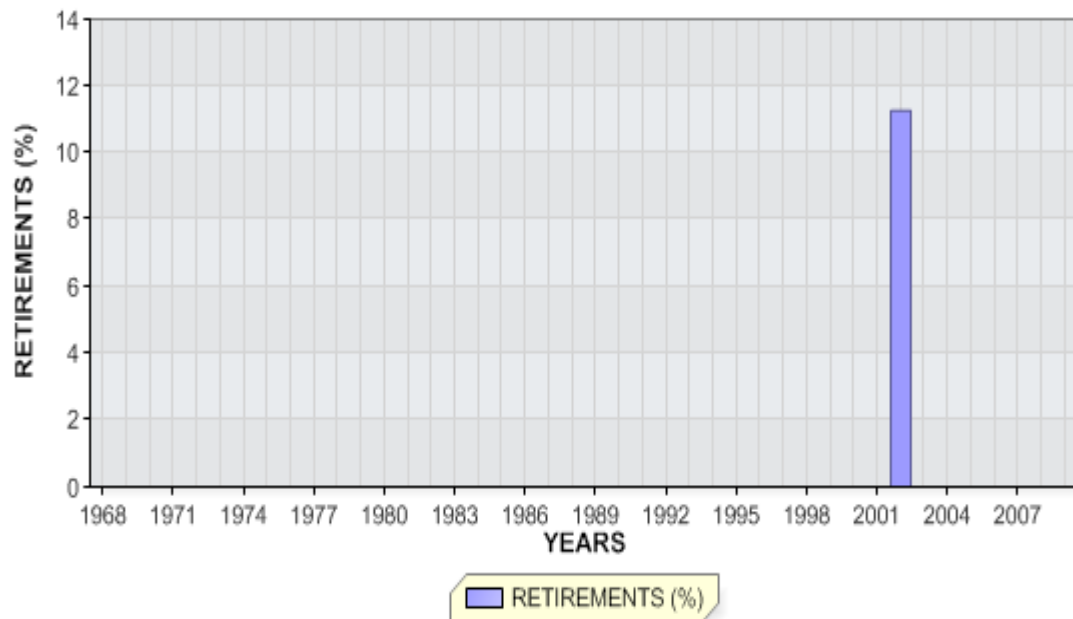
NEWFOUNDLAND POWER INC.
ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1968		2,240.00	0.0	3.0	
8	1968		2,240.00		3.5	
8	1969		2,240.00	100.0	4.5	
8	1970		2,240.00	100.0	5.5	
8	1971		2,240.00	100.0	6.5	
5	1972		21,410.00	955.8	7.0	
8	1972		23,650.00	1055.8	7.5	
8	1973		23,650.00	100.0	8.5	
8	1974		23,650.00	100.0	9.5	
8	1975		23,650.00	100.0	10.5	
8	1976		23,650.00	100.0	11.5	
8	1977		23,650.00	100.0	12.5	
8	1978		23,650.00	100.0	13.5	
8	1979		23,650.00	100.0	14.5	
8	1980		23,650.00	100.0	15.5	
8	1981		23,650.00	100.0	16.5	
8	1982		23,650.00	100.0	17.5	
8	1983		23,650.00	100.0	18.5	
8	1984		23,650.00	100.0	19.5	
8	1985		23,650.00	100.0	20.5	
8	1986		23,650.00	100.0	21.5	
8	1987		23,650.00	100.0	22.5	
9	1988		1,951,899.00	8253.3		
8	1988		1,975,549.00	8353.3	0.8	
8	1989		1,975,549.00	100.0	1.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1990		1,472,083.00	74.5		
8	1990		3,447,632.00	174.5	1.8	
3	1991		124,662.00	3.6		
5	1991		313,073.00	9.1	35.8	
8	1991		3,885,367.00	112.7	5.6	
8	1992		3,885,367.00	100.0	6.6	
8	1993		3,885,367.00	100.0	7.6	
8	1994		3,885,367.00	100.0	8.6	
8	1995		3,885,367.00	100.0	9.6	
8	1996		3,885,367.00	100.0	10.6	
8	1997		3,885,367.00	100.0	11.6	
8	1998		3,885,367.00	100.0	12.6	
8	1999		3,885,367.00	100.0	13.6	
8	2000		3,885,367.00	100.0	14.6	
8	2001		3,885,367.00	100.0	15.6	
0	2002		437,736.00CR	11.3CR	37.9	
8	2002		3,447,631.00	88.7	13.8	
8	2003		3,447,631.00	100.0	14.8	
8	2004		3,447,631.00	100.0	15.8	
8	2005		3,447,631.00	100.0	16.8	
8	2006		3,447,631.00	100.0	17.8	
8	2007		3,447,631.00	100.0	18.8	
3	2008		83,769.33	2.4		
9	2008		75,849.14	2.2		
8	2008		3,607,249.47	104.6	19.0	
8	2009	1965	23,650.00	100.0		
8	2009	1988	1,951,898.00	99.3		
8	2009	1990	1,472,083.00	45.2		
8	2009	2005	83,769.33	4.4		
8	2009	2008	75,849.14	2.1		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009		3,607,249.47	100.0	20.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36140	00	00	9	1967	
36140	00	00	0	1968-2009	437,736.00-
36140	00	00	1	1968-2009	
36140	00	00	2	1968-2009	
36140	00	00	3	1968-2009	208,431.33
36140	00	00	4	1968-2009	
36140	00	00	5	1968-2009	336,723.00
36140	00	00	7	1968-2009	
36140	00	00	9	1968-2009	3,499,831.14
36140	00	00	8	2009	3,607,249.47

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	437,736.00-	437,736.00-
3	208,431.33	208,431.33
5	336,723.00	336,723.00
9	3,499,831.14	3,499,831.14
TOTAL DATA	3,607,249.47	3,607,249.47
8	3,607,249.47	3,607,249.47

NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

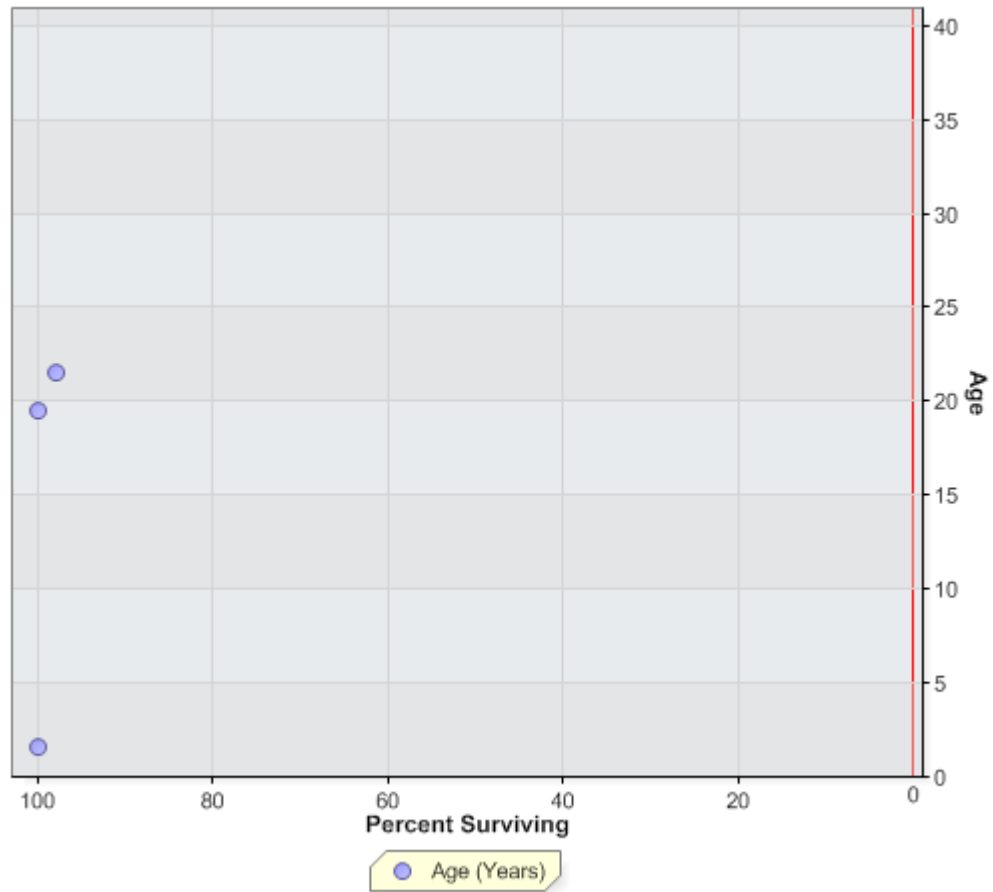
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	100.00
1989	20.5	
1988	21.5	97.86
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.40 - DISTRIBUTION - UNDERWATER CONDUCTORS

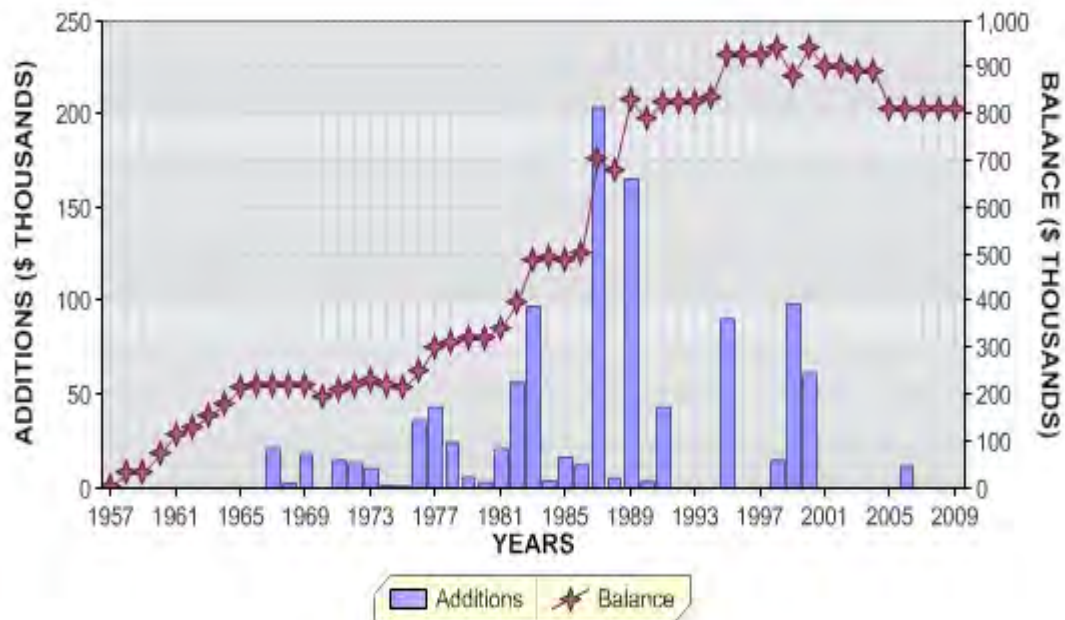
MULTIPLE ORIGINAL GROUP LIFE TABLE



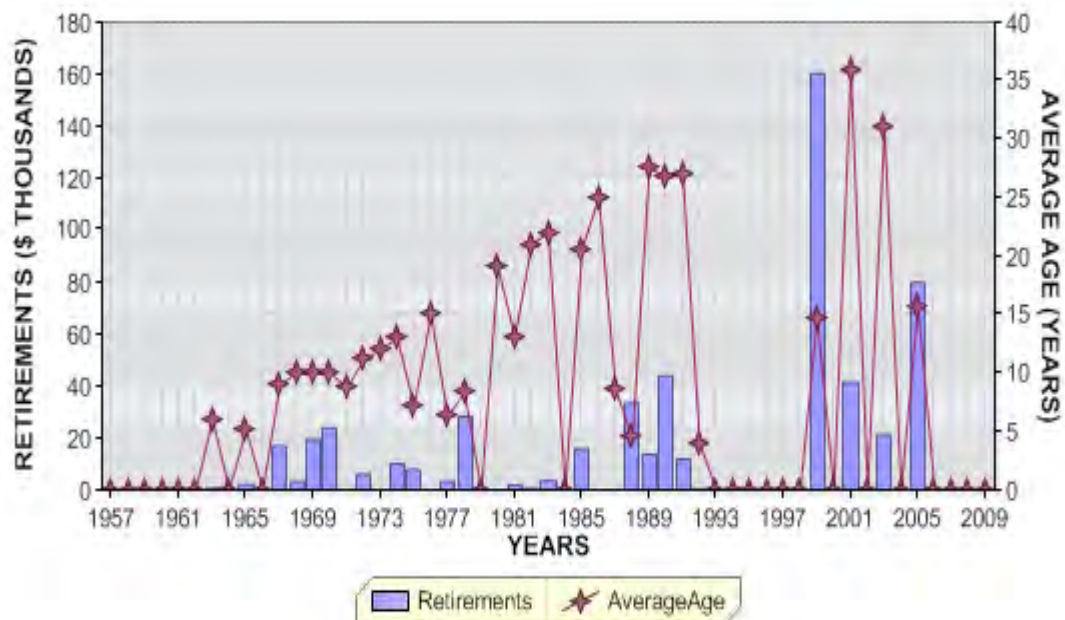
NEWFOUNDLAND POWER INC.
ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



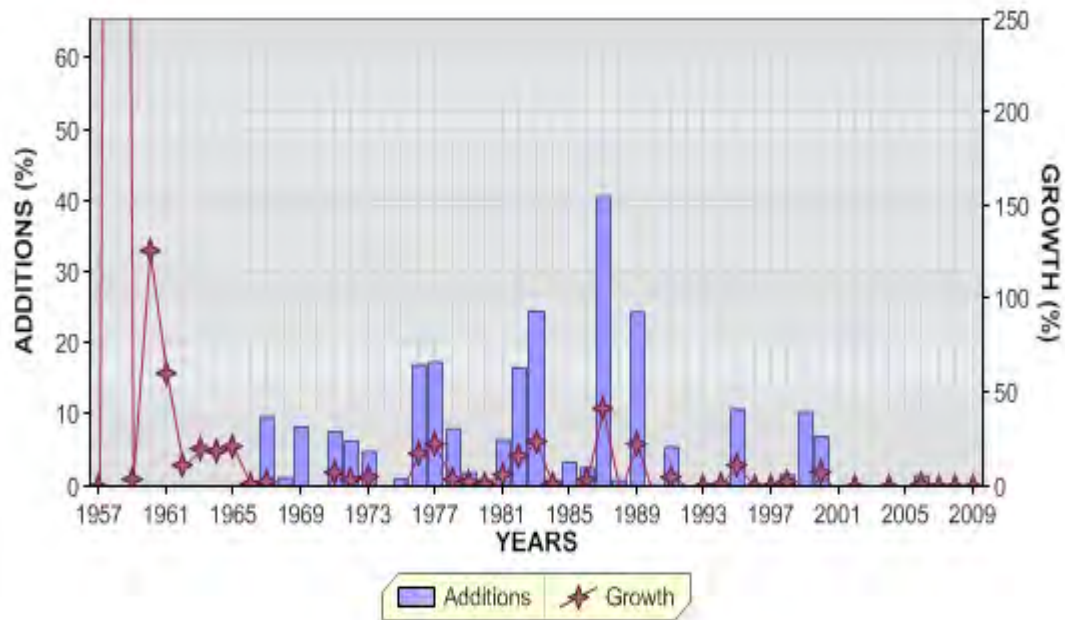
REGULAR RETIREMENTS



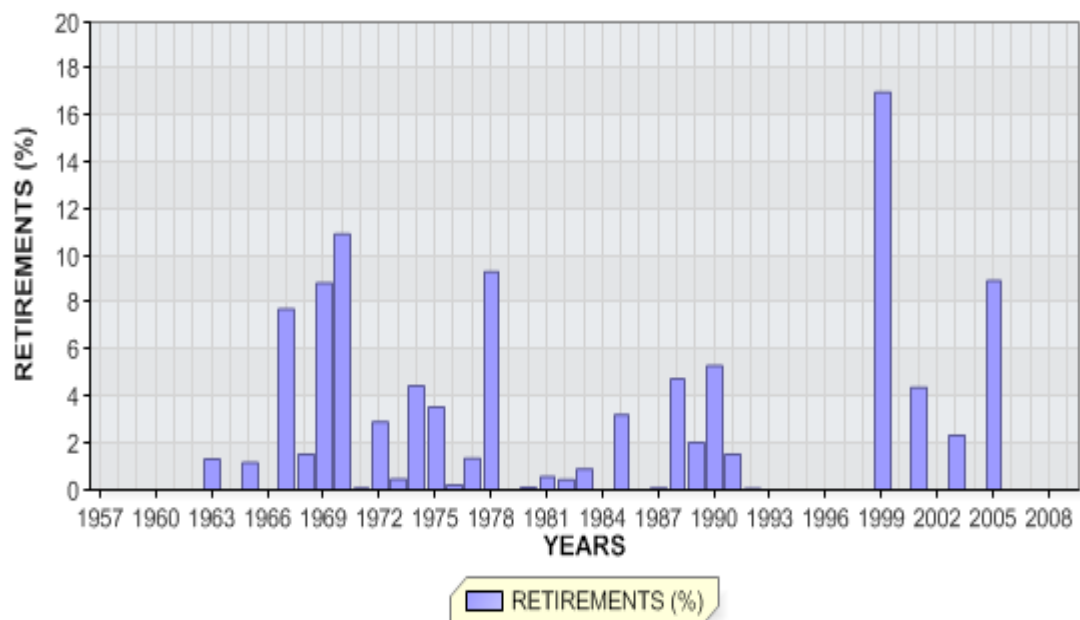
NEWFOUNDLAND POWER INC.
ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1957		1,974.00	0.0	0.3	
8	1957		1,974.00		0.5	
5	1958		28,847.00	1461.3	0.3	
8	1958		30,821.00	1561.3	0.6	
5	1959		1,083.00	3.5	0.3	
8	1959		31,904.00	103.5	1.5	
5	1960		40,130.00	125.8	0.3	
8	1960		72,034.00	225.8	1.4	
5	1961		43,528.00	60.4	0.3	
8	1961		115,562.00	160.4	1.7	
5	1962		11,919.00	10.3	0.3	
8	1962		127,481.00	110.3	2.5	
0	1963		1,679.00CR	1.3CR	6.0	
5	1963		26,216.00	20.6	0.3	
8	1963		152,018.00	119.2	2.9	
5	1964		26,953.00	17.7	0.3	
8	1964		178,971.00	117.7	3.4	
0	1965		2,083.00CR	1.2CR	5.2	
5	1965		38,242.00	21.4	0.3	
8	1965		215,130.00	120.2	3.7	
5	1966		2,405.00	1.1	0.7	
8	1966		217,535.00	101.1	4.7	
0	1967		16,827.00CR	7.7CR	9.0	
9	1967		21,085.00	9.7		
8	1967		221,793.00	102.0	4.9	
0	1968		3,401.00CR	1.5CR	10.0	
9	1968		2,601.00	1.2		
8	1968		220,993.00	99.6	5.8	
0	1969		19,554.00CR	8.8CR	9.9	
9	1969		18,469.00	8.4		
8	1969		219,908.00	99.5	5.9	
0	1970		24,056.00CR	10.9CR	10.0	
9	1970		305.00	0.1		
8	1970		196,157.00	89.2	6.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1971		385.00CR	0.2CR	8.8	
9	1971		15,110.00	7.7		
8	1971		210,882.00	107.5	6.9	
0	1972		6,125.00CR	2.9CR	11.1	
9	1972		13,442.00	6.4		
8	1972		218,199.00	103.5	7.4	
0	1973		1,015.00CR	0.5CR	12.0	
9	1973		10,577.00	4.8		
8	1973		227,761.00	104.4	8.0	
0	1974		10,123.00CR	4.4CR	13.0	
9	1974		837.00	0.4		
8	1974		218,475.00	95.9	8.8	
0	1975		7,752.00CR	3.5CR	7.1	
9	1975		2,270.00	1.0		
8	1975		212,993.00	97.5	9.7	
0	1976		448.00CR	0.2CR	15.0	
9	1976		36,180.00	17.0		
8	1976		248,725.00	116.8	9.2	
0	1977		3,368.00CR	1.4CR	6.3	
3	1977		13,747.00	5.5		
9	1977		43,361.00	17.4		
8	1977		302,465.00	121.6	9.1	
0	1978		28,253.00CR	9.3CR	8.4	
3	1978		14,352.00	4.7		
9	1978		24,403.00	8.1		
8	1978		312,967.00	103.5	9.1	
9	1979		5,859.00	1.9		
8	1979		318,826.00	101.9	9.9	
0	1980		240.00CR	0.1CR	19.0	
9	1980		3,043.00	1.0		
8	1980		321,629.00	100.9	10.8	
0	1981		1,864.00CR	0.6CR	13.1	
9	1981		20,973.00	6.5		
8	1981		340,738.00	105.9	11.1	
0	1982		1,467.00CR	0.4CR	21.0	
9	1982		56,685.00	16.6		
8	1982		395,956.00	116.2	10.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		3,597.00CR	0.9CR	22.0	
3	1983		2,267.00CR	0.6CR		
9	1983		97,241.00	24.6		
8	1983		487,333.00	123.1	9.2	
9	1984		4,063.00	0.8		
8	1984		491,396.00	100.8	10.1	
0	1985		15,869.00CR	3.2CR	20.6	
3	1985		2,713.00CR	0.6CR		
9	1985		16,602.00	3.4		
8	1985		489,416.00	99.6	10.5	
0	1986		147.00CR	0.0CR	25.0	
9	1986		12,569.00	2.6		
8	1986		501,838.00	102.5	11.2	
0	1987		987.00CR	0.2CR	8.6	
9	1987		203,786.00	40.6		
8	1987		704,637.00	140.4	8.8	
0	1988		33,480.00CR	4.8CR	4.5	
9	1988		5,677.00	0.8		
8	1988		676,834.00	96.1	10.0	
0	1989		13,674.00CR	2.0CR	27.5	
9	1989		165,522.00	24.5		
8	1989		828,682.00	122.4	8.6	
0	1990		43,946.00CR	5.3CR	26.8	
9	1990		3,528.00	0.4		
8	1990		788,264.00	95.1	8.6	
0	1991		12,013.00CR	1.5CR	27.0	
3	1991		8,140.00	1.0		
9	1991		43,373.00	5.5		
8	1991		827,764.00	105.0	8.8	
0	1992		1,304.00CR	0.2CR	4.0	
8	1992		826,460.00	99.8	9.8	
8	1993		826,460.00	100.0	10.8	
3	1994		10,356.00	1.3		
8	1994		836,816.00	101.3	11.8	
9	1995		90,700.00	10.8		
8	1995		927,516.00	110.8	11.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	1996		927,516.00	100.0	12.6	
8	1997		927,516.00	100.0	13.6	
9	1998		15,055.00	1.6		
8	1998		942,571.00	101.6	14.3	
0	1999		160,256.00CR	17.0CR	14.7	
9	1999		98,697.00	10.5		
8	1999		881,012.00	93.5	13.7	
9	2000		61,477.00	7.0		
8	2000		942,489.00	107.0	13.8	
0	2001		41,390.00CR	4.4CR	35.9	
8	2001		901,099.00	95.6	13.8	
8	2002		901,099.00	100.0	14.8	
0	2003		21,157.87CR	2.3CR	31.0	
3	2003		11,768.87	1.3		
8	2003		891,710.00	99.0	15.6	
8	2004		891,710.00	100.0	16.6	
0	2005		79,799.00CR	8.9CR	15.7	
8	2005		811,911.00	91.1	17.8	
3	2006		41,761.00CR	5.1CR		
4	2006		29,992.00	3.7		
9	2006		11,806.00	1.5		
8	2006		811,948.00	100.0	18.0	
8	2007		811,948.00	100.0	19.0	
8	2008		811,948.00	100.0	20.0	
8	2009	1972	1,463.00	100.0		
8	2009	1973	4,618.00	99.8		
8	2009	1974	752.00	99.3		
8	2009	1975	398.00	99.2		
8	2009	1976	30,034.00	99.1		
8	2009	1977	35,251.00	95.4		
8	2009	1978	18,484.00	91.1		
8	2009	1979	265.00	88.8		
8	2009	1981	14,897.00	88.8		
8	2009	1982	51,448.00	86.9		
8	2009	1983	90,171.00	80.6		
8	2009	1984	154.00	69.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1985	6,323.00	69.5		
8	2009	1987	176,538.00	68.7		
8	2009	1988	2,787.00	46.9		
8	2009	1989	123,698.00	46.6		
8	2009	1990	3,192.00	31.4		
8	2009	1991	26,303.00	31.0		
8	2009	1995	66,308.00	27.7		
8	2009	1998	9,151.00	19.6		
8	2009	1999	82,684.00	18.4		
8	2009	2000	55,223.00	8.3		
8	2009	2006	11,806.00	1.5		
8	2009		811,948.00	100.0	21.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36191	00	00	9	1956	
36191	00	00	0	1957-2009	556,259.87-
36191	00	00	1	1957-2009	
36191	00	00	2	1957-2009	
36191	00	00	3	1957-2009	11,622.87
36191	00	00	4	1957-2009	29,992.00
36191	00	00	5	1957-2009	221,297.00
36191	00	00	7	1957-2009	
36191	00	00	9	1957-2009	1,105,296.00
36191	00	00	8	2009	811,948.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	556,259.87-	556,259.87-
3	11,622.87	11,622.87
4	29,992.00	29,992.00
5	221,297.00	221,297.00
9	1,105,296.00	1,105,296.00
TOTAL DATA	811,948.00	811,948.00
8	811,948.00	811,948.00

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	100.00
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	89.83
1999	10.5	90.50
1998	11.5	92.85
1997	12.5	
1996	13.5	
1995	14.5	72.59
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	60.64
1990	19.5	90.48
1989	20.5	63.24
1988	21.5	49.09
1987	22.5	71.89
1986	23.5	
1985	24.5	38.09
1984	25.5	100.00
1983	26.5	87.28
1982	27.5	94.54
1981	28.5	71.03
1980	29.5	
1979	30.5	4.52
1978	31.5	73.92
1977	32.5	81.30
1976	33.5	44.77
1975	34.5	17.53
1974	35.5	89.84
1973	36.5	43.66
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

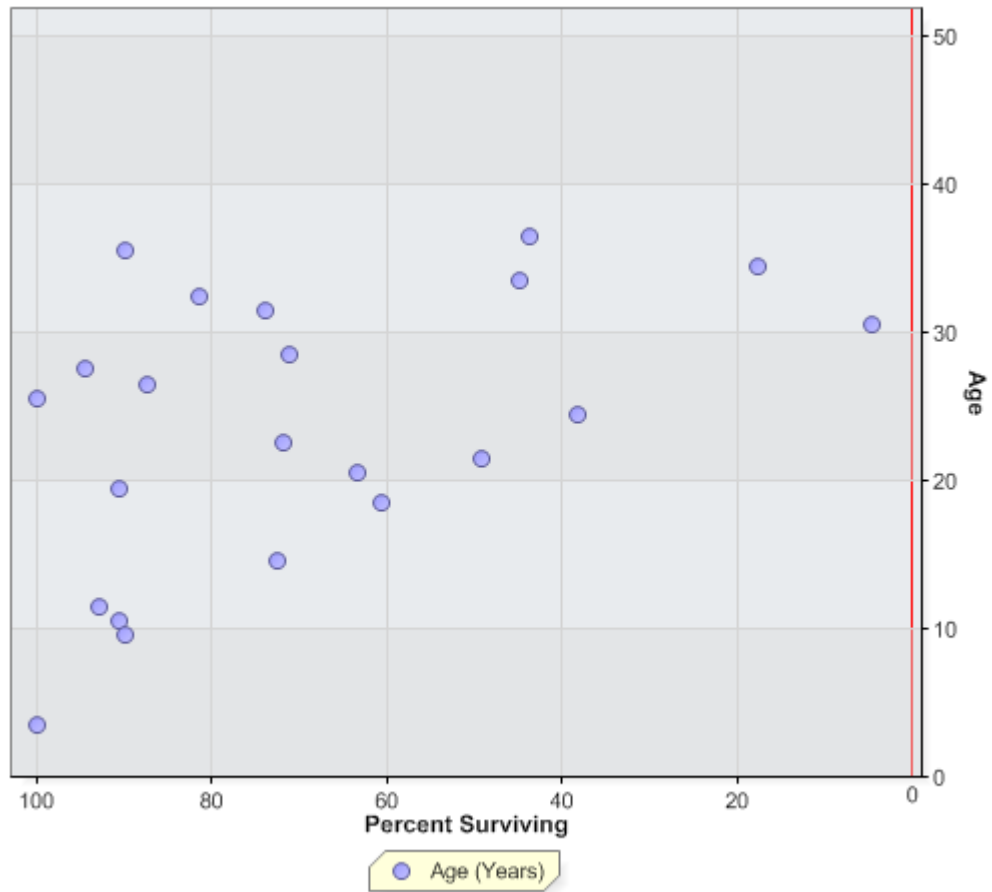
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.14 AERIAL CABLE/361.30 SPECIAL INSUL. COPPER

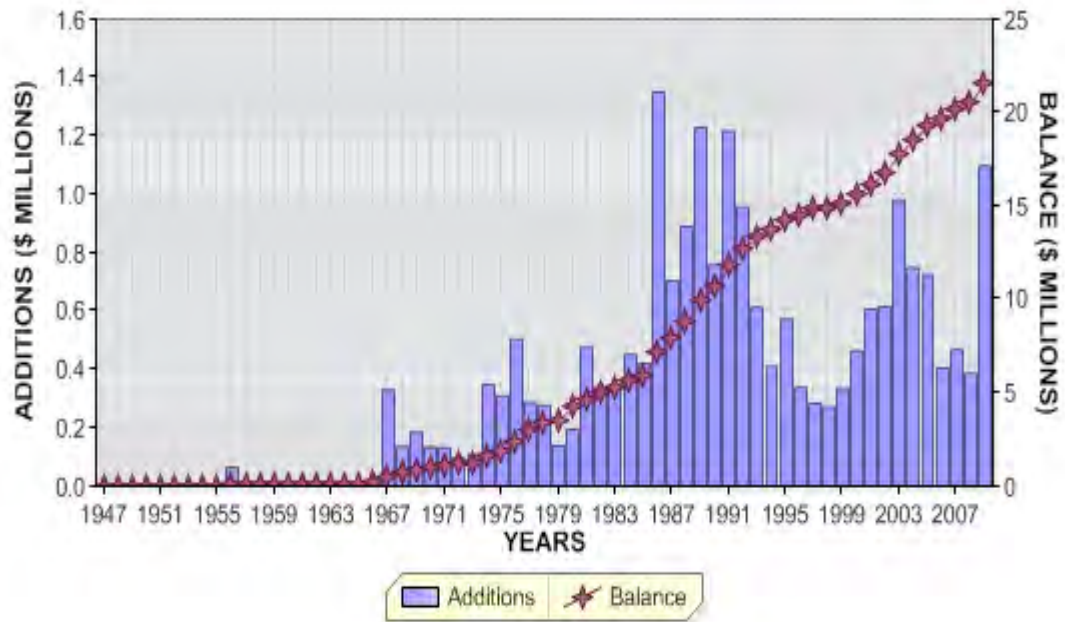
MULTIPLE ORIGINAL GROUP LIFE TABLE



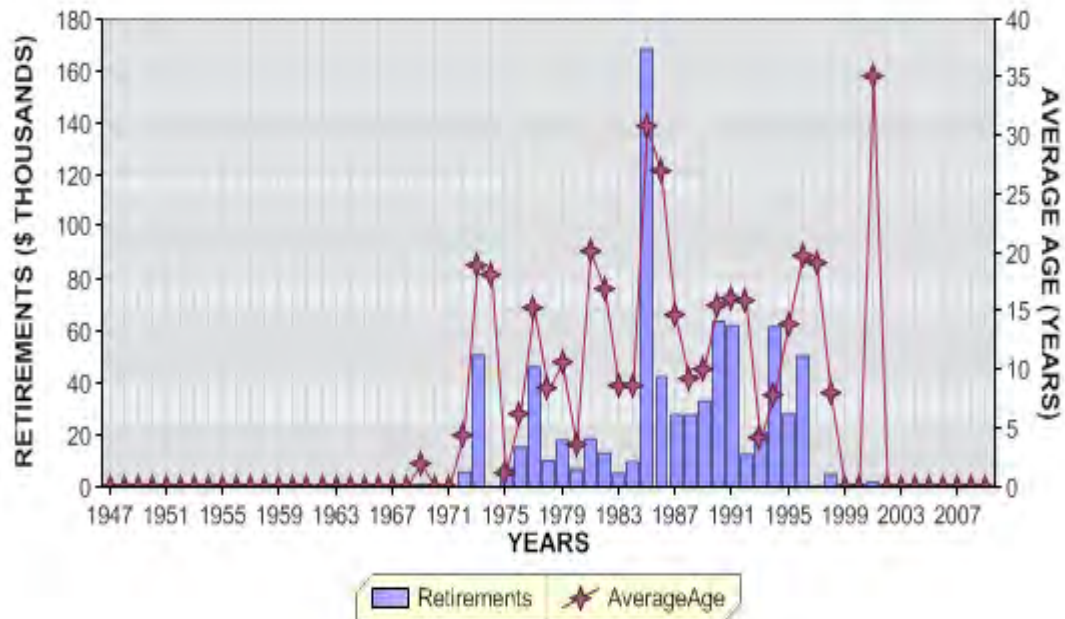
NEWFOUNDLAND POWER INC.
ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



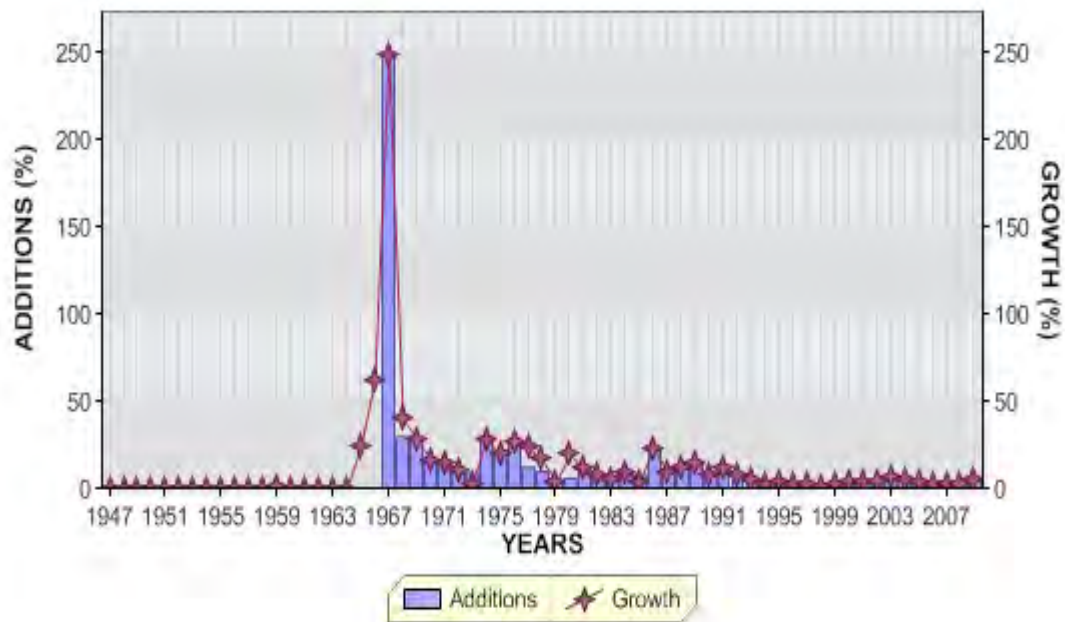
REGULAR RETIREMENTS



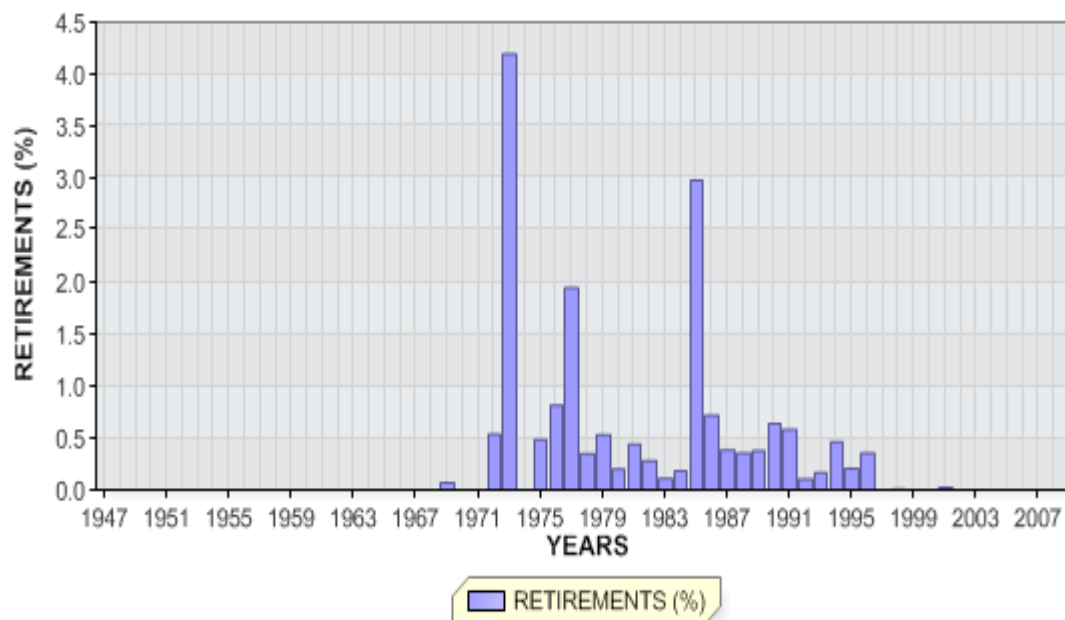
NEWFOUNDLAND POWER INC.
ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1956		365.00	0.0	0.3	
9	1956		65,619.00	0.0		
8	1956		65,984.00		0.5	
8	1957		65,984.00	100.0	1.5	
8	1958		65,984.00	100.0	2.5	
5	1959		695.00	1.1	0.3	
8	1959		66,679.00	101.1	3.5	
8	1960		66,679.00	100.0	4.5	
8	1961		66,679.00	100.0	5.5	
8	1962		66,679.00	100.0	6.5	
8	1963		66,679.00	100.0	7.5	
8	1964		66,679.00	100.0	8.5	
5	1965		15,445.00	23.2	0.3	
8	1965		82,124.00	123.2	7.8	
5	1966		50,790.00	61.8	0.3	
8	1966		132,914.00	161.8	5.6	
9	1967		329,929.00	248.2		
8	1967		462,843.00	348.2	2.3	
5	1968		48,960.00	10.6	17.0	
9	1968		136,250.00	29.4		
8	1968		648,053.00	140.0	3.8	
0	1969		461.00CR	0.1CR	2.0	
9	1969		184,434.00	28.5		
8	1969		832,026.00	128.4	3.8	
9	1970		133,693.00	16.1		
8	1970		965,719.00	116.1	4.2	
9	1971		131,451.00	13.6		
8	1971		1,097,170.00	113.6	4.7	
0	1972		5,899.00CR	0.5CR	4.3	
5	1972		23,252.00	2.1	19.0	
9	1972		98,724.00	9.0		
8	1972		1,213,247.00	110.6	5.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1973		50,890.00CR	4.2CR	19.0	
3	1973		30,894.00CR	2.5CR		
9	1973		107,628.00	8.9		
8	1973		1,239,091.00	102.1	5.0	
0	1974		64.00CR	0.0CR	18.0	
3	1974		64.00CR	0.0CR		
9	1974		348,114.00	28.1		
8	1974		1,587,077.00	128.1	4.8	
0	1975		7,720.00CR	0.5CR	1.1	
9	1975		309,627.00	19.5		
8	1975		1,888,984.00	119.0	5.0	
0	1976		15,435.00CR	0.8CR	6.1	
3	1976		1,136.00CR	0.1CR		
9	1976		505,000.00	26.7		
8	1976		2,377,413.00	125.9	4.8	
0	1977		46,220.00CR	1.9CR	15.3	
3	1977		12,140.00	0.5		
5	1977		294,662.00	12.4	24.5	
9	1977		287,251.00	12.1		
8	1977		2,925,246.00	123.0	7.0	
0	1978		10,173.00CR	0.3CR	8.3	
3	1978		210,927.00	7.2		
9	1978		277,120.00	9.5		
8	1978		3,403,120.00	116.3	7.0	
0	1979		18,146.00CR	0.5CR	10.5	
5	1979		1,952.00	0.1	7.0	
9	1979		138,463.00	4.1		
8	1979		3,525,389.00	103.6	7.7	
0	1980		7,019.00CR	0.2CR	3.6	
3	1980		32,462.00	0.9		
5	1980		448,792.00	12.7	0.3	
9	1980		194,520.00	5.5		
8	1980		4,194,144.00	119.0	7.4	
0	1981		18,462.00CR	0.4CR	20.2	
9	1981		474,865.00	11.3		
8	1981		4,650,547.00	110.9	7.5	
0	1982		13,029.00CR	0.3CR	16.9	
9	1982		342,036.00	7.4		
8	1982		4,979,554.00	107.1	8.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		5,425.00CR	0.1CR	8.6	
3	1983		89,085.00CR	1.8CR		
9	1983		326,084.00	6.5		
8	1983		5,211,128.00	104.7	8.5	
0	1984		9,668.00CR	0.2CR	8.6	
9	1984		450,522.00	8.6		
8	1984		5,651,982.00	108.5	8.8	
0	1985		168,469.00CR	3.0CR	30.8	
3	1985		23,228.00CR	0.4CR		
9	1985		420,707.00	7.4		
8	1985		5,880,992.00	104.1	8.4	
0	1986		42,361.00CR	0.7CR	26.9	
9	1986		1,350,696.00	23.0		
8	1986		7,189,327.00	122.2	7.6	
0	1987		27,747.00CR	0.4CR	14.6	
9	1987		704,228.00	9.8		
8	1987		7,865,808.00	109.4	7.8	
0	1988		27,914.00CR	0.4CR	9.1	
9	1988		890,683.00	11.3		
8	1988		8,728,577.00	111.0	8.0	
0	1989		33,138.00CR	0.4CR	10.0	
9	1989		1,228,872.00	14.1		
8	1989		9,924,311.00	113.7	7.9	
0	1990		63,650.00CR	0.6CR	15.5	
9	1990		758,245.00	7.6		
8	1990		10,618,906.00	107.0	8.3	
0	1991		62,058.00CR	0.6CR	16.1	
3	1991		485.00	0.0		
9	1991		1,217,431.00	11.5		
8	1991		11,774,764.00	110.9	8.3	
0	1992		12,570.00CR	0.1CR	15.8	
9	1992		955,886.00	8.1		
8	1992		12,718,080.00	108.0	8.7	
0	1993		21,230.00CR	0.2CR	4.1	
9	1993		613,238.00	4.8		
8	1993		13,310,088.00	104.7	9.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		61,710.00CR	0.5CR	7.8	
9	1994		410,758.00	3.1		
8	1994		13,659,136.00	102.6	10.0	
0	1995		28,002.00CR	0.2CR	13.8	
9	1995		572,903.00	4.2		
8	1995		14,204,037.00	104.0	10.5	
0	1996		50,538.00CR	0.4CR	19.7	
9	1996		339,195.00	2.4		
8	1996		14,492,694.00	102.0	11.3	
0	1997		1,154.00CR	0.0CR	19.0	
7	1997		1,097.00CR	0.0CR	41.0	
9	1997		284,800.00	2.0		
8	1997		14,775,243.00	101.9	12.0	
0	1998		4,980.00CR	0.0CR	8.0	
3	1998		213,600.00CR	1.4CR		
9	1998		272,069.00	1.8		
8	1998		14,828,732.00	100.4	12.7	
2	1999		93,605.00CR	0.6CR	3.7	
3	1999		7,013.00	0.0		
9	1999		336,795.00	2.3		
8	1999		15,078,935.00	101.7	13.5	
9	2000		464,001.00	3.1		
8	2000		15,542,936.00	103.1	14.0	
0	2001		1,886.00CR	0.0CR	35.0	
9	2001		607,108.00	3.9		
8	2001		16,148,158.00	103.9	14.5	
9	2002		615,536.00	3.8		
8	2002		16,763,694.00	103.8	14.9	
9	2003		980,591.00	5.8		
8	2003		17,744,285.00	105.8	15.1	
3	2004		51,766.78	0.3		
9	2004		748,304.00	4.2		
8	2004		18,544,355.78	104.5	15.4	
9	2005		724,555.00	3.9		
8	2005		19,268,910.78	103.9	15.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	2006		57,203.00CR	0.3CR		
9	2006		404,149.00	2.1		
8	2006		19,615,856.78	101.8	16.5	
9	2007		466,960.00	2.4		
8	2007		20,082,816.78	102.4	17.1	
9	2008		387,589.07	1.9		
8	2008		20,470,405.85	101.9	17.8	
9	2009		1,098,064.16	5.4		
8	2009	1956	825.00	100.0		
8	2009	1960	9,993.00	100.0		
8	2009	1966	149,962.00	99.9		
8	2009	1967	248,835.00	99.3		
8	2009	1968	132,244.00	98.1		
8	2009	1969	129,868.00	97.5		
8	2009	1970	117,745.00	96.9		
8	2009	1971	106,663.00	96.3		
8	2009	1972	161,713.00	95.8		
8	2009	1973	102,901.00	95.1		
8	2009	1974	264,780.00	94.6		
8	2009	1975	276,476.00	93.4		
8	2009	1976	242,548.00	92.1		
8	2009	1977	302,581.00	91.0		
8	2009	1978	500,618.00	89.6		
8	2009	1979	107,402.00	87.3		
8	2009	1980	655,606.00	86.8		
8	2009	1981	470,883.00	83.7		
8	2009	1982	306,894.00	81.5		
8	2009	1983	315,848.00	80.1		
8	2009	1984	447,265.00	78.7		
8	2009	1985	391,392.00	76.6		
8	2009	1986	1,332,067.00	74.8		
8	2009	1987	704,228.00	68.6		
8	2009	1988	829,335.00	65.3		
8	2009	1989	1,173,790.00	61.5		
8	2009	1990	747,039.00	56.0		
8	2009	1991	1,193,681.00	52.6		
8	2009	1992	947,844.00	47.0		
8	2009	1993	609,181.00	42.6		
8	2009	1994	410,062.00	39.8		
8	2009	1995	489,128.00	37.9		
8	2009	1996	307,501.00	35.6		
8	2009	1997	291,813.00	34.2		
8	2009	1998	313,309.78	32.9		
8	2009	1999	336,795.00	31.4		
8	2009	2000	464,001.00	29.9		
8	2009	2001	607,108.00	27.7		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2002	615,536.00	24.9		
8	2009	2003	980,591.00	22.0		
8	2009	2004	748,304.00	17.5		
8	2009	2005	667,352.00	14.0		
8	2009	2006	404,149.00	10.9		
8	2009	2007	466,960.00	9.1		
8	2009	2008	387,589.07	6.9		
8	2009	2009	1,098,064.16	5.1		
8	2009		21,568,470.01	105.4	17.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36192	00	00	9	1946	
36192	00	00	0	1947-2009	816,018.00-
36192	00	00	1	1947-2009	
36192	00	00	2	1947-2009	93,605.00-
36192	00	00	3	1947-2009	100,416.22-
36192	00	00	4	1947-2009	
36192	00	00	5	1947-2009	884,913.00
36192	00	00	7	1947-2009	1,097.00-
36192	00	00	9	1947-2009	21,694,693.23
36192	00	00	8	2009	21,568,470.01

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	816,018.00- 816,018.00-
2	93,605.00- 93,605.00-
3	100,416.22- 100,416.22-
5	884,913.00 884,913.00
6	97,759.00 97,759.00
7	1,097.00- 1,097.00-
9	21,596,934.23 21,596,934.23
TOTAL DATA	21,568,470.01 21,568,470.01
8	21,568,470.01 21,568,470.01

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	99.88
1994	15.5	99.83
1993	16.5	99.34
1992	17.5	100.00
1991	18.5	99.03
1990	19.5	98.52
1989	20.5	95.49
1988	21.5	99.93
1987	22.5	100.00
1986	23.5	98.62
1985	24.5	96.02
1984	25.5	100.00
1983	26.5	98.47
1982	27.5	99.59
1981	28.5	99.26
1980	29.5	95.65
1979	30.5	86.19
1978	31.5	73.78
1977	32.5	96.35
1976	33.5	93.48
1975	34.5	91.05
1974	35.5	81.83
1973	36.5	95.61
1972	37.5	92.23
1971	38.5	78.41
1970	39.5	91.27
1969	40.5	93.56
1968	41.5	97.06
1967	42.5	75.34
1966	43.5	97.51
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

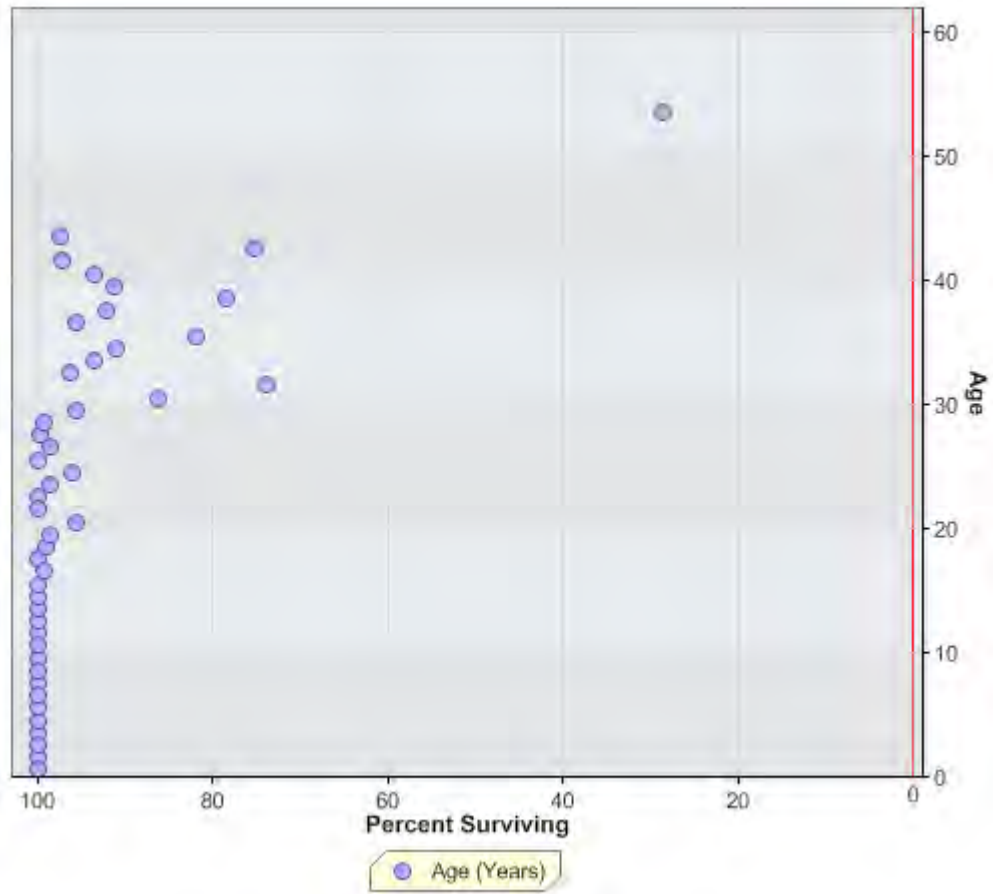
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	28.70
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.20 & 367.20 - UNDERGROUND CABLE AND SWITCHES

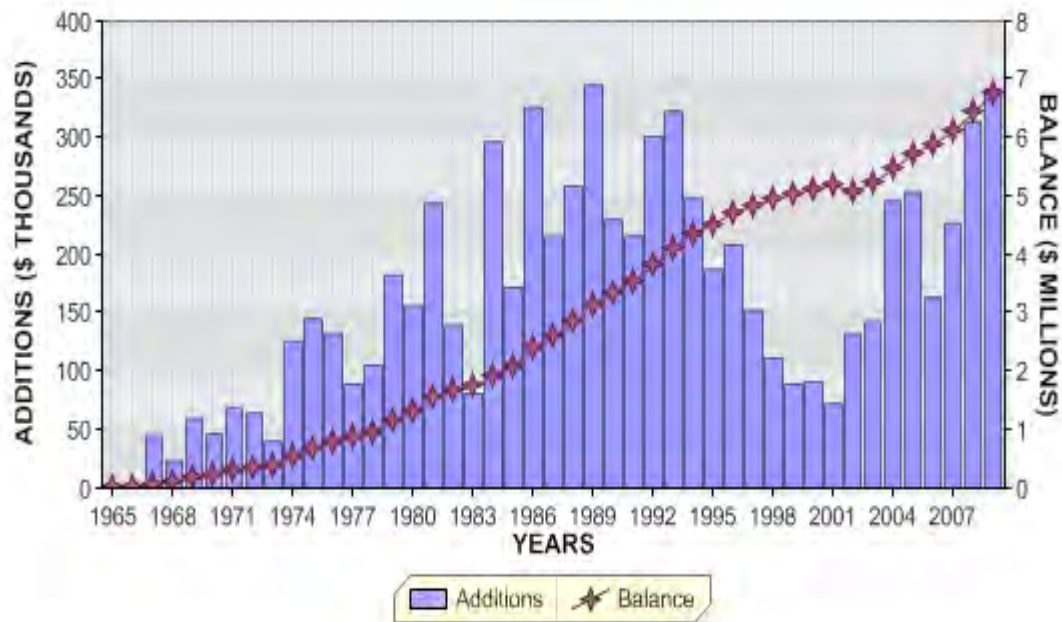
MULTIPLE ORIGINAL GROUP LIFE TABLE



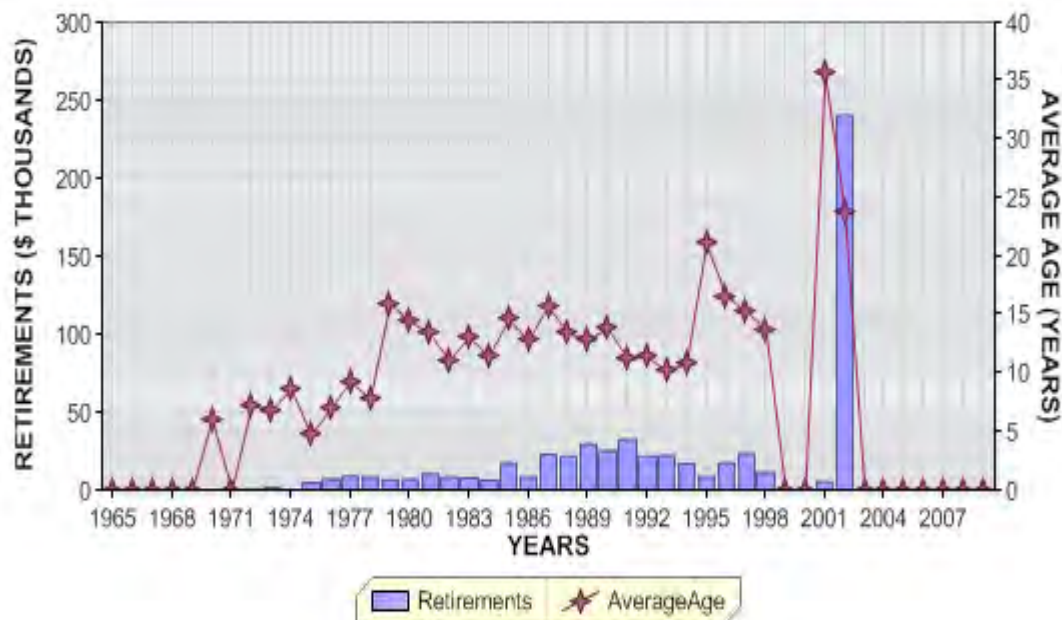
NEWFOUNDLAND POWER INC.
ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



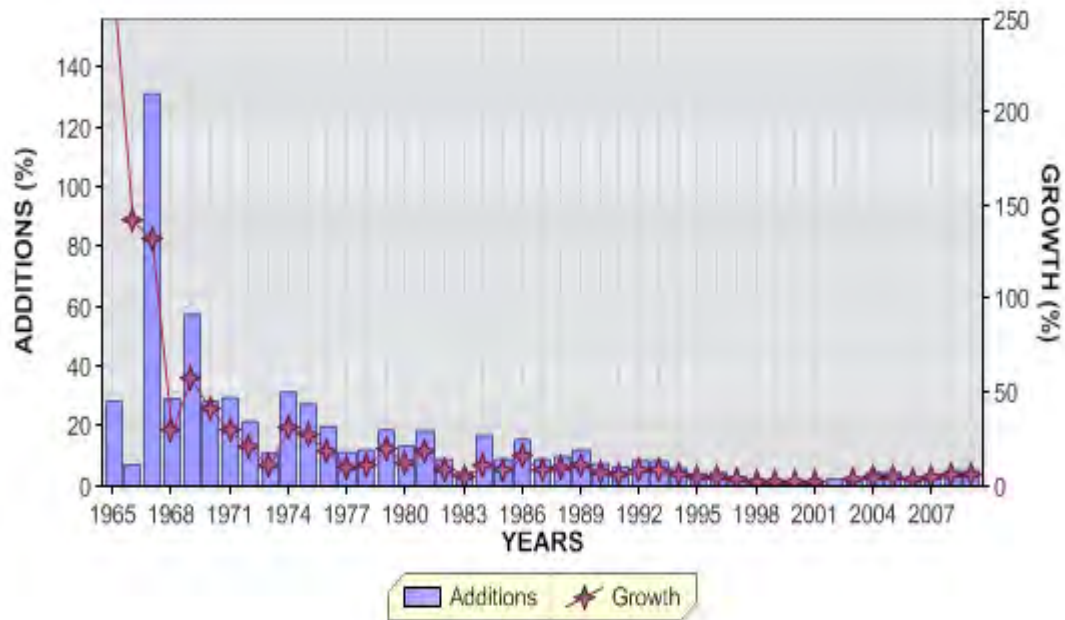
REGULAR RETIREMENTS



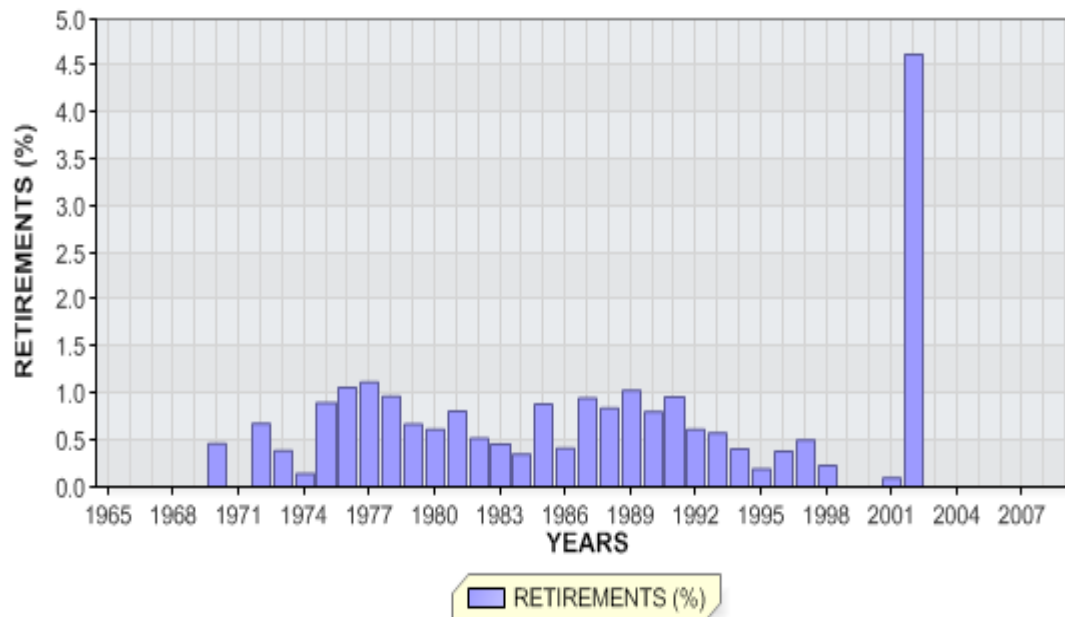
NEWFOUNDLAND POWER INC.
ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1964	1963	3,864.00	100.0		
8	1964		3,864.00		1.5	
5	1965		9,344.00	241.8	0.3	
9	1965		1,101.00	28.5		
8	1965		14,309.00	370.3	1.0	
5	1966		19,348.00	135.2	0.3	
9	1966		1,025.00	7.2		
8	1966		34,682.00	242.4	1.1	
9	1967		45,557.00	131.4		
8	1967		80,239.00	231.4	1.2	
9	1968		23,598.00	29.4		
8	1968		103,837.00	129.4	1.8	
9	1969		59,733.00	57.5		
8	1969		163,570.00	157.5	2.0	
0	1970		754.00CR	0.5CR	6.0	
5	1970		21,294.00	13.0	6.0	
9	1970		46,563.00	28.5		
8	1970		230,673.00	141.0	2.8	
9	1971		68,296.00	29.6		
8	1971		298,969.00	129.6	3.0	
0	1972		2,033.00CR	0.7CR	7.2	
9	1972		64,584.00	21.6		
8	1972		361,520.00	120.9	3.4	
0	1973		1,402.00CR	0.4CR	6.8	
9	1973		39,992.00	11.1		
8	1973		400,110.00	110.7	4.0	
0	1974		577.00CR	0.1CR	8.6	
9	1974		125,871.00	31.5		
8	1974		525,404.00	131.3	3.9	
0	1975		4,741.00CR	0.9CR	4.7	
9	1975		145,128.00	27.6		
8	1975		665,791.00	126.7	3.9	
0	1976		7,102.00CR	1.1CR	6.9	
9	1976		132,595.00	19.9		
8	1976		791,284.00	118.8	4.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		8,855.00CR	1.1CR	9.2	
3	1977		511.00CR	0.1CR		
9	1977		89,263.00	11.3		
8	1977		871,181.00	110.1	4.6	
0	1978		8,444.00CR	1.0CR	7.8	
9	1978		105,298.00	12.1		
8	1978		968,035.00	111.1	5.1	
0	1979		6,499.00CR	0.7CR	15.9	
5	1979		13,743.00	1.4	17.8	
9	1979		182,712.00	18.9		
8	1979		1,157,991.00	119.6	5.3	
0	1980		7,156.00CR	0.6CR	14.4	
3	1980		4,647.00CR	0.4CR		
9	1980		156,471.00	13.5		
8	1980		1,302,659.00	112.5	5.5	
0	1981		10,557.00CR	0.8CR	13.4	
9	1981		244,174.00	18.7		
8	1981		1,536,276.00	117.9	5.5	
0	1982		8,022.00CR	0.5CR	11.0	
3	1982		3,312.00CR	0.2CR		
9	1982		139,083.00	9.1		
8	1982		1,664,025.00	108.3	6.0	
0	1983		7,659.00CR	0.5CR	13.0	
9	1983		81,236.00	4.9		
8	1983		1,737,602.00	104.4	6.6	
0	1984		6,132.00CR	0.4CR	11.4	
3	1984		99,761.00CR	5.7CR		
9	1984		296,478.00	17.1		
8	1984		1,928,187.00	111.0	6.6	
0	1985		17,057.00CR	0.9CR	14.6	
3	1985		2.00	0.0		
9	1985		171,801.00	8.9		
8	1985		2,082,933.00	108.0	7.0	
0	1986		8,631.00CR	0.4CR	12.8	
9	1986		326,095.00	15.7		
8	1986		2,400,397.00	115.2	6.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		22,777.00CR	0.9CR	15.7	
9	1987		215,457.00	9.0		
8	1987		2,593,077.00	108.0	7.2	
0	1988		21,832.00CR	0.8CR	13.4	
9	1988		259,042.00	10.0		
8	1988		2,830,287.00	109.1	7.5	
0	1989		29,262.00CR	1.0CR	12.8	
9	1989		345,165.00	12.2		
8	1989		3,146,190.00	111.2	7.6	
0	1990		25,333.00CR	0.8CR	13.8	
3	1990		2,370.00	0.1		
9	1990		230,079.00	7.3		
8	1990		3,353,306.00	106.6	8.0	
0	1991		32,305.00CR	1.0CR	11.2	
9	1991		215,807.00	6.4		
8	1991		3,536,808.00	105.5	8.4	
0	1992		21,751.00CR	0.6CR	11.4	
9	1992		301,297.00	8.5		
8	1992		3,816,354.00	107.9	8.7	
0	1993		22,068.00CR	0.6CR	10.1	
9	1993		322,960.00	8.5		
8	1993		4,117,246.00	107.9	9.0	
0	1994		16,734.00CR	0.4CR	10.8	
9	1994		248,165.00	6.0		
8	1994		4,348,677.00	105.6	9.4	
0	1995		8,390.00CR	0.2CR	21.0	
7	1995		3,387.00CR	0.1CR	29.0	
9	1995		187,714.00	4.3		
8	1995		4,524,614.00	104.0	10.0	
0	1996		17,260.00CR	0.4CR	16.6	
9	1996		208,449.00	4.6		
8	1996		4,715,803.00	104.2	10.5	
0	1997		23,779.00CR	0.5CR	15.3	
7	1997		4.00CR	0.0CR	33.0	
9	1997		152,310.00	3.2		
8	1997		4,844,330.00	102.7	11.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		11,083.00CR	0.2CR	13.7	
9	1998		111,497.00	2.3		
8	1998		4,944,744.00	102.1	11.9	
9	1999		88,906.00	1.8		
8	1999		5,033,650.00	101.8	12.7	
9	2000		90,967.00	1.8		
8	2000		5,124,617.00	101.8	13.4	
0	2001		4,945.00CR	0.1CR	35.6	
9	2001		72,569.00	1.4		
8	2001		5,192,241.00	101.3	14.2	
0	2002		240,169.00CR	4.6CR	23.8	
9	2002		132,302.00	2.5		
8	2002		5,084,374.00	97.9	14.4	
9	2003		142,578.00	2.8		
8	2003		5,226,952.00	102.8	15.0	
9	2004		246,213.50	4.7		
8	2004		5,473,165.50	104.7	15.3	
9	2005		253,895.00	4.6		
8	2005		5,727,060.50	104.6	15.6	
9	2006		164,081.00	2.9		
8	2006		5,891,141.50	102.9	16.2	
9	2007		227,126.00	3.9		
8	2007		6,118,267.50	103.9	16.5	
9	2008		314,110.25	5.1		
8	2008		6,432,377.75	105.1	16.7	
9	2009		341,602.76	5.3		
8	2009	1966	14,635.00	100.0		
8	2009	1967	252.00	99.8		
8	2009	1970	23,950.00	99.8		
8	2009	1971	48,491.00	99.4		
8	2009	1972	57,898.00	98.7		
8	2009	1973	73,902.00	97.9		
8	2009	1974	59,889.00	96.8		
8	2009	1975	136,149.00	95.9		
8	2009	1976	106,499.00	93.9		
8	2009	1977	80,122.00	92.3		
8	2009	1978	79,081.00	91.1		
8	2009	1979	68,891.00	89.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1980	144,972.00	88.9		
8	2009	1981	223,497.00	86.8		
8	2009	1982	123,437.00	83.5		
8	2009	1983	19,227.00	81.7		
8	2009	1984	220,729.00	81.4		
8	2009	1985	144,138.00	78.1		
8	2009	1986	319,228.00	76.0		
8	2009	1987	206,777.00	71.3		
8	2009	1988	254,251.00	68.2		
8	2009	1989	332,270.00	64.5		
8	2009	1990	224,937.00	59.6		
8	2009	1991	214,516.00	56.3		
8	2009	1992	296,801.00	53.1		
8	2009	1993	321,407.00	48.7		
8	2009	1994	245,198.00	44.0		
8	2009	1995	186,230.00	40.3		
8	2009	1996	208,449.00	37.6		
8	2009	1997	152,310.00	34.5		
8	2009	1998	111,497.00	32.3		
8	2009	1999	88,906.00	30.6		
8	2009	2000	90,967.00	29.3		
8	2009	2001	72,569.00	28.0		
8	2009	2002	132,302.00	26.9		
8	2009	2003	142,578.00	24.9		
8	2009	2004	246,213.50	22.8		
8	2009	2005	253,895.00	19.2		
8	2009	2006	164,081.00	15.5		
8	2009	2007	227,126.00	13.0		
8	2009	2008	314,110.25	9.7		
8	2009	2009	341,602.76	5.0		
8	2009		6,773,980.51	105.3	16.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36230	00	00	9	1964	3,864.00
36230	00	00	0	1965-2009	603,309.00-
36230	00	00	1	1965-2009	
36230	00	00	2	1965-2009	
36230	00	00	3	1965-2009	105,859.00-
36230	00	00	4	1965-2009	
36230	00	00	5	1965-2009	63,729.00
36230	00	00	7	1965-2009	3,391.00-
36230	00	00	9	1965-2009	7,418,946.51
36230	00	00	8	2009	6,773,980.51

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	603,309.00- 603,309.00-
3	105,859.00- 105,859.00-
5	63,729.00 63,729.00
6	4,654.00 4,654.00
7	3,391.00- 3,391.00-
9	7,418,156.51 7,418,156.51
TOTAL DATA	6,773,980.51 6,773,980.51
8	6,773,980.51 6,773,980.51

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

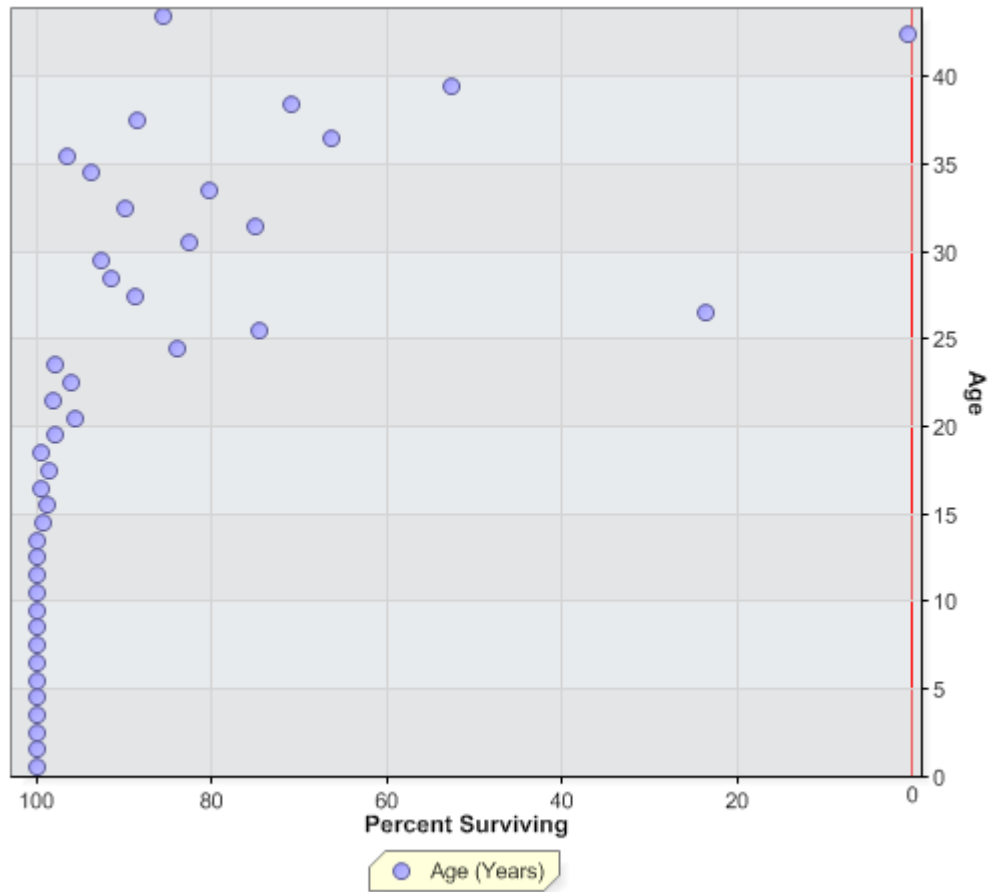
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	99.21
1994	15.5	98.80
1993	16.5	99.52
1992	17.5	98.51
1991	18.5	99.40
1990	19.5	97.77
1989	20.5	95.60
1988	21.5	98.15
1987	22.5	95.97
1986	23.5	97.89
1985	24.5	83.90
1984	25.5	74.45
1983	26.5	23.55
1982	27.5	88.75
1981	28.5	91.53
1980	29.5	92.65
1979	30.5	82.43
1978	31.5	75.10
1977	32.5	89.76
1976	33.5	80.32
1975	34.5	93.81
1974	35.5	96.54
1973	36.5	66.32
1972	37.5	88.41
1971	38.5	70.87
1970	39.5	52.60
1969	40.5	
1968	41.5	
1967	42.5	0.55
1966	43.5	85.47
1965	44.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.30 - DISTRIBUTION - POLES (CONCRETE & STEEL)

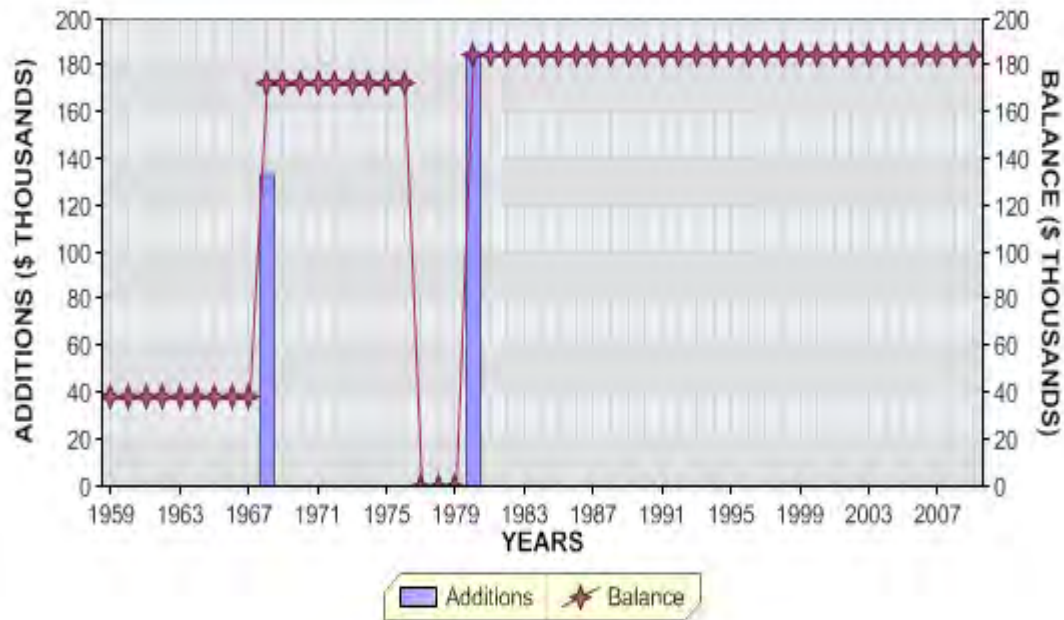
MULTIPLE ORIGINAL GROUP LIFE TABLE



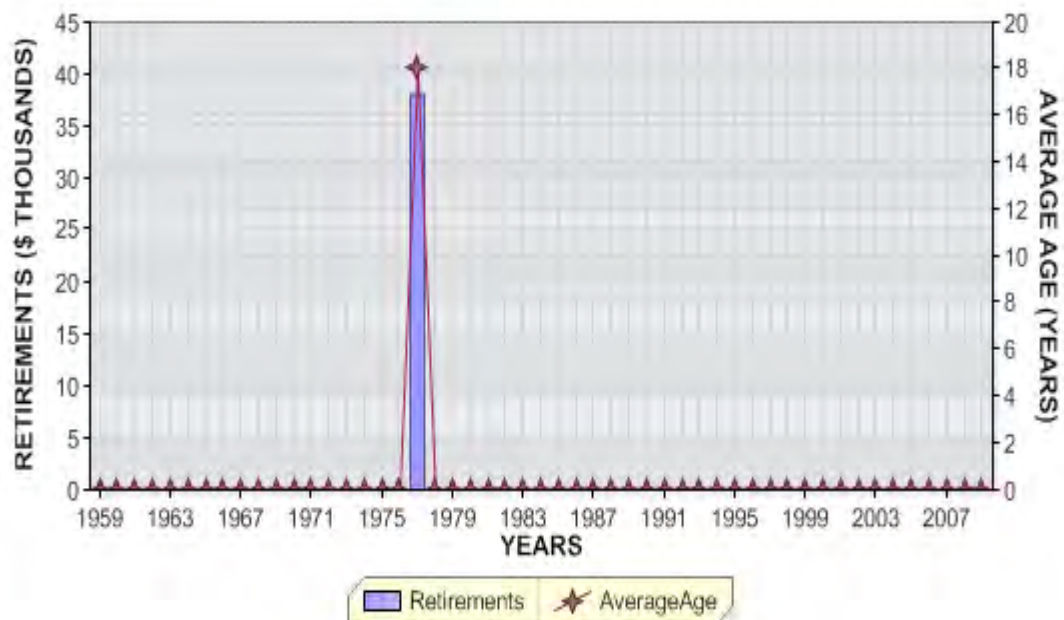
NEWFOUNDLAND POWER INC.
ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



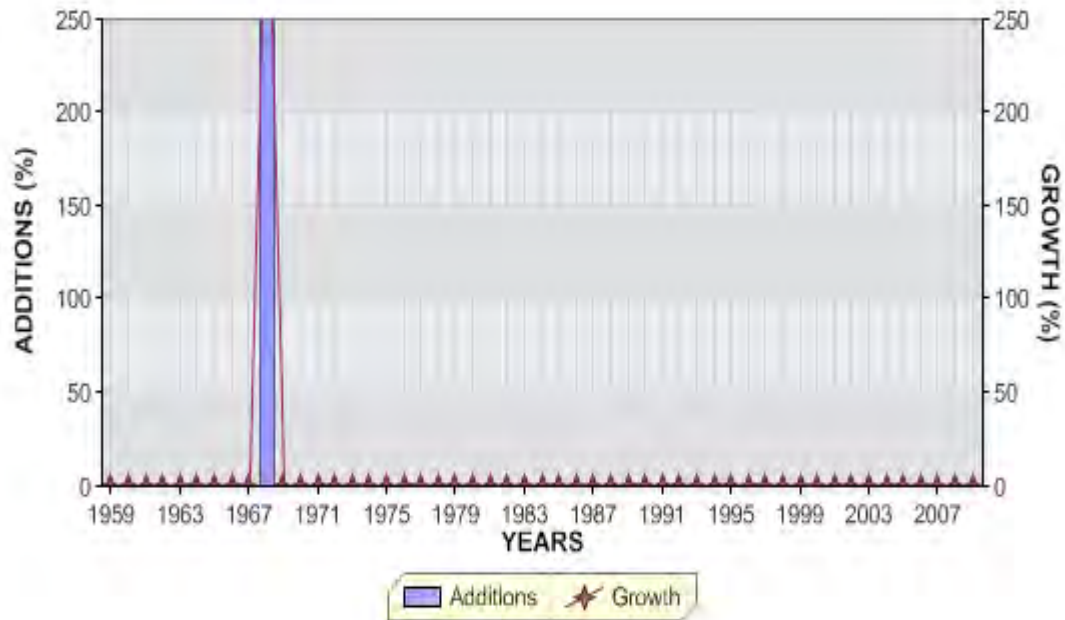
REGULAR RETIREMENTS



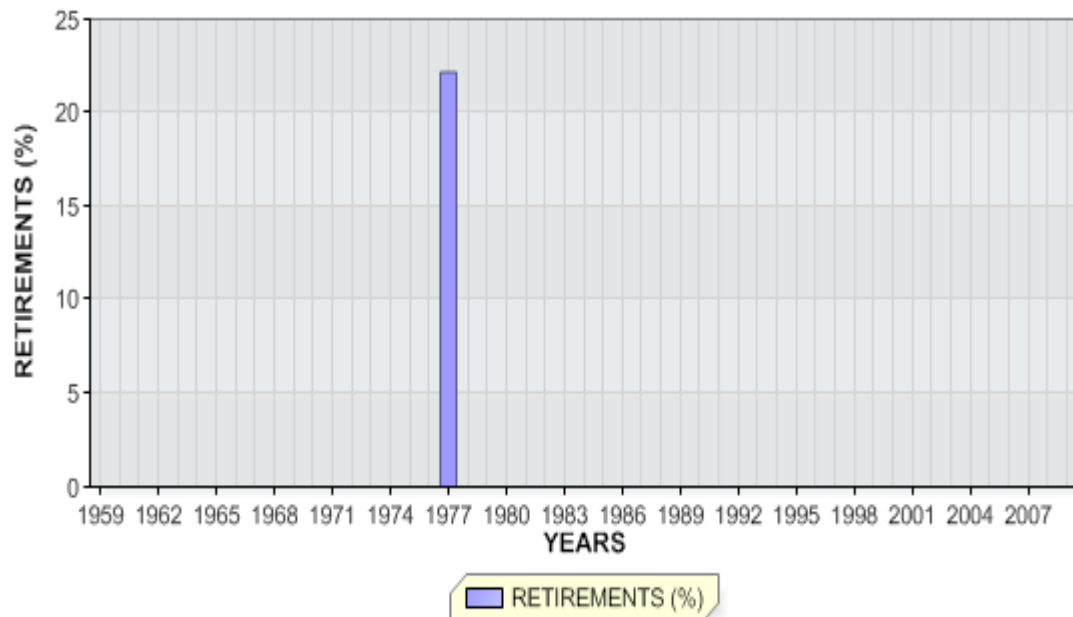
NEWFOUNDLAND POWER INC.
ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1959		38,068.00	0.0	0.3	
8	1959		38,068.00		0.5	
8	1960		38,068.00	100.0	1.5	
8	1961		38,068.00	100.0	2.5	
8	1962		38,068.00	100.0	3.5	
8	1963		38,068.00	100.0	4.5	
8	1964		38,068.00	100.0	5.5	
8	1965		38,068.00	100.0	6.5	
8	1966		38,068.00	100.0	7.5	
8	1967		38,068.00	100.0	8.5	
9	1968		133,674.00	351.1		
8	1968		171,742.00	451.1	2.5	
8	1969		171,742.00	100.0	3.5	
8	1970		171,742.00	100.0	4.5	
8	1971		171,742.00	100.0	5.5	
8	1972		171,742.00	100.0	6.5	
8	1973		171,742.00	100.0	7.5	
8	1974		171,742.00	100.0	8.5	
8	1975		171,742.00	100.0	9.5	
8	1976		171,742.00	100.0	10.5	
0	1977		38,068.00CR	22.2CR	18.0	
3	1977		133,674.00CR	77.8CR		
9	1980		184,774.00	0.0		
8	1980		184,774.00		0.5	
8	1981		184,774.00	100.0	1.5	
8	1982		184,774.00	100.0	2.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1983		184,774.00	100.0	3.5	
8	1984		184,774.00	100.0	4.5	
8	1985		184,774.00	100.0	5.5	
8	1986		184,774.00	100.0	6.5	
8	1987		184,774.00	100.0	7.5	
8	1988		184,774.00	100.0	8.5	
8	1989		184,774.00	100.0	9.5	
8	1990		184,774.00	100.0	10.5	
8	1991		184,774.00	100.0	11.5	
8	1992		184,774.00	100.0	12.5	
8	1993		184,774.00	100.0	13.5	
8	1994		184,774.00	100.0	14.5	
8	1995		184,774.00	100.0	15.5	
8	1996		184,774.00	100.0	16.5	
8	1997		184,774.00	100.0	17.5	
8	1998		184,774.00	100.0	18.5	
8	1999		184,774.00	100.0	19.5	
8	2000		184,774.00	100.0	20.5	
8	2001		184,774.00	100.0	21.5	
8	2002		184,774.00	100.0	22.5	
8	2003		184,774.00	100.0	23.5	
8	2004		184,774.00	100.0	24.5	
8	2005		184,774.00	100.0	25.5	
8	2006		184,774.00	100.0	26.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2007		184,774.00	100.0	27.5	
8	2008		184,774.00	100.0	28.5	
8	2009	1980	184,774.00	100.0		
8	2009		184,774.00	100.0	29.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36240	00	00	9	1958	
36240	00	00	0	1959-2009	38,068.00-
36240	00	00	1	1959-2009	
36240	00	00	2	1959-2009	
36240	00	00	3	1959-2009	133,674.00-
36240	00	00	4	1959-2009	
36240	00	00	5	1959-2009	38,068.00
36240	00	00	7	1959-2009	
36240	00	00	9	1959-2009	318,448.00
36240	00	00	8	2009	184,774.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	38,068.00-	38,068.00-
3	133,674.00-	133,674.00-
5	38,068.00	38,068.00
9	318,448.00	318,448.00
TOTAL DATA	184,774.00	184,774.00
8	184,774.00	184,774.00

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	100.00
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

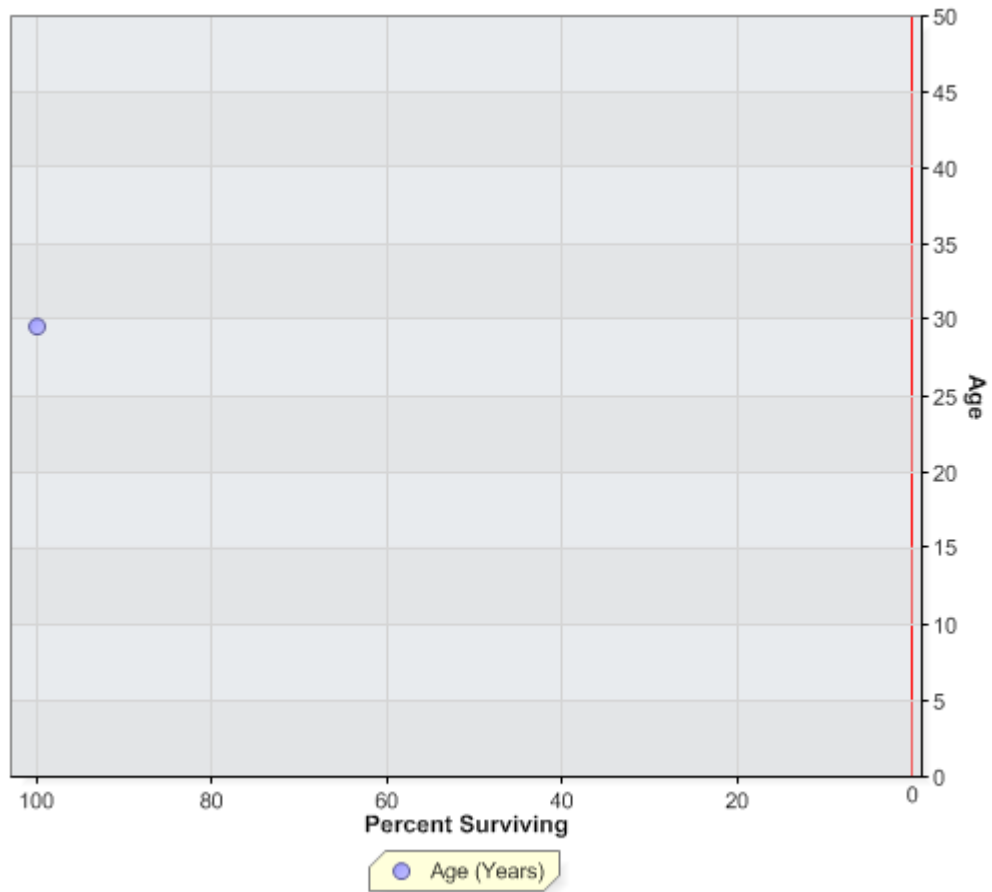
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 362.40 - DISTRIBUTION - STEEL TOWERS

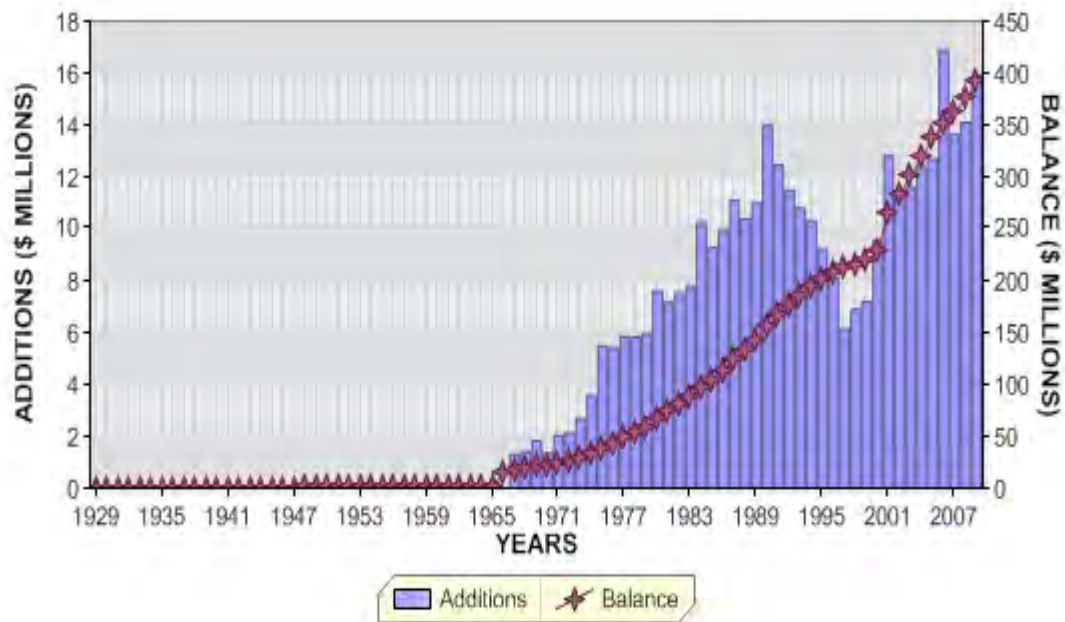
MULTIPLE ORIGINAL GROUP LIFE TABLE



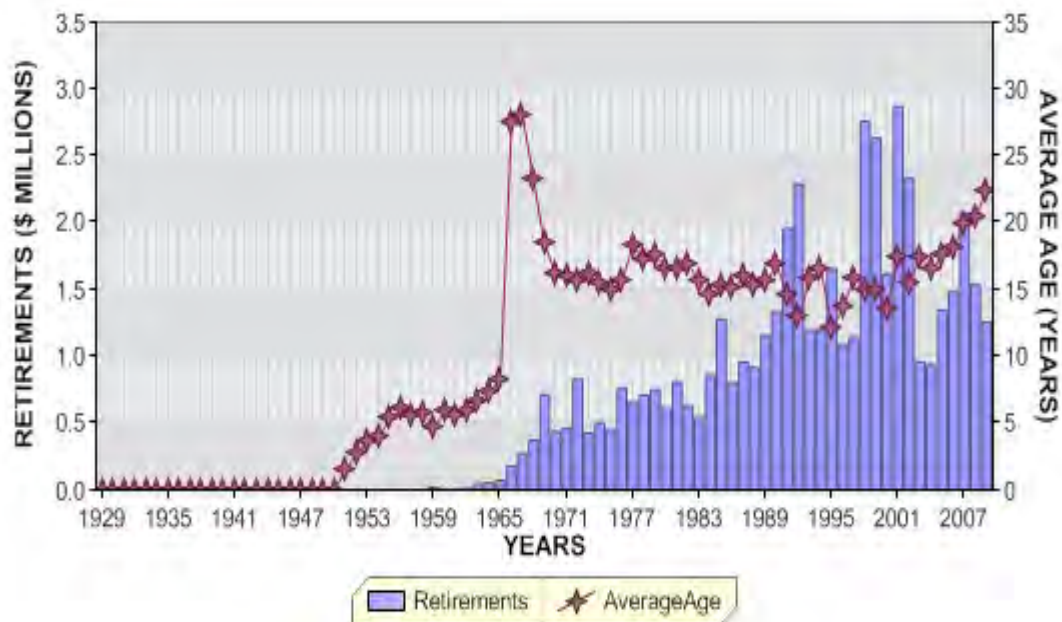
NEWFOUNDLAND POWER INC.
ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



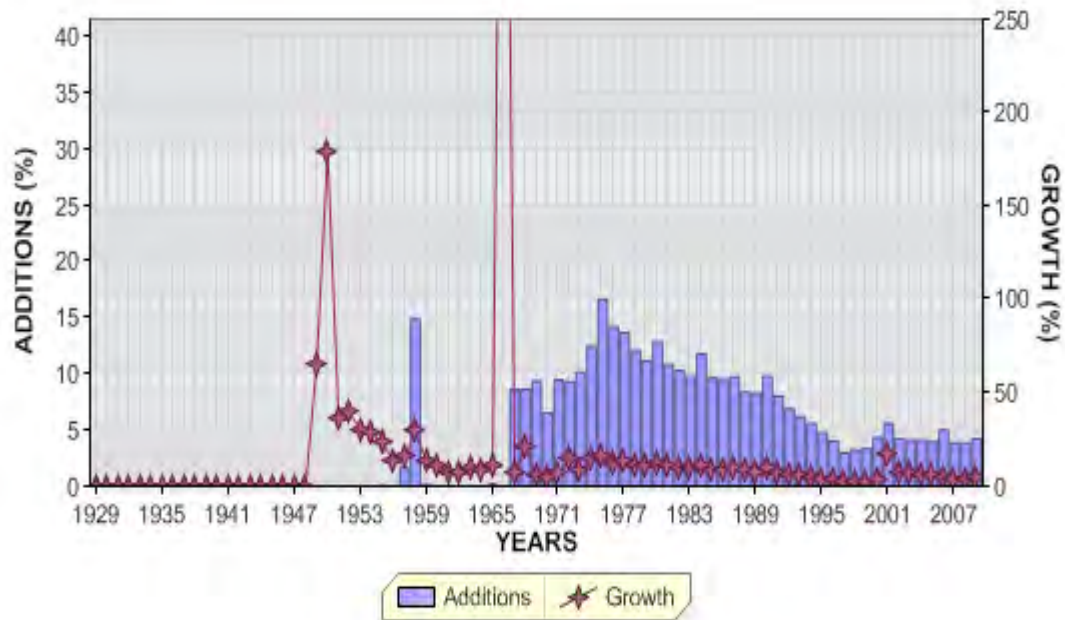
REGULAR RETIREMENTS



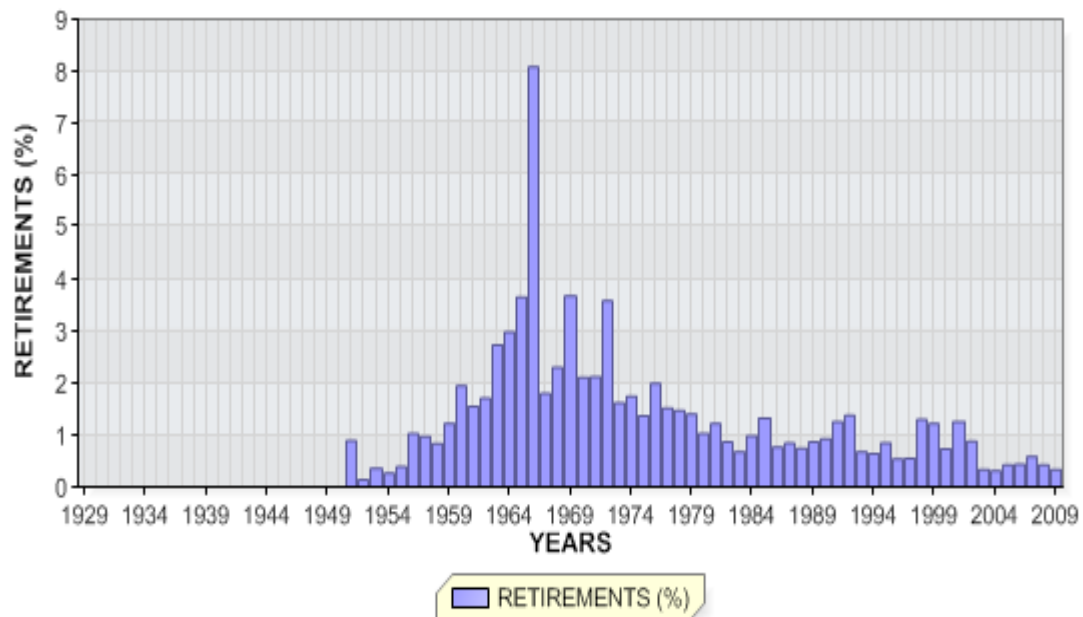
NEWFOUNDLAND POWER INC.
ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		38,519.00	0.0	4.5	
8	1948		38,519.00		5.0	
5	1949		25,226.00	65.5	0.3	
8	1949		63,745.00	165.5	3.9	
5	1950		114,287.00	179.3	5.1	
8	1950		178,032.00	279.3	5.3	
0	1951		1,592.00CR	0.9CR	1.6	
5	1951		65,789.00	37.0	0.3	
8	1951		242,229.00	136.1	4.7	
0	1952		334.00CR	0.1CR	2.7	
5	1952		97,238.00	40.1	0.3	
8	1952		339,133.00	140.0	4.2	
0	1953		1,210.00CR	0.4CR	3.7	
5	1953		100,136.00	29.5	0.3	
8	1953		438,059.00	129.2	4.2	
0	1954		1,149.00CR	0.3CR	4.1	
5	1954		127,879.00	29.2	0.3	
8	1954		564,789.00	128.9	4.1	
0	1955		2,188.00CR	0.4CR	5.3	
5	1955		132,085.00	23.4	0.3	
9	1955		1,694.00	0.3		
8	1955		696,380.00	123.3	4.2	
0	1956		7,176.00CR	1.0CR	6.0	
5	1956		97,588.00	14.0	0.3	
8	1956		786,792.00	113.0	4.6	
0	1957		7,659.00CR	1.0CR	5.6	
5	1957		115,286.00	14.7	0.3	
9	1957		12,993.00	1.7		
8	1957		907,412.00	115.3	4.9	
0	1958		7,592.00CR	0.8CR	5.7	
5	1958		138,470.00	15.3	0.3	
9	1958		135,289.00	14.9		
8	1958		1,173,579.00	129.3	4.6	
0	1959		14,397.00CR	1.2CR	4.7	
5	1959		162,911.00	13.9	0.3	
9	1959		3,820.00	0.3		
8	1959		1,325,913.00	113.0	5.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1960		25,821.00CR	1.9CR	6.0	
5	1960		166,016.00	12.5	0.9	
9	1960		1,028.00	0.1		
8	1960		1,467,136.00	110.7	5.4	
0	1961		22,783.00CR	1.6CR	5.6	
5	1961		130,180.00	8.9	0.3	
9	1961		210.00	0.0		
8	1961		1,574,743.00	107.3	5.9	
0	1962		26,877.00CR	1.7CR	6.0	
5	1962		139,667.00	8.9	0.3	
8	1962		1,687,533.00	107.2	6.4	
0	1963		46,206.00CR	2.7CR	6.7	
5	1963		215,512.00	12.8	0.3	
8	1963		1,856,839.00	110.0	6.6	
0	1964		55,335.00CR	3.0CR	7.4	
5	1964		217,638.00	11.7	0.3	
9	1964		1,578.00	0.1		
8	1964		2,020,720.00	108.8	6.8	
0	1965		73,895.00CR	3.7CR	8.1	
5	1965		279,980.00	13.9	0.3	
9	1965		2,538.00	0.1		
8	1965		2,229,343.00	110.3	6.9	
0	1966		180,225.00CR	8.1CR	27.4	
5	1966		13,123,815.00	588.7	7.2	
9	1966		1,890.00	0.1		
8	1966		15,174,823.00	680.7	7.4	
0	1967		272,559.00CR	1.8CR	28.1	
9	1967		1,310,654.00	8.6		
8	1967		16,212,918.00	106.8	7.4	
0	1968		373,424.00CR	2.3CR	23.2	
5	1968		2,253,008.00	13.9	4.8	
9	1968		1,398,591.00	8.6		
8	1968		19,491,093.00	120.2	7.2	
0	1969		715,517.00CR	3.7CR	18.4	
5	1969		825.00	0.0	19.0	
9	1969		1,828,493.00	9.4		
8	1969		20,604,894.00	105.7	7.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1970		434,651.00CR	2.1CR	16.2	
9	1970		1,352,734.00	6.6		
8	1970		21,522,977.00	104.5	7.5	
0	1971		456,957.00CR	2.1CR	16.0	
9	1971		2,035,777.00	9.5		
8	1971		23,101,797.00	107.3	7.6	
0	1972		826,947.00CR	3.6CR	15.6	
5	1972		2,027,708.00	8.8	8.4	
9	1972		2,153,898.00	9.3		
8	1972		26,456,456.00	114.5	7.8	
0	1973		428,554.00CR	1.6CR	16.2	
9	1973		2,693,255.00	10.2		
8	1973		28,721,157.00	108.6	7.9	
0	1974		502,396.00CR	1.7CR	15.5	
5	1974		1,241,399.00	4.3	11.9	
9	1974		3,585,378.00	12.5		
8	1974		33,045,538.00	115.1	8.0	
0	1975		453,597.00CR	1.4CR	15.0	
9	1975		5,487,862.00	16.6		
8	1975		38,079,803.00	115.2	7.7	
0	1976		757,848.00CR	2.0CR	15.7	
9	1976		5,416,320.00	14.2		
8	1976		42,738,275.00	112.2	7.5	
0	1977		650,271.00CR	1.5CR	18.4	
3	1977		7,399.00CR	0.0CR		
5	1977		347,110.00	0.8	22.8	
9	1977		5,852,695.00	13.7		
8	1977		48,280,410.00	113.0	7.5	
0	1978		710,711.00CR	1.5CR	17.2	
3	1978		43,489.00	0.1		
9	1978		5,828,810.00	12.1		
8	1978		53,441,998.00	110.7	7.5	
0	1979		750,999.00CR	1.4CR	17.6	
3	1979		3,638.00CR	0.0CR		
5	1979		394,910.00	0.7	12.5	
9	1979		5,970,225.00	11.2		
8	1979		59,052,496.00	110.5	7.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		610,365.00CR	1.0CR	16.5	
3	1980		4,647.00	0.0		
5	1980		21,801.00	0.0	0.3	
9	1980		7,607,782.00	12.9		
8	1980		66,076,361.00	111.9	7.6	
0	1981		805,480.00CR	1.2CR	16.5	
3	1981		81,649.00	0.1		
5	1981		231,077.00	0.3	15.3	
9	1981		7,178,606.00	10.9		
8	1981		72,762,213.00	110.1	7.7	
0	1982		628,439.00CR	0.9CR	16.9	
9	1982		7,506,137.00	10.3		
8	1982		79,639,911.00	109.5	7.9	
0	1983		541,262.00CR	0.7CR	15.6	
3	1983		6,158.00	0.0		
9	1983		7,787,263.00	9.8		
8	1983		86,892,070.00	109.1	8.1	
0	1984		858,796.00CR	1.0CR	14.5	
3	1984		97,724.00	0.1		
9	1984		10,244,492.00	11.8		
8	1984		96,375,490.00	110.9	8.1	
0	1985		1,277,702.00CR	1.3CR	15.4	
3	1985		1,632.00CR	0.0CR		
9	1985		9,268,478.00	9.6		
8	1985		104,364,634.00	108.3	8.3	
0	1986		801,504.00CR	0.8CR	15.1	
9	1986		9,935,808.00	9.5		
8	1986		113,498,938.00	108.8	8.5	
0	1987		957,408.00CR	0.8CR	15.9	
3	1987		5,896.00CR	0.0CR		
9	1987		11,087,164.00	9.8		
8	1987		123,622,798.00	108.9	8.6	
0	1988		918,308.00CR	0.7CR	15.3	
3	1988		81.00	0.0		
9	1988		10,370,997.00	8.4		
8	1988		133,075,568.00	107.6	8.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1989		1,153,961.00CR	0.9CR	15.6	
3	1989		61,603.00	0.0		
9	1989		10,978,446.00	8.2		
8	1989		142,961,656.00	107.4	9.1	
0	1990		1,331,457.00CR	0.9CR	16.8	
3	1990		1,454.00	0.0		
9	1990		13,992,992.00	9.8		
8	1990		155,624,645.00	108.9	9.2	
0	1991		1,954,103.00CR	1.3CR	14.6	
3	1991		36,269.00	0.0		
5	1991		30,102.00	0.0	14.2	
9	1991		12,458,770.00	8.0		
8	1991		166,195,683.00	106.8	9.4	
0	1992		2,286,580.00CR	1.4CR	13.0	
3	1992		156,057.00	0.1		
5	1992		11,902.00	0.0	30.1	
9	1992		11,487,488.00	6.9		
8	1992		175,564,550.00	105.6	9.7	
0	1993		1,193,661.00CR	0.7CR	15.8	
9	1993		10,797,060.00	6.1		
8	1993		185,167,949.00	105.5	10.1	
0	1994		1,198,847.00CR	0.6CR	16.6	
3	1994		14,268.00	0.0		
9	1994		10,317,250.00	5.6		
8	1994		194,300,620.00	104.9	10.5	
0	1995		1,655,699.00CR	0.9CR	12.2	
3	1995		4,459.00	0.0		
7	1995		340,116.00CR	0.2CR	33.3	
9	1995		9,249,139.00	4.8		
8	1995		201,558,403.00	103.7	10.9	
0	1996		1,086,656.00CR	0.5CR	13.6	
2	1996		797,494.00CR	0.4CR	19.6	
7	1996		325,192.00CR	0.2CR	34.4	
9	1996		8,130,683.00	4.0		
8	1996		207,479,744.00	102.9	11.4	
0	1997		1,140,153.00CR	0.5CR	15.9	
3	1997		20,481.00CR	0.0CR		
7	1997		258,801.00CR	0.1CR	31.1	
9	1997		6,129,355.00	3.0		
8	1997		212,189,664.00	102.3	12.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		2,759,056.00CR	1.3CR	14.9	
7	1998		416,360.00CR	0.2CR	35.7	
9	1998		6,889,627.00	3.2		
8	1998		215,903,875.00	101.8	12.5	
0	1999		2,635,993.00CR	1.2CR	15.0	
2	1999		1,034,737.00CR	0.5CR	19.9	
3	1999		414,329.00	0.2		
9	1999		7,189,821.00	3.3		
8	1999		219,837,295.00	101.8	13.0	
0	2000		1,613,393.00CR	0.7CR	13.6	
3	2000		27,417.00	0.0		
5	2000		82,190.00	0.0	1.0	
9	2000		9,544,173.00	4.3		
8	2000		227,877,682.00	103.7	13.4	
0	2001		2,869,700.00CR	1.3CR	17.4	
3	2001		953.00	0.0		
5	2001		27,856,756.00	12.2	9.6	
9	2001		12,802,286.00	5.6		
8	2001		265,667,977.00	116.6	13.3	
0	2002		2,329,606.11CR	0.9CR	15.5	
3	2002		154,110.73CR	0.1CR		
5	2002		8,087,933.00	3.0	9.1	
9	2002		11,263,637.00	4.2		
8	2002		282,535,830.16	106.3	13.6	
0	2003		962,229.48CR	0.3CR	17.4	
3	2003		59,390.23	0.0		
4	2003		20,776.07	0.0		
5	2003		8,624,756.35	3.1	15.3	
9	2003		11,597,298.00	4.1		
8	2003		301,875,821.33	106.8	14.1	
0	2004		934,518.11CR	0.3CR	16.6	
3	2004		11,751.61	0.0		
5	2004		5,571,351.35	1.8	12.8	
9	2004		12,416,347.61	4.1		
8	2004		318,940,753.79	105.7	14.5	
0	2005		1,345,645.00CR	0.4CR	17.5	
3	2005		746,578.00	0.2		
5	2005		5,571,351.00	1.7	13.8	
9	2005		12,690,917.00	4.0		
8	2005		336,603,954.79	105.5	14.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		1,481,676.00CR	0.4CR	18.1	
3	2006		1,421,475.50CR	0.4CR		
4	2006		1,093,020.40	0.3		
9	2006		16,880,652.00	5.0		
8	2006		351,674,475.69	104.5	15.2	
0	2007		2,072,642.00CR	0.6CR	20.0	
3	2007		83,769.00CR	0.0CR		
9	2007		13,613,981.00	3.9		
8	2007		363,132,045.69	103.3	15.5	
0	2008		1,536,435.46CR	0.4CR	20.4	
3	2008		10,505.26	0.0		
9	2008		14,101,826.32	3.9		
8	2008		375,707,941.81	103.5	15.9	
0	2009		1,256,411.98CR	0.3CR	22.4	
3	2009		661,027.66	0.2		
9	2009		15,918,145.48	4.2		
8	2009	1938	39,272.24	100.0		
8	2009	1941	4,790.28	100.0		
8	2009	1949	5,379.28	100.0		
8	2009	1950	1,872.64	100.0		
8	2009	1951	2,420.60	100.0		
8	2009	1952	4,385.96	100.0		
8	2009	1953	7,033.80	100.0		
8	2009	1954	8,526.44	100.0		
8	2009	1955	18,436.08	100.0		
8	2009	1956	21,864.44	100.0		
8	2009	1957	30,295.88	100.0		
8	2009	1958	48,543.48	100.0		
8	2009	1959	39,624.88	100.0		
8	2009	1960	31,970.92	99.9		
8	2009	1961	27,041.56	99.9		
8	2009	1962	297,681.24	99.9		
8	2009	1963	384,256.75	99.8		
8	2009	1964	1,039,402.62	99.8		
8	2009	1965	3,024,865.77	99.5		
8	2009	1966	2,672,897.78	98.7		
8	2009	1967	938,925.96	98.0		
8	2009	1968	833,354.26	97.8		
8	2009	1969	1,555,082.41	97.6		
8	2009	1970	1,183,037.11	97.2		
8	2009	1971	1,897,489.97	96.9		
8	2009	1972	1,596,731.60	96.4		
8	2009	1973	2,351,254.61	96.0		
8	2009	1974	3,043,921.53	95.4		
8	2009	1975	4,678,008.61	94.6		
8	2009	1976	4,380,231.75	93.4		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1977	4,836,176.26	92.3		
8	2009	1978	5,069,715.58	91.0		
8	2009	1979	5,500,625.90	89.8		
8	2009	1980	7,019,867.57	88.3		
8	2009	1981	6,648,225.78	86.5		
8	2009	1982	6,635,850.32	84.8		
8	2009	1983	7,056,483.73	83.2		
8	2009	1984	9,282,113.78	81.3		
8	2009	1985	8,358,675.44	79.0		
8	2009	1986	9,519,691.03	76.8		
8	2009	1987	10,698,216.54	74.4		
8	2009	1988	10,588,703.66	71.7		
8	2009	1989	12,331,631.90	69.0		
8	2009	1990	15,717,477.84	65.8		
8	2009	1991	14,019,189.73	61.8		
8	2009	1992	14,830,466.34	58.2		
8	2009	1993	13,745,227.22	54.4		
8	2009	1994	13,184,630.40	50.9		
8	2009	1995	13,600,228.69	47.5		
8	2009	1996	11,755,175.95	44.0		
8	2009	1997	9,249,938.19	41.0		
8	2009	1998	9,941,277.51	38.7		
8	2009	1999	9,555,884.99	36.1		
8	2009	2000	11,981,684.15	33.7		
8	2009	2001	12,254,195.39	30.6		
8	2009	2002	11,050,857.07	27.5		
8	2009	2003	11,404,332.03	24.7		
8	2009	2004	12,210,183.94	21.7		
8	2009	2005	12,434,722.07	18.6		
8	2009	2006	16,777,637.90	15.4		
8	2009	2007	13,596,386.44	11.2		
8	2009	2008	14,093,729.20	7.7		
8	2009	2009	15,912,899.98	4.1		
8	2009		391,030,702.97	104.1	16.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36290	00	00	9	1928	
36290	00	00	0	1929-2009	50,006,557.14-
36290	00	00	1	1929-2009	
36290	00	00	2	1929-2009	1,832,231.00-
36290	00	00	3	1929-2009	741,408.53
36290	00	00	4	1929-2009	1,113,796.47
36290	00	00	5	1929-2009	77,842,401.70
36290	00	00	7	1929-2009	1,340,469.00-
36290	00	00	9	1929-2009	364,512,353.41
36290	00	00	8	2009	391,030,702.97

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	50,006,557.14- 50,006,557.14-
2	1,832,231.00- 1,832,231.00-
3	741,408.53 741,408.53
4	1,113,796.47 1,113,796.47
5	77,842,401.70 77,842,401.70
6	156,376.00 156,376.00
7	1,340,469.00- 1,340,469.00-
9	364,355,977.41 364,355,977.41
TOTAL DATA	391,030,702.97 391,030,702.97
8	391,030,702.97 391,030,702.97

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.97
2008	1.5	99.94
2007	2.5	99.87
2006	3.5	99.39
2005	4.5	98.64
2004	5.5	98.26
2003	6.5	98.30
2002	7.5	98.02
2001	8.5	97.32
2000	9.5	95.58
1999	10.5	93.65
1998	11.5	95.42
1997	12.5	93.78
1996	13.5	90.98
1995	14.5	91.64
1994	15.5	91.02
1993	16.5	93.70
1992	17.5	92.20
1991	18.5	91.13
1990	19.5	93.50
1989	20.5	89.68
1988	21.5	86.33
1987	22.5	89.18
1986	23.5	87.05
1985	24.5	84.01
1984	25.5	86.56
1983	26.5	84.82
1982	27.5	82.78
1981	28.5	84.74
1980	29.5	79.71
1979	30.5	82.01
1978	31.5	77.34
1977	32.5	74.69
1976	33.5	75.30
1975	34.5	77.36
1974	35.5	70.72
1973	36.5	72.10
1972	37.5	63.13
1971	38.5	77.22
1970	39.5	45.39
1969	40.5	74.26
1968	41.5	45.04
1967	42.5	57.31
1966	43.5	91.16
1965	44.5	98.25
1964	45.5	76.30
1963	46.5	43.74
1962	47.5	31.77
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

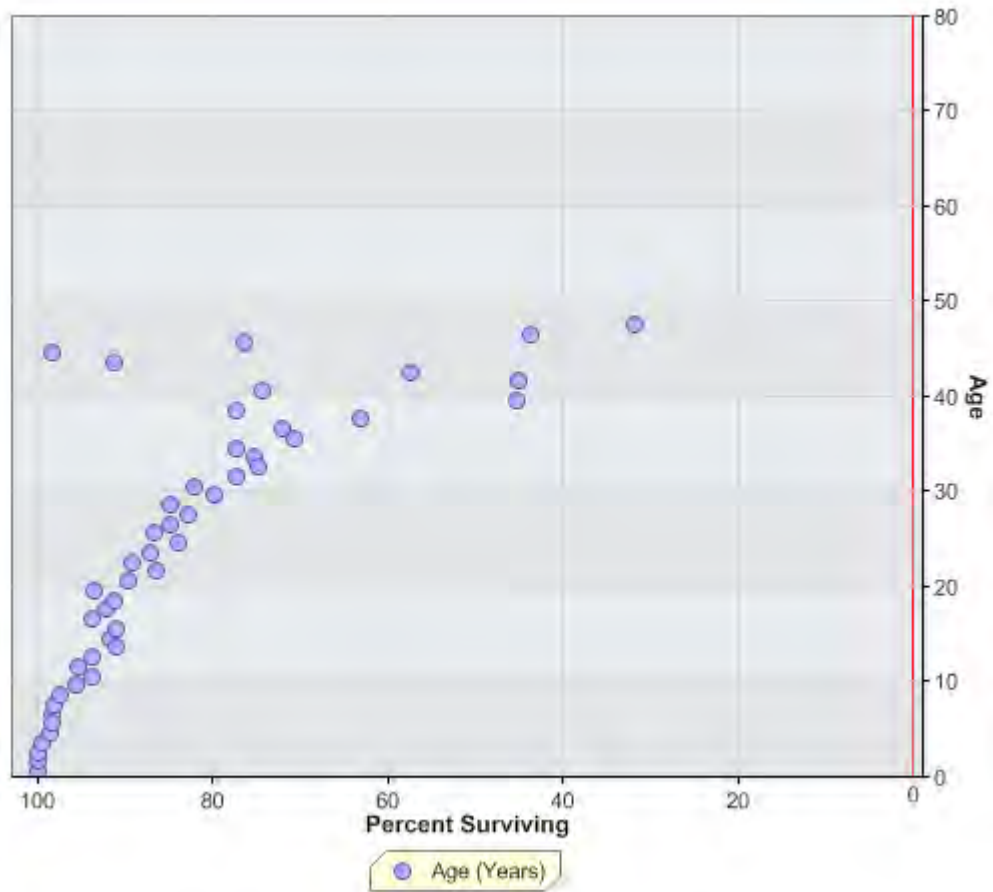
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	
1937	72.5	
1936	73.5	
1935	74.5	
1934	75.5	
1933	76.5	
1932	77.5	
1931	78.5	
1930	79.5	
1929	80.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.10 - BARE COPPER & 362.1 / 362.2 - POLES

MULTIPLE ORIGINAL GROUP LIFE TABLE



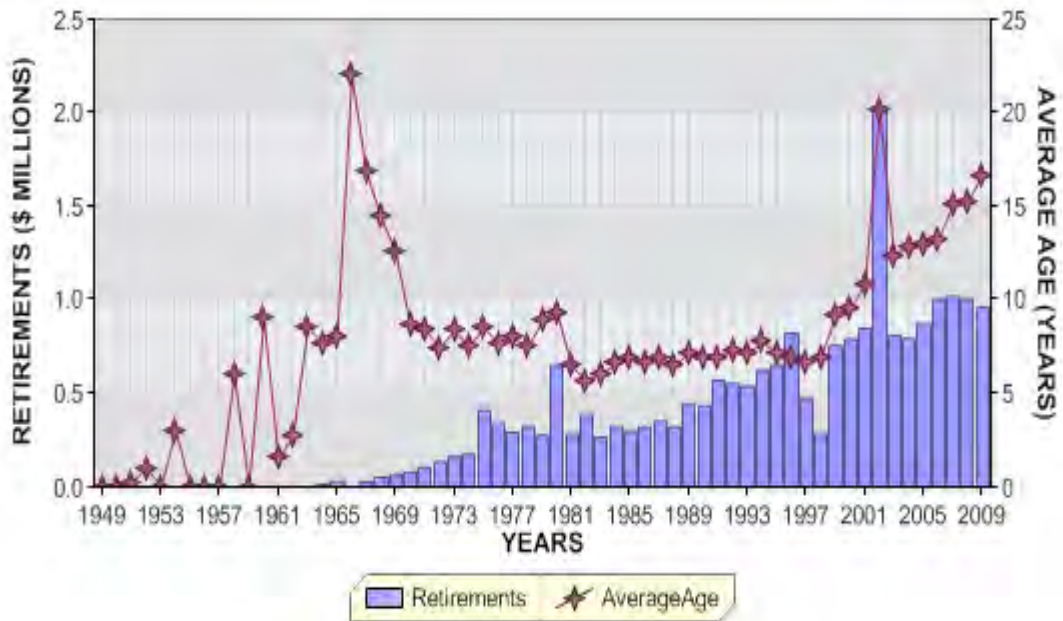
NEWFOUNDLAND POWER INC.
ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



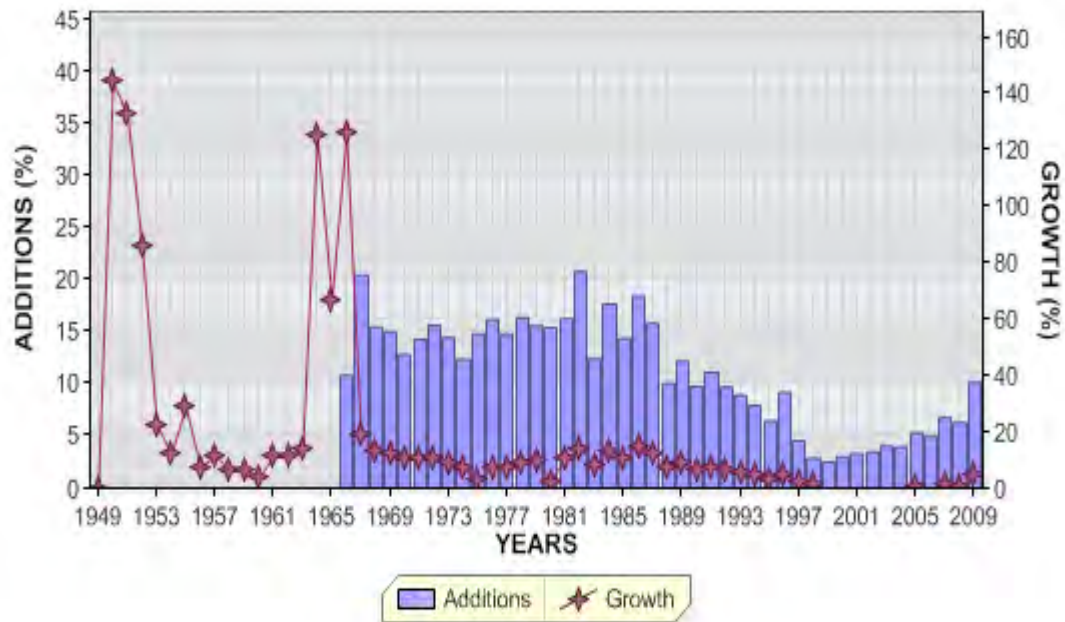
REGULAR RETIREMENTS



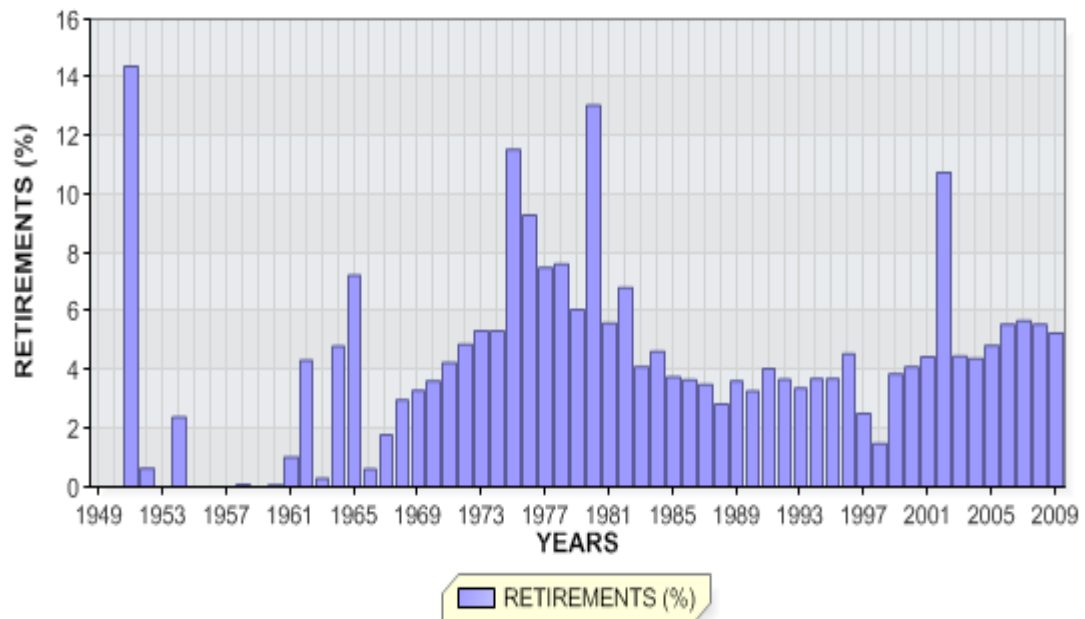
NEWFOUNDLAND POWER INC.
ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1949		4,818.00	0.0	0.3	
8	1949		4,818.00		0.5	
5	1950		6,950.00	144.3	0.3	
8	1950		11,768.00	244.3	0.9	
0	1951		1,693.00CR	14.4CR	0.3	
5	1951		17,293.00	146.9	0.3	
8	1951		27,368.00	232.6	1.1	
0	1952		176.00CR	0.6CR	1.0	
5	1952		23,730.00	86.7	0.3	
8	1952		50,922.00	186.1	1.4	
5	1953		11,510.00	22.6	0.3	
8	1953		62,432.00	122.6	2.0	
0	1954		1,494.00CR	2.4CR	3.0	
5	1954		8,947.00	14.3	0.3	
8	1954		69,885.00	111.9	2.7	
5	1955		20,165.00	28.9	0.3	
8	1955		90,050.00	128.9	3.0	
5	1956		6,597.00	7.3	0.3	
8	1956		96,647.00	107.3	3.7	
5	1957		11,089.00	11.5	0.3	
8	1957		107,736.00	111.5	4.3	
0	1958		84.00CR	0.1CR	6.0	
5	1958		6,969.00	6.5	0.3	
8	1958		114,621.00	106.4	5.0	
5	1959		7,558.00	6.6	0.3	
8	1959		122,179.00	106.6	5.7	
0	1960		193.00CR	0.2CR	9.0	
5	1960		4,383.00	3.6	0.3	
8	1960		126,369.00	103.4	6.4	
0	1961		1,297.00CR	1.0CR	1.5	
5	1961		15,617.00	12.4	0.3	
8	1961		140,689.00	111.3	6.7	
0	1962		6,106.00CR	4.3CR	2.7	
5	1962		21,785.00	15.5	0.3	
8	1962		156,368.00	111.1	6.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		468.00CR	0.3CR	8.5	
5	1963		21,643.00	13.8	0.3	
8	1963		177,543.00	113.5	7.0	
0	1964		8,546.00CR	4.8CR	7.7	
5	1964		230,399.00	129.8	0.3	
8	1964		399,396.00	225.0	3.7	
0	1965		28,950.00CR	7.2CR	8.0	
5	1965		296,072.00	74.1	0.3	
8	1965		666,518.00	166.9	2.6	
0	1966		4,054.00CR	0.6CR	22.0	
5	1966		770,733.00	115.6	2.0	
9	1966		72,353.00	10.9		
8	1966		1,505,550.00	225.9	2.8	
0	1967		26,807.00CR	1.8CR	16.8	
9	1967		308,708.00	20.5		
8	1967		1,787,451.00	118.7	3.0	
0	1968		53,329.00CR	3.0CR	14.4	
5	1968		4,800.00	0.3	5.0	
9	1968		277,304.00	15.5		
8	1968		2,016,226.00	112.8	3.3	
0	1969		66,609.00CR	3.3CR	12.5	
9	1969		303,590.00	15.1		
8	1969		2,253,207.00	111.8	3.5	
0	1970		81,763.00CR	3.6CR	8.6	
5	1970		19,967.00	0.9	8.0	
9	1970		289,203.00	12.8		
8	1970		2,480,614.00	110.1	3.9	
0	1971		105,586.00CR	4.3CR	8.4	
9	1971		355,020.00	14.3		
8	1971		2,730,048.00	110.1	4.2	
0	1972		133,212.00CR	4.9CR	7.4	
9	1972		428,780.00	15.7		
8	1972		3,025,616.00	110.8	4.4	
0	1973		161,692.00CR	5.3CR	8.4	
9	1973		438,211.00	14.5		
8	1973		3,302,135.00	109.1	4.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		176,248.00CR	5.3CR	7.5	
9	1974		409,726.00	12.4		
8	1974		3,535,613.00	107.1	4.9	
0	1975		408,254.00CR	11.5CR	8.5	
9	1975		523,988.00	14.8		
8	1975		3,651,347.00	103.3	4.8	
0	1976		339,322.00CR	9.3CR	7.7	
9	1976		592,434.00	16.2		
8	1976		3,904,459.00	106.9	4.7	
0	1977		292,908.00CR	7.5CR	8.0	
9	1977		580,769.00	14.9		
8	1977		4,192,320.00	107.4	4.8	
0	1978		320,116.00CR	7.6CR	7.5	
9	1978		690,088.00	16.5		
8	1978		4,562,292.00	108.8	4.9	
0	1979		276,629.00CR	6.1CR	8.9	
9	1979		714,781.00	15.7		
8	1979		5,000,444.00	109.6	4.9	
0	1980		652,796.00CR	13.1CR	9.3	
9	1980		773,538.00	15.5		
8	1980		5,121,186.00	102.4	4.6	
0	1981		287,170.00CR	5.6CR	6.4	
3	1981		2,594.00CR	0.1CR		
5	1981		4,941.00	0.1	15.2	
9	1981		834,919.00	16.3		
8	1981		5,671,282.00	110.7	4.8	
0	1982		386,991.00CR	6.8CR	5.7	
9	1982		1,183,817.00	20.9		
8	1982		6,468,108.00	114.1	4.8	
0	1983		266,347.00CR	4.1CR	6.0	
9	1983		806,889.00	12.5		
8	1983		7,008,650.00	108.4	5.2	
0	1984		324,804.00CR	4.6CR	6.6	
9	1984		1,244,566.00	17.8		
8	1984		7,928,412.00	113.1	5.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		298,090.00CR	3.8CR	6.9	
3	1985		293.00	0.0		
9	1985		1,142,715.00	14.4		
8	1985		8,773,330.00	110.7	5.4	
0	1986		320,832.00CR	3.7CR	6.6	
3	1986		81.00	0.0		
9	1986		1,619,465.00	18.5		
8	1986		10,072,044.00	114.8	5.5	
0	1987		353,116.00CR	3.5CR	6.9	
9	1987		1,600,652.00	15.9		
8	1987		11,319,580.00	112.4	5.6	
0	1988		320,397.00CR	2.8CR	6.5	
9	1988		1,139,056.00	10.1		
8	1988		12,138,239.00	107.2	6.0	
0	1989		440,693.00CR	3.6CR	7.2	
9	1989		1,486,107.00	12.2		
8	1989		13,183,653.00	108.6	6.3	
0	1990		434,043.00CR	3.3CR	6.9	
9	1990		1,292,269.00	9.8		
8	1990		14,041,879.00	106.5	6.6	
0	1991		570,055.00CR	4.1CR	6.8	
9	1991		1,565,631.00	11.1		
8	1991		15,037,455.00	107.1	6.9	
0	1992		553,001.00CR	3.7CR	7.3	
9	1992		1,462,268.00	9.7		
8	1992		15,946,722.00	106.0	7.2	
0	1993		539,127.00CR	3.4CR	7.1	
9	1993		1,425,183.00	8.9		
8	1993		16,832,778.00	105.6	7.6	
0	1994		624,544.00CR	3.7CR	7.8	
9	1994		1,339,993.00	8.0		
8	1994		17,548,227.00	104.3	8.0	
0	1995		651,946.00CR	3.7CR	7.2	
9	1995		1,137,581.00	6.5		
8	1995		18,033,862.00	102.8	8.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		821,347.00CR	4.6CR	6.9	
9	1996		1,667,047.00	9.2		
8	1996		18,879,562.00	104.7	8.8	
0	1997		473,302.00CR	2.5CR	6.6	
9	1997		860,786.00	4.6		
8	1997		19,267,046.00	102.1	9.4	
0	1998		286,015.00CR	1.5CR	6.9	
3	1998		1.00	0.0		
9	1998		551,599.00	2.9		
8	1998		19,532,631.00	101.4	10.2	
0	1999		755,062.00CR	3.9CR	9.1	
2	1999		1,076.00CR	0.0CR	5.7	
9	1999		489,994.00	2.5		
8	1999		19,266,487.00	98.6	11.0	
0	2000		790,310.00CR	4.1CR	9.5	
3	2000		2,308.50	0.0		
9	2000		590,011.00	3.1		
8	2000		19,068,496.50	99.0	11.7	
0	2001		848,141.00CR	4.4CR	10.8	
9	2001		632,098.00	3.3		
8	2001		18,852,453.50	98.9	12.4	
0	2002		2,029,708.21CR	10.8CR	20.1	
3	2002		584,336.46	3.1		
9	2002		660,506.00	3.5		
8	2002		18,067,587.75	95.8	11.9	
0	2003		808,149.62CR	4.5CR	12.3	
3	2003		22,288.32	0.1		
9	2003		734,213.00	4.1		
8	2003		18,015,939.45	99.7	12.4	
0	2004		792,759.05CR	4.4CR	12.9	
9	2004		714,383.43	4.0		
8	2004		17,937,563.83	99.6	12.9	
0	2005		868,981.00CR	4.8CR	13.0	
9	2005		955,478.00	5.3		
8	2005		18,024,060.83	100.5	13.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		1,003,349.00CR	5.6CR	13.2	
3	2006		95,209.08CR	0.5CR		
4	2006		65,737.02	0.4		
9	2006		893,383.00	5.0		
8	2006		17,884,622.77	99.2	13.5	
0	2007		1,018,473.00CR	5.7CR	15.0	
9	2007		1,216,747.00	6.8		
8	2007		18,082,896.77	101.1	13.5	
0	2008		1,005,171.71CR	5.6CR	15.2	
9	2008		1,145,808.10	6.3		
8	2008		18,223,533.16	100.8	13.6	
0	2009		960,512.80CR	5.3CR	16.7	
9	2009		1,859,998.71	10.2		
8	2009	1977	1.00	100.0		
8	2009	1978	104,923.40	100.0		
8	2009	1979	81,313.88	99.5		
8	2009	1980	277,575.85	99.0		
8	2009	1981	408,853.32	97.6		
8	2009	1982	262,960.63	95.4		
8	2009	1983	129,841.07	94.1		
8	2009	1984	437,552.93	93.4		
8	2009	1985	724,023.83	91.1		
8	2009	1986	981,877.62	87.3		
8	2009	1987	776,185.29	82.2		
8	2009	1988	444,020.62	78.1		
8	2009	1989	563,183.00	75.8		
8	2009	1990	622,106.00	72.8		
8	2009	1991	886,513.38	69.6		
8	2009	1992	744,046.35	65.0		
8	2009	1993	722,077.49	61.1		
8	2009	1994	603,568.22	57.3		
8	2009	1995	379,925.97	54.1		
8	2009	1996	1,108,282.55	52.1		
8	2009	1997	681,942.15	46.4		
8	2009	1998	252,431.81	42.8		
8	2009	1999	134,567.75	41.5		
8	2009	2000	265,132.71	40.8		
8	2009	2001	391,365.79	39.4		
8	2009	2002	437,707.35	37.3		
8	2009	2003	544,468.07	35.0		
8	2009	2004	555,360.98	32.2		
8	2009	2005	768,283.76	29.3		
8	2009	2006	811,475.65	25.3		
8	2009	2007	1,114,907.87	21.0		
8	2009	2008	1,084,534.63	15.2		
8	2009	2009	1,822,008.15	9.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009		19,123,019.07	104.9	13.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36300	00	00	9	1948	
36300	00	00	0	1949-2009	21,980,769.39-
36300	00	00	1	1949-2009	
36300	00	00	2	1949-2009	1,076.00-
36300	00	00	3	1949-2009	511,505.20
36300	00	00	4	1949-2009	65,737.02
36300	00	00	5	1949-2009	1,515,966.00
36300	00	00	7	1949-2009	
36300	00	00	9	1949-2009	39,011,656.24
36300	00	00	8	2009	19,123,019.07

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	21,980,769.39- 21,980,769.39-
2	1,076.00- 1,076.00-
3	511,505.20 511,505.20
4	65,737.02 65,737.02
5	1,515,966.00 1,515,966.00
6	72,353.00 72,353.00
9	38,939,303.24 38,939,303.24
TOTAL DATA	19,123,019.07 19,123,019.07
8	19,123,019.07 19,123,019.07

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	97.96
2008	1.5	94.65
2007	2.5	91.63
2006	3.5	90.83
2005	4.5	80.41
2004	5.5	77.74
2003	6.5	74.16
2002	7.5	66.27
2001	8.5	61.92
2000	9.5	44.94
1999	10.5	27.46
1998	11.5	45.76
1997	12.5	67.06
1996	13.5	47.12
1995	14.5	32.59
1994	15.5	44.98
1993	16.5	52.12
1992	17.5	49.49
1991	18.5	56.54
1990	19.5	47.97
1989	20.5	37.86
1988	21.5	38.15
1987	22.5	48.82
1986	23.5	59.90
1985	24.5	63.74
1984	25.5	35.60
1983	26.5	20.87
1982	27.5	24.64
1981	28.5	49.16
1980	29.5	35.59
1979	30.5	11.41
1978	31.5	15.23
1977	32.5	0.00
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

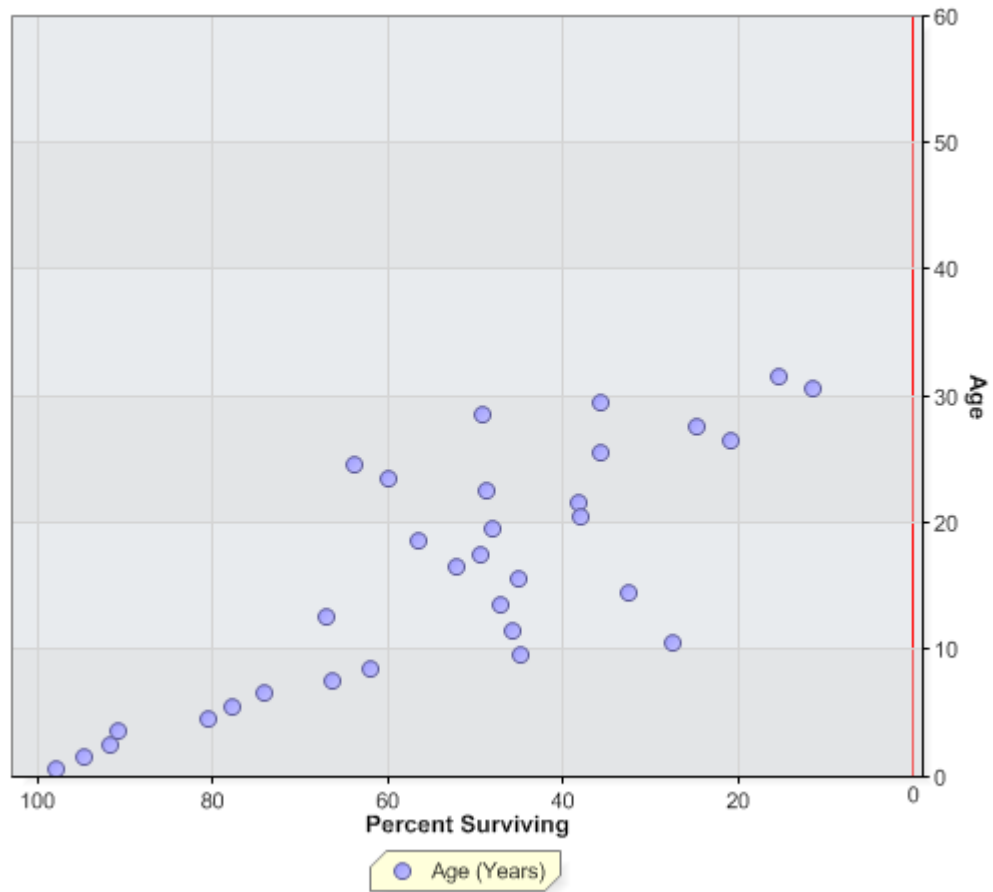
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 363.00 - DISTRIBUTION - STREET LIGHTS

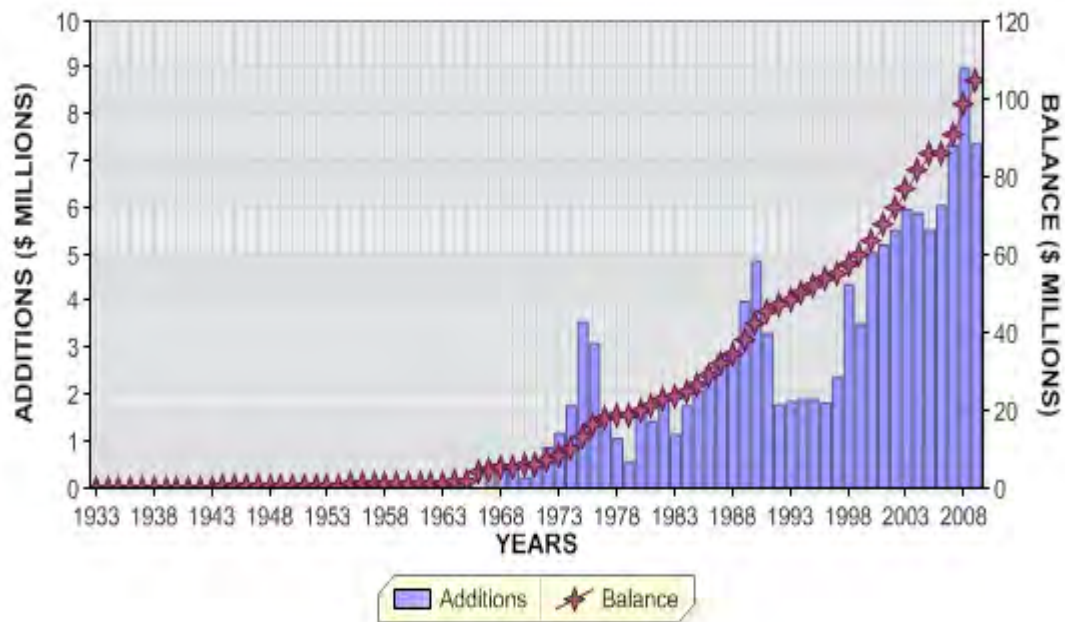
MULTIPLE ORIGINAL GROUP LIFE TABLE



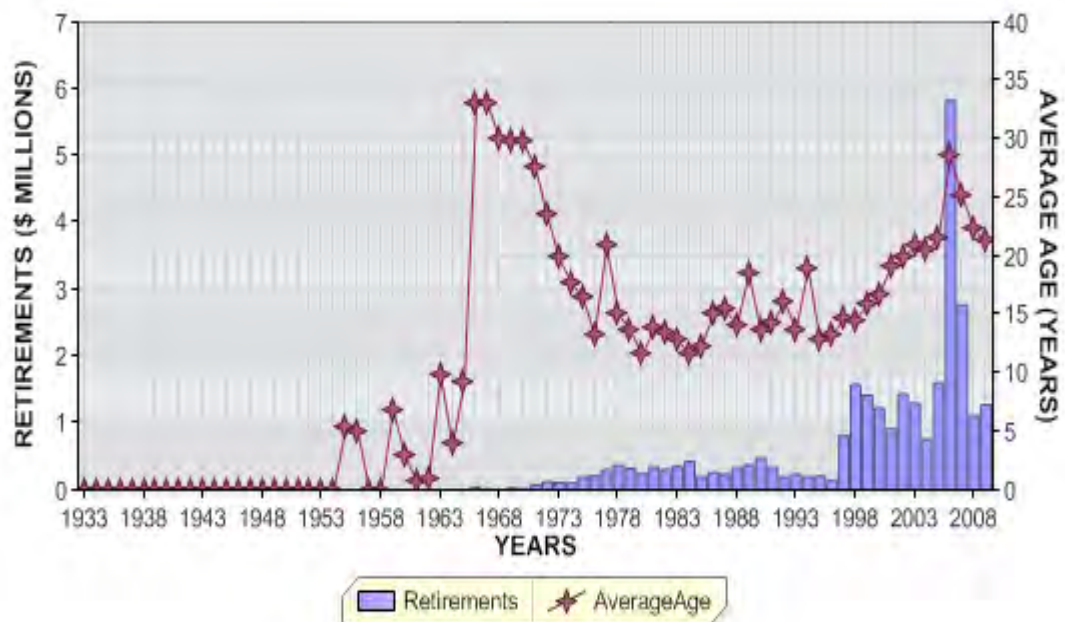
NEWFOUNDLAND POWER INC.
ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



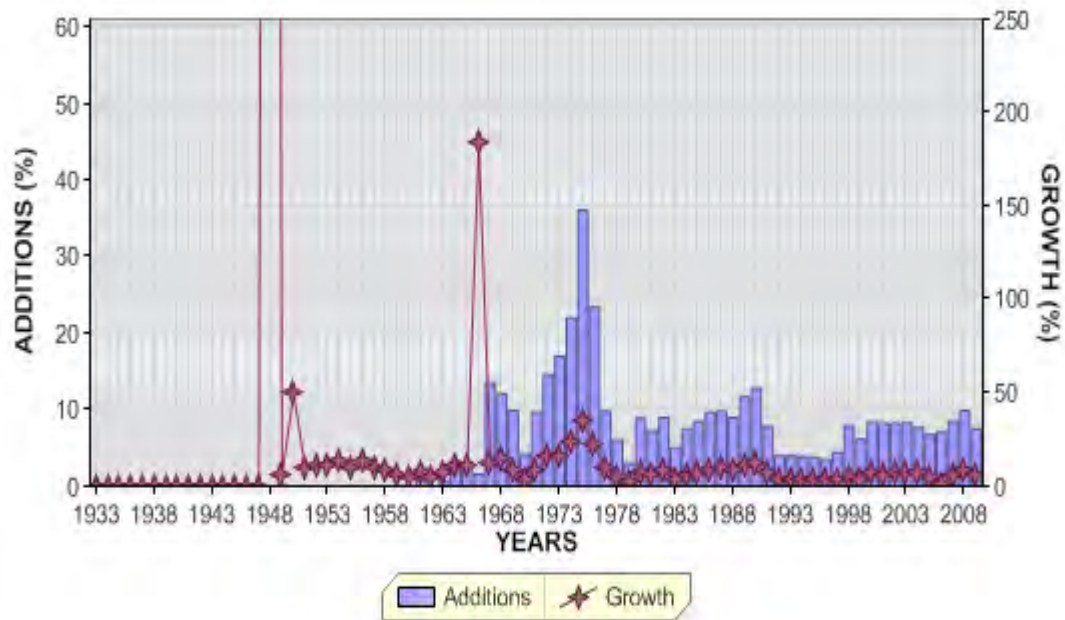
REGULAR RETIREMENTS



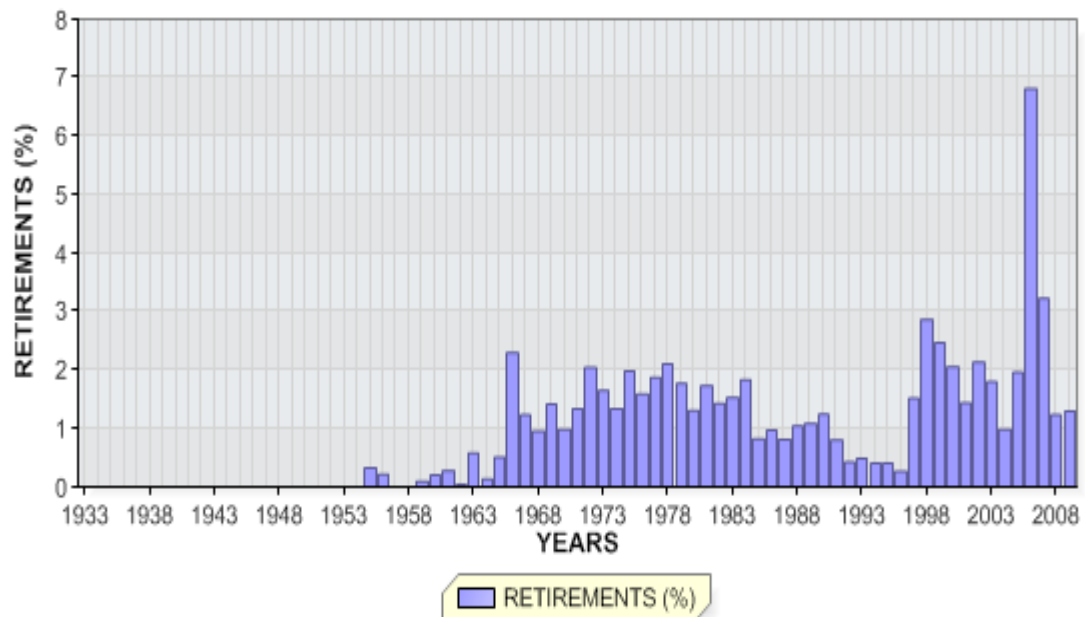
NEWFOUNDLAND POWER INC.
ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1944		10,980.00	0.0		
8	1944		10,980.00		0.5	
8	1945		10,980.00	100.0	1.5	
8	1946		10,980.00	100.0	2.5	
8	1947		10,980.00	100.0	3.5	
5	1948		223,047.00	2031.4	9.0	
8	1948		234,027.00	2131.4	9.3	
5	1949		11,885.00	5.1	0.3	
9	1949		1,260.00	0.5		
8	1949		247,172.00	105.6	9.7	
5	1950		124,038.00	50.2	14.2	
8	1950		371,210.00	150.2	12.0	
5	1951		34,732.00	9.4	0.3	
8	1951		405,942.00	109.4	12.0	
5	1952		41,704.00	10.3	0.3	
8	1952		447,646.00	110.3	11.8	
5	1953		48,652.00	10.9	0.3	
8	1953		496,298.00	110.9	11.6	
5	1954		68,686.00	13.8	0.3	
8	1954		564,984.00	113.8	11.1	
0	1955		1,851.00CR	0.3CR	5.3	
5	1955		58,382.00	10.3	0.3	
8	1955		621,515.00	110.0	11.1	
0	1956		1,365.00CR	0.2CR	5.0	
5	1956		86,871.00	14.0	0.3	
9	1956		548.00	0.1		
8	1956		707,569.00	113.8	10.6	
5	1957		64,282.00	9.1	0.3	
8	1957		771,851.00	109.1	10.7	
5	1958		56,816.00	7.4	0.3	
9	1958		2,850.00	0.4		
8	1958		831,517.00	107.7	10.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1959		799.00CR	0.1CR	6.8	
5	1959		49,284.00	5.9	0.3	
9	1959		3,288.00	0.4		
8	1959		883,290.00	106.2	11.2	
0	1960		1,826.00CR	0.2CR	3.0	
5	1960		43,269.00	4.9	0.3	
8	1960		924,733.00	104.7	11.7	
0	1961		2,609.00CR	0.3CR	0.6	
5	1961		41,993.00	4.5	0.3	
9	1961		22,382.00	2.4		
8	1961		986,499.00	106.7	11.9	
0	1962		337.00CR	0.0CR	1.0	
5	1962		41,279.00	4.2	0.3	
8	1962		1,027,441.00	104.2	12.4	
0	1963		5,983.00CR	0.6CR	9.9	
5	1963		68,139.00	6.6	0.3	
9	1963		7,441.00	0.7		
8	1963		1,097,038.00	106.8	12.6	
0	1964		1,519.00CR	0.1CR	3.8	
5	1964		83,761.00	7.6	0.3	
9	1964		36,489.26	3.3		
8	1964		1,215,769.26	110.8	12.3	
0	1965		6,234.00CR	0.5CR	9.1	
5	1965		99,109.00	8.2	0.3	
9	1965		39,293.00	3.2		
8	1965		1,347,937.26	110.9	12.0	
0	1966		30,928.00CR	2.3CR	33.0	
5	1966		2,482,159.00	184.1	6.8	
9	1966		21,417.42	1.6		
8	1966		3,820,585.68	283.4	9.0	
0	1967		47,095.00CR	1.2CR	32.9	
9	1967		515,734.00	13.5		
8	1967		4,289,224.68	112.3	8.6	
0	1968		41,149.00CR	1.0CR	30.0	
5	1968		127,337.00	3.0	5.7	
9	1968		519,601.00	12.1		
8	1968		4,895,013.68	114.1	8.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1969		69,372.00CR	1.4CR	29.7	
9	1969		484,867.00	9.9		
8	1969		5,310,508.68	108.5	8.3	
0	1970		52,435.00CR	1.0CR	29.7	
3	1970		2,973.00CR	0.1CR		
9	1970		224,649.00	4.2		
8	1970		5,479,749.68	103.2	8.7	
0	1971		73,492.00CR	1.3CR	27.6	
9	1971		530,449.00	9.7		
8	1971		5,936,706.68	108.3	8.7	
0	1972		121,239.00CR	2.0CR	23.5	
5	1972		221,818.00	3.7	10.4	
9	1972		868,959.00	14.6		
8	1972		6,906,244.68	116.3	8.3	
0	1973		114,245.00CR	1.7CR	19.8	
9	1973		1,176,451.00	17.0		
8	1973		7,968,450.68	115.4	7.9	
0	1974		106,897.00CR	1.3CR	17.8	
5	1974		201,355.00	2.5	11.8	
9	1974		1,756,561.00	22.0		
8	1974		9,819,469.68	123.2	7.3	
0	1975		194,905.00CR	2.0CR	16.5	
3	1975		329.00CR	0.0CR		
9	1975		3,552,312.00	36.2		
8	1975		13,176,547.68	134.2	6.1	
0	1976		209,142.00CR	1.6CR	13.3	
3	1976		493.00CR	0.0CR		
9	1976		3,093,667.00	23.5		
8	1976		16,060,579.68	121.9	5.7	
0	1977		301,115.00CR	1.9CR	20.9	
3	1977		11,792.00	0.1		
5	1977		240,091.00	1.5	23.1	
9	1977		1,580,494.00	9.8		
8	1977		17,591,841.68	109.5	6.2	
0	1978		370,766.00CR	2.1CR	15.0	
3	1978		3,429.00	0.0		
9	1978		1,064,903.00	6.1		
8	1978		18,289,407.68	104.0	6.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		324,223.00CR	1.8CR	13.7	
3	1979		420.00	0.0		
5	1979		57,986.00	0.3	9.9	
9	1979		545,977.00	3.0		
8	1979		18,569,567.68	101.5	7.3	
0	1980		243,756.00CR	1.3CR	11.5	
3	1980		94,146.00CR	0.5CR		
9	1980		1,650,386.00	8.9		
8	1980		19,882,051.68	107.1	7.5	
0	1981		343,984.00CR	1.7CR	13.7	
3	1981		1,344.00	0.0		
9	1981		1,432,220.00	7.2		
8	1981		20,971,631.68	105.5	7.9	
0	1982		300,512.00CR	1.4CR	13.5	
3	1982		10,595.00	0.1		
9	1982		1,888,291.00	9.0		
8	1982		22,570,005.68	107.6	8.1	
0	1983		345,070.00CR	1.5CR	12.8	
3	1983		14,061.00CR	0.1CR		
9	1983		1,143,053.00	5.1		
8	1983		23,353,927.68	103.5	8.6	
0	1984		429,292.00CR	1.8CR	11.6	
3	1984		94,904.00	0.4		
9	1984		1,759,731.00	7.5		
8	1984		24,779,270.68	106.1	8.9	
0	1985		202,997.00CR	0.8CR	12.3	
3	1985		28,112.00CR	0.1CR		
9	1985		2,093,282.00	8.4		
8	1985		26,641,443.68	107.5	9.2	
0	1986		259,030.00CR	1.0CR	15.0	
3	1986		17,910.00	0.1		
9	1986		2,582,983.00	9.7		
8	1986		28,983,306.68	108.8	9.3	
0	1987		235,686.00CR	0.8CR	15.4	
3	1987		2,622.00CR	0.0CR		
9	1987		2,851,943.00	9.8		
8	1987		31,596,941.68	109.0	9.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		330,575.00CR	1.0CR	14.1	
3	1988		73,567.00	0.2		
9	1988		2,836,683.00	9.0		
8	1988		34,176,616.68	108.2	9.5	
0	1989		371,252.00CR	1.1CR	18.5	
9	1989		3,991,397.00	11.7		
8	1989		37,796,761.68	110.6	9.3	
0	1990		470,448.00CR	1.2CR	13.7	
3	1990		1,087.00	0.0		
9	1990		4,864,889.00	12.9		
8	1990		42,192,289.68	111.6	9.2	
0	1991		339,804.00CR	0.8CR	14.1	
3	1991		681.00	0.0		
9	1991		3,302,254.00	7.8		
8	1991		45,155,420.68	107.0	9.4	
0	1992		191,717.00CR	0.4CR	16.2	
3	1992		6,263.00CR	0.0CR		
9	1992		1,792,780.00	4.0		
8	1992		46,750,220.68	103.5	10.0	
0	1993		230,692.00CR	0.5CR	13.7	
3	1993		21,808.00CR	0.0CR		
9	1993		1,848,889.00	4.0		
8	1993		48,346,609.68	103.4	10.6	
0	1994		197,274.00CR	0.4CR	19.0	
9	1994		1,902,605.00	3.9		
8	1994		50,051,940.68	103.5	11.1	
0	1995		204,030.00CR	0.4CR	12.9	
7	1995		23,653.00CR	0.0CR	34.3	
9	1995		1,901,164.00	3.8		
8	1995		51,725,421.68	103.3	11.7	
0	1996		138,990.00CR	0.3CR	13.2	
7	1996		16,836.00CR	0.0CR	36.0	
9	1996		1,830,504.00	3.5		
8	1996		53,400,099.68	103.2	12.3	
0	1997		809,511.00CR	1.5CR	14.6	
7	1997		35,941.00CR	0.1CR	35.7	
9	1997		2,366,340.00	4.4		
8	1997		54,920,987.68	102.8	12.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		1,574,164.00CR	2.9CR	14.5	
7	1998		215,797.00CR	0.4CR	36.9	
9	1998		4,367,725.00	8.0		
8	1998		57,498,751.68	104.7	12.5	
0	1999		1,419,119.00CR	2.5CR	15.9	
2	1999		53,571.00CR	0.1CR	10.8	
9	1999		3,517,509.00	6.1		
8	1999		59,543,570.68	103.6	12.7	
0	2000		1,222,487.16CR	2.1CR	16.7	
2	2000		5,745.00CR	0.0CR	7.5	
9	2000		5,039,241.00	8.5		
8	2000		63,354,579.52	106.4	12.6	
0	2001		912,446.00CR	1.4CR	19.1	
3	2001		337,586.00CR	0.5CR		
9	2001		5,211,379.00	8.2		
8	2001		67,315,926.52	106.3	12.6	
0	2002		1,435,576.06CR	2.1CR	19.9	
3	2002		458,768.15	0.7		
9	2002		5,523,356.00	8.2		
8	2002		71,862,474.61	106.8	12.3	
0	2003		1,293,328.16CR	1.8CR	20.9	
3	2003		3,426.00CR	0.0CR		
4	2003		9,704.35	0.0		
9	2003		5,966,998.00	8.3		
8	2003		76,542,422.80	106.5	12.2	
0	2004		753,409.36CR	1.0CR	20.4	
3	2004		3,511.30	0.0		
9	2004		5,885,484.48	7.7		
8	2004		81,678,009.22	106.7	12.2	
0	2005		1,600,881.00CR	2.0CR	21.6	
9	2005		5,538,180.00	6.8		
8	2005		85,615,308.22	104.8	12.2	
0	2006		5,833,054.00CR	6.8CR	28.5	
3	2006		493,805.61CR	0.6CR		
4	2006		461,100.58	0.5		
9	2006		6,052,183.00	7.1		
8	2006		85,801,732.19	100.2	11.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2007		2,769,566.45CR	3.2CR	25.1	
9	2007		7,330,133.00	8.5		
8	2007		90,362,298.74	105.3	10.9	
0	2008		1,113,946.85CR	1.2CR	22.3	
3	2008		10,062.34	0.0		
9	2008		8,977,907.99	9.9		
8	2008		98,236,322.22	108.7	10.7	
0	2009		1,279,416.52CR	1.3CR	21.3	
9	2009		7,362,334.12	7.5		
8	2009	1956	3,400.00	100.0		
8	2009	1959	7,578.98	100.0		
8	2009	1960	1,860.00	100.0		
8	2009	1961	9,353.85	100.0		
8	2009	1963	0.04	100.0		
8	2009	1965	113,788.68	100.0		
8	2009	1966	0.40	99.9		
8	2009	1967	80,380.55	99.9		
8	2009	1968	98,174.91	99.8		
8	2009	1969	112,639.00	99.7		
8	2009	1970	70,006.42	99.6		
8	2009	1971	124,368.50	99.5		
8	2009	1972	173,372.50	99.4		
8	2009	1973	241,723.09	99.2		
8	2009	1974	426,904.55	99.0		
8	2009	1975	1,109,818.98	98.6		
8	2009	1976	1,283,844.40	97.5		
8	2009	1977	540,475.00	96.3		
8	2009	1978	341,757.96	95.8		
8	2009	1979	192,195.88	95.5		
8	2009	1980	1,002,078.61	95.3		
8	2009	1981	941,838.16	94.3		
8	2009	1982	1,158,704.97	93.4		
8	2009	1983	659,823.21	92.3		
8	2009	1984	1,137,542.51	91.7		
8	2009	1985	750,673.34	90.6		
8	2009	1986	1,857,204.69	89.9		
8	2009	1987	1,956,166.97	88.1		
8	2009	1988	1,881,512.16	86.2		
8	2009	1989	2,730,657.05	84.4		
8	2009	1990	3,565,852.62	81.8		
8	2009	1991	2,653,775.93	78.4		
8	2009	1992	1,431,841.01	75.8		
8	2009	1993	1,329,072.35	74.4		
8	2009	1994	1,334,907.75	73.2		
8	2009	1995	1,490,454.03	71.9		
8	2009	1996	1,523,662.92	70.5		
8	2009	1997	1,918,920.58	69.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1998	3,689,951.17	67.2		
8	2009	1999	3,712,517.02	63.6		
8	2009	2000	5,108,331.16	60.1		
8	2009	2001	5,131,424.82	55.2		
8	2009	2002	5,482,188.35	50.3		
8	2009	2003	5,945,123.74	45.0		
8	2009	2004	5,835,953.27	39.3		
8	2009	2005	5,478,314.69	33.7		
8	2009	2006	6,024,843.50	28.5		
8	2009	2007	7,318,840.06	22.7		
8	2009	2008	8,973,085.37	15.7		
8	2009	2009	7,362,334.12	7.1		
8	2009		104,319,239.82	106.2	10.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36490	00	00	9	1932	
36490	00	00	0	1933-2009	28,931,540.56-
36490	00	00	1	1933-2009	
36490	00	00	2	1933-2009	59,316.00-
36490	00	00	3	1933-2009	317,553.82-
36490	00	00	4	1933-2009	470,804.93
36490	00	00	5	1933-2009	4,576,675.00
36490	00	00	7	1933-2009	292,227.00-
36490	00	00	9	1933-2009	128,872,397.27
36490	00	00	8	2009	104,319,239.82

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	28,931,540.56- 28,931,540.56-
2	59,316.00- 59,316.00-
3	317,553.82- 317,553.82-
4	470,804.93 470,804.93
5	4,576,675.00 4,576,675.00
6	527,316.68 527,316.68
7	292,227.00- 292,227.00-
9	128,345,080.59 128,345,080.59
TOTAL DATA	104,319,239.82 104,319,239.82
8	104,319,239.82 104,319,239.82

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.95
2007	2.5	99.85
2006	3.5	99.55
2005	4.5	98.60
2004	5.5	99.14
2003	6.5	99.63
2002	7.5	99.25
2001	8.5	99.15
2000	9.5	98.24
1999	10.5	94.93
1998	11.5	93.05
1997	12.5	81.08
1996	13.5	83.81
1995	14.5	77.89
1994	15.5	70.16
1993	16.5	71.72
1992	17.5	80.46
1991	18.5	80.48
1990	19.5	73.60
1989	20.5	69.22
1988	21.5	66.40
1987	22.5	67.75
1986	23.5	71.90
1985	24.5	36.18
1984	25.5	64.82
1983	26.5	57.97
1982	27.5	61.22
1981	28.5	65.48
1980	29.5	59.67
1979	30.5	35.05
1978	31.5	30.93
1977	32.5	35.92
1976	33.5	45.45
1975	34.5	28.13
1974	35.5	24.56
1973	36.5	20.46
1972	37.5	20.55
1971	38.5	22.34
1970	39.5	25.57
1969	40.5	21.31
1968	41.5	23.21
1967	42.5	20.25
1966	43.5	
1965	44.5	56.30
1964	45.5	
1963	46.5	26.61
1962	47.5	
1961	48.5	
1960	49.5	7.55

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

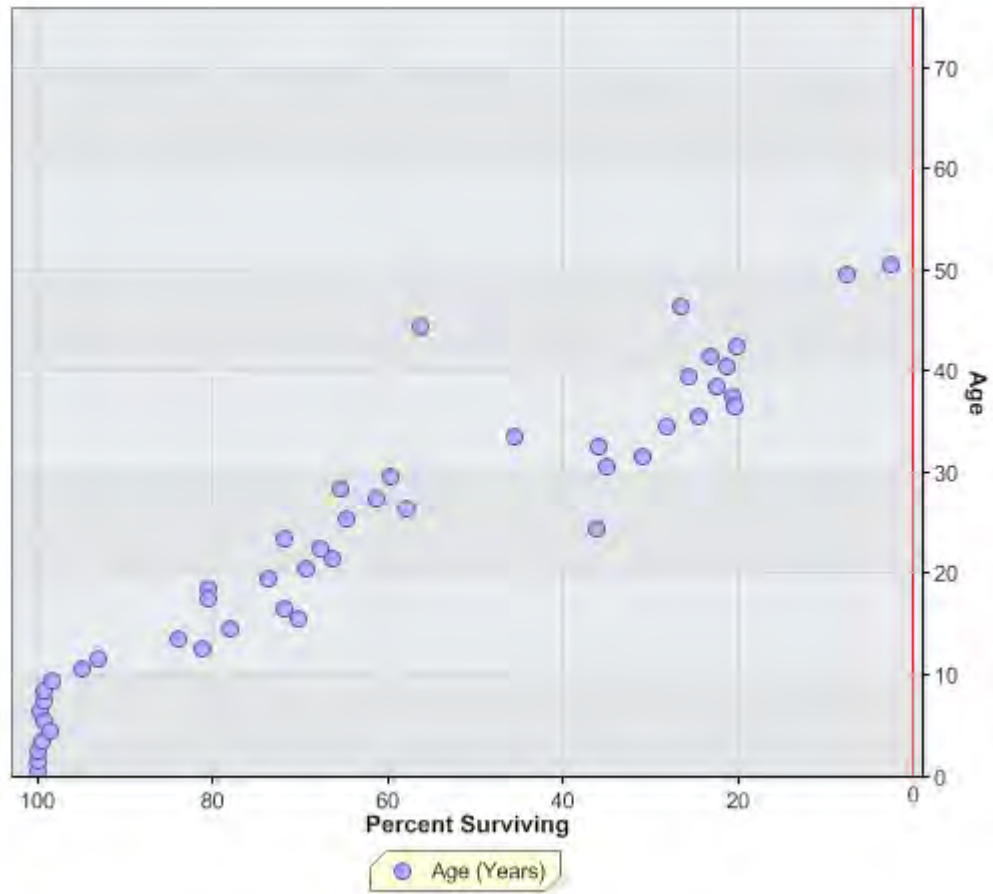
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	2.55
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	
1937	72.5	
1936	73.5	
1935	74.5	
1934	75.5	
1933	76.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 364.10, 364.11, 364.2, 364.3, 364.4 - LINE TRANSFORMERS

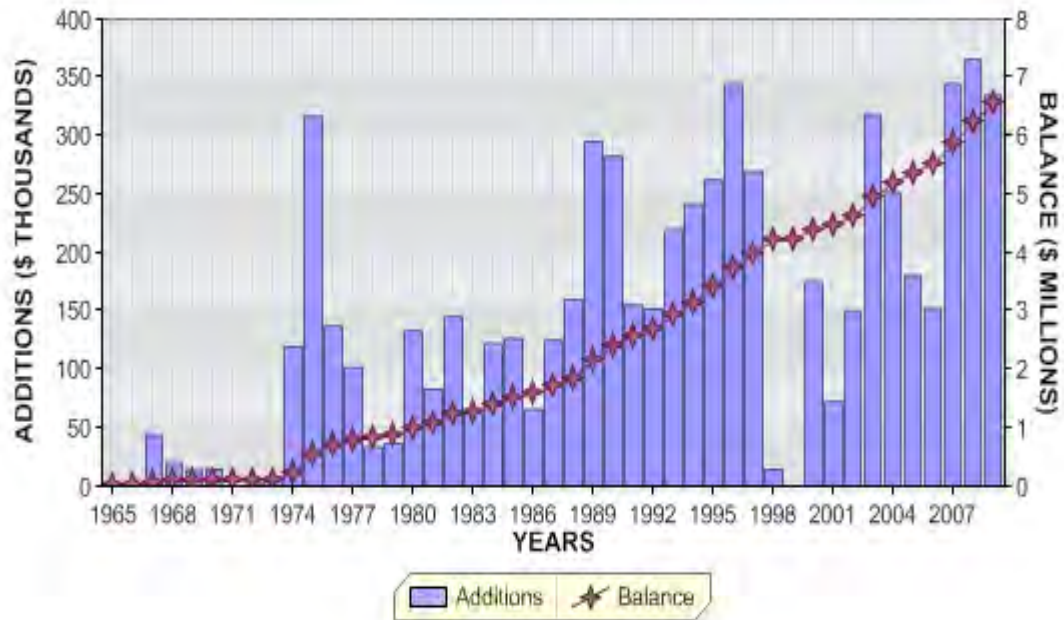
MULTIPLE ORIGINAL GROUP LIFE TABLE



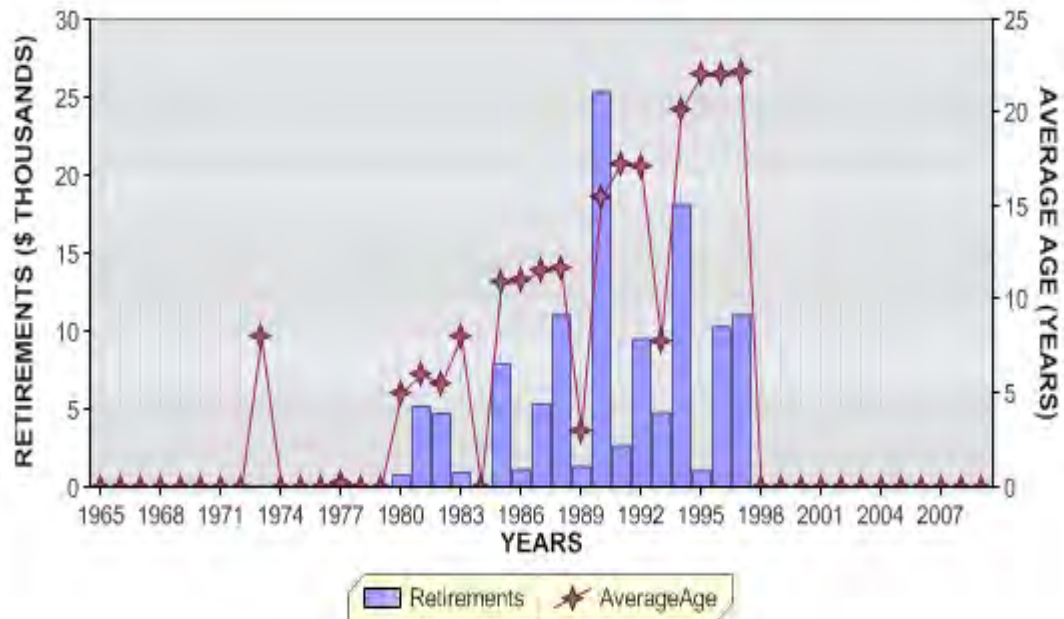
NEWFOUNDLAND POWER INC.
ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



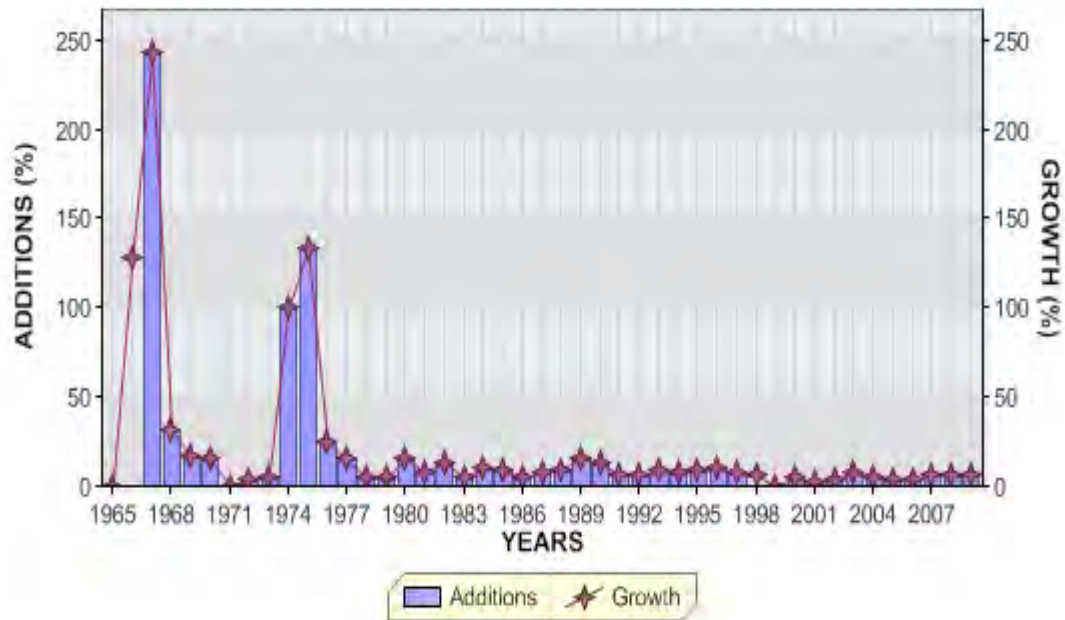
REGULAR RETIREMENTS



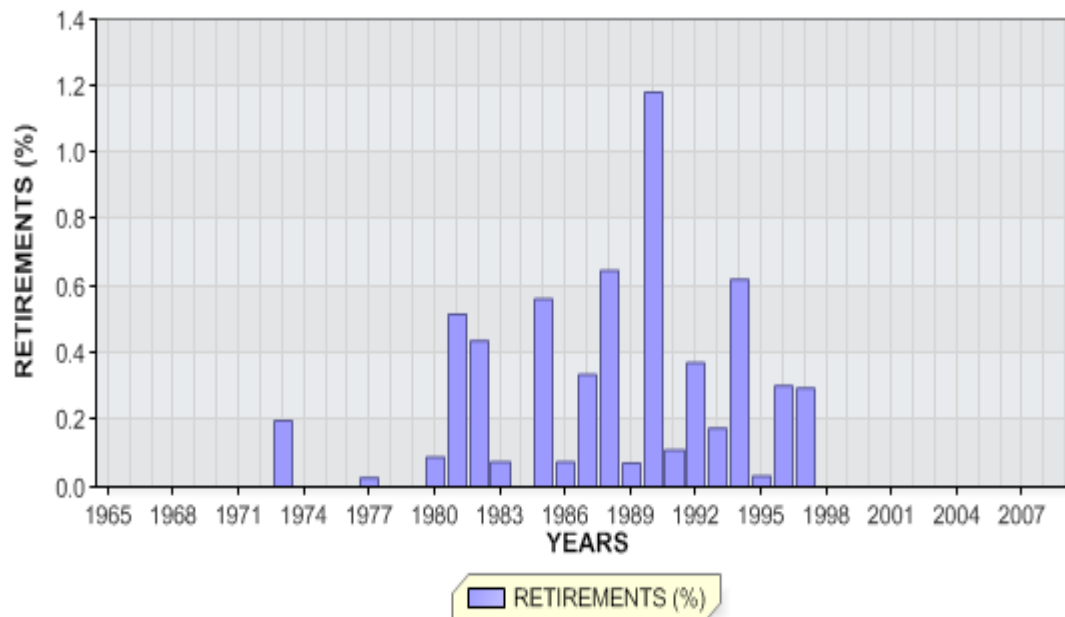
NEWFOUNDLAND POWER INC.
ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1965		8,025.00	0.0	0.3	
8	1965		8,025.00		0.5	
5	1966		10,279.00	128.1	0.3	
8	1966		18,304.00	228.1	0.9	
9	1967		44,406.00	242.6		
8	1967		62,710.00	342.6	0.9	
9	1968		19,627.00	31.3		
8	1968		82,337.00	131.3	1.6	
9	1969		13,560.00	16.5		
8	1969		95,897.00	116.5	2.3	
9	1970		14,355.00	15.0		
8	1970		110,252.00	115.0	2.9	
8	1971		110,252.00	100.0	3.9	
9	1972		3,764.00	3.4		
8	1972		114,016.00	103.4	4.8	
0	1973		226.00CR	0.2CR	8.0	
9	1973		5,863.00	5.1		
8	1973		119,653.00	104.9	5.5	
9	1974		119,316.00	99.7		
8	1974		238,969.00	199.7	3.5	
9	1975		317,061.00	132.7		
8	1975		556,030.00	232.7	2.2	
9	1976		137,003.00	24.6		
8	1976		693,033.00	124.6	2.7	
0	1977		195.00CR	0.0CR	0.3	
9	1977		101,921.00	14.7		
8	1977		794,759.00	114.7	3.3	
9	1978		33,436.00	4.2		
8	1978		828,195.00	104.2	4.1	
9	1979		36,519.00	4.4		
8	1979		864,714.00	104.4	4.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1980		779.00CR	0.1CR	5.0	
9	1980		132,931.00	15.4		
8	1980		996,866.00	115.3	5.2	
0	1981		5,160.00CR	0.5CR	6.0	
9	1981		83,300.00	8.4		
8	1981		1,075,006.00	107.8	5.8	
0	1982		4,711.00CR	0.4CR	5.5	
9	1982		145,416.00	13.5		
8	1982		1,215,711.00	113.1	6.0	
0	1983		911.00CR	0.1CR	8.0	
9	1983		63,943.00	5.3		
8	1983		1,278,743.00	105.2	6.7	
9	1984		122,586.00	9.6		
8	1984		1,401,329.00	109.6	7.1	
0	1985		7,888.00CR	0.6CR	10.9	
9	1985		126,454.00	9.0		
8	1985		1,519,895.00	108.5	7.4	
0	1986		1,135.00CR	0.1CR	11.0	
9	1986		65,902.00	4.3		
8	1986		1,584,662.00	104.3	8.1	
0	1987		5,326.00CR	0.3CR	11.5	
9	1987		125,196.00	7.9		
8	1987		1,704,532.00	107.6	8.4	
0	1988		11,056.00CR	0.6CR	11.6	
9	1988		159,959.00	9.4		
8	1988		1,853,435.00	108.7	8.7	
0	1989		1,312.00CR	0.1CR	3.0	
9	1989		295,082.00	15.9		
8	1989		2,147,205.00	115.9	8.4	
0	1990		25,356.00CR	1.2CR	15.4	
9	1990		282,562.00	13.2		
8	1990		2,404,411.00	112.0	8.3	
0	1991		2,650.00CR	0.1CR	17.3	
9	1991		155,351.00	6.5		
8	1991		2,557,112.00	106.4	8.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		9,498.00CR	0.4CR	17.1	
9	1992		151,582.00	5.9		
8	1992		2,699,196.00	105.6	9.2	
0	1993		4,746.00CR	0.2CR	7.8	
9	1993		219,605.00	8.1		
8	1993		2,914,055.00	108.0	9.5	
0	1994		18,123.00CR	0.6CR	20.1	
9	1994		241,688.00	8.3		
8	1994		3,137,620.00	107.7	9.6	
0	1995		1,042.00CR	0.0CR	22.0	
7	1995		229.00CR	0.0CR	30.0	
9	1995		262,203.00	8.4		
8	1995		3,398,552.00	108.3	9.9	
0	1996		10,282.00CR	0.3CR	22.0	
9	1996		344,525.00	10.1		
8	1996		3,732,795.00	109.8	9.9	
0	1997		11,024.00CR	0.3CR	22.1	
9	1997		269,613.00	7.2		
8	1997		3,991,384.00	106.9	10.1	
3	1998		213,599.00	5.4		
7	1998		49.00CR	0.0CR	33.0	
9	1998		14,149.00	0.4		
8	1998		4,219,083.00	105.7	11.2	
8	1999		4,219,083.00	100.0	12.2	
9	2000		175,064.00	4.1		
8	2000		4,394,147.00	104.1	12.6	
9	2001		72,659.00	1.7		
8	2001		4,466,806.00	101.7	13.4	
9	2002		150,357.00	3.4		
8	2002		4,617,163.00	103.4	14.0	
9	2003		318,679.00	6.9		
8	2003		4,935,842.00	106.9	14.0	
9	2004		251,568.71	5.1		
8	2004		5,187,410.71	105.1	14.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	2005		180,630.00	3.5		
8	2005		5,368,040.71	103.5	14.8	
9	2006		152,657.00	2.8		
8	2006		5,520,697.71	102.8	15.4	
9	2007		344,664.00	6.2		
8	2007		5,865,361.71	106.2	15.5	
9	2008		365,769.84	6.2		
8	2008		6,231,131.55	106.2	15.5	
9	2009		334,997.11	5.4		
8	2009	1965	5,690.00	100.0		
8	2009	1966	10,278.00	99.9		
8	2009	1967	44,406.00	99.8		
8	2009	1968	19,627.00	99.1		
8	2009	1969	13,560.00	98.8		
8	2009	1970	13,945.00	98.6		
8	2009	1974	75,003.00	98.4		
8	2009	1975	284,667.00	97.2		
8	2009	1976	119,140.00	92.9		
8	2009	1977	109,660.00	91.1		
8	2009	1978	34,576.00	89.4		
8	2009	1979	52,990.00	88.9		
8	2009	1980	134,057.00	88.1		
8	2009	1981	83,751.00	86.0		
8	2009	1982	179,142.00	84.7		
8	2009	1983	69,183.00	82.0		
8	2009	1984	134,754.00	81.0		
8	2009	1985	139,028.00	78.9		
8	2009	1986	64,590.00	76.8		
8	2009	1987	125,196.00	75.8		
8	2009	1988	220,655.00	73.9		
8	2009	1989	295,200.00	70.5		
8	2009	1990	282,563.00	66.1		
8	2009	1991	167,294.00	61.7		
8	2009	1992	159,624.00	59.2		
8	2009	1993	216,632.00	56.8		
8	2009	1994	241,688.00	53.5		
8	2009	1995	262,203.00	49.8		
8	2009	1996	376,219.00	45.8		
8	2009	1997	269,613.00	40.1		
8	2009	1998	14,149.00	36.0		
8	2009	2000	175,064.00	35.7		
8	2009	2001	72,659.00	33.1		
8	2009	2002	150,357.00	32.0		
8	2009	2003	318,679.00	29.7		
8	2009	2004	251,568.71	24.8		

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2005	180,630.00	21.0		
8	2009	2006	152,657.00	18.2		
8	2009	2007	344,664.00	15.9		
8	2009	2008	365,769.84	10.7		
8	2009	2009	334,997.11	5.1		
8	2009		6,566,128.66	105.4	15.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36520	00	00	9	1964	
36520	00	00	0	1965-2009	121,420.00-
36520	00	00	1	1965-2009	
36520	00	00	2	1965-2009	
36520	00	00	3	1965-2009	213,599.00
36520	00	00	4	1965-2009	
36520	00	00	5	1965-2009	18,304.00
36520	00	00	7	1965-2009	278.00-
36520	00	00	9	1965-2009	6,455,923.66
36520	00	00	8	2009	6,566,128.66

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	121,420.00- 121,420.00-
3	213,599.00 213,599.00
5	18,304.00 18,304.00
6	2.00 2.00
7	278.00- 278.00-
9	6,455,921.66 6,455,921.66
TOTAL DATA	6,566,128.66 6,566,128.66
8	6,566,128.66 6,566,128.66

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

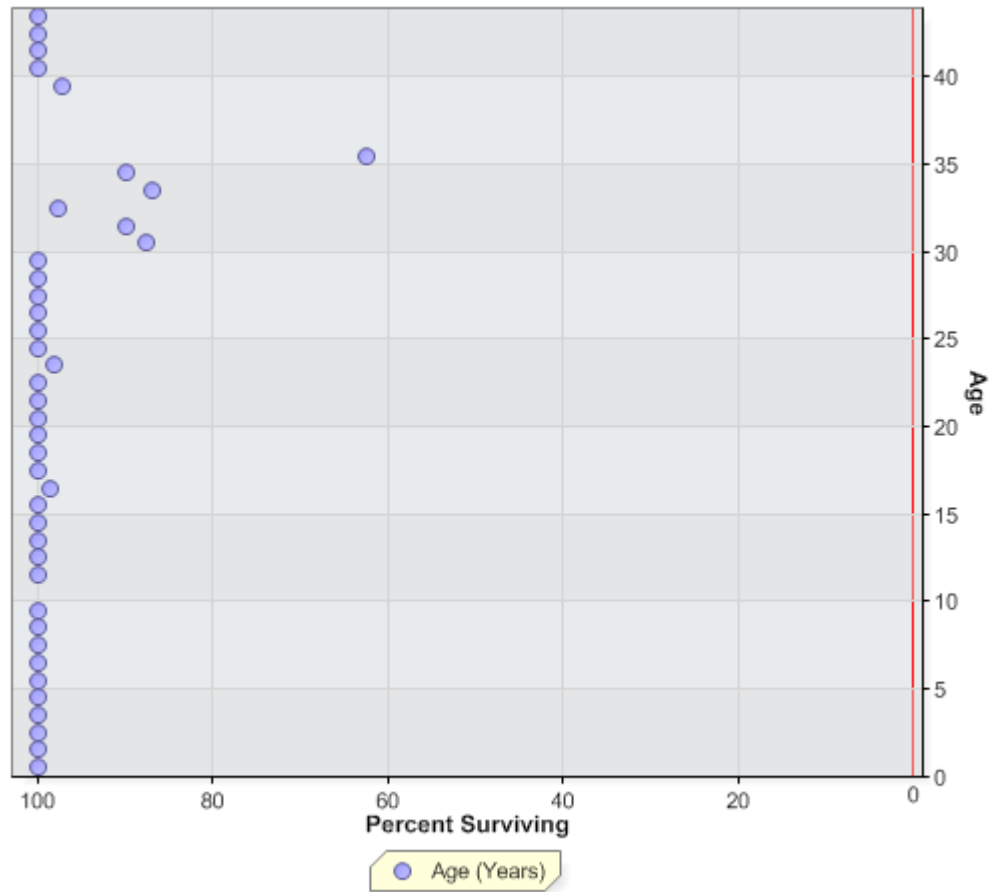
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	98.65
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	100.00
1988	21.5	100.00
1987	22.5	100.00
1986	23.5	98.01
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	100.00
1982	27.5	100.00
1981	28.5	100.00
1980	29.5	100.00
1979	30.5	87.50
1978	31.5	89.87
1977	32.5	97.52
1976	33.5	86.96
1975	34.5	89.78
1974	35.5	62.38
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	97.14
1969	40.5	100.00
1968	41.5	100.00
1967	42.5	100.00
1966	43.5	100.00
1965	44.5	74.37

NEWFOUNDLAND POWER INC.

ACCOUNT 365.20 - DISTRIBUTION - SERVICES UNDERGROUND

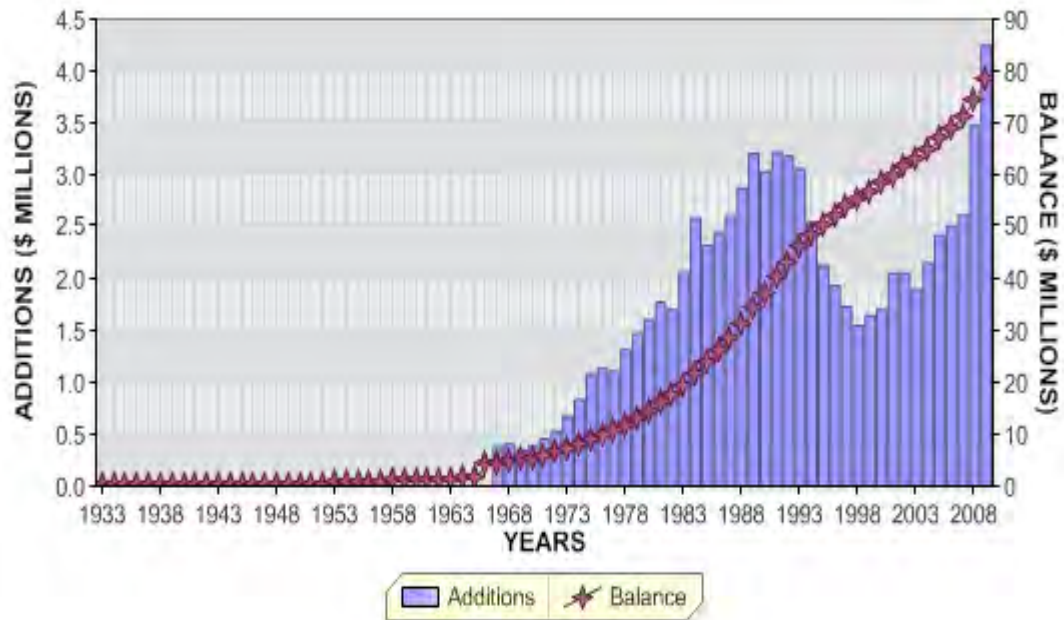
MULTIPLE ORIGINAL GROUP LIFE TABLE



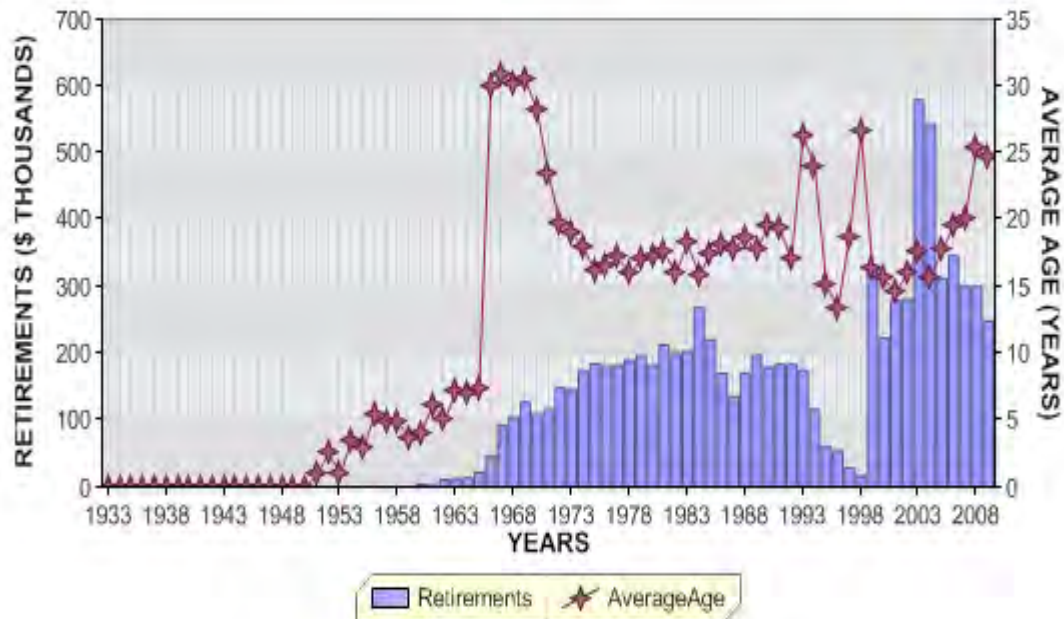
NEWFOUNDLAND POWER INC.
ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



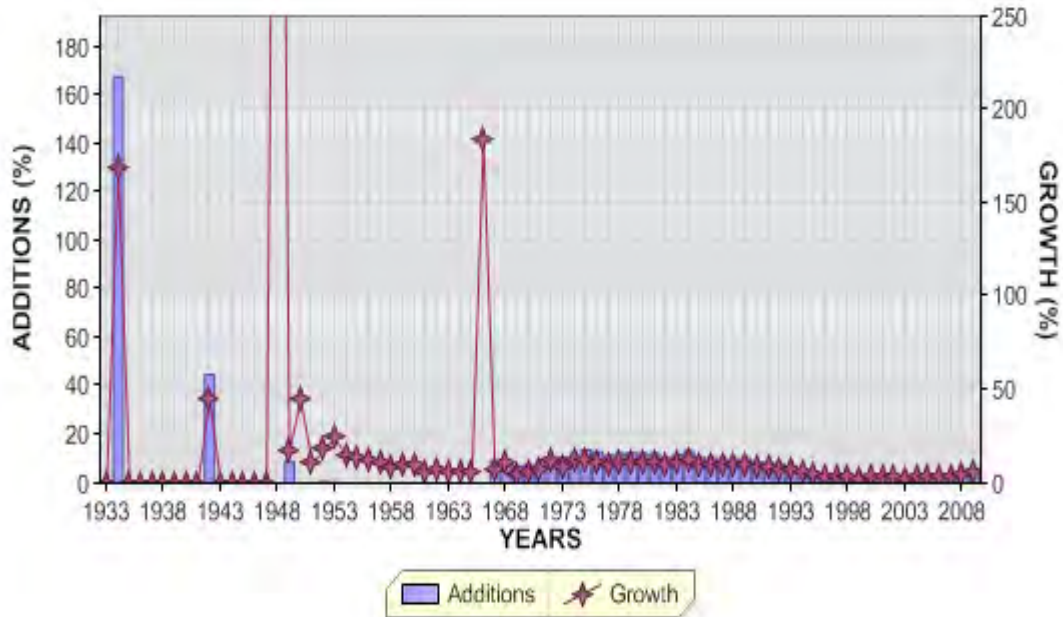
REGULAR RETIREMENTS



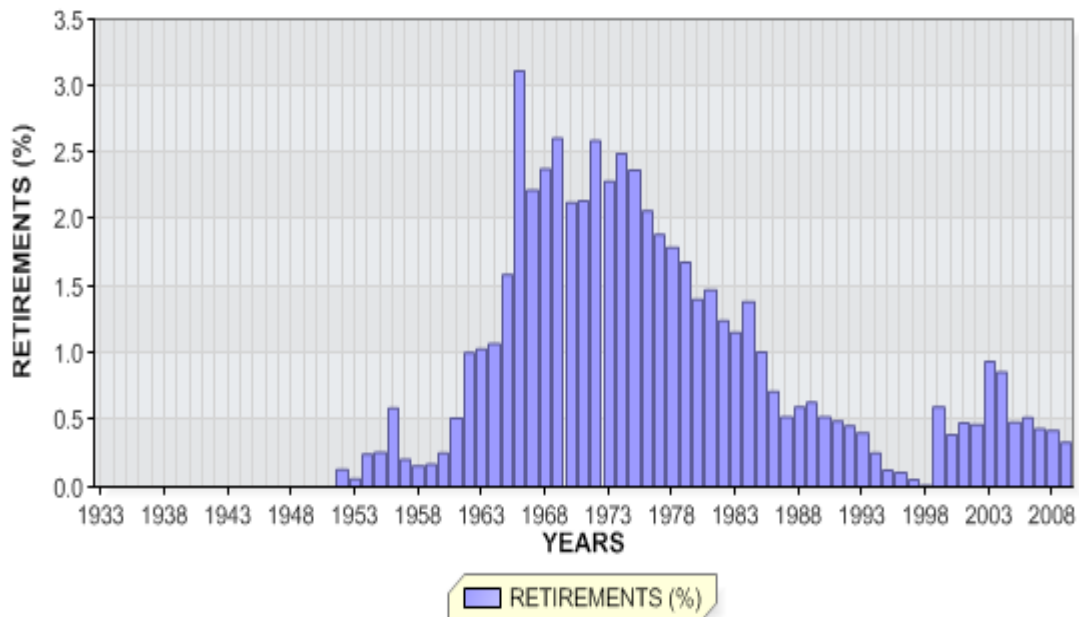
NEWFOUNDLAND POWER INC.
ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1933		6,049.00	0.0		
8	1933		6,049.00		0.5	
9	1934		10,168.00	168.1		
8	1934		16,217.00	268.1	0.9	
8	1935		16,217.00	100.0	1.9	
8	1936		16,217.00	100.0	2.9	
8	1937		16,217.00	100.0	3.9	
8	1938		16,217.00	100.0	4.9	
8	1939		16,217.00	100.0	5.9	
8	1940		16,217.00	100.0	6.9	
8	1941		16,217.00	100.0	7.9	
9	1942		7,279.00	44.9		
8	1942		23,496.00	144.9	6.3	
8	1943		23,496.00	100.0	7.3	
8	1944		23,496.00	100.0	8.3	
8	1945		23,496.00	100.0	9.3	
8	1946		23,496.00	100.0	10.3	
8	1947		23,496.00	100.0	11.3	
5	1948		168,266.00	716.1	11.6	
8	1948		191,762.00	816.1	12.1	
5	1949		15,184.00	7.9	0.3	
9	1949		17,358.00	9.1		
8	1949		224,304.00	117.0	11.3	
5	1950		100,264.00	44.7	14.3	
8	1950		324,568.00	144.7	13.1	
0	1951		60.00CR	0.0CR	1.0	
5	1951		34,703.00	10.7	0.3	
8	1951		359,211.00	110.7	12.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1952		461.00CR	0.1CR	2.6	
5	1952		58,415.00	16.3	0.3	
9	1952		5,711.00	1.6		
8	1952		422,876.00	117.7	11.7	
0	1953		259.00CR	0.1CR	1.0	
5	1953		97,415.00	23.0	0.3	
9	1953		5,355.00	1.3		
8	1953		525,387.00	124.2	10.4	
0	1954		1,287.00CR	0.2CR	3.5	
5	1954		76,282.00	14.5	0.3	
8	1954		600,382.00	114.3	10.0	
0	1955		1,548.00CR	0.3CR	2.9	
5	1955		82,617.00	13.8	0.3	
8	1955		681,451.00	113.5	9.7	
0	1956		4,013.00CR	0.6CR	5.5	
5	1956		80,421.00	11.8	0.3	
9	1956		3,118.00	0.5		
8	1956		760,977.00	111.7	9.6	
0	1957		1,576.00CR	0.2CR	4.9	
5	1957		78,909.00	10.4	0.3	
8	1957		838,310.00	110.2	9.7	
0	1958		1,316.00CR	0.2CR	4.8	
5	1958		72,166.00	8.6	0.3	
8	1958		909,160.00	108.5	9.9	
0	1959		1,533.00CR	0.2CR	3.6	
5	1959		82,660.00	9.1	0.3	
8	1959		990,287.00	108.9	10.0	
0	1960		2,504.00CR	0.3CR	4.0	
5	1960		90,987.00	9.2	0.3	
8	1960		1,078,770.00	108.9	10.2	
0	1961		5,568.00CR	0.5CR	6.1	
5	1961		70,224.00	6.5	0.3	
8	1961		1,143,426.00	106.0	10.5	
0	1962		11,473.00CR	1.0CR	5.0	
5	1962		90,420.00	7.9	0.3	
9	1962		778.00	0.1		
8	1962		1,223,151.00	107.0	10.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		12,646.00CR	1.0CR	7.1	
5	1963		83,565.00	6.8	0.3	
8	1963		1,294,070.00	105.8	11.1	
0	1964		13,843.00CR	1.1CR	7.1	
5	1964		89,938.00	7.0	0.3	
8	1964		1,370,165.00	105.9	11.4	
0	1965		21,787.00CR	1.6CR	7.4	
5	1965		102,720.00	7.5	0.3	
9	1965		2,646.00	0.2		
8	1965		1,453,744.00	106.1	11.6	
0	1966		45,258.00CR	3.1CR	29.9	
5	1966		2,711,526.00	186.5	7.9	
9	1966		3,893.00	0.3		
8	1966		4,123,905.00	283.7	9.6	
0	1967		91,545.00CR	2.2CR	30.8	
9	1967		380,445.00	9.2		
8	1967		4,412,805.00	107.0	9.3	
0	1968		105,044.00CR	2.4CR	30.2	
5	1968		157,727.00	3.6	3.1	
9	1968		406,083.00	9.2		
8	1968		4,871,571.00	110.4	8.8	
0	1969		127,123.00CR	2.6CR	30.4	
5	1969		11,573.00	0.2	9.0	
9	1969		342,658.00	7.0		
8	1969		5,098,679.00	104.7	8.7	
0	1970		108,540.00CR	2.1CR	28.2	
9	1970		381,446.00	7.5		
8	1970		5,371,585.00	105.4	8.6	
0	1971		115,053.00CR	2.1CR	23.4	
9	1971		458,124.00	8.5		
8	1971		5,714,656.00	106.4	8.6	
0	1972		148,033.00CR	2.6CR	19.6	
5	1972		298,724.00	5.2	8.8	
9	1972		530,993.00	9.3		
8	1972		6,396,340.00	111.9	8.6	
0	1973		146,308.00CR	2.3CR	19.1	
9	1973		675,997.00	10.6		
8	1973		6,926,029.00	108.3	8.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		172,814.00CR	2.5CR	17.9	
5	1974		199,985.00	2.9	11.3	
9	1974		829,707.00	12.0		
8	1974		7,782,907.00	112.4	8.4	
0	1975		184,519.00CR	2.4CR	16.2	
9	1975		1,080,616.00	13.9		
8	1975		8,679,004.00	111.5	8.1	
0	1976		179,368.00CR	2.1CR	16.5	
9	1976		1,131,039.00	13.0		
8	1976		9,630,675.00	111.0	8.0	
0	1977		181,893.00CR	1.9CR	17.2	
3	1977		13,595.00CR	0.1CR		
5	1977		47,015.00	0.5	24.7	
9	1977		1,104,216.00	11.5		
8	1977		10,586,418.00	109.9	8.0	
0	1978		189,805.00CR	1.8CR	16.0	
3	1978		3,621.00	0.0		
5	1978		281.00	0.0	5.0	
9	1978		1,313,662.00	12.4		
8	1978		11,714,177.00	110.7	7.9	
0	1979		196,992.00CR	1.7CR	17.0	
5	1979		20,599.00	0.2	13.0	
9	1979		1,468,552.00	12.5		
8	1979		13,006,336.00	111.0	7.9	
0	1980		182,662.00CR	1.4CR	17.2	
5	1980		4,195.00	0.0	0.3	
9	1980		1,602,310.00	12.3		
8	1980		14,430,179.00	110.9	7.8	
0	1981		212,969.00CR	1.5CR	17.5	
3	1981		5,189.00	0.0		
5	1981		8,809.00	0.1	15.2	
9	1981		1,772,799.00	12.3		
8	1981		16,004,007.00	110.9	7.8	
0	1982		199,009.00CR	1.2CR	15.9	
9	1982		1,702,346.00	10.6		
8	1982		17,507,344.00	109.4	7.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		202,440.00CR	1.2CR	18.3	
3	1983		14,501.00CR	0.1CR		
9	1983		2,056,789.00	11.7		
8	1983		19,347,192.00	110.5	7.9	
0	1984		268,095.00CR	1.4CR	15.9	
9	1984		2,583,346.00	13.4		
8	1984		21,662,443.00	112.0	7.8	
0	1985		218,861.00CR	1.0CR	17.4	
3	1985		125.30	0.0		
9	1985		2,319,912.00	10.7		
8	1985		23,763,619.30	109.7	7.9	
0	1986		169,923.00CR	0.7CR	18.1	
9	1986		2,441,428.00	10.3		
8	1986		26,035,124.30	109.6	8.1	
0	1987		135,766.00CR	0.5CR	17.9	
9	1987		2,603,278.00	10.0		
8	1987		28,502,636.30	109.5	8.2	
0	1988		170,911.00CR	0.6CR	18.7	
9	1988		2,871,284.00	10.1		
8	1988		31,203,009.30	109.5	8.4	
0	1989		197,328.00CR	0.6CR	17.8	
9	1989		3,205,884.00	10.3		
8	1989		34,211,565.30	109.6	8.5	
0	1990		178,904.00CR	0.5CR	19.5	
9	1990		3,028,867.00	8.9		
8	1990		37,061,528.30	108.3	8.7	
0	1991		183,421.00CR	0.5CR	19.3	
9	1991		3,218,103.00	8.7		
8	1991		40,096,210.30	108.2	8.9	
0	1992		183,210.00CR	0.5CR	17.1	
9	1992		3,180,845.00	7.9		
8	1992		43,093,845.30	107.5	9.2	
0	1993		174,272.00CR	0.4CR	26.2	
9	1993		3,060,038.00	7.1		
8	1993		45,979,611.30	106.7	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		116,229.00CR	0.3CR	24.0	
9	1994		2,541,962.00	5.5		
8	1994		48,405,344.30	105.3	9.9	
0	1995		59,899.00CR	0.1CR	15.2	
7	1995		48,633.00CR	0.1CR	31.5	
9	1995		2,125,208.00	4.4		
8	1995		50,422,020.30	104.2	10.5	
0	1996		53,911.00CR	0.1CR	13.4	
7	1996		51,403.00CR	0.1CR	32.3	
9	1996		1,933,891.00	3.8		
8	1996		52,250,597.30	103.6	11.0	
0	1997		28,346.00CR	0.1CR	18.7	
7	1997		45,693.00CR	0.1CR	34.5	
9	1997		1,727,444.00	3.3		
8	1997		53,904,002.30	103.2	11.6	
0	1998		16,057.00CR	0.0CR	26.5	
3	1998		1.00	0.0		
7	1998		27,776.00CR	0.1CR	32.5	
9	1998		1,549,282.00	2.9		
8	1998		55,409,452.30	102.8	12.3	
0	1999		330,918.00CR	0.6CR	16.4	
9	1999		1,646,674.00	3.0		
8	1999		56,725,208.30	102.4	12.9	
0	2000		222,830.00CR	0.4CR	15.6	
9	2000		1,704,010.00	3.0		
8	2000		58,206,388.30	102.6	13.5	
0	2001		278,823.00CR	0.5CR	14.6	
9	2001		2,052,875.00	3.5		
8	2001		59,980,440.30	103.0	14.0	
0	2002		280,695.00CR	0.5CR	16.0	
3	2002		8,642.00	0.0		
9	2002		2,051,154.00	3.4		
8	2002		61,759,541.30	103.0	14.6	
0	2003		579,724.52CR	0.9CR	17.6	
3	2003		70,727.44	0.1		
9	2003		1,899,294.00	3.1		
8	2003		63,149,838.22	102.3	15.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		543,077.98CR	0.9CR	15.7	
3	2004		10,582.49	0.0		
9	2004		2,149,991.75	3.4		
8	2004		64,767,334.48	102.6	15.6	
0	2005		312,499.00CR	0.5CR	17.7	
9	2005		2,417,212.00	3.7		
8	2005		66,872,047.48	103.2	16.0	
0	2006		346,318.00CR	0.5CR	19.5	
3	2006		96,450.66CR	0.1CR		
4	2006		6.09	0.0		
9	2006		2,506,703.00	3.7		
8	2006		68,935,987.91	103.1	16.3	
0	2007		300,498.00CR	0.4CR	20.1	
9	2007		2,608,101.00	3.8		
8	2007		71,243,590.91	103.3	16.7	
0	2008		300,394.87CR	0.4CR	25.4	
9	2008		3,475,931.85	4.9		
8	2008		74,419,127.89	104.5	16.9	
0	2009		247,590.44CR	0.3CR	24.6	
9	2009		4,245,260.96	5.7		
8	2009	1959	119,394.76	100.0		
8	2009	1960	181,362.00	99.8		
8	2009	1961	101,492.00	99.6		
8	2009	1962	214,459.00	99.5		
8	2009	1963	122,599.00	99.2		
8	2009	1964	157,907.00	99.1		
8	2009	1965	232,729.00	98.9		
8	2009	1966	128,631.00	98.6		
8	2009	1967	130,593.07	98.4		
8	2009	1968	249,689.86	98.2		
8	2009	1969	235,592.64	97.9		
8	2009	1970	164,536.23	97.6		
8	2009	1971	368,240.10	97.4		
8	2009	1972	401,596.57	96.9		
8	2009	1973	570,710.69	96.4		
8	2009	1974	698,649.54	95.7		
8	2009	1975	910,999.92	94.8		
8	2009	1976	954,837.90	93.6		
8	2009	1977	967,509.99	92.4		
8	2009	1978	1,125,989.70	91.2		
8	2009	1979	1,297,282.40	89.8		
8	2009	1980	1,399,280.45	88.1		
8	2009	1981	1,648,078.88	86.3		
8	2009	1982	1,589,881.02	84.2		

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1983	1,933,333.61	82.2		
8	2009	1984	2,452,076.44	79.7		
8	2009	1985	2,180,260.19	76.6		
8	2009	1986	2,319,922.53	73.8		
8	2009	1987	2,448,787.04	70.9		
8	2009	1988	2,696,827.68	67.7		
8	2009	1989	3,024,655.43	64.3		
8	2009	1990	2,895,999.15	60.4		
8	2009	1991	3,077,068.57	56.7		
8	2009	1992	3,000,213.82	52.8		
8	2009	1993	2,919,753.91	49.0		
8	2009	1994	2,390,453.16	45.3		
8	2009	1995	1,995,789.19	42.2		
8	2009	1996	1,751,418.98	39.7		
8	2009	1997	1,608,825.41	37.4		
8	2009	1998	1,484,244.99	35.4		
8	2009	1999	1,565,956.23	33.5		
8	2009	2000	1,600,876.05	31.5		
8	2009	2001	1,977,961.59	29.5		
8	2009	2002	1,981,592.24	26.9		
8	2009	2003	1,841,495.11	24.4		
8	2009	2004	2,096,994.16	22.1		
8	2009	2005	2,388,686.81	19.4		
8	2009	2006	2,487,958.04	16.3		
8	2009	2007	2,605,511.05	13.2		
8	2009	2008	3,474,346.80	9.8		
8	2009	2009	4,243,747.51	5.4		
8	2009		78,416,798.41	105.4	16.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36590	00	00	9	1932	
36590	00	00	0	1933-2009	8,767,750.81-
36590	00	00	1	1933-2009	
36590	00	00	2	1933-2009	
36590	00	00	3	1933-2009	25,658.43-
36590	00	00	4	1933-2009	6.09
36590	00	00	5	1933-2009	4,935,590.00
36590	00	00	7	1933-2009	173,505.00-
36590	00	00	9	1933-2009	82,448,116.56
36590	00	00	8	2009	78,416,798.41

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	8,767,750.81- 8,767,750.81-
3	25,658.43- 25,658.43-
4	6.09 6.09
5	4,935,590.00 4,935,590.00
6	58,163.00 58,163.00
7	173,505.00- 173,505.00-
9	82,389,953.56 82,389,953.56
TOTAL DATA	78,416,798.41 78,416,798.41
8	78,416,798.41 78,416,798.41

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.96
2008	1.5	99.95
2007	2.5	99.90
2006	3.5	99.25
2005	4.5	98.82
2004	5.5	97.53
2003	6.5	96.96
2002	7.5	96.61
2001	8.5	96.35
2000	9.5	93.95
1999	10.5	95.10
1998	11.5	95.80
1997	12.5	93.13
1996	13.5	90.56
1995	14.5	93.91
1994	15.5	94.04
1993	16.5	95.01
1992	17.5	94.35
1991	18.5	95.60
1990	19.5	95.87
1989	20.5	94.73
1988	21.5	94.36
1987	22.5	94.42
1986	23.5	95.19
1985	24.5	93.92
1984	25.5	95.24
1983	26.5	93.71
1982	27.5	93.23
1981	28.5	93.04
1980	29.5	87.34
1979	30.5	88.93
1978	31.5	86.10
1977	32.5	87.37
1976	33.5	85.44
1975	34.5	84.53
1974	35.5	84.27
1973	36.5	84.87
1972	37.5	74.24
1971	38.5	80.68
1970	39.5	43.53
1969	40.5	69.59
1968	41.5	61.82
1967	42.5	28.59
1966	43.5	29.29
1965	44.5	49.18
1964	45.5	47.58
1963	46.5	41.10
1962	47.5	45.68
1961	48.5	40.01
1960	49.5	45.25

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

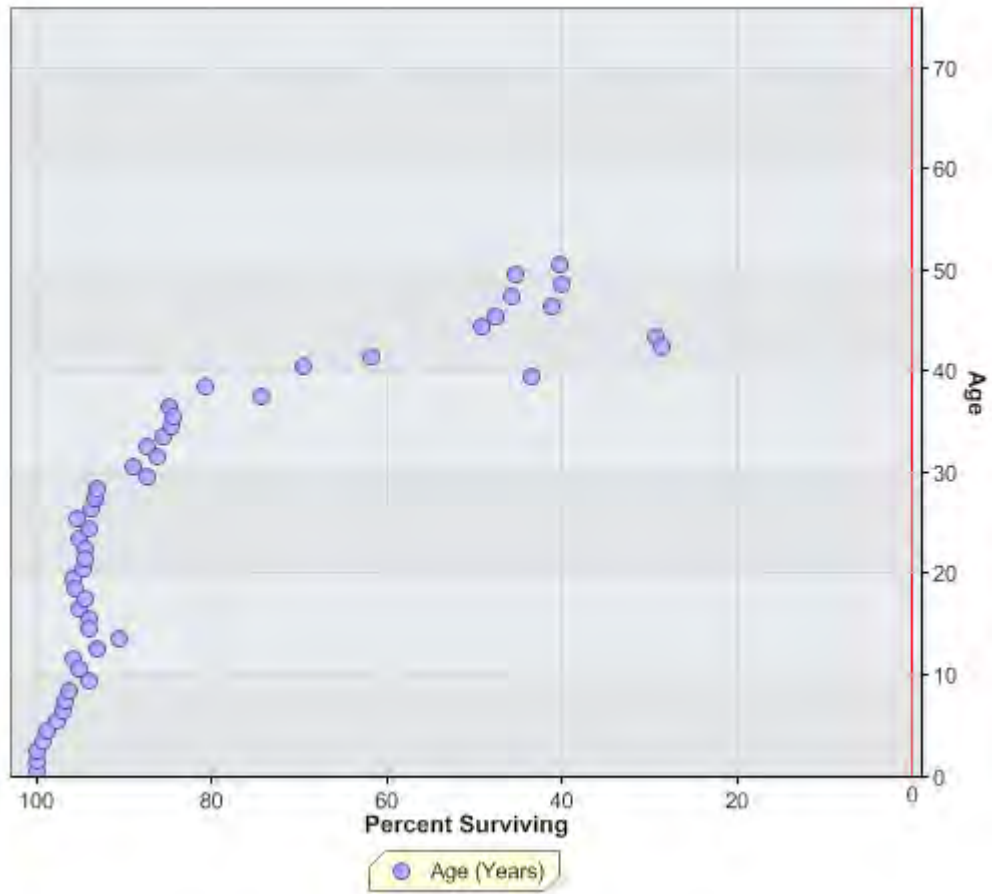
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	40.36
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	
1937	72.5	
1936	73.5	
1935	74.5	
1934	75.5	
1933	76.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 361.11-W/P COPPER & 361.15-DUPLEX & 365.1-SERVICES

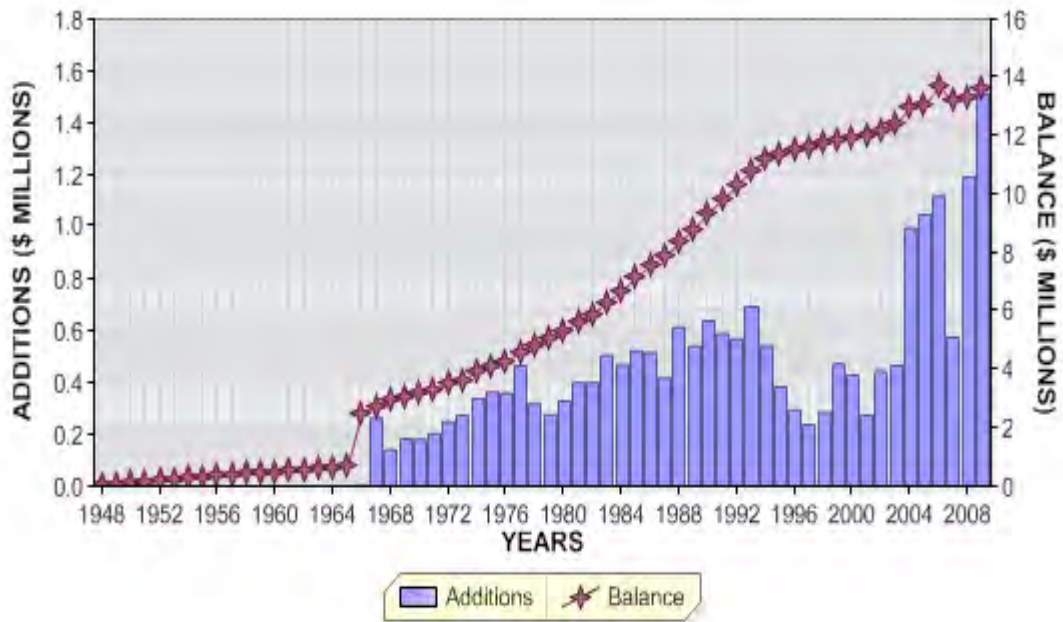
MULTIPLE ORIGINAL GROUP LIFE TABLE



NEWFOUNDLAND POWER INC.
ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

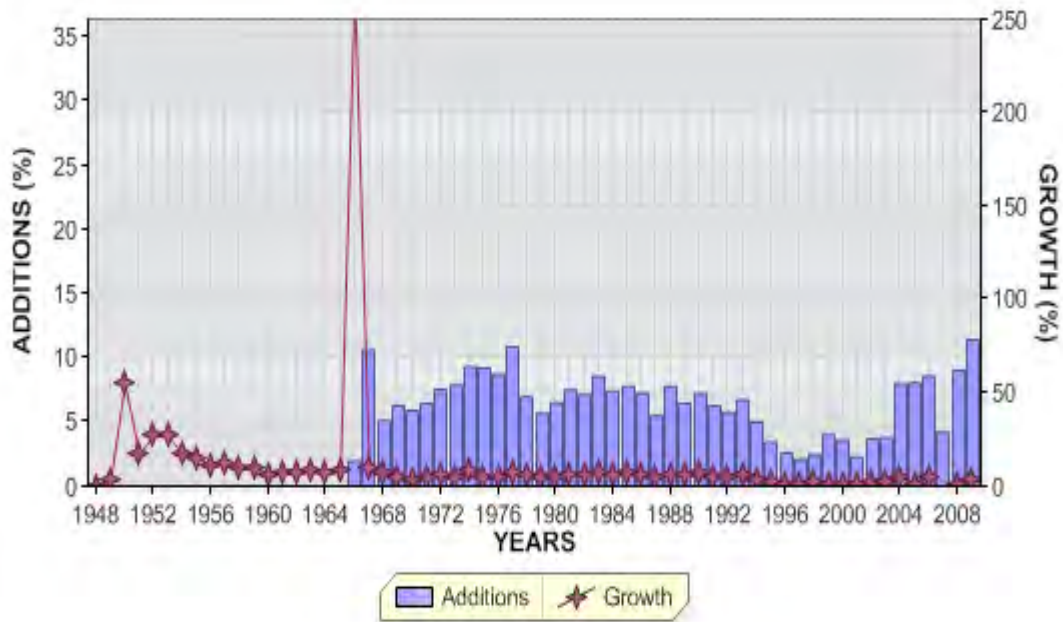


REGULAR RETIREMENTS

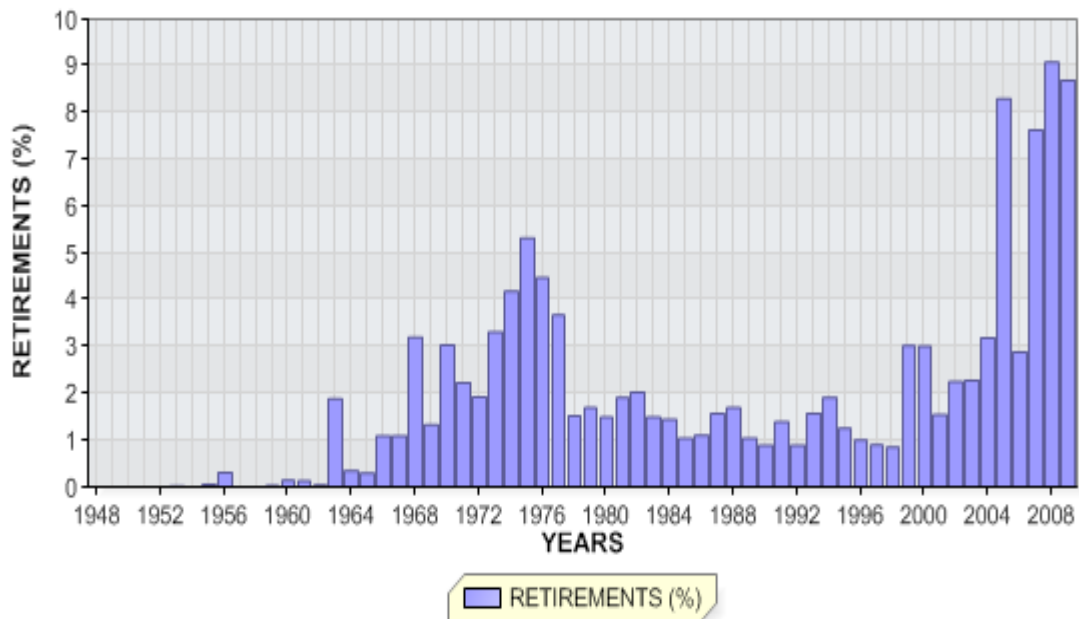


NEWFOUNDLAND POWER INC.
ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		73,895.00	0.0	9.0	
8	1948		73,895.00		9.5	
5	1949		2,084.00	2.8	0.3	
8	1949		75,979.00	102.8	10.2	
5	1950		41,507.00	54.6	13.9	
8	1950		117,486.00	154.6	12.3	
5	1951		20,526.00	17.5	0.3	
8	1951		138,012.00	117.5	11.4	
5	1952		36,639.00	26.5	0.3	
8	1952		174,651.00	126.5	9.9	
0	1953		125.00CR	0.1CR	1.0	
5	1953		47,743.00	27.3	0.3	
8	1953		222,269.00	127.3	8.7	
0	1954		8.00CR	0.0CR	4.0	
5	1954		37,214.00	16.7	0.3	
8	1954		259,475.00	116.7	8.4	
0	1955		124.00CR	0.0CR	2.3	
5	1955		39,129.00	15.1	0.3	
8	1955		298,480.00	115.0	8.2	
0	1956		928.00CR	0.3CR	4.0	
5	1956		34,771.00	11.6	0.3	
8	1956		332,323.00	111.3	8.3	
0	1957		24.00CR	0.0CR	4.4	
5	1957		40,065.00	12.1	0.3	
8	1957		372,364.00	112.0	8.4	
0	1958		70.00CR	0.0CR	5.4	
5	1958		33,385.00	9.0	0.3	
8	1958		405,679.00	108.9	8.6	
0	1959		332.00CR	0.1CR	5.9	
5	1959		39,821.00	9.8	0.3	
8	1959		445,168.00	109.7	8.8	
0	1960		648.00CR	0.1CR	6.0	
5	1960		26,979.00	6.1	0.3	
8	1960		471,499.00	105.9	9.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1961		627.00CR	0.1CR	7.1	
5	1961		34,201.00	7.3	0.3	
8	1961		505,073.00	107.1	9.6	
0	1962		493.00CR	0.1CR	6.8	
5	1962		38,446.00	7.6	0.3	
8	1962		543,026.00	107.5	9.9	
0	1963		10,222.00CR	1.9CR	2.5	
5	1963		56,023.00	10.3	0.3	
8	1963		588,827.00	108.4	10.1	
0	1964		2,046.00CR	0.3CR	8.8	
5	1964		39,504.00	6.7	0.3	
8	1964		626,285.00	106.4	10.4	
0	1965		1,860.00CR	0.3CR	10.2	
5	1965		50,618.00	8.1	0.3	
8	1965		675,043.00	107.8	10.6	
0	1966		7,376.00CR	1.1CR	33.0	
5	1966		1,800,859.00	266.8	9.7	
9	1966		13,125.00	1.9		
8	1966		2,481,651.00	367.6	10.5	
0	1967		27,188.00CR	1.1CR	33.9	
9	1967		263,600.28	10.6		
8	1967		2,718,063.28	109.5	10.2	
0	1968		87,148.00CR	3.2CR	30.0	
5	1968		150,107.00	5.5	3.0	
9	1968		139,473.00	5.1		
8	1968		2,920,495.28	107.4	9.7	
0	1969		38,754.00CR	1.3CR	30.7	
9	1969		183,105.00	6.3		
8	1969		3,064,846.28	104.9	9.8	
0	1970		93,039.00CR	3.0CR	31.4	
9	1970		181,194.00	5.9		
8	1970		3,153,001.28	102.9	9.6	
0	1971		70,368.00CR	2.2CR	29.8	
9	1971		203,330.00	6.4		
8	1971		3,285,963.28	104.2	9.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1972		63,280.00CR	1.9CR	27.8	
5	1972		4,826.00	0.1	7.0	
9	1972		248,712.00	7.6		
8	1972		3,476,221.28	105.8	9.5	
0	1973		115,330.00CR	3.3CR	22.2	
9	1973		274,111.00	7.9		
8	1973		3,635,002.28	104.6	9.4	
0	1974		152,125.00CR	4.2CR	21.4	
5	1974		118,651.00	3.3	11.5	
9	1974		338,179.00	9.3		
8	1974		3,939,707.28	108.4	9.1	
0	1975		209,891.00CR	5.3CR	20.5	
9	1975		362,909.00	9.2		
8	1975		4,092,725.28	103.9	8.7	
0	1976		183,273.00CR	4.5CR	19.6	
9	1976		358,057.00	8.7		
8	1976		4,267,509.28	104.3	8.5	
0	1977		156,816.00CR	3.7CR	19.4	
3	1977		8,185.00	0.2		
9	1977		464,584.00	10.9		
8	1977		4,583,462.28	107.4	8.2	
0	1978		69,821.00CR	1.5CR	18.3	
9	1978		318,086.00	6.9		
8	1978		4,831,727.28	105.4	8.5	
0	1979		81,818.00CR	1.7CR	19.2	
5	1979		24,643.00	0.5	3.0	
9	1979		275,300.00	5.7		
8	1979		5,049,852.28	104.5	8.8	
0	1980		75,420.00CR	1.5CR	19.0	
9	1980		329,499.00	6.5		
8	1980		5,303,931.28	105.0	9.1	
0	1981		101,776.00CR	1.9CR	18.1	
9	1981		398,342.00	7.5		
8	1981		5,600,497.28	105.6	9.3	
0	1982		113,601.00CR	2.0CR	19.2	
9	1982		399,791.00	7.1		
8	1982		5,886,687.28	105.1	9.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1983		87,779.00CR	1.5CR	20.0	
9	1983		504,017.00	8.6		
8	1983		6,302,925.28	107.1	9.5	
0	1984		91,140.00CR	1.4CR	19.8	
9	1984		468,718.00	7.4		
8	1984		6,680,503.28	106.0	9.6	
0	1985		69,639.00CR	1.0CR	19.4	
9	1985		520,913.00	7.8		
8	1985		7,131,777.28	106.8	9.8	
0	1986		79,104.00CR	1.1CR	17.8	
9	1986		515,662.00	7.2		
8	1986		7,568,335.28	106.1	10.0	
0	1987		118,606.00CR	1.6CR	17.1	
9	1987		417,319.00	5.5		
8	1987		7,867,048.28	103.9	10.4	
0	1988		133,098.00CR	1.7CR	17.2	
9	1988		612,505.00	7.8		
8	1988		8,346,455.28	106.1	10.5	
0	1989		87,386.00CR	1.0CR	15.7	
9	1989		539,933.00	6.5		
8	1989		8,799,002.28	105.4	10.8	
0	1990		78,800.00CR	0.9CR	20.3	
9	1990		636,648.00	7.2		
8	1990		9,356,850.28	106.3	10.9	
0	1991		130,454.00CR	1.4CR	18.1	
9	1991		586,871.00	6.3		
8	1991		9,813,267.28	104.9	11.1	
0	1992		87,903.00CR	0.9CR	22.0	
9	1992		566,854.00	5.8		
8	1992		10,292,218.28	104.9	11.4	
0	1993		162,419.00CR	1.6CR	22.1	
9	1993		693,080.00	6.7		
8	1993		10,822,879.28	105.2	11.5	
0	1994		207,657.00CR	1.9CR	20.0	
7	1994		3,574.00CR	0.0CR	31.0	
9	1994		541,291.00	5.0		
8	1994		11,152,939.28	103.0	11.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1995		140,526.00CR	1.3CR	16.3	
7	1995		24,728.00CR	0.2CR	32.0	
9	1995		383,716.00	3.4		
8	1995		11,371,401.28	102.0	12.3	
0	1996		114,607.00CR	1.0CR	16.8	
7	1996		50,464.00CR	0.4CR	33.0	
9	1996		293,703.00	2.6		
8	1996		11,500,033.28	101.1	12.8	
0	1997		103,321.00CR	0.9CR	18.7	
3	1997		3,179.00	0.0		
7	1997		56,739.00CR	0.5CR	33.3	
9	1997		238,171.00	2.1		
8	1997		11,581,323.28	100.7	13.4	
0	1998		99,152.00CR	0.9CR	19.9	
3	1998		8,722.00	0.1		
7	1998		40,261.00CR	0.3CR	34.0	
9	1998		285,019.00	2.5		
8	1998		11,735,651.28	101.3	13.9	
0	1999		354,740.00CR	3.0CR	18.6	
2	1999		255.00CR	0.0CR	4.0	
9	1999		471,986.00	4.0		
8	1999		11,852,642.28	101.0	14.2	
0	2000		357,044.00CR	3.0CR	20.1	
9	2000		429,256.00	3.6		
8	2000		11,924,854.28	100.6	14.5	
0	2001		184,374.00CR	1.5CR	21.1	
9	2001		273,314.00	2.3		
8	2001		12,013,794.28	100.7	15.1	
0	2002		270,243.27CR	2.2CR	22.6	
9	2002		442,314.00	3.7		
8	2002		12,185,865.01	101.4	15.4	
0	2003		278,408.44CR	2.3CR	21.2	
9	2003		464,421.00	3.8		
8	2003		12,371,877.57	101.5	15.7	
0	2004		394,676.34CR	3.2CR	28.1	
4	2004		19,337.00	0.2		
9	2004		993,906.96	8.0		
8	2004		12,990,445.19	105.0	15.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2005		1,078,043.00CR	8.3CR	19.2	
3	2005		74,724.90	0.6		
9	2005		1,047,438.00	8.1		
8	2005		13,034,565.09	100.3	14.7	
0	2006		376,303.00CR	2.9CR	18.0	
3	2006		133,480.95CR	1.0CR		
4	2006		39,418.83	0.3		
9	2006		1,117,170.00	8.6		
8	2006		13,681,369.97	105.0	14.4	
0	2007		1,044,556.00CR	7.6CR	17.4	
9	2007		573,971.00	4.2		
8	2007		13,210,784.97	96.6	14.5	
0	2008		1,199,313.61CR	9.1CR	22.2	
3	2008		59,343.33	0.4		
4	2008		6.18	0.0		
9	2008		1,192,087.15	9.0		
8	2008		13,262,908.02	100.4	13.5	
0	2009		1,153,425.95CR	8.7CR	21.1	
4	2009		6.18CR	0.0CR		
9	2009		1,512,071.52	11.4		
8	2009	1968	0.44	100.0		
8	2009	1969	47,234.63	100.0		
8	2009	1970	0.12	99.7		
8	2009	1971	45,616.82	99.7		
8	2009	1972	98,770.20	99.3		
8	2009	1973	125,016.24	98.6		
8	2009	1974	219,752.05	97.7		
8	2009	1975	103,318.92	96.1		
8	2009	1976	222,695.90	95.3		
8	2009	1977	256,125.90	93.7		
8	2009	1978	134,904.90	91.8		
8	2009	1979	120,335.20	90.8		
8	2009	1980	179,224.34	89.9		
8	2009	1981	331,711.17	88.6		
8	2009	1982	176,857.66	86.2		
8	2009	1983	368,326.67	84.9		
8	2009	1984	308,144.44	82.2		
8	2009	1985	348,088.07	79.9		
8	2009	1986	271,602.61	77.3		
8	2009	1987	50,789.45	75.3		
8	2009	1988	316,811.75	75.0		
8	2009	1989	155,202.42	72.7		
8	2009	1990	470,652.07	71.5		
8	2009	1991	346,065.70	68.1		
8	2009	1992	100,504.44	65.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1993	8,168.41	64.8			
8	2009	1995	116,887.15	64.7			
8	2009	1996	66,700.88	63.9			
8	2009	1997	1,549.98	63.4			
8	2009	1998	262,067.72	63.4			
8	2009	1999	434,701.97	61.4			
8	2009	2000	385,955.46	58.2			
8	2009	2001	249,020.75	55.4			
8	2009	2002	418,109.73	53.6			
8	2009	2003	444,718.07	50.5			
8	2009	2004	976,062.94	47.2			
8	2009	2005	1,030,363.66	40.1			
8	2009	2006	1,101,959.02	32.5			
8	2009	2007	630,047.85	24.4			
8	2009	2008	1,186,633.14	19.8			
8	2009	2009	1,510,848.57	11.1			
8	2009		13,621,547.41	102.7		12.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36610	00	00	9	1947	
36610	00	00	0	1948-2009	10,147,249.61-
36610	00	00	1	1948-2009	
36610	00	00	2	1948-2009	255.00-
36610	00	00	3	1948-2009	20,673.28
36610	00	00	4	1948-2009	58,755.83
36610	00	00	5	1948-2009	2,791,636.00
36610	00	00	7	1948-2009	175,766.00-
36610	00	00	9	1948-2009	21,073,752.91
36610	00	00	8	2009	13,621,547.41

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	10,147,249.61- 10,147,249.61-
2	255.00- 255.00-
3	20,673.28 20,673.28
4	58,755.83 58,755.83
5	2,791,636.00 2,791,636.00
6	13,125.00 13,125.00
7	175,766.00- 175,766.00-
9	21,060,627.91 21,060,627.91
TOTAL DATA	13,621,547.41 13,621,547.41
8	13,621,547.41 13,621,547.41

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.92
2008	1.5	99.54
2007	2.5	99.45
2006	3.5	98.64
2005	4.5	98.37
2004	5.5	98.25
2003	6.5	95.95
2002	7.5	94.77
2001	8.5	91.30
2000	9.5	90.09
1999	10.5	92.35
1998	11.5	89.59
1997	12.5	0.64
1996	13.5	22.90
1995	14.5	30.89
1994	15.5	
1993	16.5	1.22
1992	17.5	18.73
1991	18.5	59.66
1990	19.5	74.62
1989	20.5	29.00
1988	21.5	52.48
1987	22.5	12.81
1986	23.5	57.43
1985	24.5	63.76
1984	25.5	66.41
1983	26.5	73.83
1982	27.5	44.82
1981	28.5	83.59
1980	29.5	55.41
1979	30.5	45.00
1978	31.5	43.12
1977	32.5	55.54
1976	33.5	57.50
1975	34.5	28.85
1974	35.5	65.67
1973	36.5	46.43
1972	37.5	40.48
1971	38.5	23.20
1970	39.5	0.00
1969	40.5	25.90
1968	41.5	0.00
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

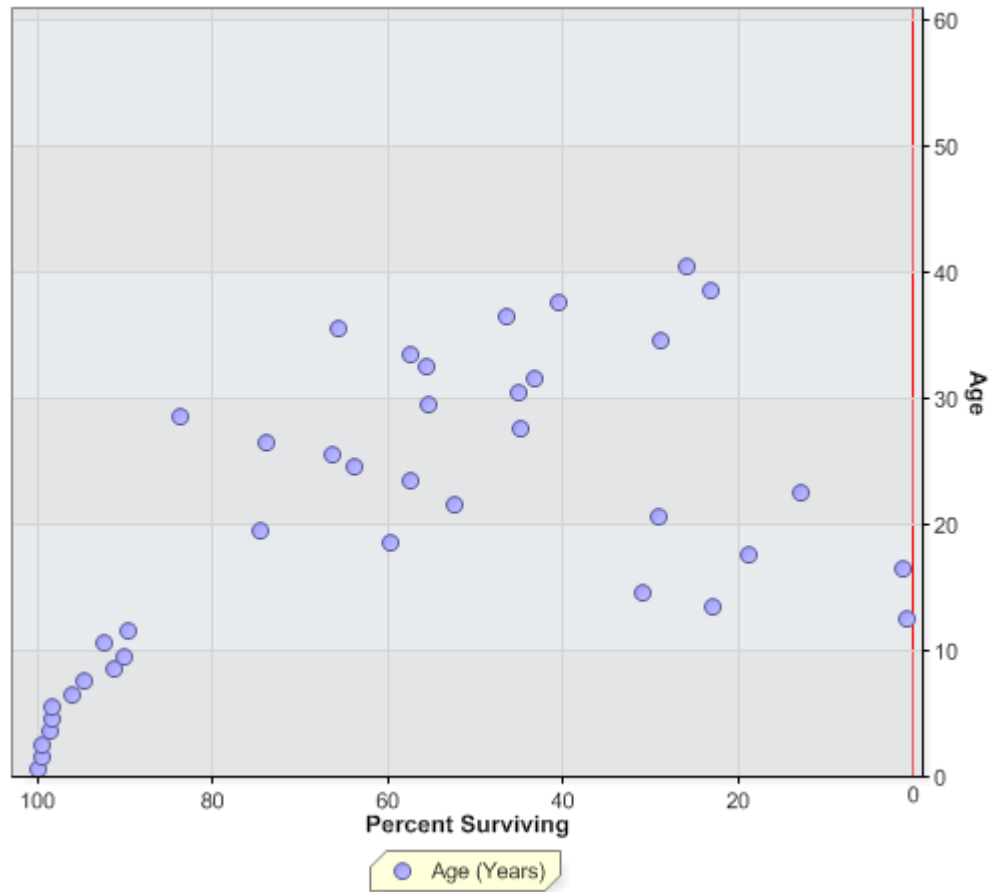
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.10 - DISTRIBUTION - WATT-HOUR METERS

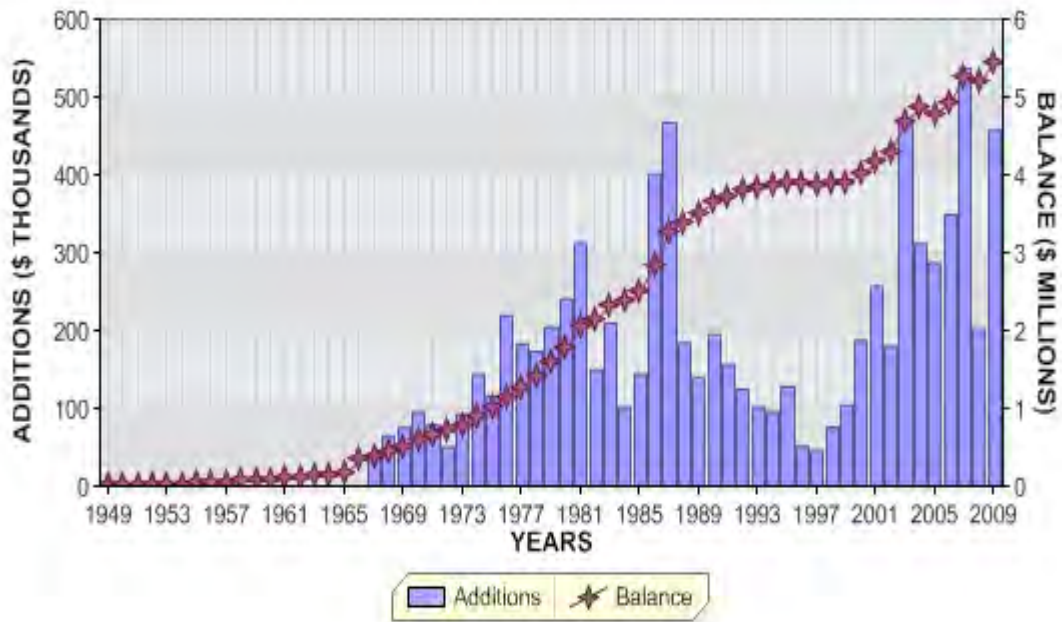
MULTIPLE ORIGINAL GROUP LIFE TABLE



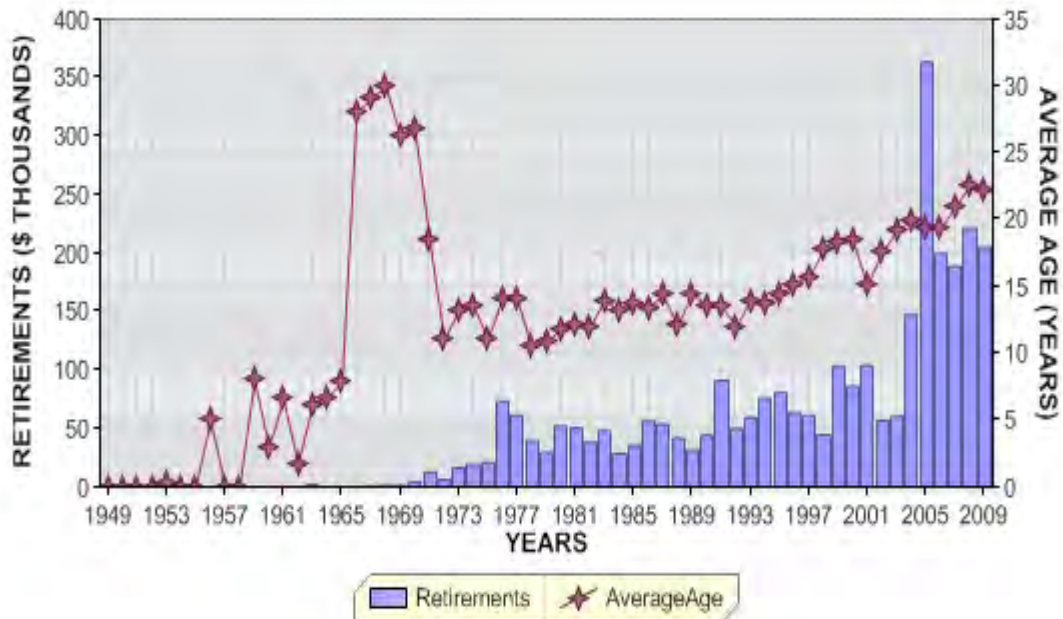
NEWFOUNDLAND POWER INC.
ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

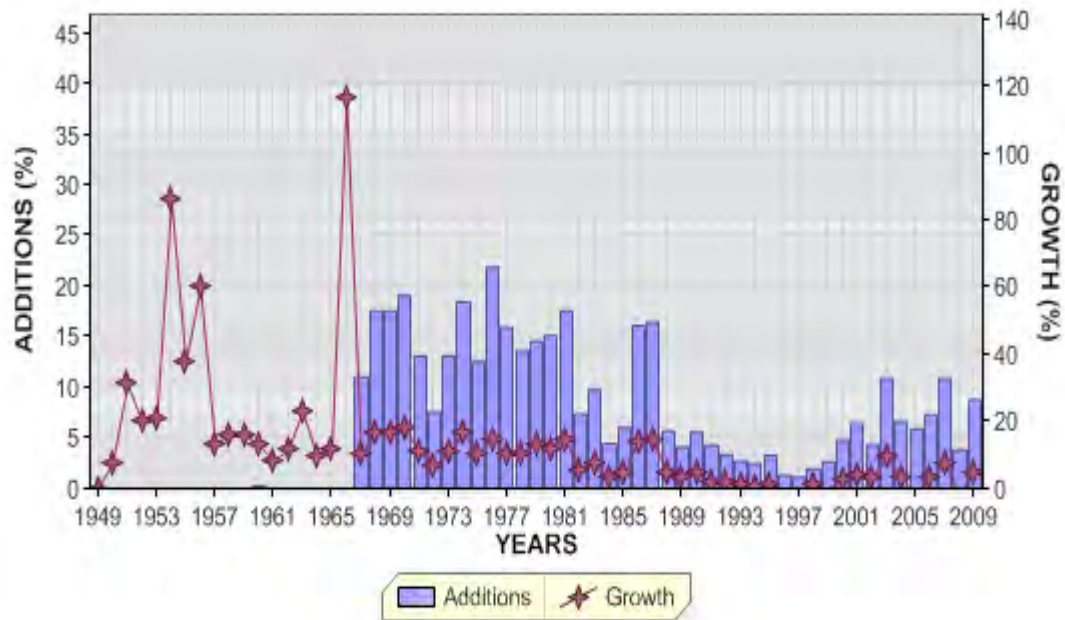


REGULAR RETIREMENTS

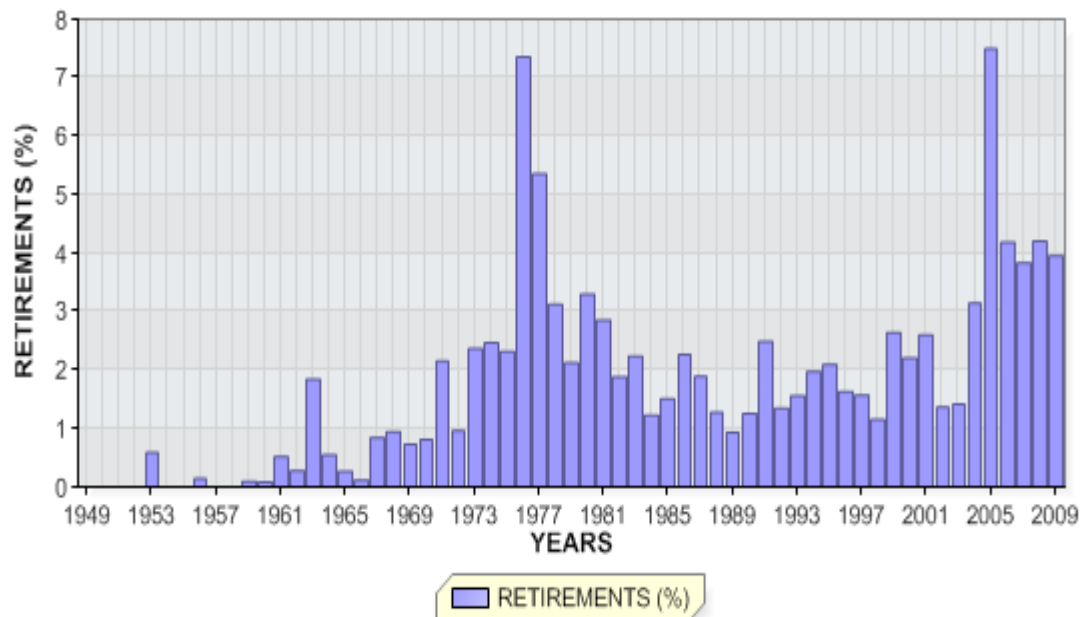


NEWFOUNDLAND POWER INC.
ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1949		389.00	0.0	0.3	
9	1949		5,491.00	0.0		
8	1949		5,880.00		0.5	
5	1950		456.00	7.8	0.3	
8	1950		6,336.00	107.8	1.4	
5	1951		1,979.00	31.2	0.3	
8	1951		8,315.00	131.2	2.0	
5	1952		1,672.00	20.1	0.3	
8	1952		9,987.00	120.1	2.6	
0	1953		59.00CR	0.6CR	0.3	
5	1953		2,109.00	21.1	0.3	
8	1953		12,037.00	120.5	3.0	
5	1954		10,358.00	86.1	0.3	
8	1954		22,395.00	186.1	2.4	
5	1955		8,450.00	37.7	0.3	
8	1955		30,845.00	137.7	2.6	
0	1956		44.00CR	0.1CR	5.0	
5	1956		18,602.00	60.3	0.3	
8	1956		49,403.00	160.2	2.4	
5	1957		6,400.00	13.0	0.3	
8	1957		55,803.00	113.0	3.1	
5	1958		9,046.00	16.2	0.3	
8	1958		64,849.00	116.2	3.6	
0	1959		63.00CR	0.1CR	8.0	
5	1959		10,399.00	16.0	0.3	
8	1959		75,185.00	115.9	4.0	
0	1960		63.00CR	0.1CR	3.0	
5	1960		9,746.00	13.0	0.3	
9	1960		159.00	0.2		
8	1960		85,027.00	113.1	4.5	
0	1961		439.00CR	0.5CR	6.5	
5	1961		7,481.00	8.8	0.3	
8	1961		92,069.00	108.3	5.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		255.00CR	0.3CR	1.7	
5	1962		10,804.00	11.7	0.3	
8	1962		102,618.00	111.5	5.5	
0	1963		1,892.00CR	1.8CR	6.2	
5	1963		25,430.00	24.8	0.3	
8	1963		126,156.00	122.9	5.3	
0	1964		693.00CR	0.5CR	6.7	
5	1964		12,711.00	10.1	0.3	
8	1964		138,174.00	109.5	5.8	
0	1965		376.00CR	0.3CR	7.8	
5	1965		16,691.00	12.1	0.3	
8	1965		154,489.00	111.8	6.1	
0	1966		187.00CR	0.1CR	28.0	
5	1966		180,522.00	116.9	5.7	
8	1966		334,824.00	216.7	6.6	
0	1967		2,838.00CR	0.8CR	29.0	
9	1967		36,927.00	11.0		
8	1967		368,913.00	110.2	6.7	
0	1968		3,500.00CR	0.9CR	30.0	
5	1968		91.00	0.0	3.0	
9	1968		64,896.00	17.6		
8	1968		430,400.00	116.7	6.4	
0	1969		3,146.00CR	0.7CR	26.2	
9	1969		75,613.00	17.6		
8	1969		502,867.00	116.8	6.3	
0	1970		4,100.00CR	0.8CR	26.8	
9	1970		95,999.35	19.1		
8	1970		594,766.35	118.3	6.0	
0	1971		12,808.00CR	2.2CR	18.5	
9	1971		78,066.02	13.1		
8	1971		660,024.37	111.0	6.0	
0	1972		6,378.00CR	1.0CR	11.0	
9	1972		50,197.00	7.6		
8	1972		703,843.37	106.6	6.5	
0	1973		16,659.00CR	2.4CR	13.2	
9	1973		92,185.00	13.1		
8	1973		779,369.37	110.7	6.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1974		19,226.00CR	2.5CR	13.6	
5	1974		4,824.00	0.6	12.9	
9	1974		143,992.00	18.5		
8	1974		908,959.37	116.6	6.3	
0	1975		21,025.00CR	2.3CR	11.1	
9	1975		114,515.00	12.6		
8	1975		1,002,449.37	110.3	6.5	
0	1976		73,728.00CR	7.4CR	14.1	
9	1976		219,588.00	21.9		
8	1976		1,148,309.37	114.6	5.7	
0	1977		61,514.00CR	5.4CR	14.1	
3	1977		1,468.00CR	0.1CR		
9	1977		183,243.00	16.0		
8	1977		1,268,570.37	110.5	5.3	
0	1978		39,606.00CR	3.1CR	10.5	
9	1978		173,392.00	13.7		
8	1978		1,402,356.37	110.5	5.5	
0	1979		29,769.00CR	2.1CR	10.8	
5	1979		6,736.00	0.5	3.0	
9	1979		204,051.00	14.6		
8	1979		1,583,374.37	112.9	5.6	
0	1980		52,265.00CR	3.3CR	11.8	
9	1980		240,162.00	15.2		
8	1980		1,771,271.37	111.9	5.6	
0	1981		50,619.00CR	2.9CR	12.1	
9	1981		311,776.00	17.6		
8	1981		2,032,428.37	114.7	5.5	
0	1982		38,369.00CR	1.9CR	12.0	
9	1982		149,634.00	7.4		
8	1982		2,143,693.37	105.5	6.0	
0	1983		47,981.00CR	2.2CR	14.0	
3	1983		635.00CR	0.0CR		
9	1983		209,122.00	9.8		
8	1983		2,304,199.37	107.5	6.3	
0	1984		28,316.00CR	1.2CR	13.2	
9	1984		102,262.00	4.4		
8	1984		2,378,145.37	103.2	6.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		35,805.00CR	1.5CR	13.6	
9	1985		144,217.00	6.1		
8	1985		2,486,557.37	104.6	7.4	
0	1986		56,408.00CR	2.3CR	13.4	
3	1986		4,613.00	0.2		
9	1986		401,007.00	16.1		
8	1986		2,835,769.37	114.0	7.1	
0	1987		53,699.00CR	1.9CR	14.3	
9	1987		467,051.00	16.5		
8	1987		3,249,121.37	114.6	6.9	
0	1988		41,668.00CR	1.3CR	12.1	
9	1988		184,640.00	5.7		
8	1988		3,392,093.37	104.4	7.5	
0	1989		31,720.00CR	0.9CR	14.5	
9	1989		139,185.00	4.1		
8	1989		3,499,558.37	103.2	8.1	
0	1990		43,951.00CR	1.3CR	13.6	
9	1990		195,260.00	5.6		
8	1990		3,650,867.37	104.3	8.6	
0	1991		90,949.00CR	2.5CR	13.5	
9	1991		156,314.00	4.3		
8	1991		3,716,232.37	101.8	9.1	
0	1992		49,961.00CR	1.3CR	12.0	
9	1992		124,490.00	3.3		
8	1992		3,790,761.37	102.0	9.7	
0	1993		59,158.00CR	1.6CR	13.9	
9	1993		101,763.00	2.7		
8	1993		3,833,366.37	101.1	10.4	
0	1994		75,835.00CR	2.0CR	13.7	
9	1994		95,853.00	2.5		
8	1994		3,853,384.37	100.5	11.1	
0	1995		80,695.00CR	2.1CR	14.4	
9	1995		127,386.00	3.3		
8	1995		3,900,075.37	101.2	11.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		63,728.00CR	1.6CR	15.1	
3	1996		494.00	0.0		
9	1996		51,255.00	1.3		
8	1996		3,888,096.37	99.7	12.4	
0	1997		61,225.00CR	1.6CR	15.7	
9	1997		44,946.00	1.2		
8	1997		3,871,817.37	99.6	13.2	
0	1998		44,643.00CR	1.2CR	17.7	
3	1998		456.00	0.0		
9	1998		75,752.00	2.0		
8	1998		3,903,382.37	100.8	13.9	
0	1999		102,973.00CR	2.6CR	18.2	
2	1999		1,753.00CR	0.0CR	4.0	
3	1999		195.00	0.0		
9	1999		103,980.00	2.7		
8	1999		3,902,831.37	100.0	14.5	
0	2000		86,116.00CR	2.2CR	18.4	
9	2000		187,330.00	4.8		
8	2000		4,004,045.37	102.6	14.7	
0	2001		104,023.00CR	2.6CR	15.1	
9	2001		256,941.00	6.4		
8	2001		4,156,963.37	103.8	14.7	
0	2002		56,759.85CR	1.4CR	17.5	
3	2002		1,147.00	0.0		
9	2002		179,832.00	4.3		
8	2002		4,281,182.52	103.0	15.1	
0	2003		60,596.74CR	1.4CR	19.1	
9	2003		465,198.00	10.9		
8	2003		4,685,783.78	109.5	14.5	
0	2004		147,399.53CR	3.1CR	19.9	
9	2004		311,840.36	6.7		
8	2004		4,850,224.61	103.5	14.4	
0	2005		363,577.00CR	7.5CR	19.3	
9	2005		287,109.00	5.9		
8	2005		4,773,756.61	98.4	14.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		199,850.00CR	4.2CR	19.3	
3	2006		316.00CR	0.0CR		
4	2006		315.99	0.0		
9	2006		348,762.00	7.3		
8	2006		4,922,668.60	103.1	13.9	
0	2007		188,849.00CR	3.8CR	20.9	
9	2007		536,914.00	10.9		
8	2007		5,270,733.60	107.1	13.2	
0	2008		221,544.38CR	4.2CR	22.5	
3	2008		59,343.33CR	1.1CR		
9	2008		202,036.99	3.8		
8	2008		5,191,882.88	98.5	13.4	
0	2009		205,518.53CR	4.0CR	22.2	
9	2009		457,290.25	8.8		
8	2009	1970	0.35	100.0		
8	2009	1972	0.30	100.0		
8	2009	1973	0.31	100.0		
8	2009	1974	30,398.46	100.0		
8	2009	1975	38,281.83	99.4		
8	2009	1976	123,163.76	98.7		
8	2009	1977	79,274.75	96.5		
8	2009	1978	106,941.68	95.0		
8	2009	1979	99,059.92	93.1		
8	2009	1980	147,880.95	91.2		
8	2009	1981	221,898.96	88.5		
8	2009	1982	75,631.19	84.4		
8	2009	1983	143,457.46	83.1		
8	2009	1984	53,882.16	80.4		
8	2009	1985	50,055.55	79.4		
8	2009	1986	180,614.81	78.5		
8	2009	1987	317,227.29	75.2		
8	2009	1988	117,175.43	69.4		
8	2009	1989	18,496.59	67.2		
8	2009	1990	32,160.63	66.9		
8	2009	1991	1,696.04	66.3		
8	2009	1992	63,070.50	66.2		
8	2009	1993	73,726.55	65.1		
8	2009	1994	64,672.97	63.7		
8	2009	1995	89,922.50	62.5		
8	2009	1996	45,727.96	60.9		
8	2009	1997	38,703.49	60.1		
8	2009	1998	65,438.01	59.3		
8	2009	1999	98,746.04	58.1		
8	2009	2000	154,649.40	56.3		
8	2009	2001	228,240.66	53.5		
8	2009	2002	165,215.10	49.3		

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2003	455,851.41	46.3		
8	2009	2004	301,807.15	37.9		
8	2009	2005	284,367.94	32.3		
8	2009	2006	343,530.36	27.1		
8	2009	2007	474,578.93	20.8		
8	2009	2008	201,060.97	12.1		
8	2009	2009	457,046.24	8.4		
8	2009		5,443,654.60	104.8	13.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36620	00	00	9	1948	
36620	00	00	0	1949-2009	3,042,570.03-
36620	00	00	1	1949-2009	
36620	00	00	2	1949-2009	1,753.00-
36620	00	00	3	1949-2009	54,857.33-
36620	00	00	4	1949-2009	315.99
36620	00	00	5	1949-2009	344,896.00
36620	00	00	7	1949-2009	
36620	00	00	9	1949-2009	8,197,622.97
36620	00	00	8	2009	5,443,654.60

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	3,042,570.03-	3,042,570.03-
2	1,753.00-	1,753.00-
3	54,857.33-	54,857.33-
4	315.99	315.99
5	344,896.00	344,896.00
6	5,652.00	5,652.00
9	8,191,970.97	8,191,970.97
TOTAL DATA	5,443,654.60	5,443,654.60
8	5,443,654.60	5,443,654.60

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	99.95
2008	1.5	99.52
2007	2.5	99.39
2006	3.5	98.50
2005	4.5	99.11
2004	5.5	96.73
2003	6.5	97.99
2002	7.5	91.87
2001	8.5	88.83
2000	9.5	82.55
1999	10.5	94.61
1998	11.5	85.34
1997	12.5	86.14
1996	13.5	87.44
1995	14.5	71.58
1994	15.5	67.47
1993	16.5	72.45
1992	17.5	50.66
1991	18.5	1.09
1990	19.5	16.47
1989	20.5	13.36
1988	21.5	63.70
1987	22.5	67.92
1986	23.5	48.25
1985	24.5	27.88
1984	25.5	52.69
1983	26.5	68.84
1982	27.5	50.48
1981	28.5	71.17
1980	29.5	61.58
1979	30.5	48.55
1978	31.5	61.68
1977	32.5	43.26
1976	33.5	53.40
1975	34.5	33.43
1974	35.5	20.97
1973	36.5	0.00
1972	37.5	0.00
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

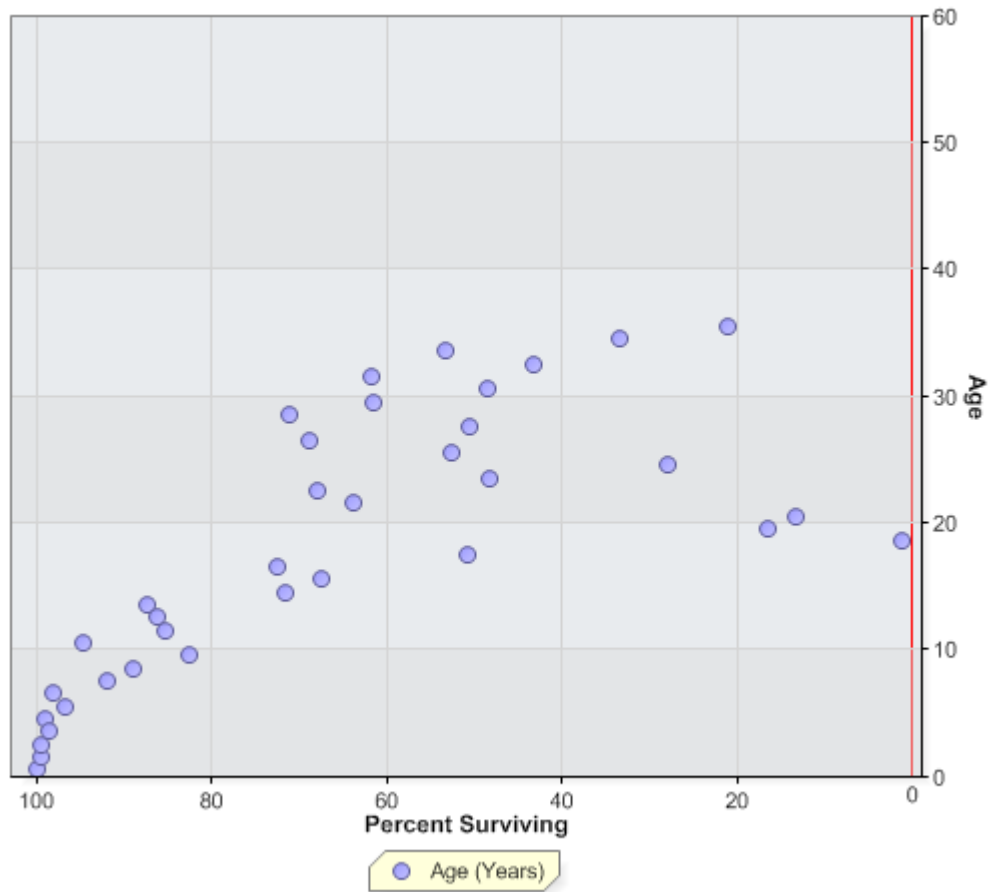
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.20 - DISTRIBUTION - DEMAND METERS

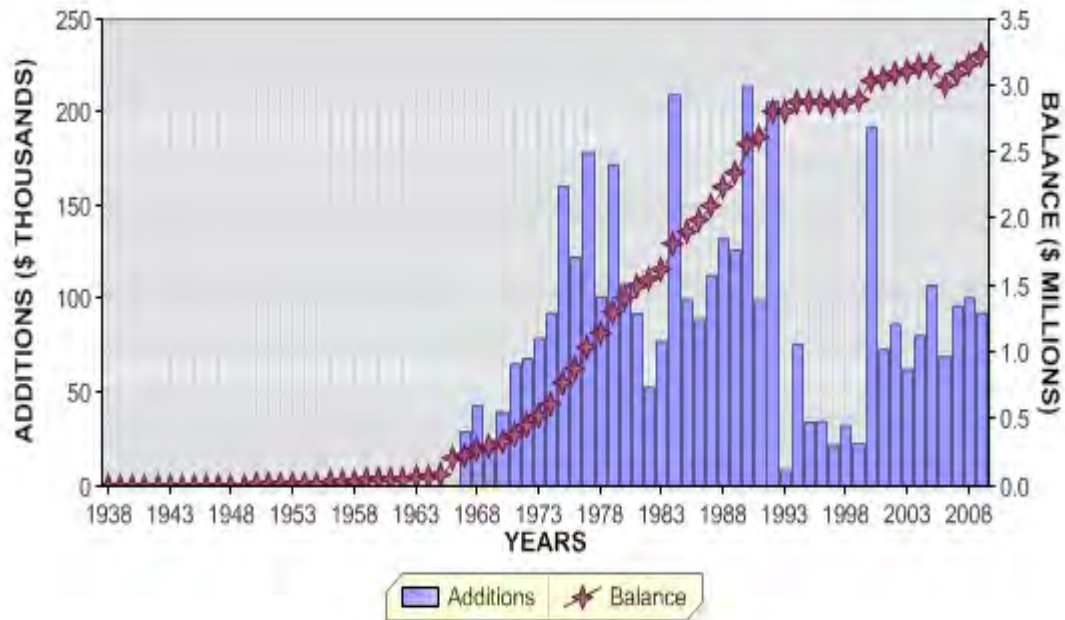
MULTIPLE ORIGINAL GROUP LIFE TABLE



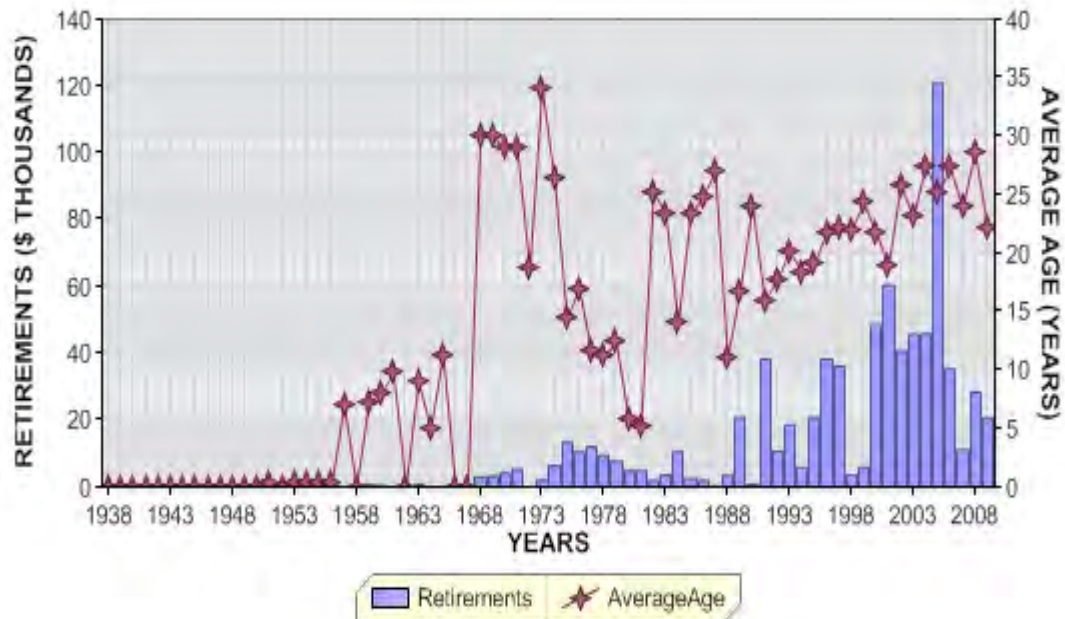
NEWFOUNDLAND POWER INC.
ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



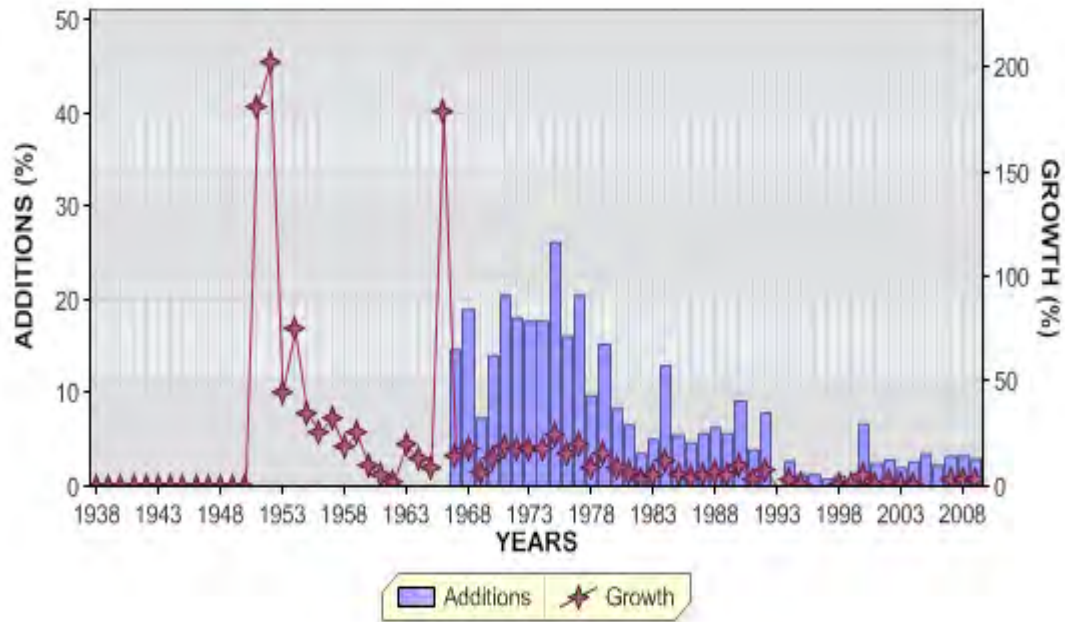
REGULAR RETIREMENTS



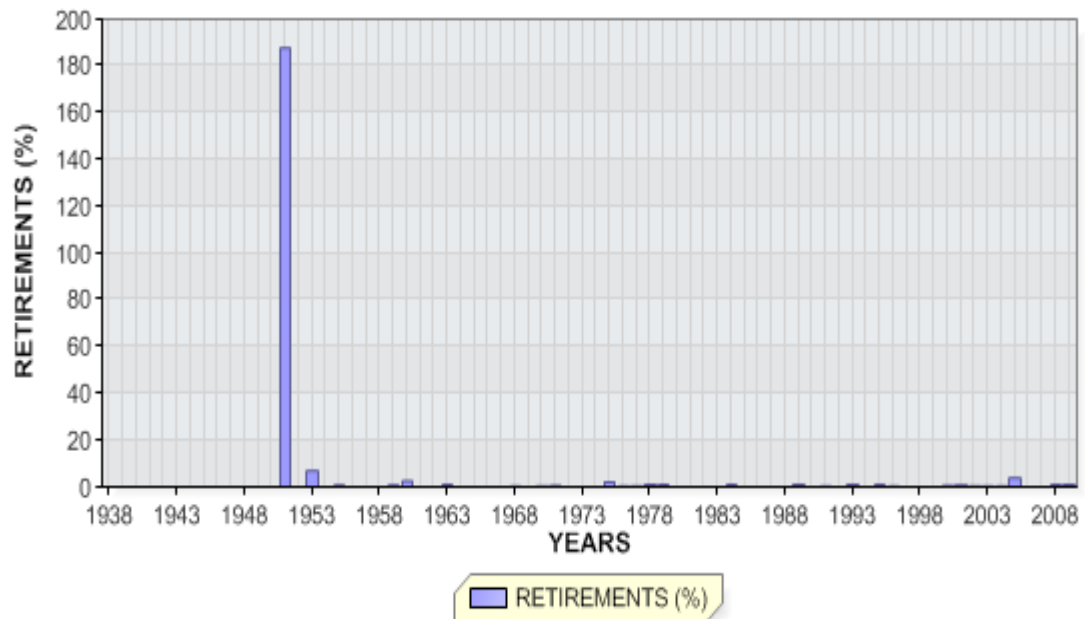
NEWFOUNDLAND POWER INC.
ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1950		575.00	0.0	0.3	
8	1950		575.00		0.5	
0	1951		1,080.00CR	187.8CR	0.3	
5	1951		2,123.00	369.2	0.3	
8	1951		1,618.00	281.4	0.9	
5	1952		3,288.00	203.2	0.3	
8	1952		4,906.00	303.2	0.9	
0	1953		340.00CR	6.9CR	0.3	
5	1953		2,514.00	51.2	0.3	
8	1953		7,080.00	144.3	1.5	
0	1954		74.00CR	1.0CR	0.3	
5	1954		5,362.00	75.7	0.3	
8	1954		12,368.00	174.7	1.6	
0	1955		222.00CR	1.8CR	0.3	
5	1955		4,518.00	36.5	0.3	
8	1955		16,664.00	134.7	2.1	
0	1956		62.00CR	0.4CR	0.3	
5	1956		4,352.00	26.1	0.3	
8	1956		20,954.00	125.7	2.6	
0	1957		62.00CR	0.3CR	7.0	
5	1957		6,885.00	32.9	0.3	
8	1957		27,777.00	132.6	2.8	
5	1958		5,113.00	18.4	0.3	
8	1958		32,890.00	118.4	3.3	
0	1959		607.00CR	1.8CR	7.2	
5	1959		8,962.00	27.2	0.3	
8	1959		41,245.00	125.4	3.4	
0	1960		1,092.00CR	2.6CR	8.0	
5	1960		4,853.00	11.8	0.3	
8	1960		45,006.00	109.1	3.9	
0	1961		119.00CR	0.3CR	9.7	
5	1961		2,630.00	5.8	0.3	
8	1961		47,517.00	105.6	4.6	
5	1962		1,064.00	2.2	0.3	
8	1962		48,581.00	102.2	5.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		366.00CR	0.8CR	9.0	
5	1963		9,791.00	20.2	0.3	
8	1963		58,006.00	119.4	5.5	
0	1964		38.00CR	0.1CR	5.0	
5	1964		7,598.00	13.1	0.3	
8	1964		65,566.00	113.0	5.8	
0	1965		248.00CR	0.4CR	11.3	
5	1965		5,666.00	8.6	0.3	
8	1965		70,984.00	108.3	6.3	
5	1966		127,254.00	179.3	7.4	
8	1966		198,238.00	279.3	7.6	
9	1967		29,063.00	14.7		
8	1967		227,301.00	114.7	7.6	
0	1968		3,043.00CR	1.3CR	30.0	
9	1968		43,096.00	19.0		
8	1968		267,354.00	117.6	7.0	
0	1969		3,288.00CR	1.2CR	29.9	
9	1969		19,623.00	7.3		
8	1969		283,689.00	106.1	7.3	
0	1970		4,081.00CR	1.4CR	29.1	
9	1970		39,691.00	14.0		
8	1970		319,299.00	112.6	7.0	
0	1971		5,412.00CR	1.7CR	28.9	
9	1971		65,441.00	20.5		
8	1971		379,328.00	118.8	6.4	
0	1972		781.00CR	0.2CR	18.6	
9	1972		68,453.00	18.0		
8	1972		447,000.00	117.8	6.3	
0	1973		1,981.00CR	0.4CR	34.1	
9	1973		79,007.00	17.7		
8	1973		524,026.00	117.2	6.2	
0	1974		6,405.00CR	1.2CR	26.3	
5	1974		2,900.00	0.6	11.1	
9	1974		92,648.00	17.7		
8	1974		613,169.00	117.0	6.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1975		13,330.00CR	2.2CR	14.4	
9	1975		160,362.00	26.2		
8	1975		760,201.00	124.0	5.5	
0	1976		10,478.00CR	1.4CR	16.9	
9	1976		122,610.00	16.1		
8	1976		872,333.00	114.8	5.5	
0	1977		12,057.00CR	1.4CR	11.5	
3	1977		1,547.00	0.2		
9	1977		178,692.00	20.5		
8	1977		1,040,515.00	119.3	5.4	
0	1978		9,497.00CR	0.9CR	11.2	
9	1978		101,429.00	9.7		
8	1978		1,132,447.00	108.8	5.8	
0	1979		7,635.00CR	0.7CR	12.3	
3	1979		931.00CR	0.1CR		
5	1979		8,420.00	0.7	3.0	
9	1979		172,223.00	15.2		
8	1979		1,304,524.00	115.2	5.9	
0	1980		4,893.00CR	0.4CR	5.8	
9	1980		108,195.00	8.3		
8	1980		1,407,826.00	107.9	6.4	
0	1981		4,859.00CR	0.3CR	5.2	
9	1981		92,468.00	6.6		
8	1981		1,495,435.00	106.2	7.0	
0	1982		1,852.00CR	0.1CR	25.2	
3	1982		716.00CR	0.0CR		
9	1982		52,889.00	3.5		
8	1982		1,545,756.00	103.4	7.7	
0	1983		3,699.00CR	0.2CR	23.3	
3	1983		2,318.00CR	0.1CR		
9	1983		77,431.00	5.0		
8	1983		1,617,170.00	104.6	8.3	
0	1984		10,512.00CR	0.7CR	14.0	
9	1984		209,321.00	12.9		
8	1984		1,815,979.00	112.3	8.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1985		2,526.00CR	0.1CR	23.3	
3	1985		5,018.00CR	0.3CR		
9	1985		99,559.00	5.5		
8	1985		1,907,994.00	105.1	8.8	
0	1986		1,922.00CR	0.1CR	24.8	
3	1986		4,613.00CR	0.2CR		
9	1986		89,181.00	4.7		
8	1986		1,990,640.00	104.3	9.4	
0	1987		924.00CR	0.0CR	27.0	
9	1987		112,985.00	5.7		
8	1987		2,102,701.00	105.6	9.8	
0	1988		3,509.00CR	0.2CR	11.0	
9	1988		132,449.00	6.3		
8	1988		2,231,641.00	106.1	10.2	
0	1989		21,010.00CR	0.9CR	16.7	
9	1989		126,402.00	5.7		
8	1989		2,337,033.00	104.7	10.6	
0	1990		650.00CR	0.0CR	24.0	
9	1990		213,735.00	9.1		
8	1990		2,550,118.00	109.1	10.7	
0	1991		38,347.00CR	1.5CR	15.9	
9	1991		99,241.00	3.9		
8	1991		2,611,012.00	102.4	11.2	
0	1992		10,636.00CR	0.4CR	17.6	
3	1992		337.00	0.0		
9	1992		205,623.00	7.9		
8	1992		2,806,336.00	107.5	11.3	
0	1993		18,731.00CR	0.7CR	20.2	
9	1993		8,433.00	0.3		
8	1993		2,796,038.00	99.6	12.2	
0	1994		5,958.00CR	0.2CR	18.3	
9	1994		75,770.00	2.7		
8	1994		2,865,850.00	102.5	12.8	
0	1995		20,743.00CR	0.7CR	19.1	
7	1995		802.00CR	0.0CR	38.0	
9	1995		34,184.00	1.2		
8	1995		2,878,489.00	100.4	13.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		38,314.00CR	1.3CR	21.7	
3	1996		494.00CR	0.0CR		
7	1996		3,104.00CR	0.1CR	31.0	
9	1996		34,666.00	1.2		
8	1996		2,871,243.00	99.7	14.4	
0	1997		36,119.00CR	1.3CR	22.1	
7	1997		1,324.00CR	0.0CR	36.6	
9	1997		22,042.00	0.8		
8	1997		2,855,842.00	99.5	15.1	
0	1998		3,606.00CR	0.1CR	21.9	
3	1998		8,722.00CR	0.3CR		
7	1998		622.00CR	0.0CR	41.0	
9	1998		32,229.00	1.1		
8	1998		2,875,121.00	100.7	16.0	
0	1999		5,902.00CR	0.2CR	24.3	
2	1999		2,019.00CR	0.1CR	4.0	
3	1999		195.00CR	0.0CR		
9	1999		22,945.00	0.8		
8	1999		2,889,950.00	100.5	16.9	
0	2000		48,567.00CR	1.7CR	21.8	
9	2000		192,233.00	6.7		
8	2000		3,033,616.00	105.0	16.7	
0	2001		60,429.00CR	2.0CR	18.9	
9	2001		73,169.00	2.4		
8	2001		3,046,356.00	100.4	17.2	
0	2002		40,722.57CR	1.3CR	25.8	
3	2002		458.00CR	0.0CR		
9	2002		86,535.00	2.8		
8	2002		3,091,710.43	101.5	17.6	
0	2003		45,655.86CR	1.5CR	23.1	
3	2003		0.54	0.0		
9	2003		62,512.00	2.0		
8	2003		3,108,567.11	100.5	18.2	
0	2004		45,787.07CR	1.5CR	27.4	
9	2004		80,790.61	2.6		
8	2004		3,143,570.65	101.1	18.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2005		120,777.00CR	3.8CR	25.1	
3	2005		1,305.32	0.0		
9	2005		107,468.00	3.4		
8	2005		3,131,566.97	99.6	18.7	
0	2006		35,346.00CR	1.1CR	27.3	
3	2006		162,421.71CR	5.2CR		
4	2006		132.40	0.0		
9	2006		69,382.00	2.2		
8	2006		3,003,313.66	95.9	19.9	
0	2007		11,159.00CR	0.4CR	23.9	
9	2007		96,534.00	3.2		
8	2007		3,088,688.66	102.8	20.2	
0	2008		28,428.10CR	0.9CR	28.7	
9	2008		100,894.35	3.3		
8	2008		3,161,154.91	102.3	20.5	
0	2009		20,779.23CR	0.7CR	22.2	
9	2009		92,503.27	2.9		
8	2009	1958	3.33	100.0		
8	2009	1959	6,812.52	100.0		
8	2009	1960	5,063.80	99.8		
8	2009	1961	2,230.00	99.6		
8	2009	1962	5,549.64	99.6		
8	2009	1963	10,142.48	99.4		
8	2009	1964	11,525.00	99.1		
8	2009	1965	13,726.56	98.7		
8	2009	1966	32,996.67	98.3		
8	2009	1967	13,185.06	97.3		
8	2009	1968	22,218.02	96.9		
8	2009	1969	11,253.08	96.2		
8	2009	1970	32,476.13	95.8		
8	2009	1971	18,875.78	94.8		
8	2009	1972	43,409.24	94.2		
8	2009	1973	33,806.57	92.9		
8	2009	1974	39,331.69	91.9		
8	2009	1975	129,434.01	90.6		
8	2009	1976	93,463.52	86.6		
8	2009	1977	115,365.40	83.7		
8	2009	1978	77,173.66	80.2		
8	2009	1979	131,543.36	77.8		
8	2009	1980	76,054.29	73.7		
8	2009	1981	74,981.43	71.4		
8	2009	1982	29,355.48	69.0		
8	2009	1983	68,160.28	68.1		
8	2009	1984	177,957.90	66.0		
8	2009	1985	77,411.35	60.5		

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1986	79,202.63	58.1		
8	2009	1987	96,158.57	55.7		
8	2009	1988	124,996.77	52.7		
8	2009	1989	102,831.76	48.8		
8	2009	1990	188,406.90	45.7		
8	2009	1991	93,026.90	39.8		
8	2009	1992	201,363.72	37.0		
8	2009	1993	2,193.00	30.7		
8	2009	1994	73,838.84	30.7		
8	2009	1995	26,914.87	28.4		
8	2009	1996	32,176.12	27.5		
8	2009	1997	19,275.04	26.5		
8	2009	1998	22,513.00	26.0		
8	2009	1999	21,297.92	25.3		
8	2009	2000	31,631.00	24.6		
8	2009	2001	72,311.60	23.6		
8	2009	2002	84,549.42	21.4		
8	2009	2003	61,104.57	18.8		
8	2009	2004	80,078.09	16.9		
8	2009	2005	106,930.62	14.4		
8	2009	2006	68,915.00	11.1		
8	2009	2007	96,381.00	9.0		
8	2009	2008	100,772.09	6.0		
8	2009	2009	92,503.27	2.9		
8	2009		3,232,878.95	102.3	20.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36690	00	00	9	1937	
36690	00	00	0	1938-2009	774,660.83-
36690	00	00	1	1938-2009	
36690	00	00	2	1938-2009	2,019.00-
36690	00	00	3	1938-2009	182,696.85-
36690	00	00	4	1938-2009	132.40
36690	00	00	5	1938-2009	213,868.00
36690	00	00	7	1938-2009	5,852.00-
36690	00	00	9	1938-2009	3,984,107.23
36690	00	00	8	2009	3,232,878.95

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	774,660.83- 774,660.83-
2	2,019.00- 2,019.00-
3	182,696.85- 182,696.85-
4	132.40 132.40
5	213,868.00 213,868.00
7	5,852.00- 5,852.00-
9	3,984,107.23 3,984,107.23
TOTAL DATA	3,232,878.95 3,232,878.95
8	3,232,878.95 3,232,878.95

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.88
2007	2.5	99.84
2006	3.5	99.33
2005	4.5	99.50
2004	5.5	98.95
2003	6.5	97.75
2002	7.5	97.86
2001	8.5	98.83
2000	9.5	98.19
1999	10.5	93.62
1998	11.5	97.70
1997	12.5	87.45
1996	13.5	94.16
1995	14.5	83.76
1994	15.5	97.45
1993	16.5	26.00
1992	17.5	97.93
1991	18.5	93.74
1990	19.5	88.15
1989	20.5	81.35
1988	21.5	94.37
1987	22.5	85.11
1986	23.5	88.81
1985	24.5	81.53
1984	25.5	85.02
1983	26.5	94.13
1982	27.5	55.50
1981	28.5	76.84
1980	29.5	70.29
1979	30.5	76.38
1978	31.5	76.00
1977	32.5	65.93
1976	33.5	70.33
1975	34.5	80.71
1974	35.5	42.45
1973	36.5	42.79
1972	37.5	63.42
1971	38.5	31.04
1970	39.5	81.82
1969	40.5	50.86
1968	41.5	48.22
1967	42.5	39.22
1966	43.5	94.68
1965	44.5	98.19
1964	45.5	92.39
1963	46.5	79.99
1962	47.5	47.47
1961	48.5	34.86
1960	49.5	45.44

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

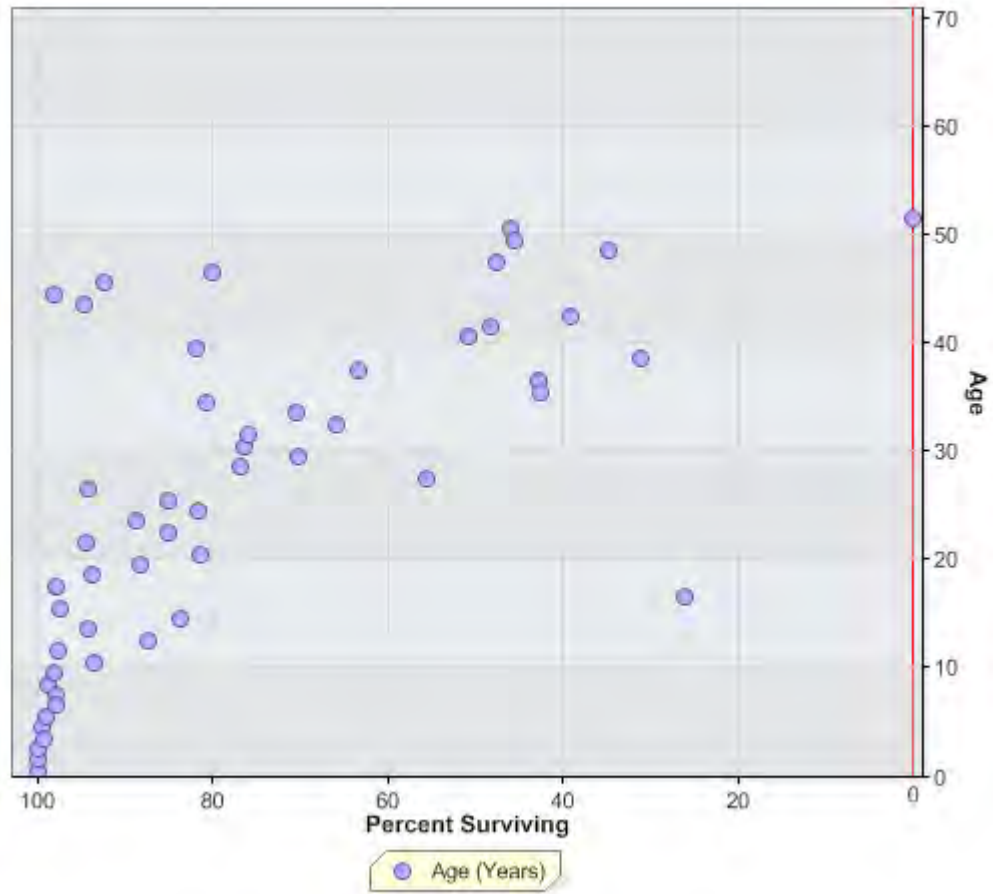
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	45.89
1958	51.5	0.04
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 366.30 - INSTRU. TRANSF. & 366.40 - METERING TANKS

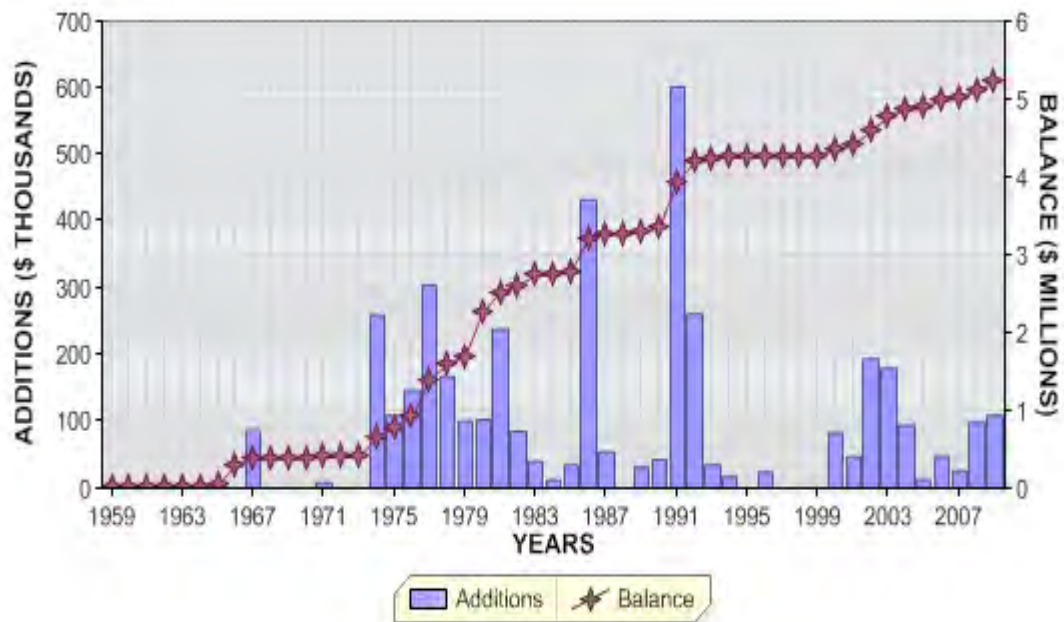
MULTIPLE ORIGINAL GROUP LIFE TABLE



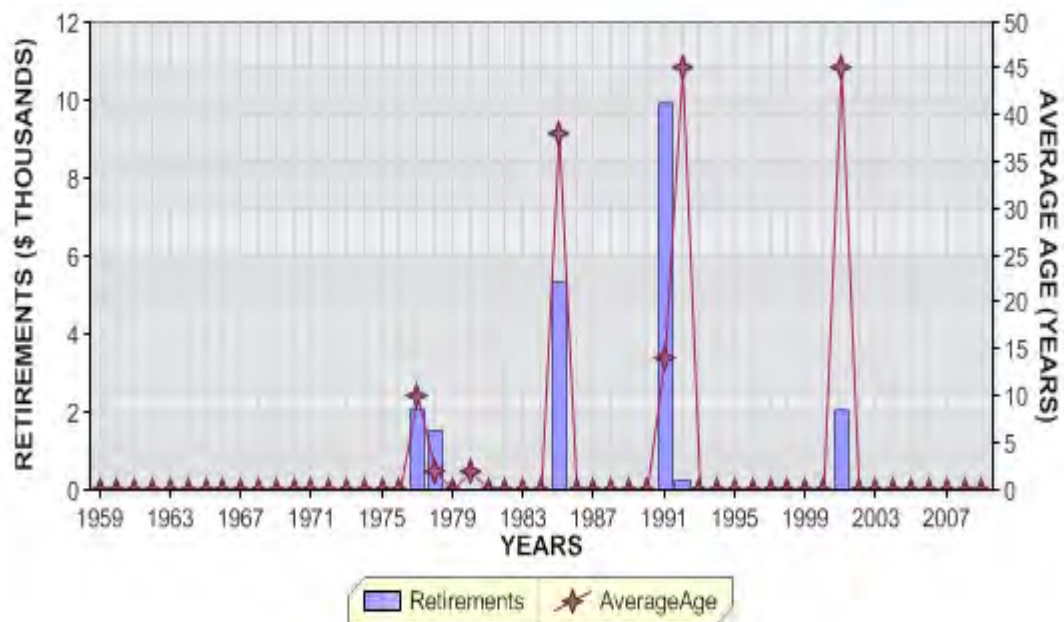
NEWFOUNDLAND POWER INC.
ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



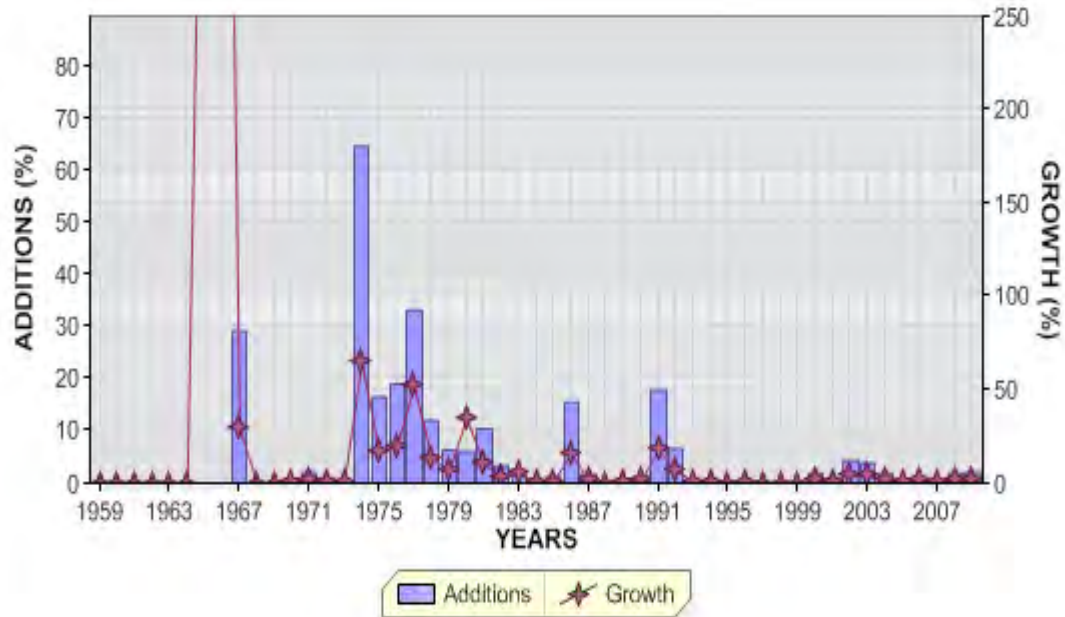
REGULAR RETIREMENTS



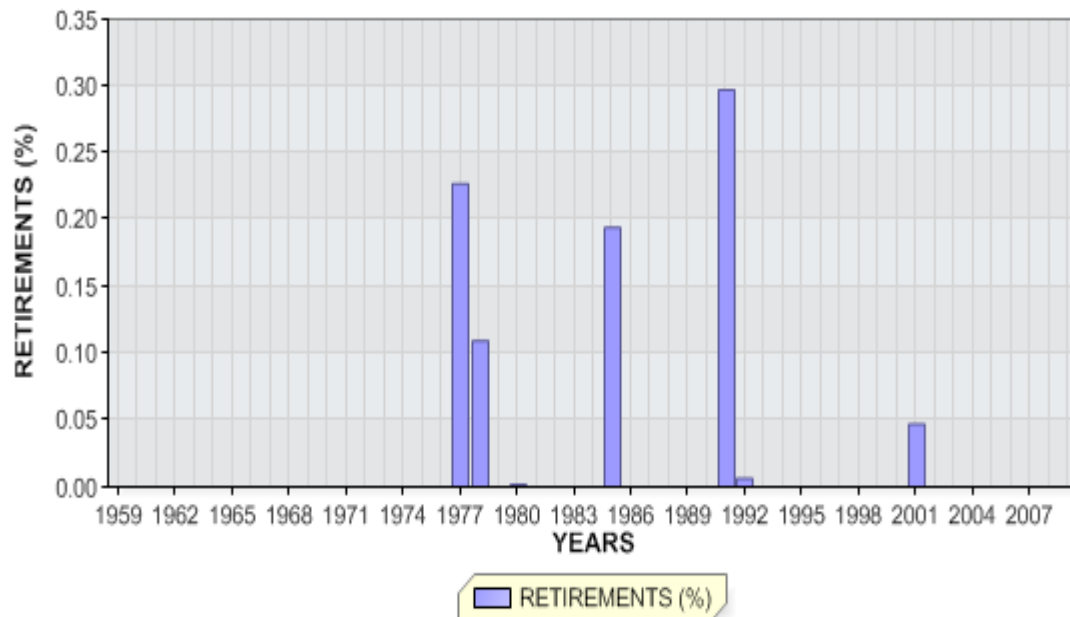
NEWFOUNDLAND POWER INC.
ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1959		6,158.00	0.0	0.3	
8	1959		6,158.00		0.5	
8	1960		6,158.00	100.0	1.5	
8	1961		6,158.00	100.0	2.5	
8	1962		6,158.00	100.0	3.5	
8	1963		6,158.00	100.0	4.5	
8	1964		6,158.00	100.0	5.5	
5	1965		30,319.00	492.4	0.3	
8	1965		36,477.00	592.4	1.5	
5	1966		260,618.00	714.5	0.3	
8	1966		297,095.00	814.5	0.7	
9	1967		86,891.00	29.2		
8	1967		383,986.00	129.2	1.5	
8	1968		383,986.00	100.0	2.5	
8	1969		383,986.00	100.0	3.5	
9	1970		3,592.00	0.9		
8	1970		387,578.00	100.9	4.4	
9	1971		7,951.00	2.1		
8	1971		395,529.00	102.1	5.3	
9	1972		4,329.00	1.1		
8	1972		399,858.00	101.1	6.3	
9	1973		849.00	0.2		
8	1973		400,707.00	100.2	7.3	
9	1974		259,185.00	64.7		
8	1974		659,892.00	164.7	5.2	
9	1975		109,104.00	16.5		
8	1975		768,996.00	116.5	5.4	
9	1976		147,061.00	19.1		
8	1976		916,057.00	119.1	5.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		2,079.00CR	0.2CR	10.0	
5	1977		175,659.00	19.2	26.4	
9	1977		304,131.00	33.2		
8	1977		1,393,768.00	152.1	7.7	
0	1978		1,527.00CR	0.1CR	2.0	
3	1978		25,128.00	1.8		
9	1978		167,780.00	12.0		
8	1978		1,585,149.00	113.7	7.7	
9	1979		100,612.00	6.3		
8	1979		1,685,761.00	106.3	8.3	
0	1980		20.00CR	0.0CR	2.0	
3	1980		137,733.00CR	8.2CR		
5	1980		617,462.00	36.6	0.3	
9	1980		103,244.00	6.1		
8	1980		2,268,714.00	134.6	6.9	
9	1981		237,784.00	10.5		
8	1981		2,506,498.00	110.5	7.2	
9	1982		85,112.00	3.4		
8	1982		2,591,610.00	103.4	7.9	
3	1983		105,853.00	4.1		
9	1983		40,095.00	1.5		
8	1983		2,737,558.00	105.6	8.7	
9	1984		11,987.00	0.4		
8	1984		2,749,545.00	100.4	9.7	
0	1985		5,340.00CR	0.2CR	38.0	
9	1985		35,115.00	1.3		
8	1985		2,779,320.00	101.1	10.5	
9	1986		432,264.00	15.6		
8	1986		3,211,584.00	115.6	10.0	
9	1987		54,460.00	1.7		
8	1987		3,266,044.00	101.7	10.8	
8	1988		3,266,044.00	100.0	11.8	
9	1989		31,569.00	1.0		
8	1989		3,297,613.00	101.0	12.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1990		43,291.00	1.3		
8	1990		3,340,904.00	101.3	13.5	
0	1991		9,931.00CR	0.3CR	14.0	
9	1991		601,034.00	18.0		
8	1991		3,932,007.00	117.7	12.4	
0	1992		254.00CR	0.0CR	45.0	
9	1992		261,001.00	6.6		
8	1992		4,192,754.00	106.6	12.6	
9	1993		34,895.00	0.8		
8	1993		4,227,649.00	100.8	13.5	
9	1994		17,571.00	0.4		
8	1994		4,245,220.00	100.4	14.4	
8	1995		4,245,220.00	100.0	15.4	
7	1996		538.00CR	0.0CR	49.0	
9	1996		24,634.00	0.6		
8	1996		4,269,316.00	100.6	16.3	
8	1997		4,269,316.00	100.0	17.3	
8	1998		4,269,316.00	100.0	18.3	
8	1999		4,269,316.00	100.0	19.3	
9	2000		83,314.00	2.0		
8	2000		4,352,630.00	102.0	20.0	
0	2001		2,050.00CR	0.0CR	45.0	
9	2001		47,167.00	1.1		
8	2001		4,397,747.00	101.0	20.7	
9	2002		193,816.00	4.4		
8	2002		4,591,563.00	104.4	20.8	
9	2003		179,777.00	3.9		
8	2003		4,771,340.00	103.9	21.0	
9	2004		94,552.74	2.0		
8	2004		4,865,892.74	102.0	21.6	
9	2005		13,144.00	0.3		
8	2005		4,879,036.74	100.3	22.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
4	2006		57,203.00	1.2		
9	2006		48,085.00	1.0		
8	2006		4,984,324.74	102.2	23.1	
9	2007		25,821.00	0.5		
8	2007		5,010,145.74	100.5	24.0	
9	2008		98,587.57	2.0		
8	2008		5,108,733.31	102.0	24.5	
9	2009		109,063.27	2.1		
8	2009	1947	99,263.00	100.0		
8	2009	1956	68,214.00	98.1		
8	2009	1959	6,158.00	96.8		
8	2009	1965	30,319.00	96.7		
8	2009	1966	260,618.00	96.1		
8	2009	1967	84,812.00	91.1		
8	2009	1970	3,592.00	89.5		
8	2009	1971	7,951.00	89.4		
8	2009	1972	4,329.00	89.2		
8	2009	1973	849.00	89.2		
8	2009	1974	259,185.00	89.2		
8	2009	1975	109,104.00	84.2		
8	2009	1976	145,315.00	82.1		
8	2009	1977	425,400.00	79.3		
8	2009	1978	43,145.00	71.2		
8	2009	1979	87,494.00	70.3		
8	2009	1980	720,706.00	68.7		
8	2009	1981	237,784.00	54.8		
8	2009	1982	85,112.00	50.3		
8	2009	1983	40,095.00	48.6		
8	2009	1984	11,987.00	47.9		
8	2009	1985	35,115.00	47.7		
8	2009	1986	432,264.00	47.0		
8	2009	1987	54,460.00	38.7		
8	2009	1989	31,569.00	37.7		
8	2009	1990	43,291.00	37.0		
8	2009	1991	601,034.00	36.2		
8	2009	1992	261,001.00	24.7		
8	2009	1993	34,895.00	19.7		
8	2009	1994	17,571.00	19.0		
8	2009	1996	24,634.00	18.7		
8	2009	2000	83,314.00	18.2		
8	2009	2001	47,167.00	16.6		
8	2009	2002	193,816.00	15.7		
8	2009	2003	179,777.00	12.0		
8	2009	2004	94,552.74	8.6		
8	2009	2005	70,347.00	6.7		
8	2009	2006	48,085.00	5.4		

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2007	25,821.00	4.5		
8	2009	2008	98,587.57	4.0		
8	2009	2009	109,063.27	2.1		
8	2009		5,217,796.58	102.1	25.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
36710	00	00	9	1958	
36710	00	00	0	1959-2009	21,201.00-
36710	00	00	1	1959-2009	
36710	00	00	2	1959-2009	
36710	00	00	3	1959-2009	6,752.00-
36710	00	00	4	1959-2009	57,203.00
36710	00	00	5	1959-2009	1,090,216.00
36710	00	00	7	1959-2009	538.00-
36710	00	00	9	1959-2009	4,098,868.58
36710	00	00	8	2009	5,217,796.58

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	21,201.00- 21,201.00-
3	6,752.00- 6,752.00-
4	57,203.00 57,203.00
5	1,090,216.00 1,090,216.00
7	538.00- 538.00-
9	4,098,868.58 4,098,868.58
TOTAL DATA	5,217,796.58 5,217,796.58
8	5,217,796.58 5,217,796.58

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	100.00
1995	14.5	
1994	15.5	100.00
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	100.00
1988	21.5	
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	100.00
1982	27.5	100.00
1981	28.5	100.00
1980	29.5	100.00
1979	30.5	100.00
1978	31.5	99.99
1977	32.5	97.77
1976	33.5	98.81
1975	34.5	100.00
1974	35.5	100.00
1973	36.5	100.00
1972	37.5	100.00
1971	38.5	100.00
1970	39.5	100.00
1969	40.5	
1968	41.5	
1967	42.5	97.61
1966	43.5	100.00
1965	44.5	100.00
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

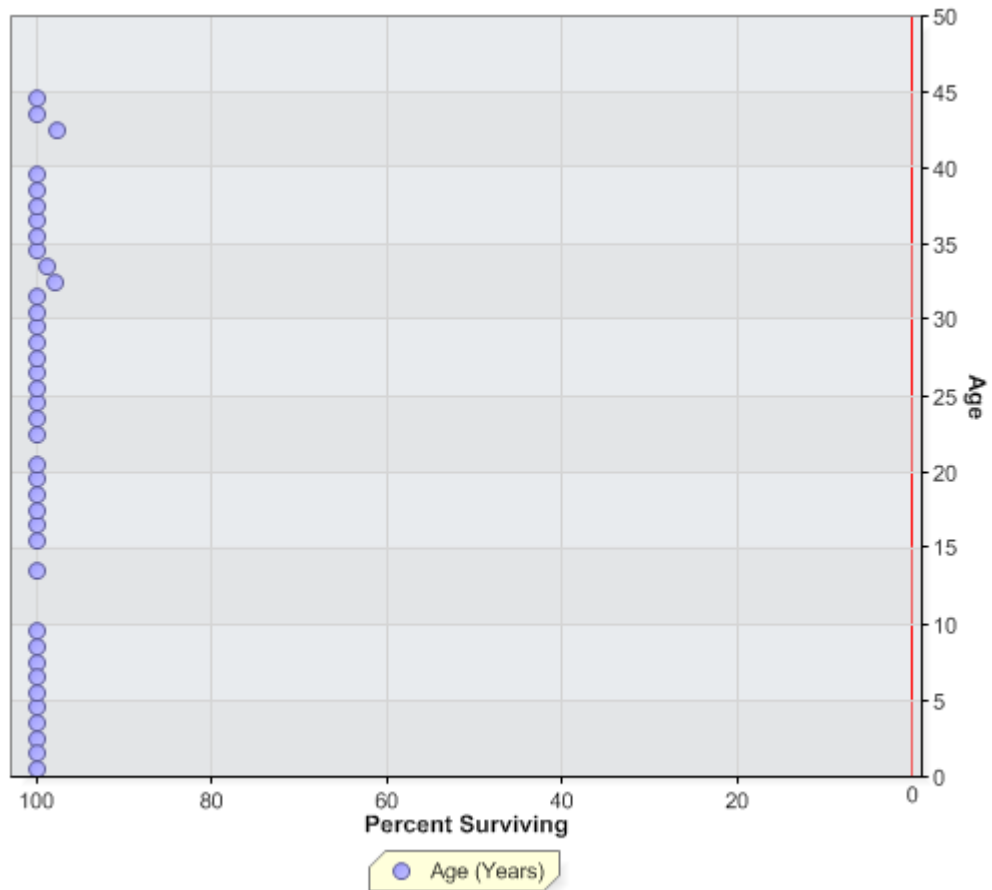
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 367.10 - DISTRIBUTION - UNDERGROUND DUCT & MANHOLES

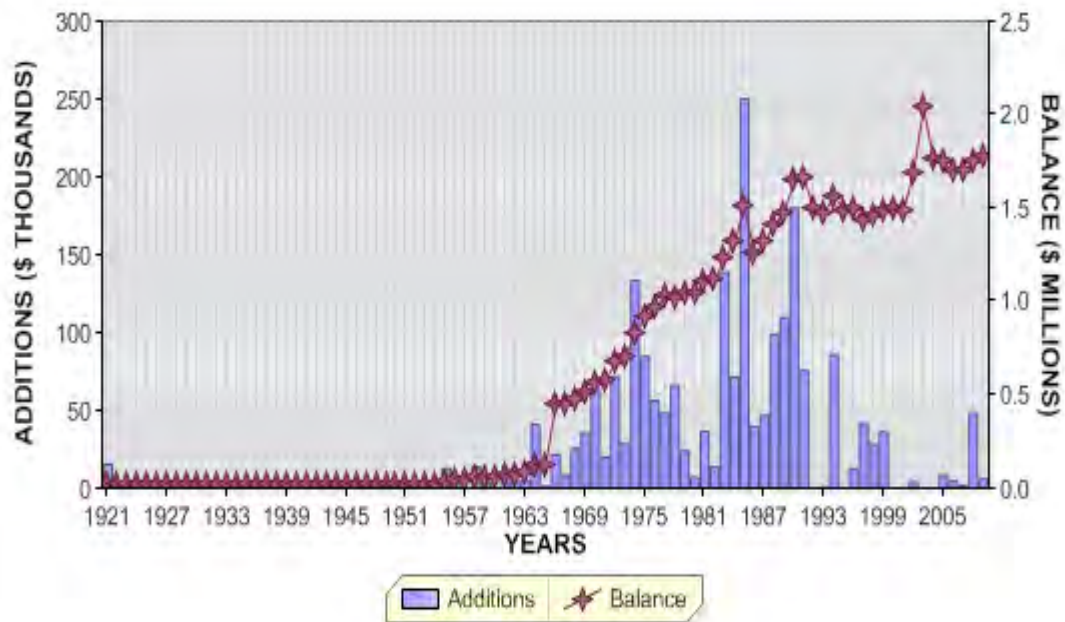
MULTIPLE ORIGINAL GROUP LIFE TABLE



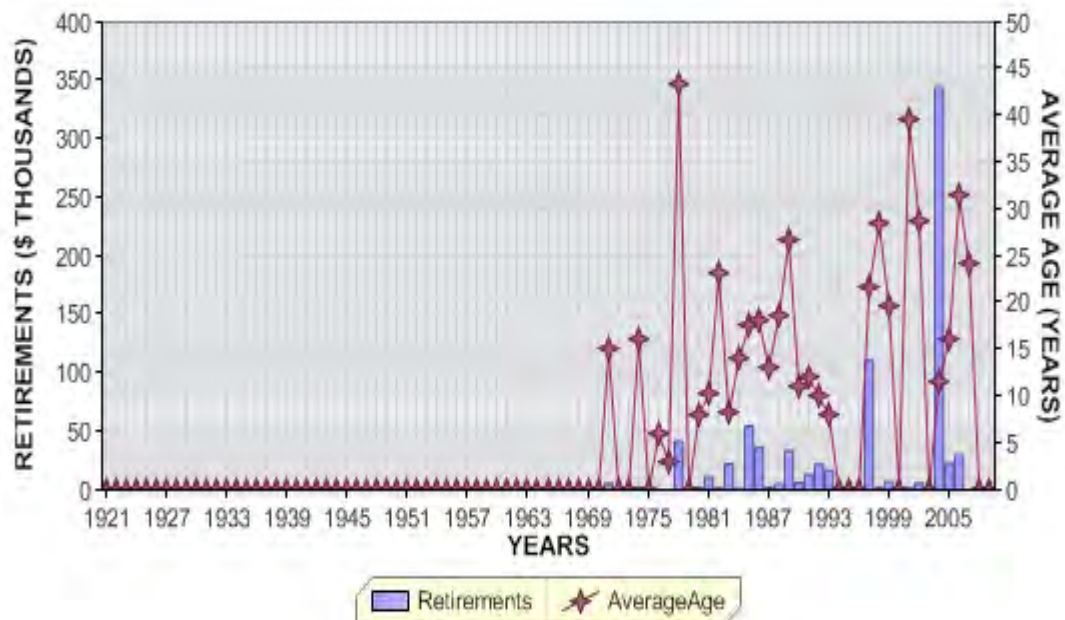
NEWFOUNDLAND POWER INC.
ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

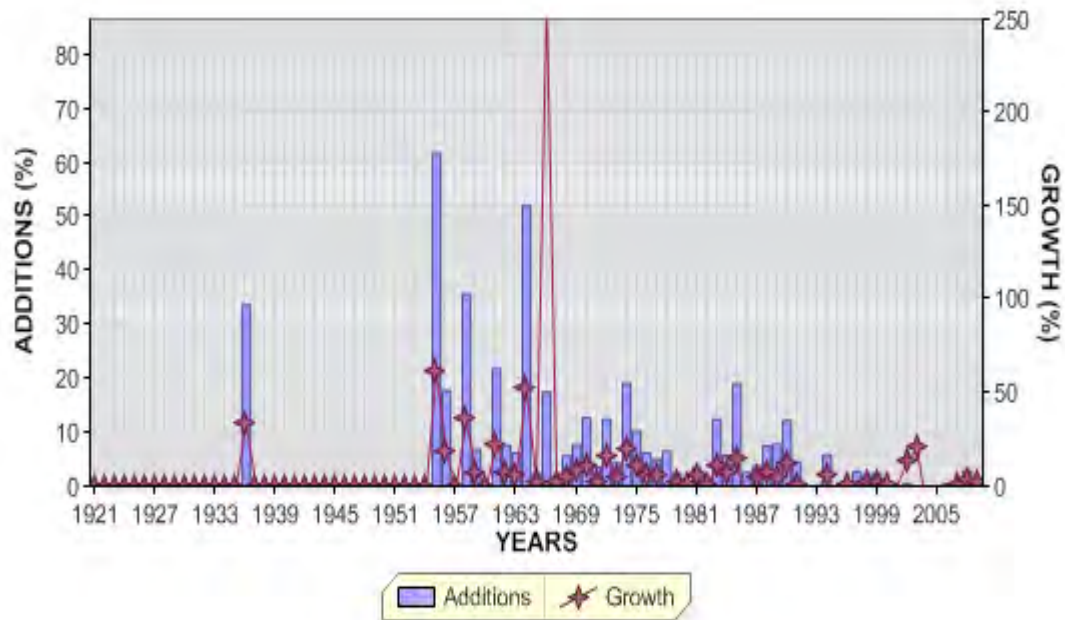


REGULAR RETIREMENTS

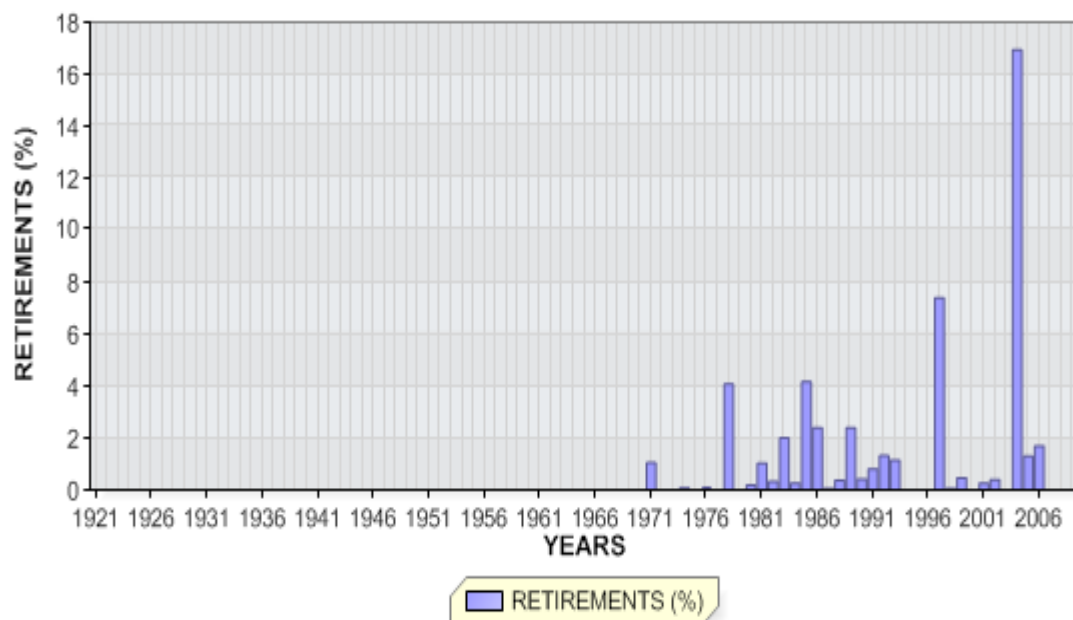


NEWFOUNDLAND POWER INC.
ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1921		15,300.00	0.0		
8	1921		15,300.00		0.5	
8	1922		15,300.00	100.0	1.5	
8	1923		15,300.00	100.0	2.5	
8	1924		15,300.00	100.0	3.5	
8	1925		15,300.00	100.0	4.5	
8	1926		15,300.00	100.0	5.5	
8	1927		15,300.00	100.0	6.5	
8	1928		15,300.00	100.0	7.5	
8	1929		15,300.00	100.0	8.5	
8	1930		15,300.00	100.0	9.5	
8	1931		15,300.00	100.0	10.5	
8	1932		15,300.00	100.0	11.5	
8	1933		15,300.00	100.0	12.5	
8	1934		15,300.00	100.0	13.5	
8	1935		15,300.00	100.0	14.5	
9	1936		5,154.00	33.7		
8	1936		20,454.00	133.7	11.7	
8	1937		20,454.00	100.0	12.7	
8	1938		20,454.00	100.0	13.7	
8	1939		20,454.00	100.0	14.7	
8	1940		20,454.00	100.0	15.7	
8	1941		20,454.00	100.0	16.7	
8	1942		20,454.00	100.0	17.7	
8	1943		20,454.00	100.0	18.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1944		20,454.00	100.0	19.7	
8	1945		20,454.00	100.0	20.7	
8	1946		20,454.00	100.0	21.7	
8	1947		20,454.00	100.0	22.7	
8	1948		20,454.00	100.0	23.7	
8	1949		20,454.00	100.0	24.7	
8	1950		20,454.00	100.0	25.7	
8	1951		20,454.00	100.0	26.7	
8	1952		20,454.00	100.0	27.7	
8	1953		20,454.00	100.0	28.7	
8	1954		20,454.00	100.0	29.7	
9	1955		12,631.00	61.8		
8	1955		33,085.00	161.8	19.2	
9	1956		5,900.00	17.8		
8	1956		38,985.00	117.8	17.2	
8	1957		38,985.00	100.0	18.2	
9	1958		13,914.00	35.7		
8	1958		52,899.00	135.7	14.3	
9	1959		3,600.00	6.8		
8	1959		56,499.00	106.8	14.3	
8	1960		56,499.00	100.0	15.3	
9	1961		12,351.00	21.9		
8	1961		68,850.00	121.9	13.5	
9	1962		5,212.00	7.6		
8	1962		74,062.00	107.6	13.5	
9	1963		4,562.00	6.2		
8	1963		78,624.00	106.2	13.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1964		40,918.00	52.0		
8	1964		119,542.00	152.0	9.8	
9	1965		2,710.00	2.3		
8	1965		122,252.00	102.3	10.6	
5	1966		299,009.00	244.6	8.3	
9	1966		21,408.00	17.5		
8	1966		442,669.00	362.1	9.2	
9	1967		8,347.00	1.9		
8	1967		451,016.00	101.9	10.0	
7	1968		5,640.00CR	1.3CR	15.0	
9	1968		25,486.00	5.7		
8	1968		470,862.00	104.4	10.4	
9	1969		35,772.00	7.6		
8	1969		506,634.00	107.6	10.6	
7	1970		7,590.00CR	1.5CR	25.0	
9	1970		64,507.00	12.7		
8	1970		563,551.00	111.2	10.2	
0	1971		5,900.00CR	1.0CR	15.0	
9	1971		19,834.00	3.5		
8	1971		577,485.00	102.5	10.8	
3	1972		21,185.00	3.7		
7	1972		750.00CR	0.1CR	16.0	
9	1972		71,876.00	12.4		
8	1972		669,796.00	116.0	11.1	
9	1973		28,754.00	4.3		
8	1973		698,550.00	104.3	11.6	
0	1974		1,250.00CR	0.2CR	16.0	
9	1974		133,585.00	19.1		
8	1974		830,885.00	118.9	10.6	
7	1975		750.00CR	0.1CR	19.0	
9	1975		84,824.00	10.2		
8	1975		914,959.00	110.1	10.6	
0	1976		543.00CR	0.1CR	6.0	
9	1976		56,377.00	6.2		
8	1976		970,793.00	106.1	11.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		300.00CR	0.0CR	3.0	
3	1977		4,423.00	0.5		
9	1977		48,322.00	5.0		
8	1977		1,023,238.00	105.4	11.4	
0	1978		41,639.00CR	4.1CR	43.3	
7	1978		29,983.00CR	2.9CR	22.1	
9	1978		66,231.00	6.5		
8	1978		1,017,847.00	99.5	10.1	
9	1979		23,939.00	2.4		
8	1979		1,041,786.00	102.4	10.8	
0	1980		1,908.00CR	0.2CR	8.0	
3	1980		1,442.00CR	0.1CR		
9	1980		6,900.00	0.7		
8	1980		1,045,336.00	100.3	11.8	
0	1981		10,788.00CR	1.0CR	10.2	
3	1981		31,580.00	3.0		
9	1981		36,581.00	3.5		
8	1981		1,102,709.00	105.5	12.4	
0	1982		3,600.00CR	0.3CR	23.0	
9	1982		13,641.00	1.2		
8	1982		1,112,750.00	100.9	13.3	
0	1983		22,291.00CR	2.0CR	8.1	
9	1983		138,875.00	12.5		
8	1983		1,229,334.00	110.5	12.8	
0	1984		3,304.00CR	0.3CR	14.0	
3	1984		19,360.00	1.6		
9	1984		71,295.00	5.8		
8	1984		1,316,685.00	107.1	13.0	
0	1985		54,886.00CR	4.2CR	17.4	
3	1985		8,639.00CR	0.7CR		
4	1985		2,302.00	0.2		
9	1985		250,143.00	19.0		
8	1985		1,505,605.00	114.3	11.7	
0	1986		36,160.00CR	2.4CR	18.1	
3	1986		251,545.00CR	16.7CR		
9	1986		39,416.00	2.6		
8	1986		1,257,316.00	83.5	10.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		1,792.00CR	0.1CR	13.0	
3	1987		12,080.00	1.0		
9	1987		46,830.00	3.7		
8	1987		1,314,434.00	104.5	10.5	
0	1988		5,053.00CR	0.4CR	18.6	
9	1988		98,516.00	7.5		
8	1988		1,407,897.00	107.1	10.7	
0	1989		33,729.00CR	2.4CR	26.7	
3	1989		9,461.00CR	0.7CR		
9	1989		109,698.00	7.8		
8	1989		1,474,405.00	104.7	10.6	
0	1990		6,329.00CR	0.4CR	10.9	
3	1990		1,438.00	0.1		
9	1990		180,086.00	12.2		
8	1990		1,649,600.00	111.9	10.4	
0	1991		13,328.00CR	0.8CR	12.0	
3	1991		51,482.00CR	3.1CR		
9	1991		75,707.00	4.6		
8	1991		1,660,497.00	100.7	11.2	
0	1992		21,901.00CR	1.3CR	10.0	
2	1992		118,650.00CR	7.1CR	2.0	
3	1992		28,933.00CR	1.7CR		
8	1992		1,491,013.00	89.8	12.9	
0	1993		17,149.00CR	1.2CR	8.0	
9	1993		2,017.00	0.1		
8	1993		1,475,881.00	99.0	13.9	
9	1994		85,795.00	5.8		
8	1994		1,561,676.00	105.8	14.1	
2	1995		74,025.00CR	4.7CR	1.0	
8	1995		1,487,651.00	95.3	15.8	
9	1996		12,550.00	0.8		
8	1996		1,500,201.00	100.8	16.7	
0	1997		111,005.00CR	7.4CR	21.5	
9	1997		41,577.00	2.8		
8	1997		1,430,773.00	95.4	16.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		2,000.00CR	0.1CR	28.5	
9	1998		28,304.00	2.0		
8	1998		1,457,077.00	101.8	17.5	
0	1999		6,927.00CR	0.5CR	19.5	
9	1999		36,168.00	2.5		
8	1999		1,486,318.00	102.0	18.0	
3	2000		5,783.00	0.4		
8	2000		1,492,101.00	100.4	19.0	
0	2001		4,000.00CR	0.3CR	39.4	
8	2001		1,488,101.00	99.7	19.9	
0	2002		6,043.00CR	0.4CR	28.8	
3	2002		203,828.00	13.7		
9	2002		3,831.00	0.3		
8	2002		1,689,717.00	113.5	21.8	
3	2003		344,752.97	20.4		
8	2003		2,034,469.97	120.4	20.4	
0	2004		344,589.02CR	16.9CR	11.6	
3	2004		76,679.28	3.8		
8	2004		1,766,560.23	86.8	23.5	
0	2005		22,909.00CR	1.3CR	16.0	
3	2005		8,480.00CR	0.5CR		
4	2005		897.00	0.1		
9	2005		8,480.00	0.5		
8	2005		1,744,548.23	98.8	24.6	
0	2006		29,731.00CR	1.7CR	31.4	
3	2006		30,344.26CR	1.7CR		
4	2006		5,000.00	0.3		
9	2006		4,849.00	0.3		
8	2006		1,694,321.97	97.1	25.7	
0	2007		250.00CR	0.0CR	24.0	
9	2007		1,168.00	0.1		
8	2007		1,695,239.97	100.1	26.7	
9	2008		48,180.15	2.8		
8	2008		1,743,420.12	102.8	26.9	
3	2009		27,849.00	1.6		
9	2009		6,028.36	0.3		
8	2009	1958	2,329.00	100.0		
8	2009	1959	36,265.00	99.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1961	8,951.00	97.8		
8	2009	1962	2,829.00	97.3		
8	2009	1963	94,127.02	97.2		
8	2009	1964	68,703.00	91.9		
8	2009	1965	1,805.00	88.0		
8	2009	1966	17,029.00	87.9		
8	2009	1967	9,589.00	86.9		
8	2009	1968	21,728.00	86.4		
8	2009	1969	23,088.00	85.2		
8	2009	1970	51,174.00	83.9		
8	2009	1971	19,623.00	81.0		
8	2009	1972	39,627.00	79.9		
8	2009	1973	28,754.00	77.7		
8	2009	1974	84,769.00	76.1		
8	2009	1975	3,581.47	71.3		
8	2009	1976	36,762.08	71.1		
8	2009	1977	48,235.00	69.0		
8	2009	1978	63,902.00	66.3		
8	2009	1979	18,697.13	62.7		
8	2009	1980	4,262.00	61.7		
8	2009	1981	16,539.00	61.4		
8	2009	1982	48,886.00	60.5		
8	2009	1983	154,691.00	57.7		
8	2009	1984	69,952.36	49.0		
8	2009	1985	188,493.00	45.1		
8	2009	1986	56,126.00	34.5		
8	2009	1987	59,677.00	31.3		
8	2009	1988	98,016.00	28.0		
8	2009	1989	23,483.00	22.5		
8	2009	1990	41,655.00	21.1		
8	2009	1991	73,633.00	18.8		
8	2009	1993	2,017.00	14.6		
8	2009	1994	10,970.00	14.5		
8	2009	1996	5,864.28	13.9		
8	2009	1997	41,577.00	13.6		
8	2009	1998	28,304.00	11.2		
8	2009	1999	36,168.00	9.7		
8	2009	2000	39,637.40	7.6		
8	2009	2001	21,876.64	5.4		
8	2009	2002	12,779.59	4.2		
8	2009	2005	897.00	3.4		
8	2009	2006	4,849.00	3.4		
8	2009	2007	1,168.00	3.1		
8	2009	2008	48,180.15	3.1		
8	2009	2009	6,028.36	0.3		
8	2009		1,777,297.48	101.9	27.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37110	00	00	9	1920	
37110	00	00	0	1921-2009	809,304.02-
37110	00	00	1	1921-2009	
37110	00	00	2	1921-2009	192,675.00-
37110	00	00	3	1921-2009	358,631.99
37110	00	00	4	1921-2009	8,199.00
37110	00	00	5	1921-2009	299,009.00
37110	00	00	7	1921-2009	44,713.00-
37110	00	00	9	1921-2009	2,158,149.51
37110	00	00	8	2009	1,777,297.48

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	809,304.02- 809,304.02-
2	192,675.00- 192,675.00-
3	358,631.99 358,631.99
4	8,199.00 8,199.00
5	299,009.00 299,009.00
7	44,713.00- 44,713.00-
9	2,158,149.51 2,158,149.51
TOTAL DATA	1,777,297.48 1,777,297.48
8	1,777,297.48 1,777,297.48

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	
2003	6.5	
2002	7.5	100.00
2001	8.5	
2000	9.5	
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	46.73
1995	14.5	
1994	15.5	3.21
1993	16.5	100.00
1992	17.5	
1991	18.5	97.26
1990	19.5	96.58
1989	20.5	42.86
1988	21.5	100.00
1987	22.5	98.14
1986	23.5	100.00
1985	24.5	89.74
1984	25.5	92.29
1983	26.5	99.29
1982	27.5	100.00
1981	28.5	38.00
1980	29.5	61.77
1979	30.5	71.73
1978	31.5	97.70
1977	32.5	89.45
1976	33.5	64.43
1975	34.5	4.22
1974	35.5	56.78
1973	36.5	100.00
1972	37.5	55.13
1971	38.5	98.94
1970	39.5	82.43
1969	40.5	57.50
1968	41.5	71.36
1967	42.5	20.66
1966	43.5	79.55
1965	44.5	41.98
1964	45.5	7.22
1963	46.5	100.00
1962	47.5	41.52
1961	48.5	46.79
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

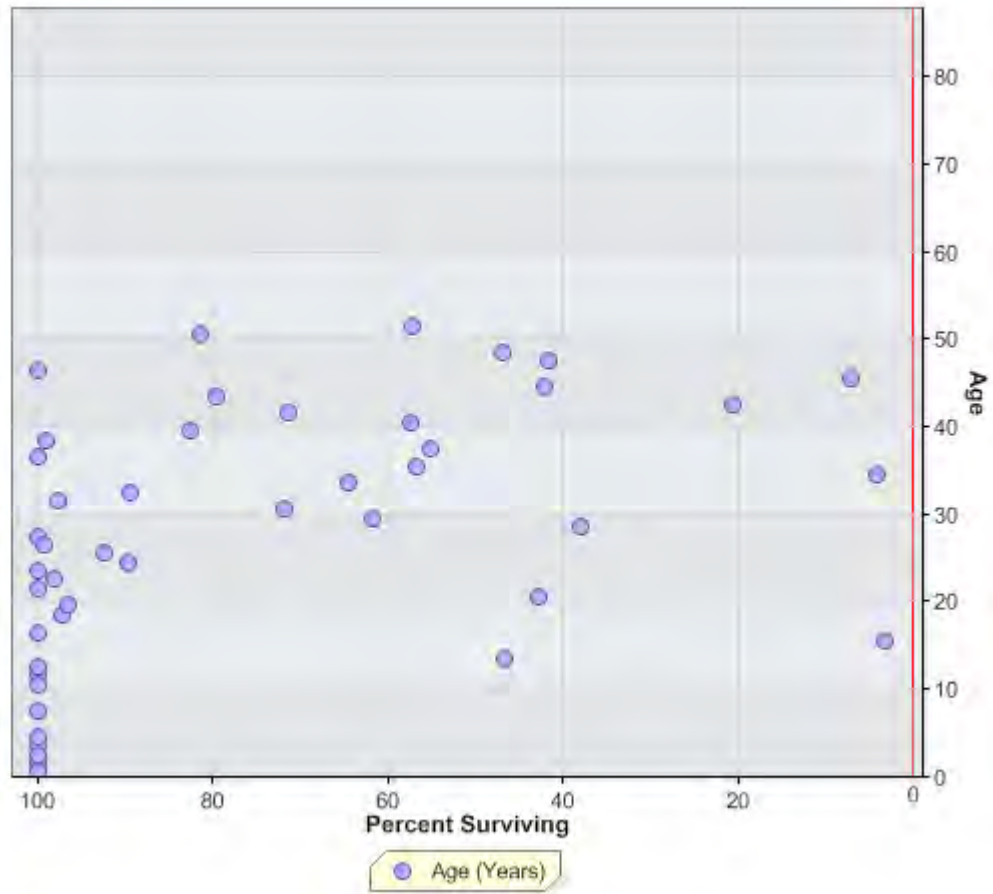
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	81.44
1958	51.5	57.10
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	
1947	62.5	
1946	63.5	
1945	64.5	
1944	65.5	
1943	66.5	
1942	67.5	
1941	68.5	
1940	69.5	
1939	70.5	
1938	71.5	
1937	72.5	
1936	73.5	
1935	74.5	
1934	75.5	
1933	76.5	
1932	77.5	
1931	78.5	
1930	79.5	
1929	80.5	
1928	81.5	
1927	82.5	
1926	83.5	
1925	84.5	
1924	85.5	
1923	86.5	
1922	87.5	
1921	88.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.10 - BUILDINGS AND STRUCTURES - SMALL

MULTIPLE ORIGINAL GROUP LIFE TABLE



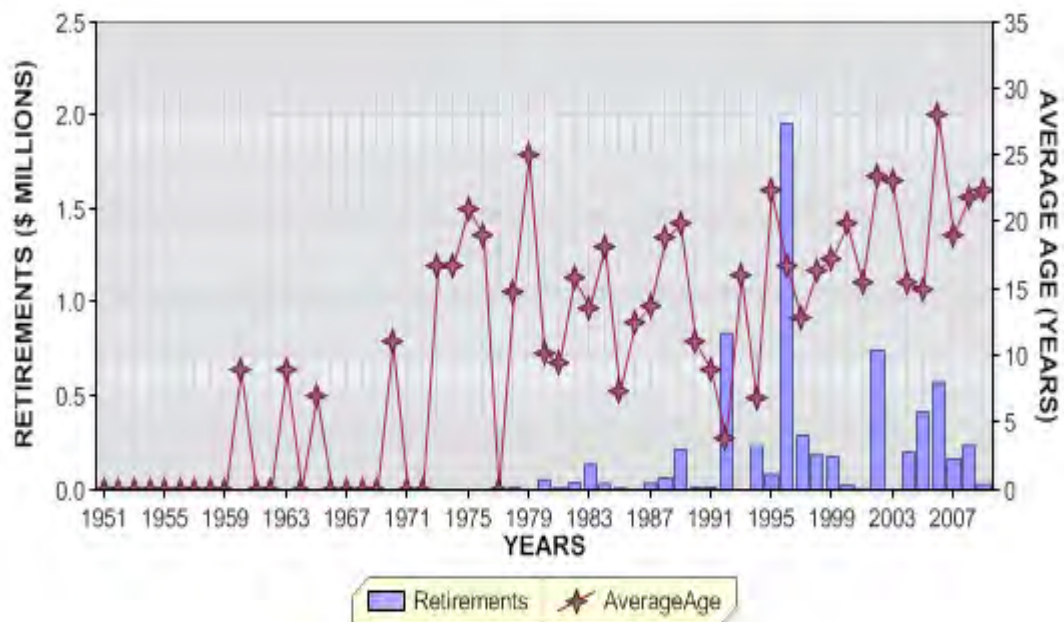
NEWFOUNDLAND POWER INC.
ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

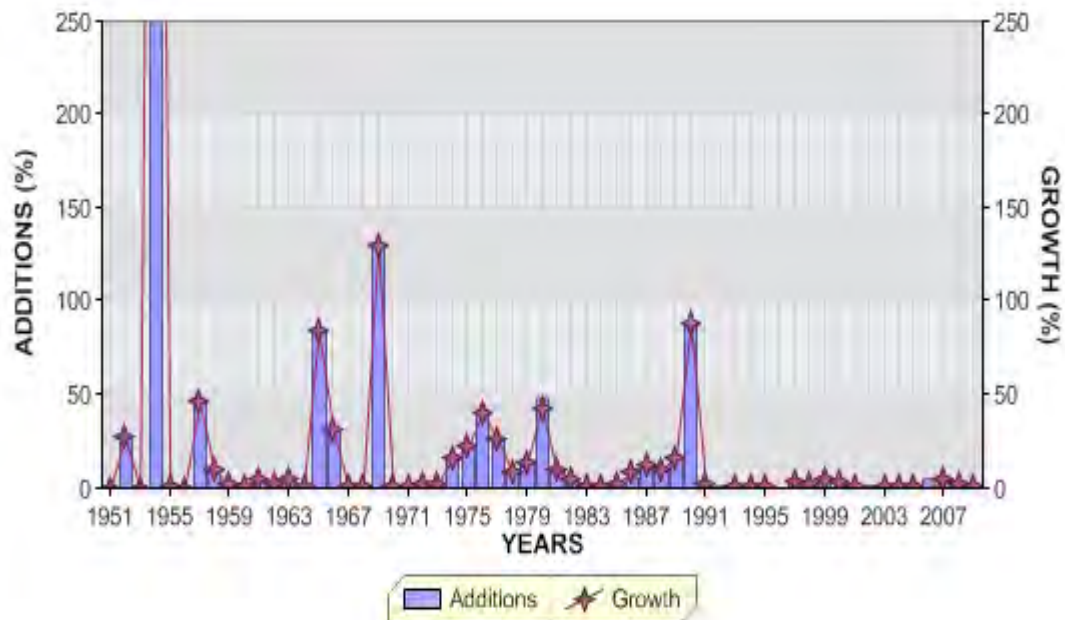


REGULAR RETIREMENTS

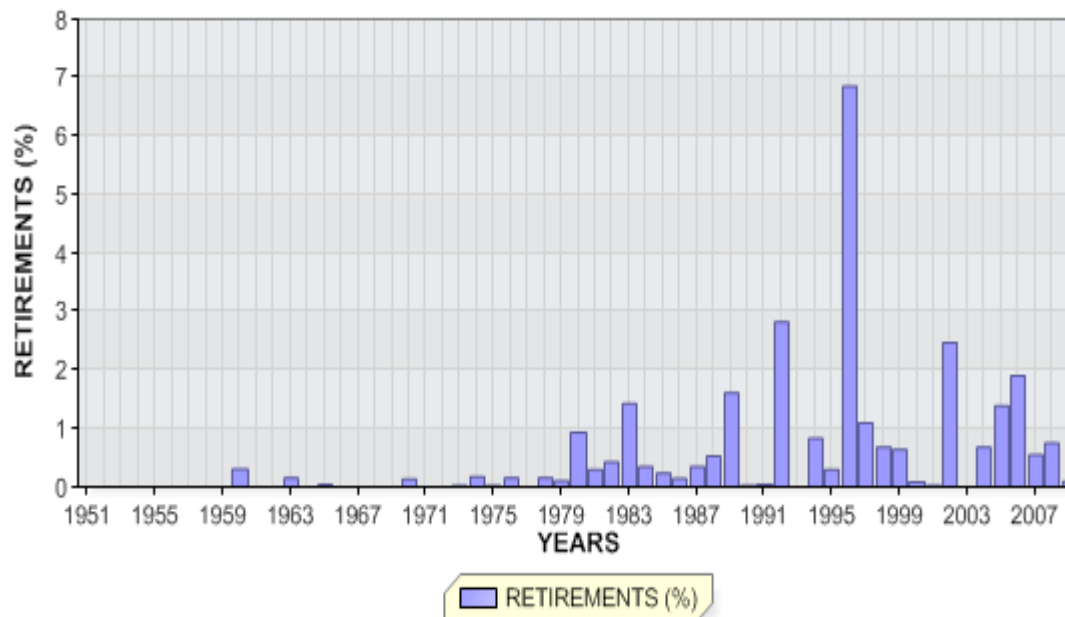


NEWFOUNDLAND POWER INC.
ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1951		14,558.00	0.0		
8	1951		14,558.00		0.5	
9	1952		3,861.00	26.5		
8	1952		18,419.00	126.5	1.3	
8	1953		18,419.00	100.0	2.3	
9	1954		161,701.00	877.9		
8	1954		180,120.00	977.9	0.8	
9	1955		84.00	0.0		
8	1955		180,204.00	100.0	1.8	
8	1956		180,204.00	100.0	2.8	
9	1957		82,332.00	45.7		
8	1957		262,536.00	145.7	2.8	
9	1958		24,911.00	9.5		
8	1958		287,447.00	109.5	3.5	
9	1959		5,548.00	1.9		
8	1959		292,995.00	101.9	4.4	
0	1960		895.00CR	0.3CR	9.0	
9	1960		2,963.00	1.0		
8	1960		295,063.00	100.7	5.3	
9	1961		14,264.00	4.8		
8	1961		309,327.00	104.8	6.1	
9	1962		5,960.00	1.9		
8	1962		315,287.00	101.9	6.9	
0	1963		480.00CR	0.2CR	9.0	
9	1963		14,718.00	4.7		
8	1963		329,525.00	104.5	7.6	
9	1964		843.00	0.3		
8	1964		330,368.00	100.3	8.6	
0	1965		100.00CR	0.0CR	7.0	
9	1965		278,658.00	84.3		
8	1965		608,926.00	184.3	5.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
5	1966		23,460.00	3.9	19.4	
7	1966		21,360.00CR	3.5CR	20.0	
9	1966		185,642.00	30.5		
8	1966		796,668.00	130.8	5.1	
9	1967		5,239.00	0.7		
8	1967		801,907.00	100.7	6.0	
9	1968		7,971.00	1.0		
8	1968		809,878.00	101.0	7.0	
9	1969		1,052,198.00	129.9		
8	1969		1,862,076.00	229.9	3.7	
0	1970		2,499.00CR	0.1CR	11.0	
9	1970		23,557.00	1.3		
8	1970		1,883,134.00	101.1	4.7	
9	1971		5,436.00	0.3		
8	1971		1,888,570.00	100.3	5.7	
9	1972		27,015.00	1.4		
8	1972		1,915,585.00	101.4	6.6	
0	1973		1,300.00CR	0.1CR	16.7	
9	1973		47,335.00	2.5		
8	1973		1,961,620.00	102.4	7.4	
0	1974		3,471.00CR	0.2CR	16.8	
9	1974		304,556.00	15.5		
8	1974		2,262,705.00	115.3	7.3	
0	1975		1,500.00CR	0.1CR	21.0	
9	1975		493,682.00	21.8		
8	1975		2,754,887.00	121.8	6.9	
0	1976		4,300.00CR	0.2CR	19.0	
9	1976		1,095,408.00	39.8		
8	1976		3,845,995.00	139.6	5.8	
9	1977		1,013,831.00	26.4		
8	1977		4,859,826.00	126.4	5.5	
0	1978		7,620.00CR	0.2CR	14.8	
3	1978		150.00CR	0.0CR		
9	1978		411,426.00	8.5		
8	1978		5,263,482.00	108.3	6.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1979		5,552.00CR	0.1CR	25.0	
3	1979		1,770.00CR	0.0CR		
9	1979		706,066.00	13.4		
8	1979		5,962,226.00	113.3	6.2	
0	1980		55,495.00CR	0.9CR	10.3	
3	1980		223,201.00CR	3.7CR		
9	1980		2,831,299.00	47.5		
8	1980		8,514,829.00	142.8	5.1	
0	1981		24,945.00CR	0.3CR	9.5	
3	1981		1,200.00CR	0.0CR		
9	1981		795,447.00	9.3		
8	1981		9,284,131.00	109.0	5.6	
0	1982		39,855.00CR	0.4CR	15.8	
9	1982		472,168.00	5.1		
8	1982		9,716,444.00	104.7	6.3	
0	1983		138,384.00CR	1.4CR	13.6	
3	1983		6,158.00CR	0.1CR		
9	1983		156,174.00	1.6		
8	1983		9,728,076.00	100.1	7.1	
0	1984		33,703.00CR	0.3CR	18.1	
3	1984		18,710.00CR	0.2CR		
9	1984		130,052.00	1.3		
8	1984		9,805,715.00	100.8	7.9	
0	1985		23,756.00CR	0.2CR	7.3	
3	1985		37,938.00CR	0.4CR		
9	1985		278,428.00	2.8		
8	1985		10,022,449.00	102.2	8.7	
0	1986		14,244.00CR	0.1CR	12.4	
3	1986		213,629.00	2.1		
9	1986		575,145.00	5.7		
8	1986		10,796,979.00	107.7	9.6	
0	1987		37,763.00CR	0.3CR	13.8	
3	1987		10,354.00CR	0.1CR		
9	1987		1,390,217.00	12.9		
8	1987		12,139,079.00	112.4	9.4	
0	1988		63,874.00CR	0.5CR	18.8	
3	1988		2,447.00	0.0		
9	1988		1,244,380.00	10.3		
8	1988		13,322,032.00	109.7	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1989		214,741.00CR	1.6CR	19.9	
3	1989		176,057.00	1.3		
9	1989		2,174,219.00	16.3		
8	1989		15,457,567.00	116.0	8.8	
0	1990		10,000.00CR	0.1CR	11.0	
3	1990		72,859.00	0.5		
9	1990		13,514,144.00	87.4		
8	1990		29,034,570.00	187.8	5.5	
0	1991		10,600.00CR	0.0CR	9.0	
3	1991		58,696.00	0.2		
9	1991		575,515.00	2.0		
8	1991		29,658,181.00	102.1	6.3	
0	1992		837,930.00CR	2.8CR	3.8	
3	1992		1,471,785.00CR	5.0CR		
9	1992		676,294.00	2.3		
8	1992		28,024,760.00	94.5	7.5	
0	1993		12,726.00CR	0.0CR	16.0	
9	1993		288,425.00	1.0		
8	1993		28,300,459.00	101.0	8.4	
0	1994		235,688.00CR	0.8CR	6.8	
9	1994		323,292.00	1.1		
8	1994		28,388,063.00	100.3	9.4	
0	1995		84,430.00CR	0.3CR	22.3	
3	1995		36,683.00	0.1		
9	1995		231,381.00	0.8		
8	1995		28,571,697.00	100.6	10.2	
0	1996		1,959,475.00CR	6.9CR	16.7	
9	1996		98,563.00	0.3		
8	1996		26,710,785.00	93.5	10.7	
0	1997		293,289.00CR	1.1CR	12.7	
3	1997		19,682.00	0.1		
9	1997		1,048,842.00	3.9		
8	1997		27,486,020.00	102.9	11.3	
0	1998		188,691.00CR	0.7CR	16.4	
9	1998		584,957.00	2.1		
8	1998		27,882,286.00	101.4	12.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1999		178,938.00CR	0.6CR	17.3	
9	1999		1,315,064.00	4.7		
8	1999		29,018,412.00	104.1	12.4	
0	2000		26,000.00CR	0.1CR	19.8	
3	2000		19,275.00	0.1		
9	2000		814,518.00	2.8		
8	2000		29,826,205.00	102.8	13.1	
0	2001		18,301.00CR	0.1CR	15.6	
3	2001		100,972.00CR	0.3CR		
9	2001		494,528.00	1.7		
8	2001		30,201,460.00	101.3	13.9	
0	2002		747,130.00CR	2.5CR	23.5	
3	2002		2,681.00CR	0.0CR		
4	2002		29,945.00	0.1		
9	2002		349,624.00	1.2		
8	2002		29,831,218.00	98.8	14.4	
0	2003		5,000.00CR	0.0CR	23.0	
3	2003		48,199.76CR	0.2CR		
4	2003		51,429.00	0.2		
9	2003		243,314.00	0.8		
8	2003		30,072,761.24	100.8	15.3	
0	2004		204,317.42CR	0.7CR	15.4	
3	2004		5,440.87	0.0		
4	2004		756.00	0.0		
9	2004		342,645.85	1.1		
8	2004		30,217,286.54	100.5	16.1	
0	2005		419,555.00CR	1.4CR	15.0	
3	2005		23,737.00CR	0.1CR		
4	2005		23,737.00	0.1		
9	2005		460,477.00	1.5		
8	2005		30,258,208.54	100.1	16.9	
0	2006		576,921.00CR	1.9CR	28.0	
2	2006		973,820.00CR	3.2CR	20.4	
3	2006		7,771.90	0.0		
4	2006		34,242.68	0.1		
9	2006		1,486,811.00	4.9		
8	2006		30,236,293.12	99.9	16.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2007		166,154.00CR	0.5CR	19.0	
3	2007		2,612.37	0.0		
9	2007		1,392,943.00	4.6		
8	2007		31,465,694.49	104.1	17.0	
0	2008		237,406.73CR	0.8CR	21.8	
9	2008		1,002,634.00	3.2		
8	2008		32,230,921.76	102.4	17.4	
0	2009		31,120.26CR	0.1CR	22.3	
3	2009		30,341.00CR	0.1CR		
9	2009		246,872.95	0.8		
8	2009	1953	2,100.00	100.0		
8	2009	1957	69,742.00	100.0		
8	2009	1958	137,438.00	99.8		
8	2009	1959	2,047.00	99.4		
8	2009	1960	1,036.00	99.3		
8	2009	1961	500.00	99.3		
8	2009	1962	3,343.00	99.3		
8	2009	1963	12,830.00	99.3		
8	2009	1965	88.00	99.3		
8	2009	1966	109,960.00	99.3		
8	2009	1967	1,794.00	99.0		
8	2009	1968	7,361.00	98.9		
8	2009	1969	761,668.24	98.9		
8	2009	1970	9,797.07	96.6		
8	2009	1971	4,085.25	96.5		
8	2009	1972	23,797.00	96.5		
8	2009	1973	28,025.25	96.5		
8	2009	1974	180,815.66	96.4		
8	2009	1975	263,059.00	95.8		
8	2009	1976	62,490.00	95.0		
8	2009	1977	361,810.00	94.8		
8	2009	1978	288,491.00	93.7		
8	2009	1979	463,789.00	92.8		
8	2009	1980	2,608,305.00	91.4		
8	2009	1981	243,717.00	83.3		
8	2009	1982	368,663.00	82.6		
8	2009	1983	84,150.00	81.4		
8	2009	1984	59,740.00	81.2		
8	2009	1985	31,268.00	81.0		
8	2009	1986	334,530.87	80.9		
8	2009	1987	1,194,676.22	79.9		
8	2009	1988	1,140,517.88	76.2		
8	2009	1989	942,275.00	72.7		
8	2009	1990	11,474,748.00	69.8		
8	2009	1991	408,587.00	34.4		
8	2009	1992	497,140.00	33.1		
8	2009	1993	246,462.23	31.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	1994	224,639.00	30.8		
8	2009	1995	159,063.00	30.1		
8	2009	1996	88,486.00	29.6		
8	2009	1997	826,277.72	29.3		
8	2009	1998	550,709.00	26.8		
8	2009	1999	1,281,948.74	25.1		
8	2009	2000	807,204.89	21.1		
8	2009	2001	438,830.00	18.7		
8	2009	2002	346,147.39	17.3		
8	2009	2003	284,521.87	16.2		
8	2009	2004	378,036.85	15.4		
8	2009	2005	460,477.00	14.2		
8	2009	2006	1,494,583.00	12.8		
8	2009	2007	1,395,055.37	8.2		
8	2009	2008	1,002,634.00	3.9		
8	2009	2009	246,872.95	0.8		
8	2009		32,416,333.45	100.6	18.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37120	00	00	9	1950	
37120	00	00	0	1951-2009	6,918,149.41-
37120	00	00	1	1951-2009	
37120	00	00	2	1951-2009	973,820.00-
37120	00	00	3	1951-2009	1,362,043.62-
37120	00	00	4	1951-2009	140,109.68
37120	00	00	5	1951-2009	23,460.00
37120	00	00	7	1951-2009	21,360.00-
37120	00	00	9	1951-2009	41,528,136.80
37120	00	00	8	2009	32,416,333.45

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	6,918,149.41-	6,918,149.41-
2	973,820.00-	973,820.00-
3	1,362,043.62-	1,362,043.62-
4	140,109.68	140,109.68
5	23,460.00	23,460.00
6	8,375.00-	8,375.00-
7	21,360.00-	21,360.00-
9	41,536,511.80	41,536,511.80
TOTAL DATA	32,416,333.45	32,416,333.45
8	32,416,333.45	32,416,333.45

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	99.96
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	99.88
2003	6.5	99.42
2002	7.5	99.81
2001	8.5	91.75
2000	9.5	100.00
1999	10.5	97.54
1998	11.5	99.10
1997	12.5	88.05
1996	13.5	89.78
1995	14.5	62.51
1994	15.5	59.70
1993	16.5	85.45
1992	17.5	76.75
1991	18.5	74.63
1990	19.5	95.61
1989	20.5	53.58
1988	21.5	82.93
1987	22.5	91.32
1986	23.5	58.16
1985	24.5	69.68
1984	25.5	68.80
1983	26.5	42.82
1982	27.5	83.08
1981	28.5	32.20
1980	29.5	95.06
1979	30.5	82.93
1978	31.5	87.15
1977	32.5	35.89
1976	33.5	8.47
1975	34.5	75.60
1974	35.5	62.62
1973	36.5	50.53
1972	37.5	88.09
1971	38.5	75.15
1970	39.5	41.59
1969	40.5	72.85
1968	41.5	92.35
1967	42.5	34.24
1966	43.5	59.77
1965	44.5	0.03
1964	45.5	
1963	46.5	76.40
1962	47.5	56.09
1961	48.5	3.51
1960	49.5	34.96

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

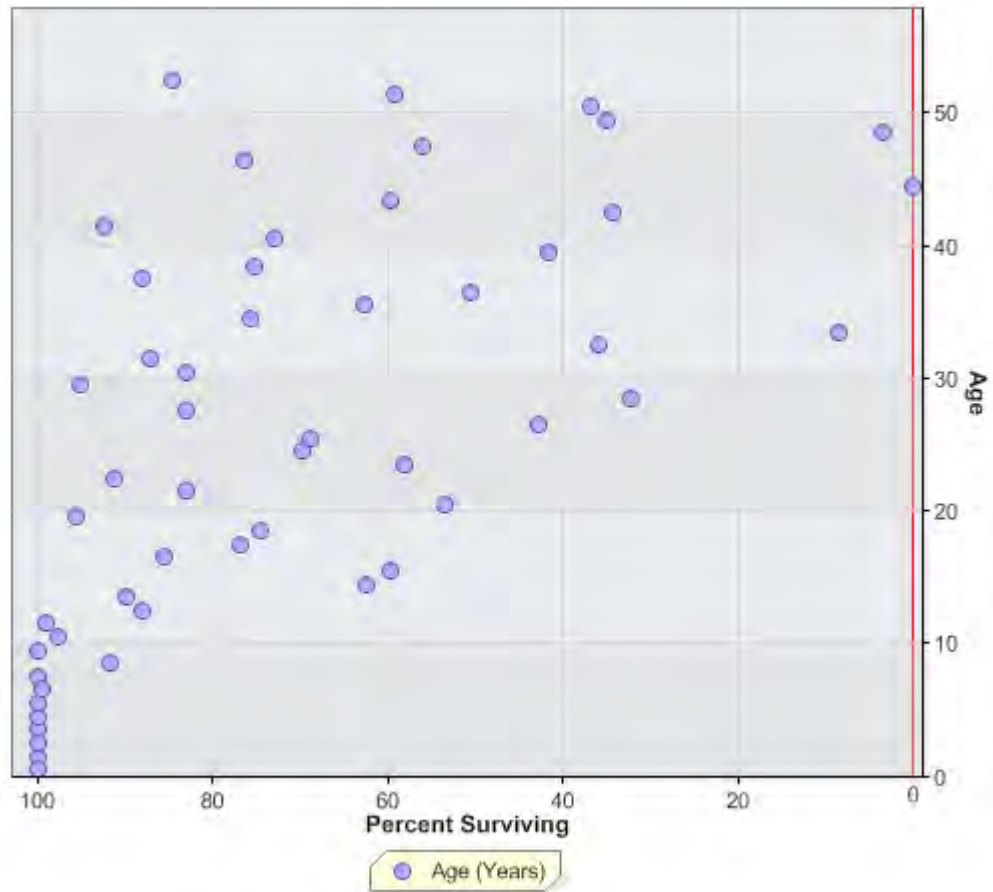
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	36.90
1958	51.5	59.21
1957	52.5	84.71
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 371.20 - BUILDINGS AND STRUCTURES - LARGE

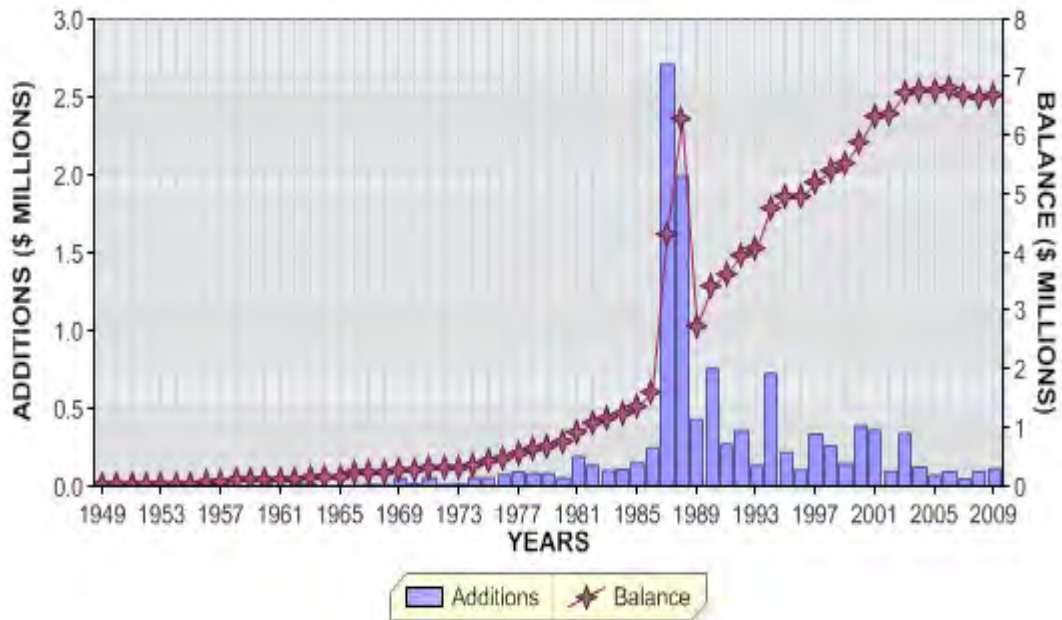
MULTIPLE ORIGINAL GROUP LIFE TABLE



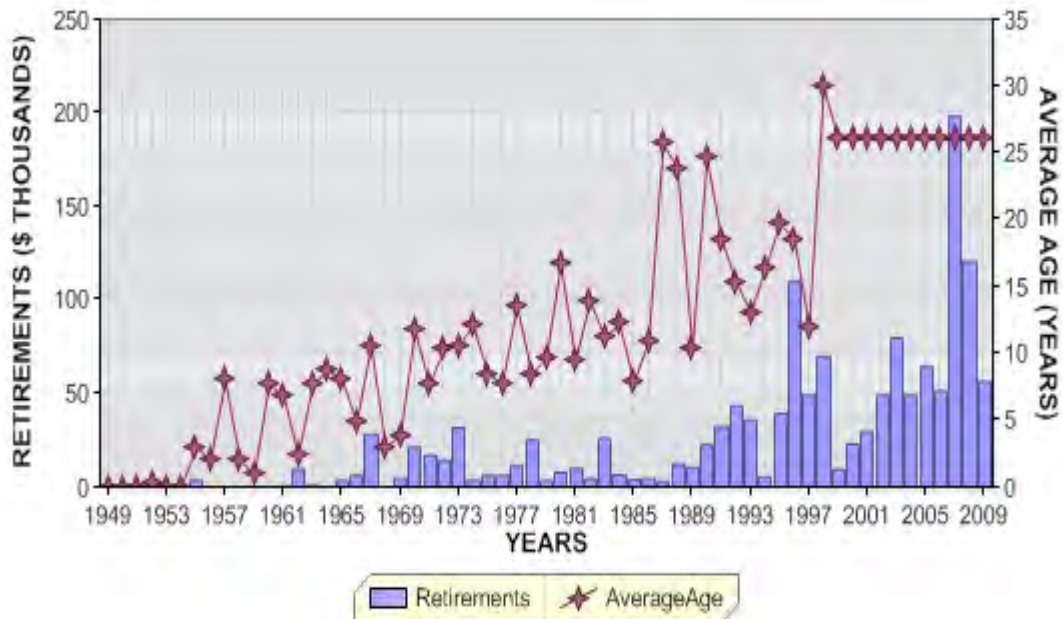
NEWFOUNDLAND POWER INC.
ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



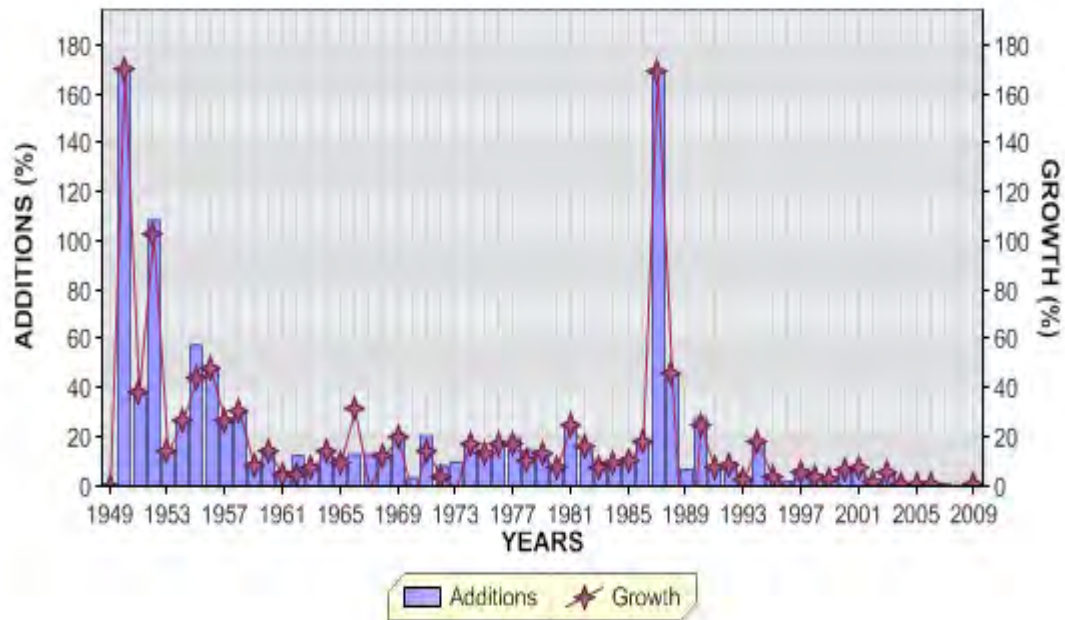
REGULAR RETIREMENTS



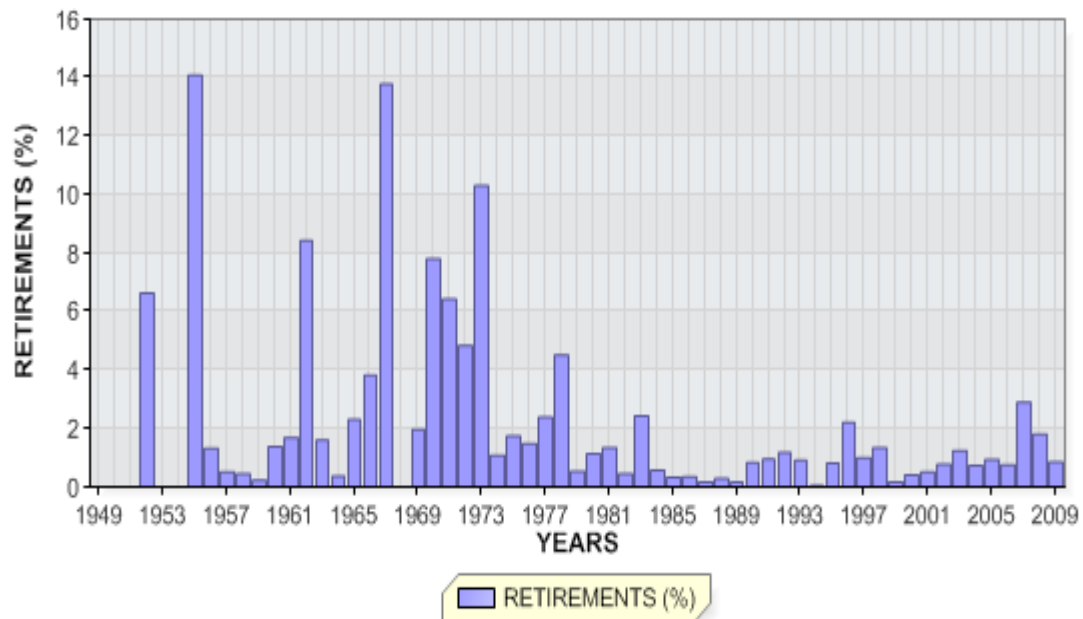
NEWFOUNDLAND POWER INC.
ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1949		2,338.00	0.0		
8	1949		2,338.00		0.5	
9	1950		3,968.00	169.7		
8	1950		6,306.00	269.7	0.9	
9	1951		2,400.00	38.1		
8	1951		8,706.00	138.1	1.5	
0	1952		577.00CR	6.6CR	0.3	
9	1952		9,474.00	108.8		
8	1952		17,603.00	202.2	1.5	
9	1953		2,418.00	13.7		
8	1953		20,021.00	113.7	2.2	
9	1954		5,223.00	26.1		
8	1954		25,244.00	126.1	2.7	
0	1955		3,555.00CR	14.1CR	3.0	
9	1955		14,573.00	57.7		
8	1955		36,262.00	143.6	2.4	
0	1956		478.00CR	1.3CR	2.0	
9	1956		17,689.00	48.8		
8	1956		53,473.00	147.5	2.5	
0	1957		280.00CR	0.5CR	8.0	
9	1957		14,284.00	26.7		
8	1957		67,477.00	126.2	2.8	
0	1958		304.00CR	0.5CR	2.0	
9	1958		20,574.00	30.5		
8	1958		87,747.00	130.0	3.0	
0	1959		202.00CR	0.2CR	1.0	
9	1959		7,541.00	8.6		
8	1959		95,086.00	108.4	3.8	
0	1960		1,313.00CR	1.4CR	7.7	
9	1960		14,517.00	15.3		
8	1960		108,290.00	113.9	4.2	
0	1961		1,831.00CR	1.7CR	6.9	
9	1961		6,530.00	6.0		
8	1961		112,989.00	104.3	4.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1962		9,528.00CR	8.4CR	2.4	
9	1962		14,158.00	12.5		
8	1962		117,619.00	104.1	5.4	
0	1963		1,896.00CR	1.6CR	7.6	
9	1963		10,443.00	8.9		
8	1963		126,166.00	107.3	5.9	
0	1964		479.00CR	0.4CR	8.7	
9	1964		17,561.00	13.9		
8	1964		143,248.00	113.5	6.1	
0	1965		3,319.00CR	2.3CR	8.1	
9	1965		16,837.00	11.8		
8	1965		156,766.00	109.4	6.4	
0	1966		6,016.00CR	3.8CR	4.8	
5	1966		34,011.00	21.7	3.1	
9	1966		20,437.00	13.0		
8	1966		205,198.00	130.9	6.1	
0	1967		28,290.00CR	13.8CR	10.6	
9	1967		26,747.00	13.0		
8	1967		203,655.00	99.2	5.7	
0	1968		202.00CR	0.1CR	3.0	
9	1968		24,896.00	12.2		
8	1968		228,349.00	112.1	6.0	
0	1969		4,504.00CR	2.0CR	3.8	
9	1969		49,608.00	21.7		
8	1969		273,453.00	119.8	5.9	
0	1970		21,360.00CR	7.8CR	11.7	
9	1970		9,129.00	3.3		
8	1970		261,222.00	95.5	6.2	
0	1971		16,794.00CR	6.4CR	7.7	
9	1971		54,542.00	20.9		
8	1971		298,970.00	114.5	6.0	
0	1972		14,477.00CR	4.8CR	10.4	
9	1972		24,511.00	8.2		
8	1972		309,004.00	103.4	6.3	
0	1973		31,854.00CR	10.3CR	10.6	
9	1973		30,085.00	9.7		
8	1973		307,235.00	99.4	6.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1974		3,349.00CR	1.1CR	12.1	
9	1974		55,520.00	18.1		
8	1974		359,406.00	117.0	6.1	
0	1975		6,278.00CR	1.7CR	8.4	
9	1975		53,697.00	14.9		
8	1975		406,825.00	113.2	6.2	
0	1976		6,059.00CR	1.5CR	7.7	
9	1976		73,314.00	18.0		
8	1976		474,080.00	116.5	6.2	
0	1977		11,310.00CR	2.4CR	13.6	
3	1977		2,003.00CR	0.4CR		
9	1977		92,641.00	19.5		
8	1977		553,408.00	116.7	5.9	
0	1978		24,993.00CR	4.5CR	8.4	
9	1978		81,560.00	14.7		
8	1978		609,975.00	110.2	6.0	
0	1979		3,298.00CR	0.5CR	9.7	
9	1979		80,094.00	13.1		
8	1979		686,771.00	112.6	6.2	
0	1980		7,807.00CR	1.1CR	16.7	
3	1980		3,054.00	0.4		
9	1980		52,976.00	7.7		
8	1980		734,994.00	107.0	6.6	
0	1981		9,940.00CR	1.4CR	9.4	
9	1981		189,580.00	25.8		
8	1981		914,634.00	124.4	6.1	
0	1982		4,157.00CR	0.5CR	13.9	
3	1982		19,501.00	2.1		
9	1982		134,193.00	14.7		
8	1982		1,064,171.00	116.3	6.1	
0	1983		25,914.00CR	2.4CR	11.2	
9	1983		98,634.00	9.3		
8	1983		1,136,891.00	106.8	6.5	
0	1984		6,488.00CR	0.6CR	12.3	
9	1984		108,972.00	9.6		
8	1984		1,239,375.00	109.0	6.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1985		4,076.00CR	0.3CR	7.8	
3	1985		24,970.00CR	2.0CR		
9	1985		148,586.00	12.0		
8	1985		1,358,915.00	109.6	7.1	
0	1986		4,712.00CR	0.3CR	10.8	
3	1986		361.00CR	0.0CR		
9	1986		249,750.00	18.4		
8	1986		1,603,592.00	118.0	6.9	
0	1987		2,877.00CR	0.2CR	25.7	
9	1987		2,709,917.00	169.0		
8	1987		4,310,632.00	268.8	3.2	
0	1988		12,259.00CR	0.3CR	23.8	
9	1988		1,992,444.00	46.2		
8	1988		6,290,817.00	145.9	3.0	
0	1989		10,569.00CR	0.2CR	10.3	
3	1989		3,987,948.00CR	63.4CR		
9	1989		429,892.00	6.8		
8	1989		2,722,192.00	43.3	6.2	
0	1990		22,631.00CR	0.8CR	24.6	
3	1990		56,742.00CR	2.1CR		
9	1990		755,472.00	27.8		
8	1990		3,398,291.00	124.8	5.6	
0	1991		32,373.00CR	1.0CR	18.5	
9	1991		270,246.00	8.0		
8	1991		3,636,164.00	107.0	6.1	
0	1992		43,262.00CR	1.2CR	15.3	
9	1992		357,631.00	9.8		
8	1992		3,950,533.00	108.6	6.4	
0	1993		35,916.00CR	0.9CR	13.1	
9	1993		134,065.00	3.4		
8	1993		4,048,682.00	102.5	7.1	
0	1994		5,673.00CR	0.1CR	16.3	
9	1994		724,370.00	17.9		
8	1994		4,767,379.00	117.8	6.9	
0	1995		39,246.00CR	0.8CR	19.7	
9	1995		218,651.00	4.6		
8	1995		4,946,784.00	103.8	7.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1996		109,643.00CR	2.2CR	18.6	
7	1996		8,626.00CR	0.2CR	32.9	
9	1996		105,646.00	2.1		
8	1996		4,934,161.00	99.7	8.1	
0	1997		49,152.00CR	1.0CR	12.0	
3	1997		23,241.00CR	0.5CR		
9	1997		333,487.00	6.8		
8	1997		5,195,255.00	105.3	8.5	
0	1998		69,867.00CR	1.3CR	29.9	
9	1998		258,621.00	5.0		
8	1998		5,384,009.00	103.6	8.8	
0	1999		9,336.00CR	0.2CR	26.0	
9	1999		146,317.00	2.7		
8	1999		5,520,990.00	102.5	9.5	
0	2000		22,896.00CR	0.4CR	26.0	
9	2000		387,854.00	7.0		
8	2000		5,885,948.00	106.6	9.8	
0	2001		29,746.00CR	0.5CR	26.0	
3	2001		100,000.00	1.7		
9	2001		360,559.00	6.1		
8	2001		6,316,761.00	107.3	10.0	
0	2002		49,021.00CR	0.8CR	26.0	
3	2002		15,055.00	0.2		
9	2002		97,694.00	1.5		
8	2002		6,380,489.00	101.0	10.7	
0	2003		79,735.00CR	1.2CR	26.0	
3	2003		69,662.38	1.1		
9	2003		341,093.00	5.3		
8	2003		6,711,509.38	105.2	10.9	
0	2004		49,011.00CR	0.7CR	26.0	
3	2004		18,650.87CR	0.3CR		
9	2004		123,705.97	1.8		
8	2004		6,767,553.48	100.8	11.6	
0	2005		64,140.00CR	0.9CR	26.0	
9	2005		71,535.00	1.1		
8	2005		6,774,948.48	100.1	12.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2006		51,170.00CR	0.8CR	26.0	
9	2006		93,438.00	1.4		
8	2006		6,817,216.48	100.6	13.1	
0	2007		198,074.00CR	2.9CR	26.0	
9	2007		48,757.00	0.7		
8	2007		6,667,899.48	97.8	13.6	
0	2008		120,788.00CR	1.8CR	26.0	
9	2008		94,246.50	1.4		
8	2008		6,641,357.98	99.6	14.2	
0	2009		56,431.00CR	0.8CR	26.0	
9	2009		113,536.76	1.7		
8	2009	1984	93,100.00	100.0		
8	2009	1985	158,048.00	98.6		
8	2009	1986	201,372.00	96.3		
8	2009	1987	319,451.00	93.2		
8	2009	1988	347,317.00	88.5		
8	2009	1989	423,921.00	83.3		
8	2009	1990	742,516.00	77.0		
8	2009	1991	270,246.00	65.9		
8	2009	1992	357,631.00	61.8		
8	2009	1993	127,487.00	56.5		
8	2009	1994	716,551.00	54.6		
8	2009	1995	198,331.00	43.9		
8	2009	1996	105,582.00	40.9		
8	2009	1997	433,487.00	39.4		
8	2009	1998	258,621.00	32.9		
8	2009	1999	146,317.00	29.0		
8	2009	2000	414,211.77	26.8		
8	2009	2001	360,559.00	20.7		
8	2009	2002	148,751.61	15.3		
8	2009	2003	329,744.13	13.1		
8	2009	2004	123,705.97	8.1		
8	2009	2005	71,535.00	6.3		
8	2009	2006	93,438.00	5.2		
8	2009	2007	48,757.00	3.8		
8	2009	2008	94,246.50	3.1		
8	2009	2009	113,536.76	1.7		
8	2009		6,698,463.74	100.9	14.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37200	00	00	9	1948	
37200	00	00	0	1949-2009	1,429,456.00-
37200	00	00	1	1949-2009	
37200	00	00	2	1949-2009	
37200	00	00	3	1949-2009	3,906,643.49-
37200	00	00	4	1949-2009	
37200	00	00	5	1949-2009	34,011.00
37200	00	00	7	1949-2009	8,626.00-
37200	00	00	9	1949-2009	12,009,178.23
37200	00	00	8	2009	6,698,463.74

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	1,429,456.00- 1,429,456.00-
3	3,906,643.49- 3,906,643.49-
5	34,011.00 34,011.00
6	966.00- 966.00-
7	8,626.00- 8,626.00-
9	12,010,144.23 12,010,144.23
TOTAL DATA	6,698,463.74 6,698,463.74
8	6,698,463.74 6,698,463.74

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	99.94
1995	14.5	98.58
1994	15.5	99.75
1993	16.5	95.09
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	98.29
1989	20.5	100.00
1988	21.5	99.35
1987	22.5	87.83
1986	23.5	97.87
1985	24.5	97.21
1984	25.5	87.99
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

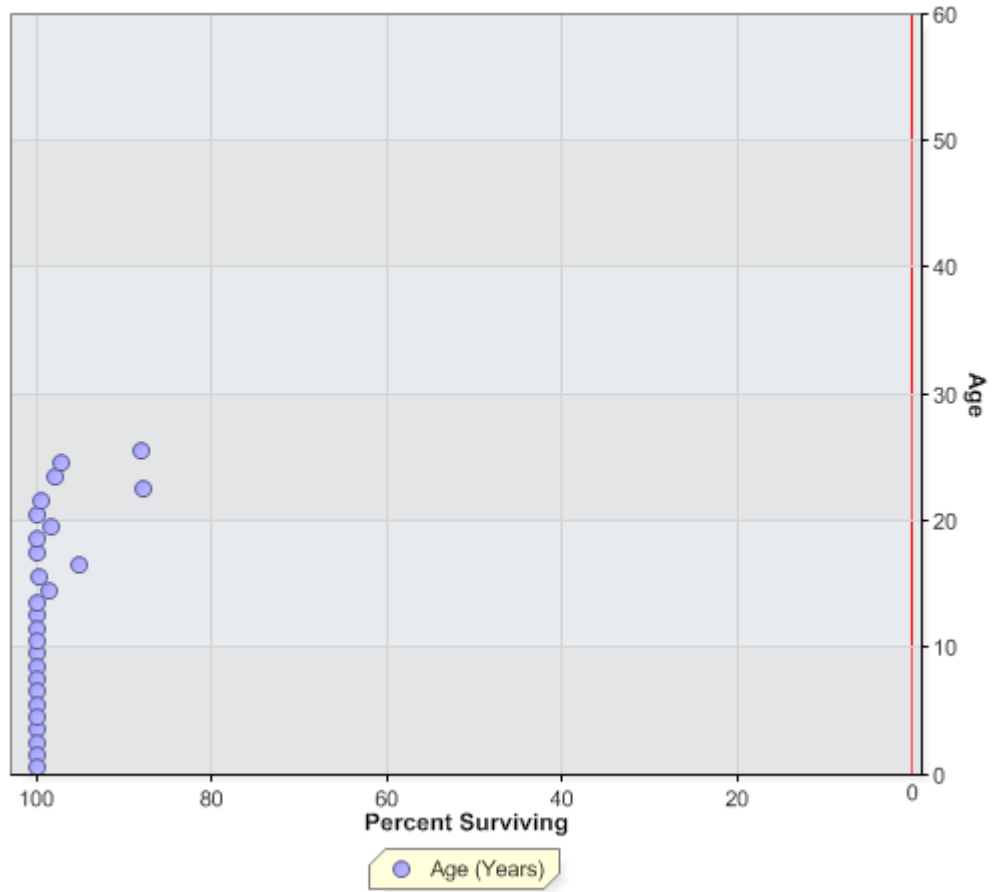
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 372.00 - GENERAL - OFFICE EQUIPMENT

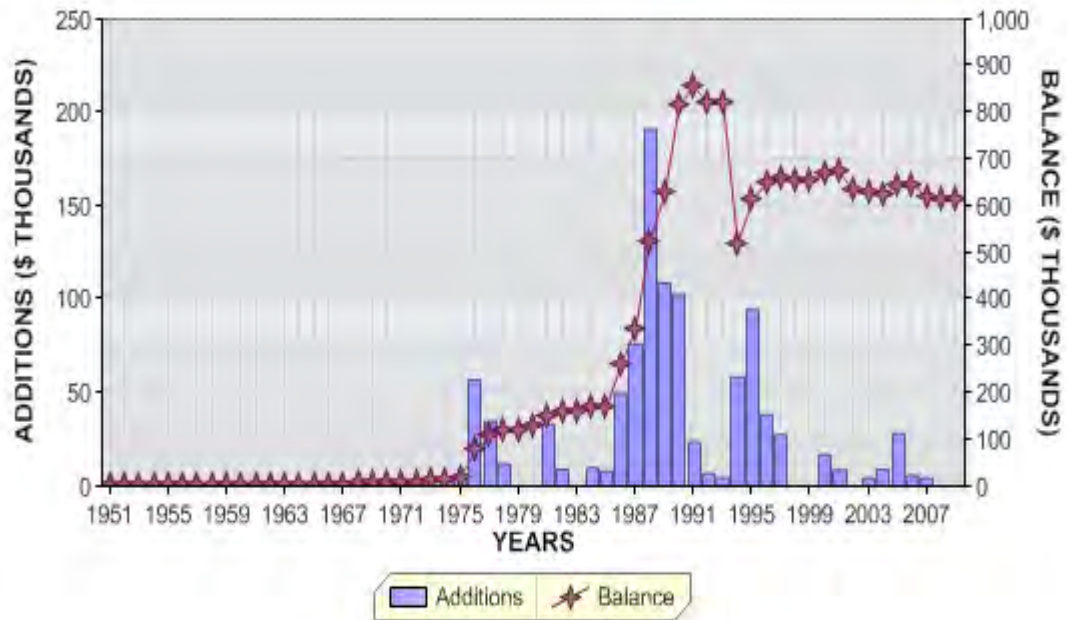
MULTIPLE ORIGINAL GROUP LIFE TABLE



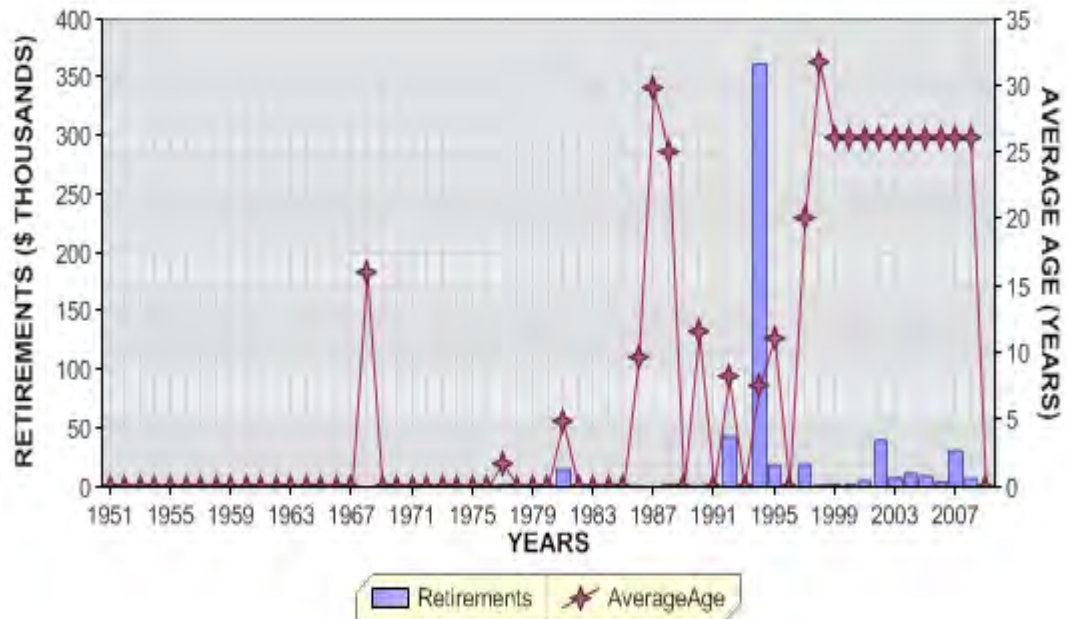
NEWFOUNDLAND POWER INC.
ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



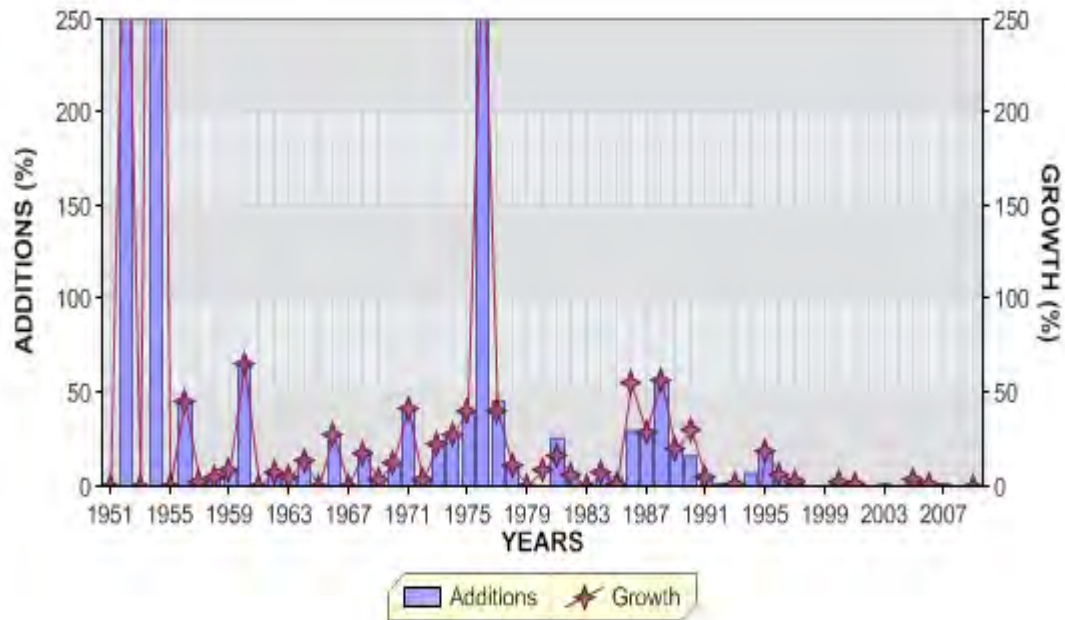
REGULAR RETIREMENTS



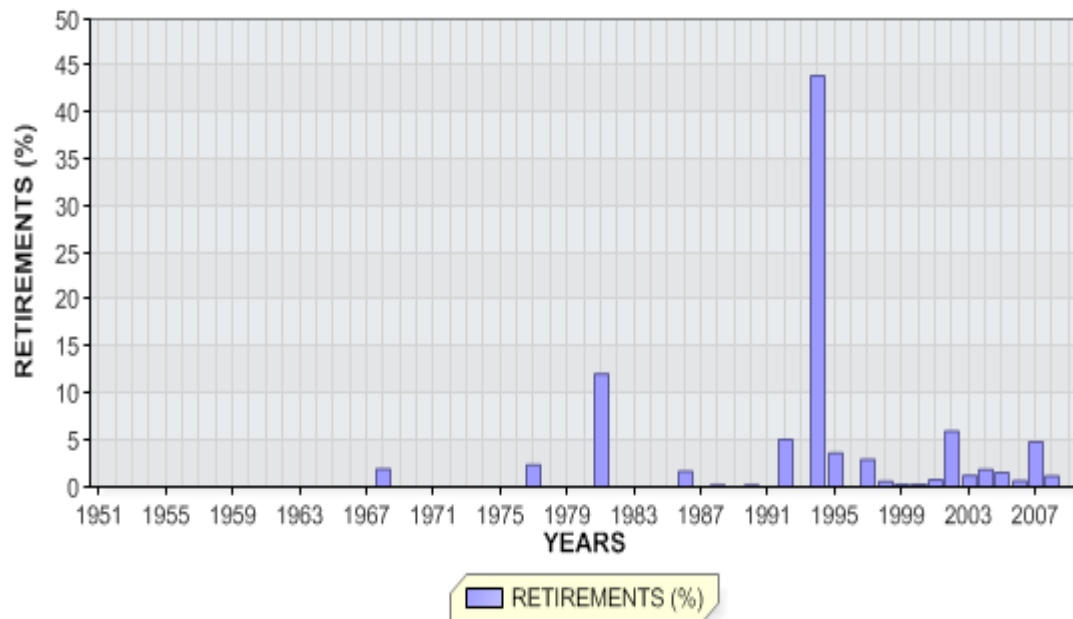
NEWFOUNDLAND POWER INC.
ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1951		24.00	0.0		
8	1951		24.00		0.5	
9	1952		86.00	358.3		
8	1952		110.00	458.3	0.7	
8	1953		110.00	100.0	1.7	
9	1954		891.00	810.0		
8	1954		1,001.00	910.0	0.7	
8	1955		1,001.00	100.0	1.7	
9	1956		455.00	45.5		
8	1956		1,456.00	145.5	2.0	
9	1957		32.00	2.2		
8	1957		1,488.00	102.2	3.0	
9	1958		59.00	4.0		
8	1958		1,547.00	104.0	3.9	
9	1959		125.00	8.1		
8	1959		1,672.00	108.1	4.5	
9	1960		1,084.00	64.8		
8	1960		2,756.00	164.8	3.6	
8	1961		2,756.00	100.0	4.6	
9	1962		197.00	7.1		
8	1962		2,953.00	107.1	5.2	
9	1963		135.00	4.6		
8	1963		3,088.00	104.6	6.0	
9	1964		409.00	13.2		
8	1964		3,497.00	113.2	6.2	
8	1965		3,497.00	100.0	7.2	
9	1966		961.00	27.5		
8	1966		4,458.00	127.5	6.5	
8	1967		4,458.00	100.0	7.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1968		86.00CR	1.9CR	16.0	
9	1968		868.00	19.5		
8	1968		5,240.00	117.5	7.1	
9	1969		157.00	3.0		
8	1969		5,397.00	103.0	7.9	
9	1970		670.00	12.4		
8	1970		6,067.00	112.4	7.9	
9	1971		2,491.00	41.1		
8	1971		8,558.00	141.1	6.5	
9	1972		246.00	2.9		
8	1972		8,804.00	102.9	7.3	
9	1973		1,943.00	22.1		
8	1973		10,747.00	122.1	6.9	
9	1974		2,983.00	27.8		
8	1974		13,730.00	127.8	6.3	
9	1975		5,439.00	39.6		
8	1975		19,169.00	139.6	5.4	
9	1976		57,000.00	297.4		
8	1976		76,169.00	397.4	2.0	
0	1977		1,804.00CR	2.4CR	1.7	
3	1977		2,214.00CR	2.9CR		
9	1977		34,694.00	45.5		
8	1977		106,845.00	140.3	2.1	
9	1978		11,841.00	11.1		
8	1978		118,686.00	111.1	2.9	
8	1979		118,686.00	100.0	3.9	
3	1980		9,516.00	8.0		
8	1980		128,202.00	108.0	4.6	
0	1981		15,536.00CR	12.1CR	4.8	
3	1981		2,551.00	2.0		
9	1981		33,174.00	25.9		
8	1981		148,391.00	115.7	4.4	
9	1982		9,078.00	6.1		
8	1982		157,469.00	106.1	5.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1983		157,469.00	100.0	6.1	
9	1984		10,079.00	6.4		
8	1984		167,548.00	106.4	6.7	
3	1985		7,842.00CR	4.7CR		
9	1985		8,199.00	4.9		
8	1985		167,905.00	100.2	7.7	
0	1986		2,829.00CR	1.7CR	9.6	
3	1986		45,122.00	26.9		
9	1986		49,922.00	29.7		
8	1986		260,120.00	154.9	5.8	
0	1987		817.00CR	0.3CR	29.8	
9	1987		76,345.00	29.3		
8	1987		335,648.00	129.0	5.3	
0	1988		1,652.00CR	0.5CR	25.0	
9	1988		191,208.00	57.0		
8	1988		525,204.00	156.5	4.2	
3	1989		7,737.00CR	1.5CR		
9	1989		108,887.00	20.7		
8	1989		626,354.00	119.3	4.4	
0	1990		2,842.00CR	0.5CR	11.5	
3	1990		89,745.00	14.3		
9	1990		102,756.00	16.4		
8	1990		816,013.00	130.3	5.0	
3	1991		17,244.00	2.1		
9	1991		23,515.00	2.9		
8	1991		856,772.00	105.0	5.8	
0	1992		43,621.00CR	5.1CR	8.2	
3	1992		1,542.00CR	0.2CR		
9	1992		6,646.00	0.8		
8	1992		818,255.00	95.5	6.7	
9	1993		4,556.00	0.6		
8	1993		822,811.00	100.6	7.7	
0	1994		361,625.00CR	43.9CR	7.5	
9	1994		58,688.00	7.1		
8	1994		519,874.00	63.2	8.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1995		18,805.00CR	3.6CR	11.1	
3	1995		16,323.00	3.1		
9	1995		94,538.00	18.2		
8	1995		611,930.00	117.7	7.6	
9	1996		38,389.00	6.3		
8	1996		650,319.00	106.3	8.1	
0	1997		19,277.00CR	3.0CR	20.0	
9	1997		27,661.00	4.3		
8	1997		658,703.00	101.3	8.5	
0	1998		3,993.00CR	0.6CR	31.7	
8	1998		654,710.00	99.4	9.3	
0	1999		1,479.00CR	0.2CR	26.0	
8	1999		653,231.00	99.8	10.3	
0	2000		1,554.00CR	0.2CR	26.0	
9	2000		16,786.00	2.6		
8	2000		668,463.00	102.3	11.0	
0	2001		5,104.00CR	0.8CR	26.0	
9	2001		8,787.00	1.3		
8	2001		672,146.00	100.6	11.7	
0	2002		40,173.00CR	6.0CR	26.0	
8	2002		631,973.00	94.0	11.8	
0	2003		7,757.00CR	1.2CR	26.0	
9	2003		4,302.00	0.7		
8	2003		628,518.00	99.5	12.6	
0	2004		11,841.00CR	1.9CR	26.0	
9	2004		8,902.53	1.4		
8	2004		625,579.53	99.5	13.2	
0	2005		9,561.00CR	1.5CR	26.0	
9	2005		28,110.00	4.5		
8	2005		644,128.53	103.0	13.4	
0	2006		4,087.00CR	0.6CR	26.0	
9	2006		5,824.00	0.9		
8	2006		645,865.53	100.3	14.2	
0	2007		31,174.00CR	4.8CR	26.0	
9	2007		4,126.00	0.6		
8	2007		618,817.53	95.8	14.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2008		7,175.00CR	1.2CR	26.0	
8	2008		611,642.53	98.8	15.4	
8	2009	1984	3,619.00	100.0		
8	2009	1985	19,093.00	99.4		
8	2009	1986	9,305.00	96.3		
8	2009	1987	5,256.00	94.8		
8	2009	1988	24,062.00	93.9		
8	2009	1989	113,142.00	90.0		
8	2009	1990	90,012.00	71.5		
8	2009	1991	23,515.00	56.8		
8	2009	1992	22,969.00	52.9		
8	2009	1993	4,556.00	49.2		
8	2009	1994	58,688.00	48.4		
8	2009	1995	94,538.00	38.8		
8	2009	1996	38,389.00	23.4		
8	2009	1997	27,661.00	17.1		
8	2009	2000	16,786.00	12.6		
8	2009	2001	8,787.00	9.8		
8	2009	2003	4,302.00	8.4		
8	2009	2004	8,902.53	7.7		
8	2009	2005	28,110.00	6.2		
8	2009	2006	5,824.00	1.6		
8	2009	2007	4,126.00	0.7		
8	2009		611,642.53	100.0	16.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37300	00	00	9	1950	
37300	00	00	0	1951-2009	592,792.00-
37300	00	00	1	1951-2009	
37300	00	00	2	1951-2009	
37300	00	00	3	1951-2009	161,166.00
37300	00	00	4	1951-2009	
37300	00	00	5	1951-2009	
37300	00	00	7	1951-2009	
37300	00	00	9	1951-2009	1,043,268.53
37300	00	00	8	2009	611,642.53

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	592,792.00-	592,792.00-
3	161,166.00	161,166.00
6	409.00	409.00
9	1,042,859.53	1,042,859.53
TOTAL DATA	611,642.53	611,642.53
8	611,642.53	611,642.53

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	
1998	11.5	
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	88.93
1989	20.5	93.39
1988	21.5	11.28
1987	22.5	7.58
1986	23.5	16.16
1985	24.5	29.25
1984	25.5	100.00
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

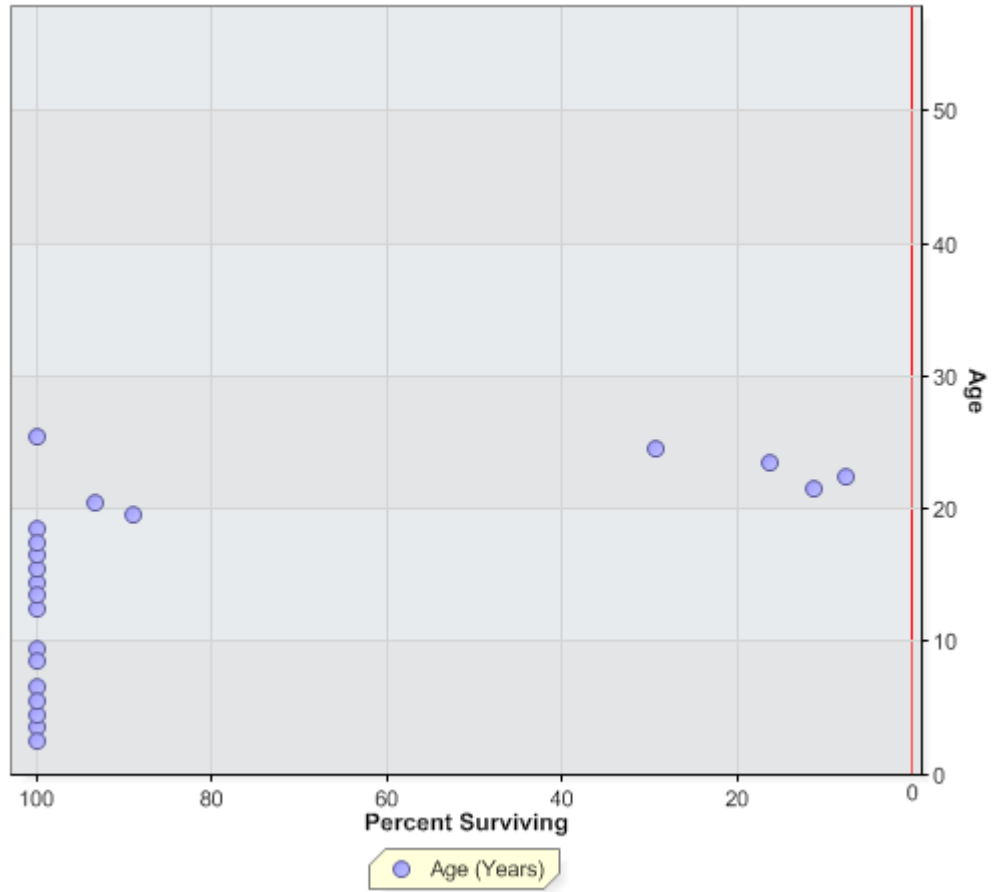
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 373.00 - GENERAL - STORES EQUIPMENT

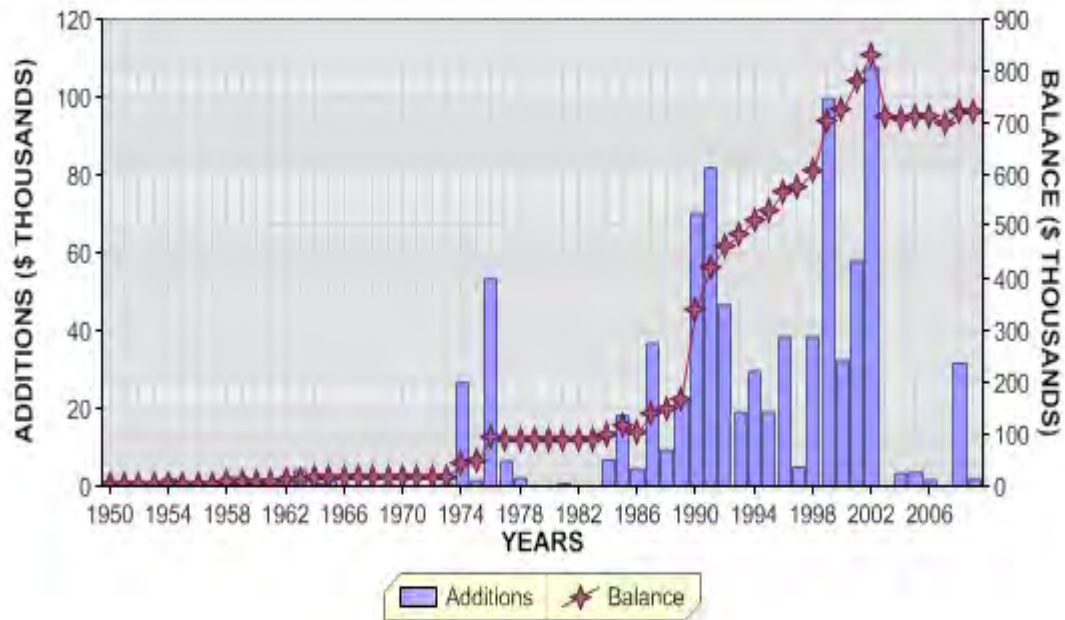
MULTIPLE ORIGINAL GROUP LIFE TABLE



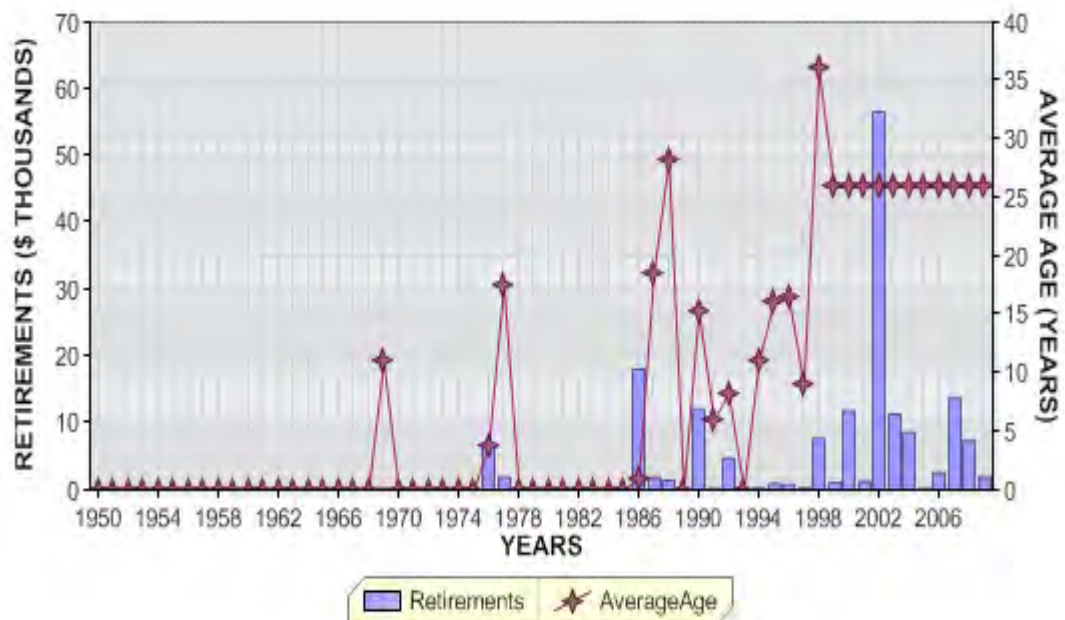
NEWFOUNDLAND POWER INC.
ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



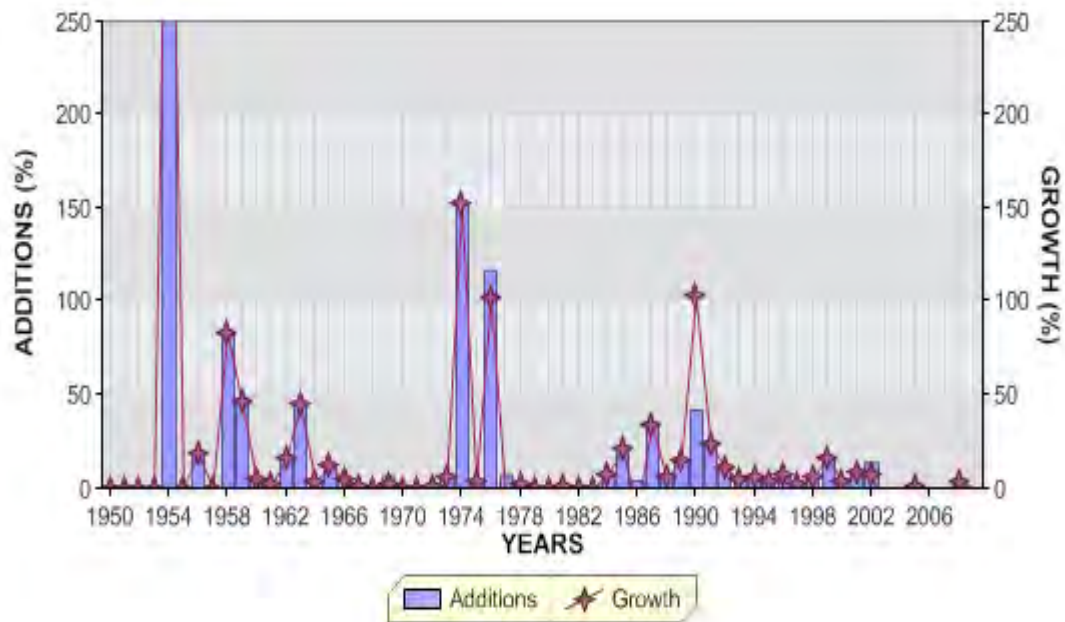
REGULAR RETIREMENTS



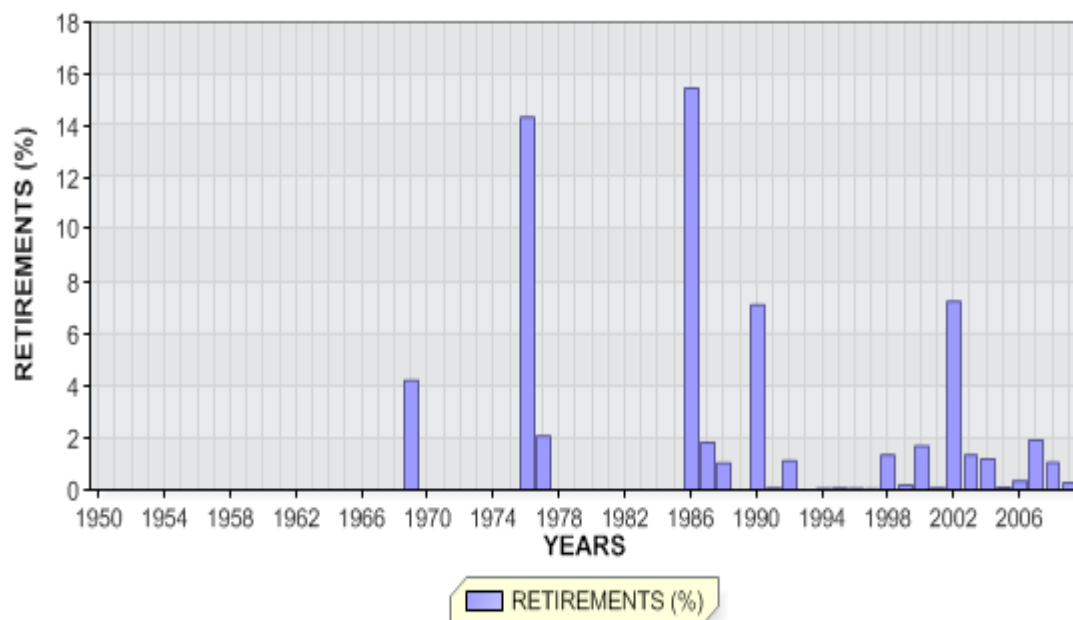
NEWFOUNDLAND POWER INC.
ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1950		426.00	0.0		
8	1950		426.00		0.5	
8	1951		426.00	100.0	1.5	
8	1952		426.00	100.0	2.5	
8	1953		426.00	100.0	3.5	
9	1954		1,954.00	458.7		
8	1954		2,380.00	558.7	1.2	
8	1955		2,380.00	100.0	2.2	
9	1956		435.00	18.3		
8	1956		2,815.00	118.3	2.8	
8	1957		2,815.00	100.0	3.8	
9	1958		2,328.00	82.7		
8	1958		5,143.00	182.7	2.9	
9	1959		2,343.00	45.6		
8	1959		7,486.00	145.6	2.8	
9	1960		320.00	4.3		
8	1960		7,806.00	104.3	3.7	
9	1961		122.00	1.6		
8	1961		7,928.00	101.6	4.6	
9	1962		1,206.00	15.2		
8	1962		9,134.00	115.2	4.9	
9	1963		4,041.00	44.2		
8	1963		13,175.00	144.2	4.3	
9	1964		471.00	3.6		
8	1964		13,646.00	103.6	5.1	
9	1965		1,582.00	11.6		
8	1965		15,228.00	111.6	5.5	
9	1966		768.00	5.0		
8	1966		15,996.00	105.0	6.2	
9	1967		143.00	0.9		
8	1967		16,139.00	100.9	7.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1968		16,139.00	100.0	8.2	
0	1969		682.00CR	4.2CR	11.0	
9	1969		986.00	6.1		
8	1969		16,443.00	101.9	8.6	
8	1970		16,443.00	100.0	9.6	
8	1971		16,443.00	100.0	10.6	
9	1972		98.00	0.6		
8	1972		16,541.00	100.6	11.5	
9	1973		1,031.00	6.2		
8	1973		17,572.00	106.2	11.8	
9	1974		26,628.00	151.5		
8	1974		44,200.00	251.5	5.4	
9	1975		1,441.00	3.3		
8	1975		45,641.00	103.3	6.2	
0	1976		6,546.00CR	14.3CR	3.7	
9	1976		53,183.00	116.5		
8	1976		92,278.00	202.2	3.5	
0	1977		1,921.00CR	2.1CR	17.6	
3	1977		8,948.00CR	9.7CR		
9	1977		6,448.00	7.0		
8	1977		87,857.00	95.2	4.0	
9	1978		2,047.00	2.3		
8	1978		89,904.00	102.3	4.9	
8	1979		89,904.00	100.0	5.9	
8	1980		89,904.00	100.0	6.9	
9	1981		489.00	0.5		
8	1981		90,393.00	100.5	7.9	
8	1982		90,393.00	100.0	8.9	
8	1983		90,393.00	100.0	9.9	
9	1984		6,741.00	7.5		
8	1984		97,134.00	107.5	10.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1985		1,734.00	1.8		
9	1985		18,141.00	18.7		
8	1985		117,009.00	120.5	9.4	
0	1986		18,099.00CR	15.5CR	1.0	
9	1986		4,438.00	3.8		
8	1986		103,348.00	88.3	11.5	
0	1987		1,898.00CR	1.8CR	18.5	
9	1987		36,785.00	35.6		
8	1987		138,235.00	133.8	9.2	
0	1988		1,441.00CR	1.0CR	28.2	
9	1988		9,265.00	6.7		
8	1988		146,059.00	105.7	9.4	
9	1989		21,425.00	14.7		
8	1989		167,484.00	114.7	9.2	
0	1990		11,943.00CR	7.1CR	15.3	
3	1990		113,426.00	67.7		
9	1990		70,081.00	41.8		
8	1990		339,048.00	202.4	6.8	
0	1991		567.00CR	0.2CR	6.0	
9	1991		81,854.00	24.1		
8	1991		420,335.00	124.0	6.4	
0	1992		4,691.00CR	1.1CR	8.2	
3	1992		1,191.00	0.3		
9	1992		46,628.00	11.1		
8	1992		463,463.00	110.3	6.7	
9	1993		18,953.00	4.1		
8	1993		482,416.00	104.1	7.4	
0	1994		679.00CR	0.1CR	11.0	
9	1994		29,504.00	6.1		
8	1994		511,241.00	106.0	7.9	
0	1995		884.00CR	0.2CR	16.0	
9	1995		19,173.00	3.8		
8	1995		529,530.00	103.6	8.6	
0	1996		831.00CR	0.2CR	16.4	
9	1996		38,385.00	7.2		
8	1996		567,084.00	107.1	9.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1997		672.00CR	0.1CR	9.0	
3	1997		3,091.00	0.5		
9	1997		4,964.00	0.9		
8	1997		574,467.00	101.3	9.9	
0	1998		7,719.00CR	1.3CR	36.0	
9	1998		38,347.00	6.7		
8	1998		605,095.00	105.3	9.9	
0	1999		1,132.00CR	0.2CR	26.0	
9	1999		99,654.00	16.5		
8	1999		703,617.00	116.3	9.4	
0	2000		11,919.00CR	1.7CR	26.0	
9	2000		32,361.00	4.6		
8	2000		724,059.00	102.9	9.7	
0	2001		1,259.00CR	0.2CR	26.0	
9	2001		57,908.00	8.0		
8	2001		780,708.00	107.8	9.9	
0	2002		56,609.00CR	7.3CR	26.0	
9	2002		107,710.00	13.8		
8	2002		831,809.00	106.5	8.5	
0	2003		11,341.00CR	1.4CR	26.0	
3	2003		107,710.00CR	12.9CR		
8	2003		712,758.00	85.7	10.4	
0	2004		8,580.00CR	1.2CR	26.0	
3	2004		1,457.61	0.2		
9	2004		3,278.33	0.5		
8	2004		708,913.94	99.5	11.2	
0	2005		592.00CR	0.1CR	26.0	
9	2005		3,599.00	0.5		
8	2005		711,920.94	100.4	12.1	
0	2006		2,571.00CR	0.4CR	26.0	
9	2006		1,602.00	0.2		
8	2006		710,951.94	99.9	13.0	
0	2007		13,706.00CR	1.9CR	26.0	
8	2007		697,245.94	98.1	13.8	
0	2008		7,392.00CR	1.1CR	26.0	
9	2008		31,577.12	4.5		
8	2008		721,431.06	103.5	14.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	2009		2,011.00CR	0.3CR	26.0	
9	2009		1,688.05	0.2		
8	2009	1984	13,864.00	100.0		
8	2009	1985	7,713.00	98.1		
8	2009	1986	10,556.00	97.0		
8	2009	1987	47,591.00	95.5		
8	2009	1988	11,628.00	88.9		
8	2009	1989	44,822.00	87.3		
8	2009	1990	70,910.00	81.1		
8	2009	1991	81,854.00	71.3		
8	2009	1992	46,628.00	59.9		
8	2009	1993	18,953.00	53.5		
8	2009	1994	29,504.00	50.8		
8	2009	1995	22,264.00	46.7		
8	2009	1996	38,385.00	43.7		
8	2009	1997	4,964.00	38.3		
8	2009	1998	38,347.00	37.6		
8	2009	1999	99,654.00	32.3		
8	2009	2000	32,361.00	18.5		
8	2009	2001	57,908.00	14.0		
8	2009	2003	1,457.61	6.0		
8	2009	2004	3,278.33	5.8		
8	2009	2005	3,599.00	5.3		
8	2009	2006	1,602.00	4.8		
8	2009	2008	31,577.12	4.6		
8	2009	2009	1,688.05	0.2		
8	2009		721,108.11	100.0	15.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37400	00	00	9	1949	
37400	00	00	0	1950-2009	175,685.00-
37400	00	00	1	1950-2009	
37400	00	00	2	1950-2009	
37400	00	00	3	1950-2009	4,241.61
37400	00	00	4	1950-2009	
37400	00	00	5	1950-2009	
37400	00	00	7	1950-2009	
37400	00	00	9	1950-2009	892,551.50
37400	00	00	8	2009	721,108.11

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	175,685.00-	175,685.00-
3	4,241.61	4,241.61
9	892,551.50	892,551.50
TOTAL DATA	721,108.11	721,108.11
8	721,108.11	721,108.11

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	99.49
1989	20.5	96.25
1988	21.5	73.29
1987	22.5	98.11
1986	23.5	100.00
1985	24.5	0.22
1984	25.5	100.00
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

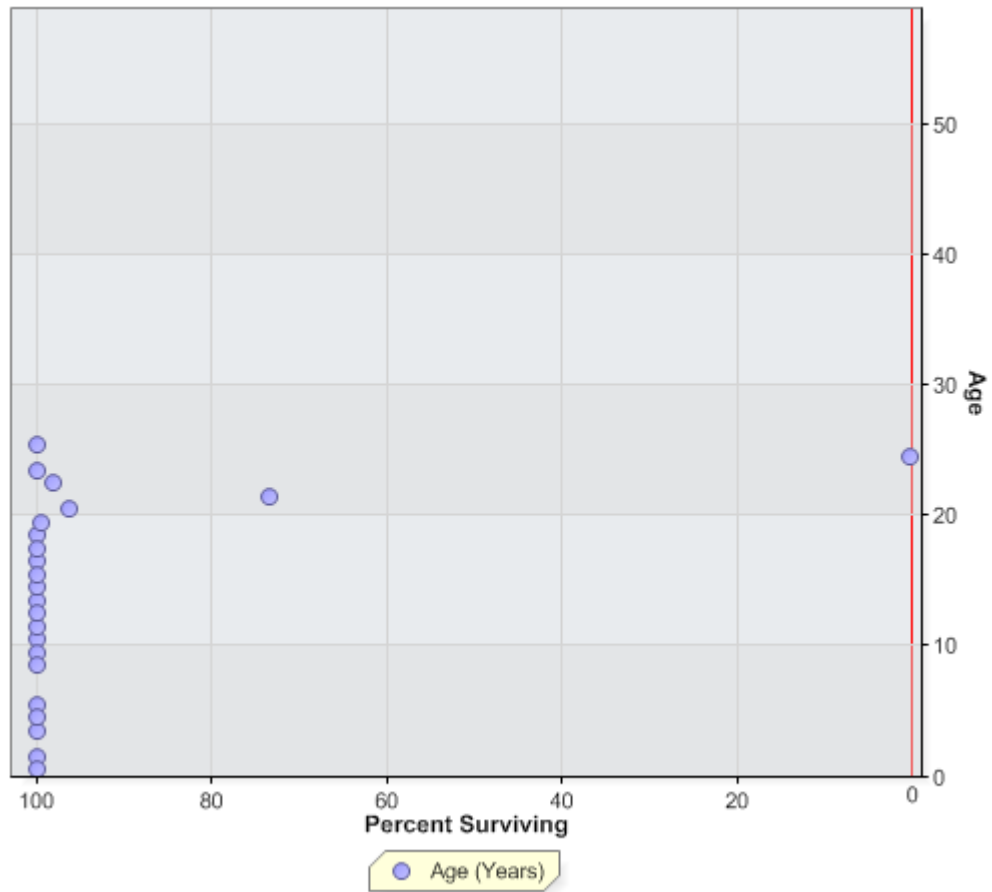
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 374.00 - GENERAL - SHOP EQUIPMENT

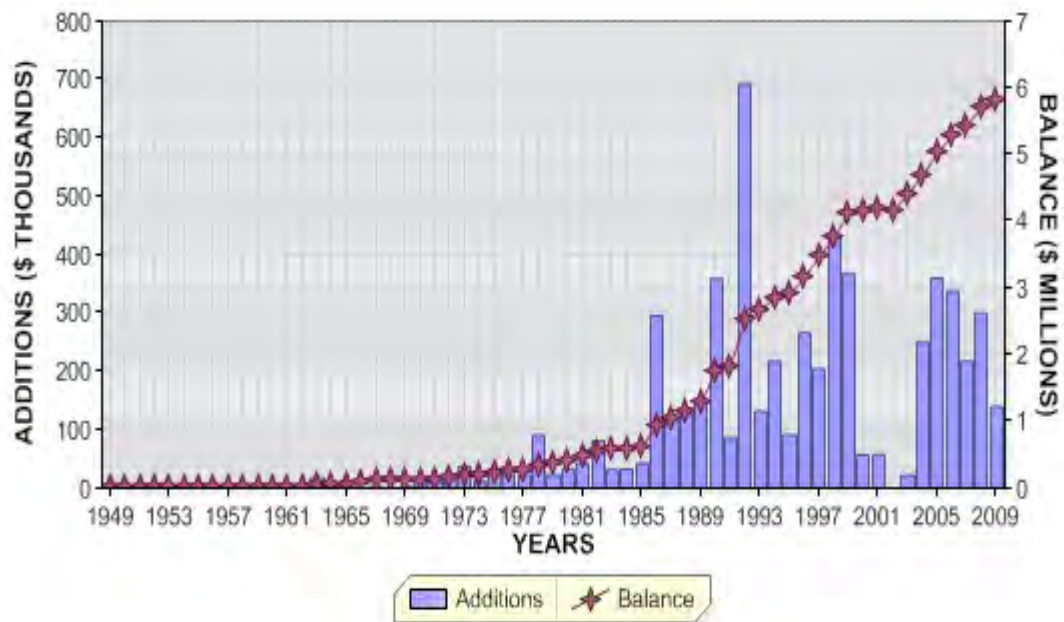
MULTIPLE ORIGINAL GROUP LIFE TABLE



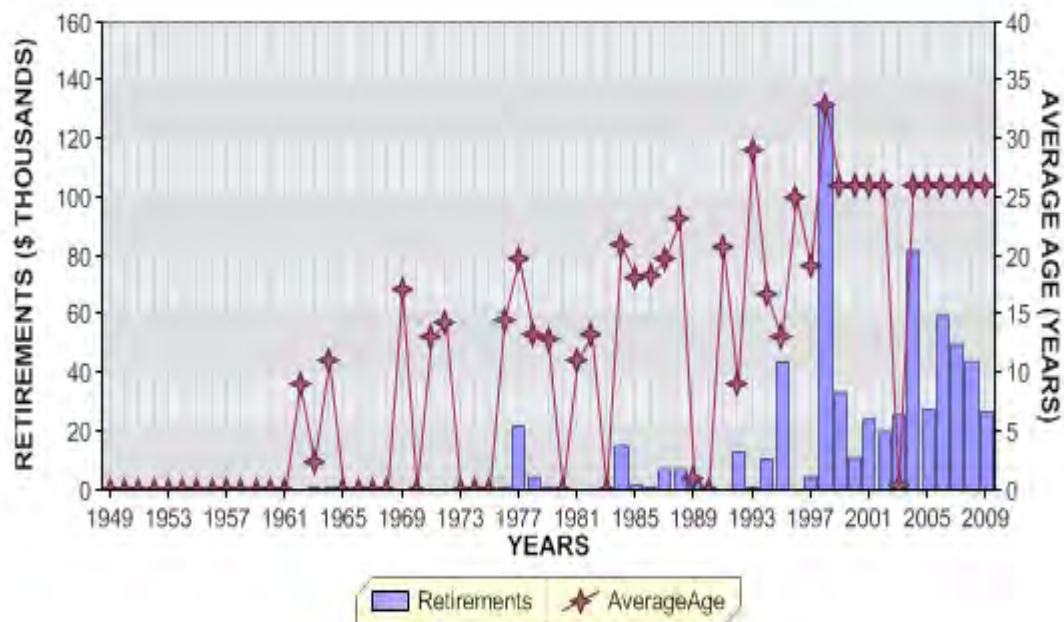
NEWFOUNDLAND POWER INC.
ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



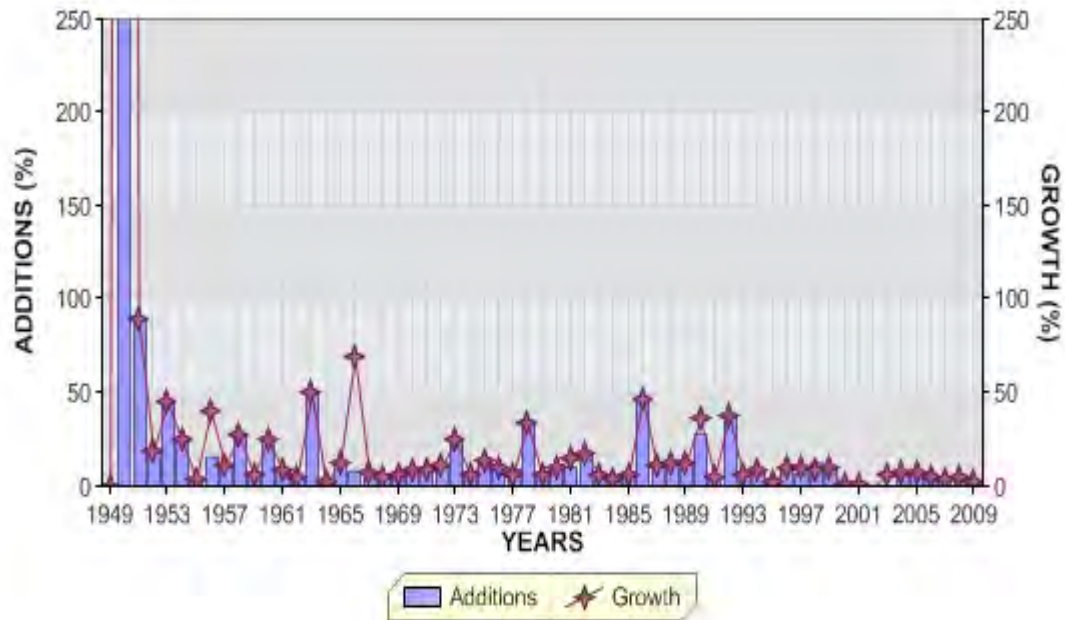
REGULAR RETIREMENTS



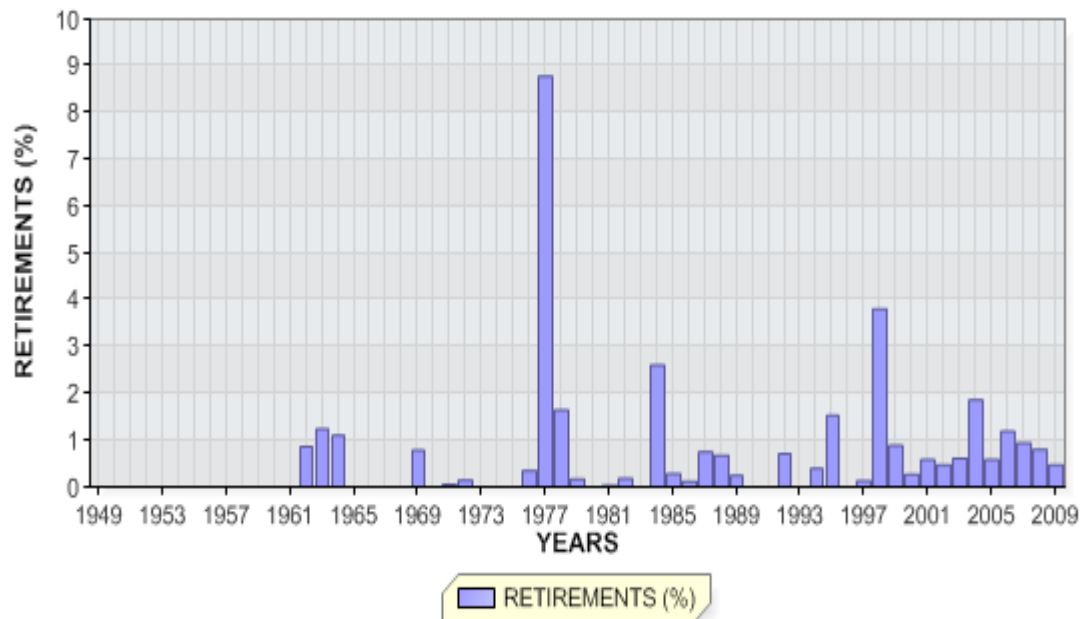
NEWFOUNDLAND POWER INC.
ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1949		117.00	0.0		
8	1949		117.00		0.5	
9	1950		2,713.00	2318.8		
8	1950		2,830.00	2418.8	0.5	
9	1951		2,521.00	89.1		
8	1951		5,351.00	189.1	1.1	
9	1952		1,000.00	18.7		
8	1952		6,351.00	118.7	1.8	
9	1953		2,851.00	44.9		
8	1953		9,202.00	144.9	2.1	
9	1954		2,229.00	24.2		
8	1954		11,431.00	124.2	2.6	
9	1955		424.00	3.7		
8	1955		11,855.00	103.7	3.5	
5	1956		2,918.00	24.6	7.0	
9	1956		1,864.00	15.7		
8	1956		16,637.00	140.3	4.6	
9	1957		1,814.00	10.9		
8	1957		18,451.00	110.9	5.1	
9	1958		4,963.00	26.9		
8	1958		23,414.00	126.9	4.9	
9	1959		1,349.00	5.8		
8	1959		24,763.00	105.8	5.6	
9	1960		6,046.00	24.4		
8	1960		30,809.00	124.4	5.4	
9	1961		2,526.00	8.2		
8	1961		33,335.00	108.2	5.9	
0	1962		288.00CR	0.9CR	9.0	
9	1962		1,762.00	5.3		
8	1962		34,809.00	104.4	6.6	
0	1963		435.00CR	1.2CR	2.4	
9	1963		17,584.00	50.5		
8	1963		51,958.00	149.3	5.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1964		576.00CR	1.1CR	11.0	
9	1964		1,557.00	3.0		
8	1964		52,939.00	101.9	6.0	
9	1965		6,675.00	12.6		
8	1965		59,614.00	112.6	6.3	
5	1966		36,375.00	61.0	6.2	
9	1966		4,879.00	8.2		
8	1966		100,868.00	169.2	6.7	
9	1967		6,604.00	6.5		
8	1967		107,472.00	106.5	7.3	
9	1968		4,590.00	4.3		
8	1968		112,062.00	104.3	8.0	
0	1969		878.00CR	0.8CR	17.0	
9	1969		7,093.00	6.3		
8	1969		118,277.00	105.5	8.4	
9	1970		9,752.00	8.2		
8	1970		128,029.00	108.2	8.7	
0	1971		36.00CR	0.0CR	13.0	
9	1971		10,619.00	8.3		
8	1971		138,612.00	108.3	9.0	
0	1972		204.00CR	0.1CR	14.3	
9	1972		14,214.00	10.3		
8	1972		152,622.00	110.1	9.1	
9	1973		36,736.00	24.1		
8	1973		189,358.00	124.1	8.2	
9	1974		11,631.00	6.1		
8	1974		200,989.00	106.1	8.7	
9	1975		26,265.00	13.1		
8	1975		227,254.00	113.1	8.7	
0	1976		799.00CR	0.4CR	14.4	
9	1976		22,857.00	10.1		
8	1976		249,312.00	109.7	8.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		21,894.00CR	8.8CR	19.7	
3	1977		13,910.00	5.6		
5	1977		165.00	0.1	22.0	
9	1977		22,810.00	9.1		
8	1977		264,303.00	106.0	8.3	
0	1978		4,358.00CR	1.6CR	13.3	
9	1978		91,134.00	34.5		
8	1978		351,079.00	132.8	7.0	
0	1979		593.00CR	0.2CR	12.7	
9	1979		22,712.00	6.5		
8	1979		373,198.00	106.3	7.5	
3	1980		2,374.00	0.6		
9	1980		33,760.00	9.0		
8	1980		409,332.00	109.7	7.8	
0	1981		349.00CR	0.1CR	11.0	
3	1981		15,548.00	3.8		
9	1981		42,543.00	10.4		
8	1981		467,074.00	114.1	7.8	
0	1982		869.00CR	0.2CR	13.2	
9	1982		81,782.00	17.5		
8	1982		547,987.00	117.3	7.6	
9	1983		31,538.00	5.8		
8	1983		579,525.00	105.8	8.1	
0	1984		15,112.00CR	2.6CR	21.0	
3	1984		1,050.00	0.2		
9	1984		33,319.00	5.7		
8	1984		598,782.00	103.3	8.3	
0	1985		1,711.00CR	0.3CR	18.0	
3	1985		7,996.00CR	1.3CR		
9	1985		43,239.00	7.2		
8	1985		632,314.00	105.6	8.8	
0	1986		784.00CR	0.1CR	18.3	
3	1986		490.00CR	0.1CR		
9	1986		295,295.00	46.7		
8	1986		926,335.00	146.5	6.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		6,920.00CR	0.7CR	19.6	
3	1987		10,188.00CR	1.1CR		
9	1987		117,529.00	12.7		
8	1987		1,026,756.00	110.8	7.4	
0	1988		6,979.00CR	0.7CR	23.0	
9	1988		127,094.00	12.4		
8	1988		1,146,871.00	111.7	7.4	
0	1989		2,861.00CR	0.2CR	1.0	
9	1989		145,508.00	12.7		
8	1989		1,289,518.00	112.4	7.5	
3	1990		100,695.00	7.8		
9	1990		359,251.00	27.9		
8	1990		1,749,464.00	135.7	6.7	
0	1991		206.00CR	0.0CR	20.7	
9	1991		87,473.00	5.0		
8	1991		1,836,731.00	105.0	7.4	
0	1992		13,047.00CR	0.7CR	8.9	
3	1992		3,926.00	0.2		
9	1992		692,594.00	37.7		
8	1992		2,520,204.00	137.2	6.2	
0	1993		411.00CR	0.0CR	29.0	
9	1993		131,873.00	5.2		
8	1993		2,651,666.00	105.2	6.9	
0	1994		10,531.00CR	0.4CR	16.7	
9	1994		217,463.00	8.2		
8	1994		2,858,598.00	107.8	7.3	
0	1995		43,716.00CR	1.5CR	13.0	
3	1995		6,024.00CR	0.2CR		
9	1995		91,335.00	3.2		
8	1995		2,900,193.00	101.5	8.0	
0	1996		163.00CR	0.0CR	25.0	
9	1996		265,873.00	9.2		
8	1996		3,165,903.00	109.2	8.2	
0	1997		4,343.00CR	0.1CR	19.1	
3	1997		103,135.00	3.3		
9	1997		204,056.00	6.4		
8	1997		3,468,751.00	109.6	8.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		132,205.00CR	3.8CR	32.8	
9	1998		433,249.00	12.5		
8	1998		3,769,795.00	108.7	7.7	
0	1999		33,397.00CR	0.9CR	26.0	
9	1999		367,649.00	9.8		
8	1999		4,104,047.00	108.9	7.8	
0	2000		11,029.00CR	0.3CR	26.0	
9	2000		57,184.00	1.4		
8	2000		4,150,202.00	101.1	8.7	
0	2001		24,229.00CR	0.6CR	26.0	
9	2001		58,133.00	1.4		
8	2001		4,184,106.00	100.8	9.4	
0	2002		19,828.00CR	0.5CR	26.0	
3	2002		443.00	0.0		
8	2002		4,164,721.00	99.5	10.4	
0	2003		25,694.00CR	0.6CR	0.3	
3	2003		241,508.00	5.8		
9	2003		21,820.00	0.5		
8	2003		4,402,355.00	105.7	10.8	
0	2004		81,976.00CR	1.9CR	26.0	
3	2004		119,463.56	2.7		
9	2004		250,121.35	5.7		
8	2004		4,689,963.91	106.5	10.7	
0	2005		27,519.00CR	0.6CR	26.0	
9	2005		360,052.00	7.7		
8	2005		5,022,496.91	107.1	10.8	
0	2006		59,610.00CR	1.2CR	26.0	
3	2006		25,694.00CR	0.5CR		
9	2006		338,028.00	6.7		
8	2006		5,275,220.91	105.0	10.8	
0	2007		49,832.00CR	0.9CR	26.0	
9	2007		217,379.00	4.1		
8	2007		5,442,767.91	103.2	11.3	
0	2008		43,847.00CR	0.8CR	26.0	
9	2008		300,125.44	5.5		
8	2008		5,699,046.35	104.7	11.5	
0	2009		26,858.00CR	0.5CR	26.0	
9	2009		139,558.51	2.4		

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1984	30,003.00	100.0		
8	2009	1985	56,193.00	99.5		
8	2009	1986	270,072.00	98.5		
8	2009	1987	129,497.00	93.9		
8	2009	1988	131,809.00	91.6		
8	2009	1989	168,124.00	89.4		
8	2009	1990	359,251.00	86.5		
8	2009	1991	87,473.00	80.3		
8	2009	1992	692,594.00	78.8		
8	2009	1993	258,557.00	66.9		
8	2009	1994	187,890.00	62.4		
8	2009	1995	91,335.00	59.2		
8	2009	1996	265,873.00	57.6		
8	2009	1997	204,056.00	53.0		
8	2009	1998	433,249.00	49.5		
8	2009	1999	367,649.00	42.1		
8	2009	2000	57,184.00	35.8		
8	2009	2001	52,376.00	34.8		
8	2009	2002	222,014.00	33.9		
8	2009	2003	139,900.56	30.1		
8	2009	2004	251,504.35	27.6		
8	2009	2005	360,052.00	23.3		
8	2009	2006	338,028.00	17.1		
8	2009	2007	217,379.00	11.3		
8	2009	2008	300,125.44	7.6		
8	2009	2009	139,558.51	2.4		
8	2009		5,811,746.86	102.0	12.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37500	00	00	9	1948	
37500	00	00	0	1949-2009	674,087.00-
37500	00	00	1	1949-2009	
37500	00	00	2	1949-2009	
37500	00	00	3	1949-2009	551,660.56
37500	00	00	4	1949-2009	
37500	00	00	5	1949-2009	39,458.00
37500	00	00	7	1949-2009	
37500	00	00	9	1949-2009	5,894,715.30
37500	00	00	8	2009	5,811,746.86

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	674,087.00- 674,087.00-
3	551,660.56 551,660.56
5	39,458.00 39,458.00
6	333.00 333.00
9	5,894,382.30 5,894,382.30
TOTAL DATA	5,811,746.86 5,811,746.86
8	5,811,746.86 5,811,746.86

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	100.00
1988	21.5	97.75
1987	22.5	98.03
1986	23.5	99.66
1985	24.5	88.86
1984	25.5	100.00
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

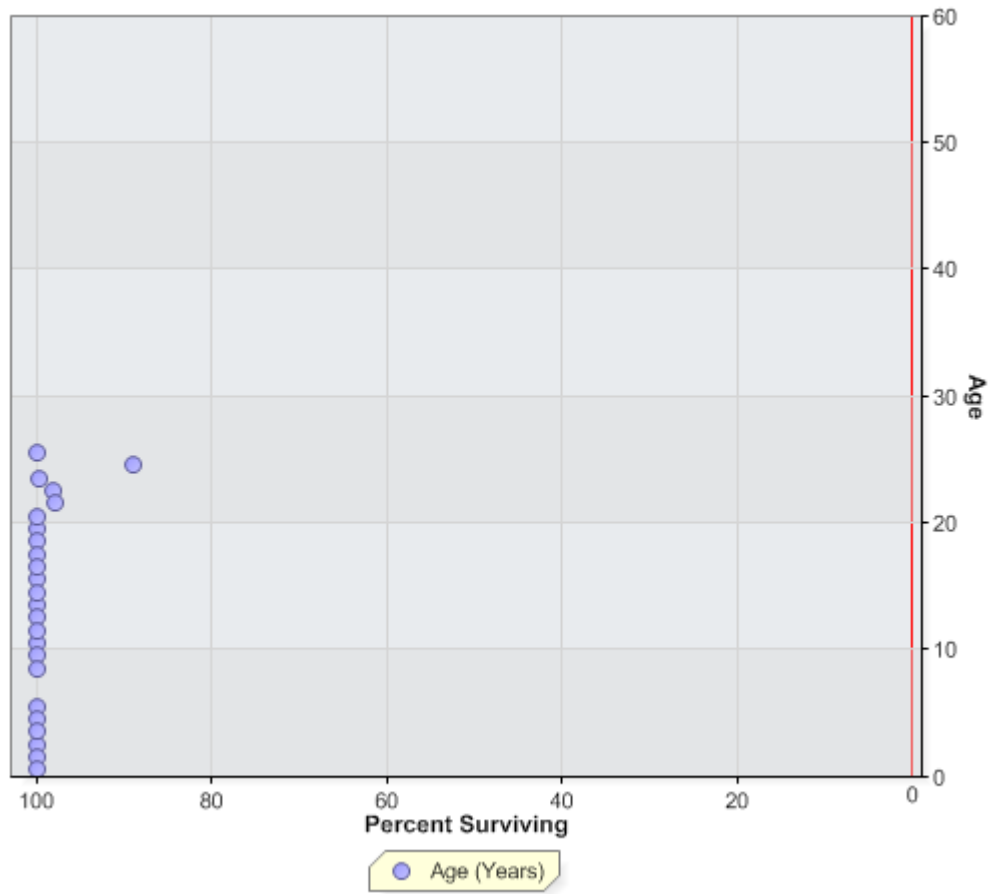
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 375.00 - GENERAL - LABORATORY & TESTING EQUIPMENT

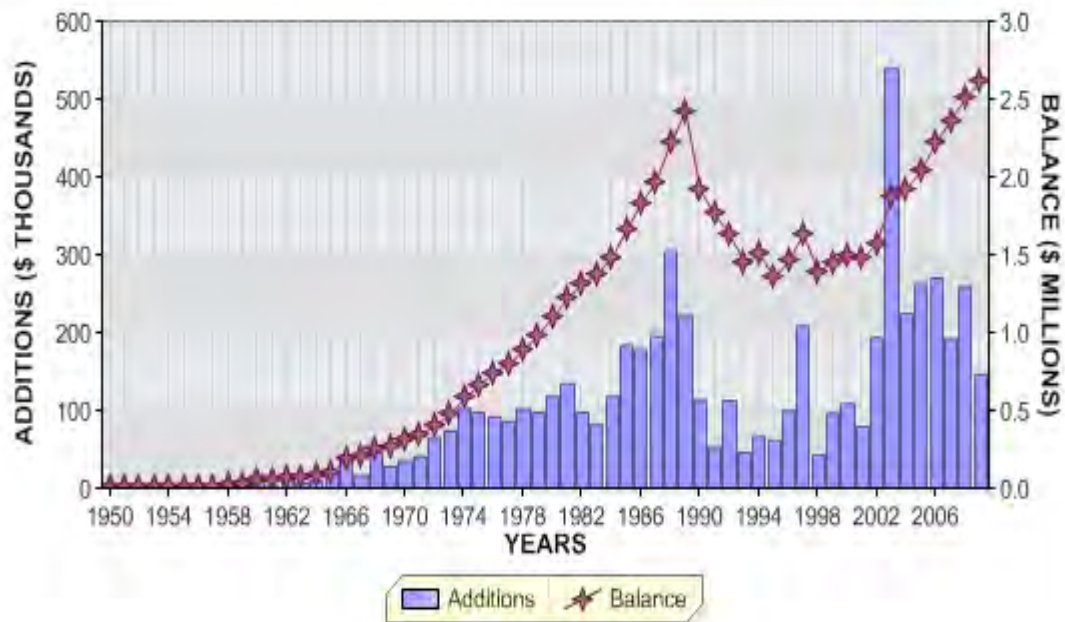
MULTIPLE ORIGINAL GROUP LIFE TABLE



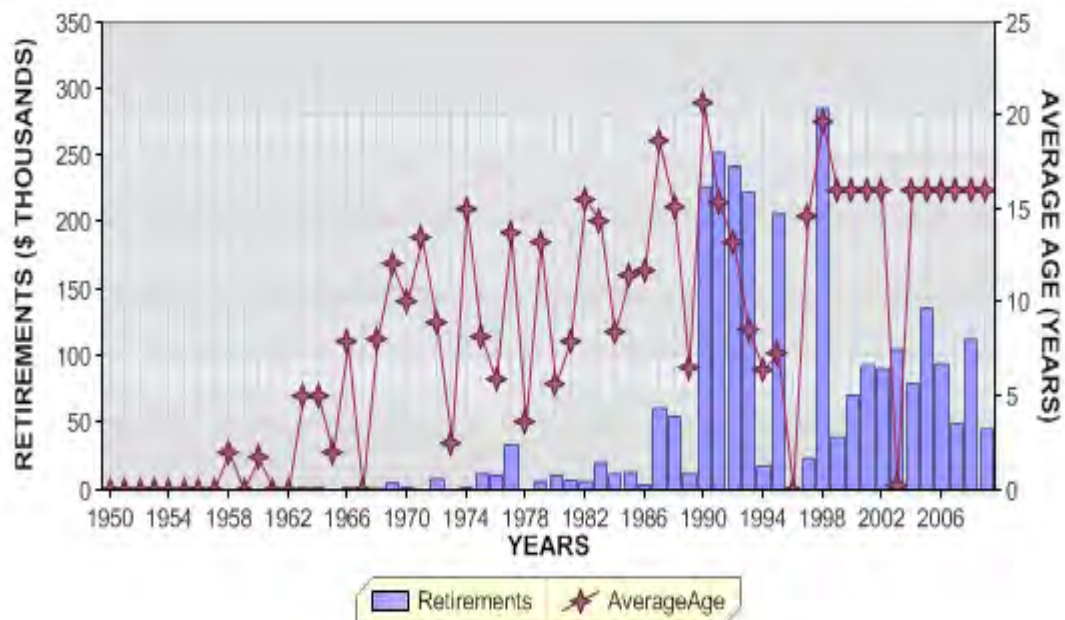
NEWFOUNDLAND POWER INC.
ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



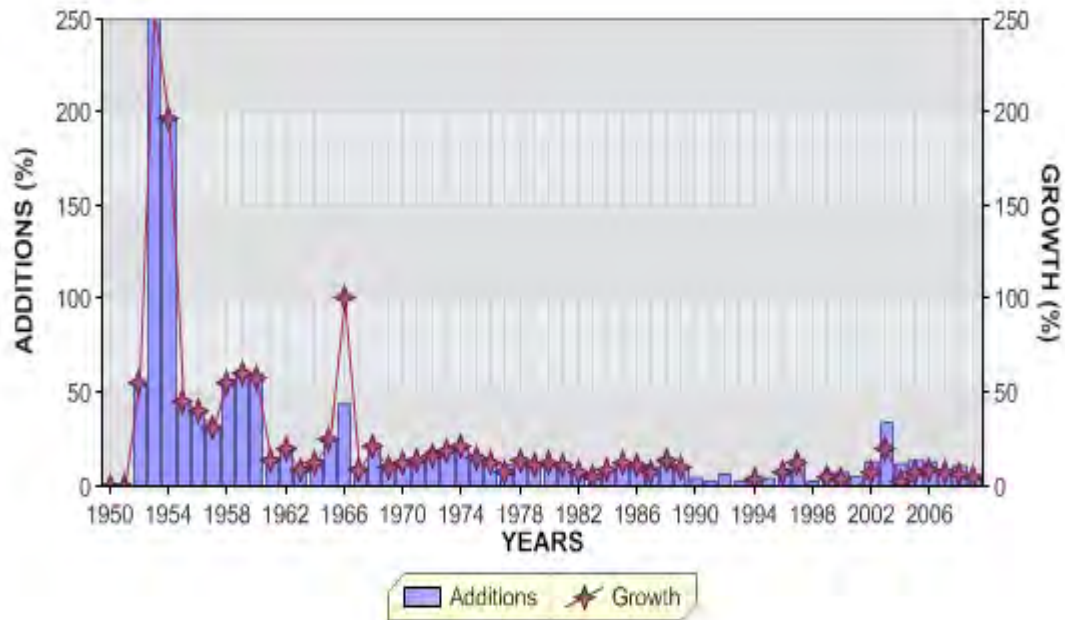
REGULAR RETIREMENTS



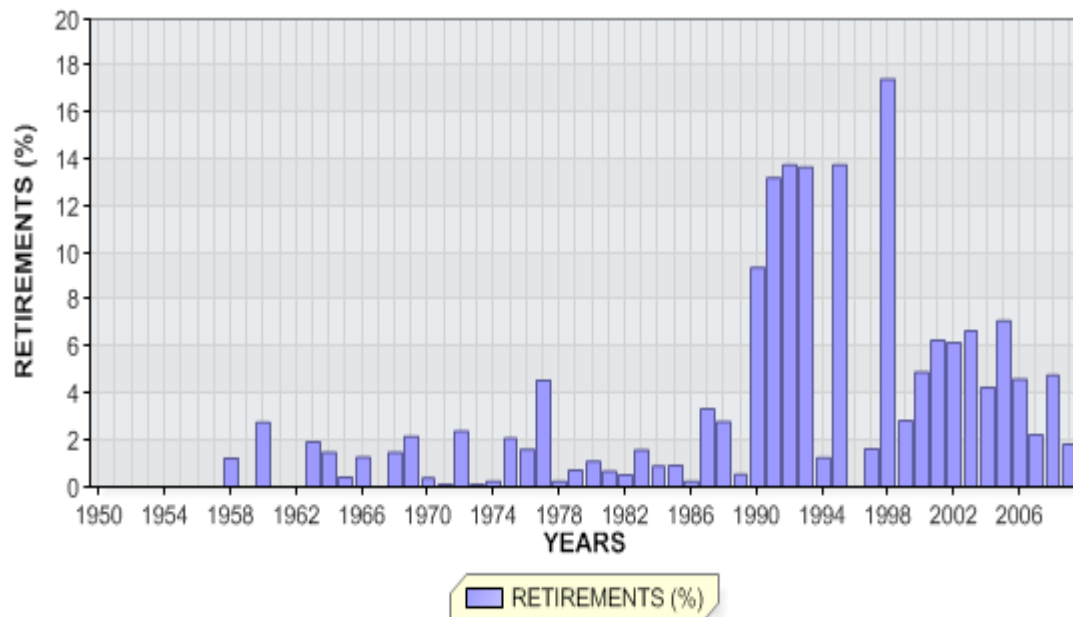
NEWFOUNDLAND POWER INC.
ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1950		276.00	0.0		
8	1950		276.00		0.5	
8	1951		276.00	100.0	1.5	
9	1952		153.00	55.4		
8	1952		429.00	155.4	1.8	
9	1953		1,094.00	255.0		
8	1953		1,523.00	355.0	1.1	
9	1954		2,988.00	196.2		
8	1954		4,511.00	296.2	1.1	
9	1955		2,050.00	45.4		
8	1955		6,561.00	145.4	1.6	
9	1956		2,615.00	39.9		
8	1956		9,176.00	139.9	2.0	
9	1957		2,806.00	30.6		
8	1957		11,982.00	130.6	2.4	
0	1958		148.00CR	1.2CR	2.0	
9	1958		6,758.00	56.4		
8	1958		18,592.00	155.2	2.4	
9	1959		11,074.00	59.6		
8	1959		29,666.00	159.6	2.3	
0	1960		818.00CR	2.8CR	1.7	
9	1960		17,869.00	60.2		
8	1960		46,717.00	157.5	2.2	
9	1961		5,913.00	12.7		
8	1961		52,630.00	112.7	2.9	
9	1962		10,124.00	19.2		
8	1962		62,754.00	119.2	3.4	
0	1963		1,210.00CR	1.9CR	5.0	
9	1963		6,216.00	9.9		
8	1963		67,760.00	108.0	4.0	
0	1964		1,001.00CR	1.5CR	5.0	
9	1964		9,464.00	14.0		
8	1964		76,223.00	112.5	4.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1965		316.00CR	0.4CR	2.0	
9	1965		19,051.00	25.0		
8	1965		94,958.00	124.6	4.5	
0	1966		1,200.00CR	1.3CR	7.8	
5	1966		54,137.00	57.0	2.8	
9	1966		41,900.00	44.1		
8	1966		189,795.00	199.9	3.7	
9	1967		16,166.00	8.5		
8	1967		205,961.00	108.5	4.4	
0	1968		3,054.00CR	1.5CR	8.1	
9	1968		45,488.00	22.1		
8	1968		248,395.00	120.6	4.5	
0	1969		5,374.00CR	2.2CR	12.0	
9	1969		27,856.00	11.2		
8	1969		270,877.00	109.1	4.8	
0	1970		1,039.00CR	0.4CR	10.0	
9	1970		35,069.00	12.9		
8	1970		304,907.00	112.6	5.2	
0	1971		279.00CR	0.1CR	13.5	
9	1971		40,331.00	13.2		
8	1971		344,959.00	113.1	5.5	
0	1972		8,242.00CR	2.4CR	8.9	
9	1972		64,482.00	18.7		
8	1972		401,199.00	116.3	5.5	
0	1973		350.00CR	0.1CR	2.5	
9	1973		73,744.00	18.4		
8	1973		474,593.00	118.3	5.6	
0	1974		1,181.00CR	0.2CR	15.0	
9	1974		102,741.00	21.6		
8	1974		576,153.00	121.4	5.5	
0	1975		12,068.00CR	2.1CR	8.2	
9	1975		97,314.00	16.9		
8	1975		661,399.00	114.8	5.5	
0	1976		10,646.00CR	1.6CR	5.8	
9	1976		91,135.00	13.8		
8	1976		741,888.00	112.2	5.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		33,864.00CR	4.6CR	13.7	
3	1977		4,499.00CR	0.6CR		
9	1977		86,030.00	11.6		
8	1977		789,555.00	106.4	5.6	
0	1978		1,804.00CR	0.2CR	3.6	
9	1978		102,259.00	13.0		
8	1978		890,010.00	112.7	5.9	
0	1979		6,389.00CR	0.7CR	13.2	
9	1979		97,631.00	11.0		
8	1979		981,252.00	110.3	6.2	
0	1980		10,706.00CR	1.1CR	5.6	
3	1980		12,937.00	1.3		
9	1980		117,534.00	12.0		
8	1980		1,101,017.00	112.2	6.5	
0	1981		7,255.00CR	0.7CR	7.9	
3	1981		8,119.00CR	0.7CR		
9	1981		134,757.00	12.2		
8	1981		1,220,400.00	110.8	6.7	
0	1982		6,334.00CR	0.5CR	15.5	
3	1982		571.00	0.0		
9	1982		97,576.00	8.0		
8	1982		1,312,213.00	107.5	7.2	
0	1983		20,652.00CR	1.6CR	14.4	
9	1983		81,524.00	6.2		
8	1983		1,373,085.00	104.6	7.6	
0	1984		12,257.00CR	0.9CR	8.4	
9	1984		117,855.00	8.6		
8	1984		1,478,683.00	107.7	8.0	
0	1985		13,588.00CR	0.9CR	11.4	
3	1985		9,235.00	0.6		
9	1985		183,624.00	12.4		
8	1985		1,657,954.00	112.1	8.0	
0	1986		3,860.00CR	0.2CR	11.7	
9	1986		177,892.00	10.7		
8	1986		1,831,986.00	110.5	8.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		61,081.00CR	3.3CR	18.6	
3	1987		1,652.00	0.1		
9	1987		195,008.00	10.6		
8	1987		1,967,565.00	107.4	8.0	
0	1988		55,023.00CR	2.8CR	15.1	
3	1988		547.00CR	0.0CR		
9	1988		305,165.00	15.5		
8	1988		2,217,160.00	112.7	7.7	
0	1989		12,005.00CR	0.5CR	6.5	
3	1989		3,636.00CR	0.2CR		
9	1989		220,656.00	10.0		
8	1989		2,422,175.00	109.2	8.0	
0	1990		227,110.00CR	9.4CR	20.6	
3	1990		395,002.00CR	16.3CR		
9	1990		112,958.00	4.7		
8	1990		1,913,021.00	79.0	7.6	
0	1991		252,701.00CR	13.2CR	15.4	
3	1991		46,225.00	2.4		
9	1991		52,373.00	2.7		
8	1991		1,758,918.00	91.9	7.2	
0	1992		242,210.00CR	13.8CR	13.2	
9	1992		112,786.00	6.4		
8	1992		1,629,494.00	92.6	6.9	
0	1993		222,935.00CR	13.7CR	8.6	
9	1993		45,844.00	2.8		
8	1993		1,452,403.00	89.1	7.5	
0	1994		18,016.00CR	1.2CR	6.4	
9	1994		66,230.00	4.6		
8	1994		1,500,617.00	103.3	8.1	
0	1995		206,782.00CR	13.8CR	7.3	
9	1995		61,853.00	4.1		
8	1995		1,355,688.00	90.3	8.9	
9	1996		99,402.00	7.3		
8	1996		1,455,090.00	107.3	9.3	
0	1997		23,703.00CR	1.6CR	14.6	
3	1997		5,556.00CR	0.4CR		
9	1997		208,469.00	14.3		
8	1997		1,634,300.00	112.3	9.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		285,129.00CR	17.4CR	19.7	
9	1998		43,040.00	2.6		
8	1998		1,392,211.00	85.2	7.6	
0	1999		39,446.00CR	2.8CR	16.0	
9	1999		96,730.00	6.9		
8	1999		1,449,495.00	104.1	7.9	
0	2000		71,053.00CR	4.9CR	16.0	
9	2000		108,765.00	7.5		
8	2000		1,487,207.00	102.6	7.9	
0	2001		93,210.00CR	6.3CR	16.0	
9	2001		79,001.00	5.3		
8	2001		1,472,998.00	99.0	8.0	
0	2002		90,947.00CR	6.2CR	16.0	
9	2002		193,196.00	13.1		
8	2002		1,575,247.00	106.9	7.5	
0	2003		105,375.00CR	6.7CR	0.3	
3	2003		131,821.95CR	8.4CR		
9	2003		539,047.00	34.2		
8	2003		1,877,097.05	119.2	7.1	
0	2004		79,961.00CR	4.3CR	16.0	
3	2004		103,061.17CR	5.5CR		
9	2004		224,366.94	12.0		
8	2004		1,918,441.82	102.2	7.3	
0	2005		136,180.00CR	7.1CR	16.0	
9	2005		262,457.00	13.7		
8	2005		2,044,718.82	106.6	6.7	
0	2006		94,276.00CR	4.6CR	16.0	
3	2006		105,375.00CR	5.2CR		
4	2006		105,375.00	5.2		
9	2006		269,899.00	13.2		
8	2006		2,220,341.82	108.6	5.7	
0	2007		49,695.00CR	2.2CR	16.0	
9	2007		191,883.00	8.6		
8	2007		2,362,529.82	106.4	6.0	
0	2008		112,786.00CR	4.8CR	16.0	
9	2008		258,748.52	11.0		
8	2008		2,508,492.34	106.2	5.9	
0	2009		45,844.00CR	1.8CR	16.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	2009		146,446.92	5.8		
8	2009	1994	66,230.00	100.0		
8	2009	1995	56,297.00	97.5		
8	2009	1996	99,402.00	95.3		
8	2009	1997	208,469.00	91.5		
8	2009	1998	43,040.00	83.5		
8	2009	1999	96,730.00	81.9		
8	2009	2000	108,765.00	78.1		
8	2009	2001	79,001.00	74.0		
8	2009	2002	65,622.05	71.0		
8	2009	2003	431,737.83	68.4		
8	2009	2004	224,366.94	51.9		
8	2009	2005	262,457.00	43.3		
8	2009	2006	269,899.00	33.2		
8	2009	2007	191,883.00	22.9		
8	2009	2008	258,748.52	15.5		
8	2009	2009	146,446.92	5.6		
8	2009		2,609,095.26	104.0	6.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37600	00	00	9	1949	
37600	00	00	0	1950-2009	2,689,103.00-
37600	00	00	1	1950-2009	
37600	00	00	2	1950-2009	
37600	00	00	3	1950-2009	686,997.12-
37600	00	00	4	1950-2009	105,375.00
37600	00	00	5	1950-2009	54,137.00
37600	00	00	7	1950-2009	
37600	00	00	9	1950-2009	5,825,683.38
37600	00	00	8	2009	2,609,095.26

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	2,689,103.00- 2,689,103.00-
3	686,997.12- 686,997.12-
4	105,375.00 105,375.00
5	54,137.00 54,137.00
6	1,245.00 1,245.00
9	5,824,438.38 5,824,438.38
TOTAL DATA	2,609,095.26 2,609,095.26
8	2,609,095.26 2,609,095.26

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	80.45
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

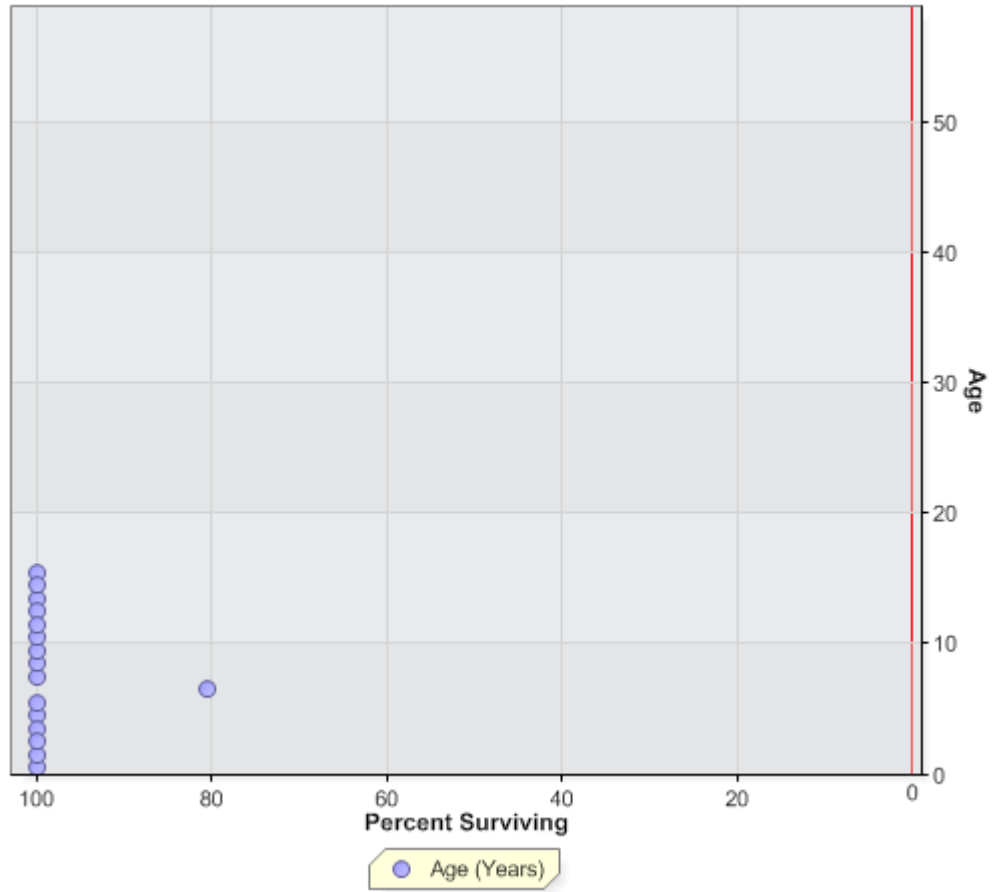
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 376.00 - GENERAL - MISCELLANEOUS EQUIPMENT

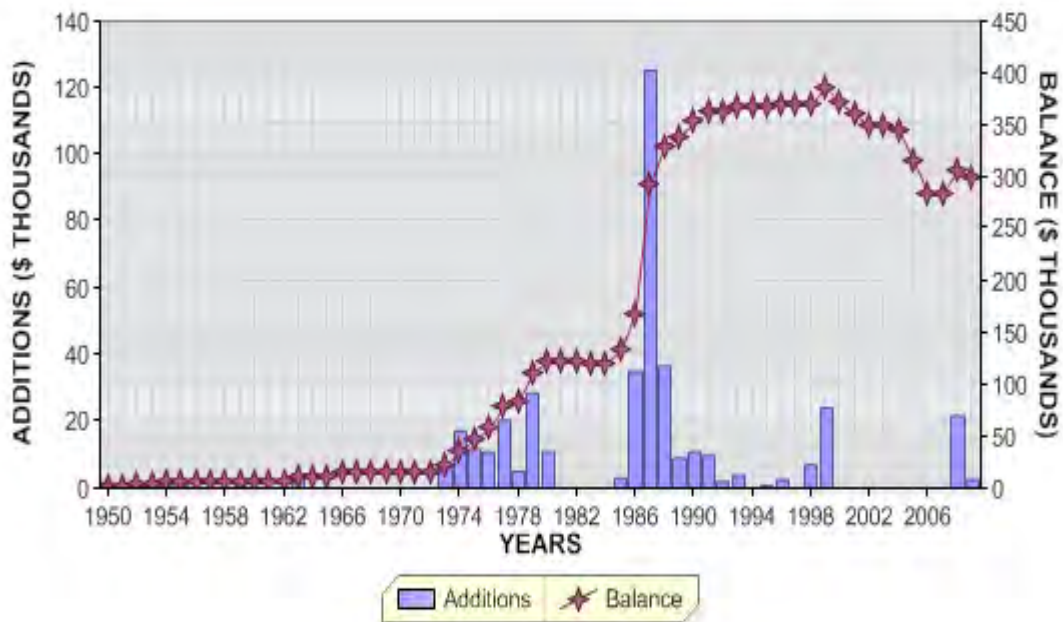
MULTIPLE ORIGINAL GROUP LIFE TABLE



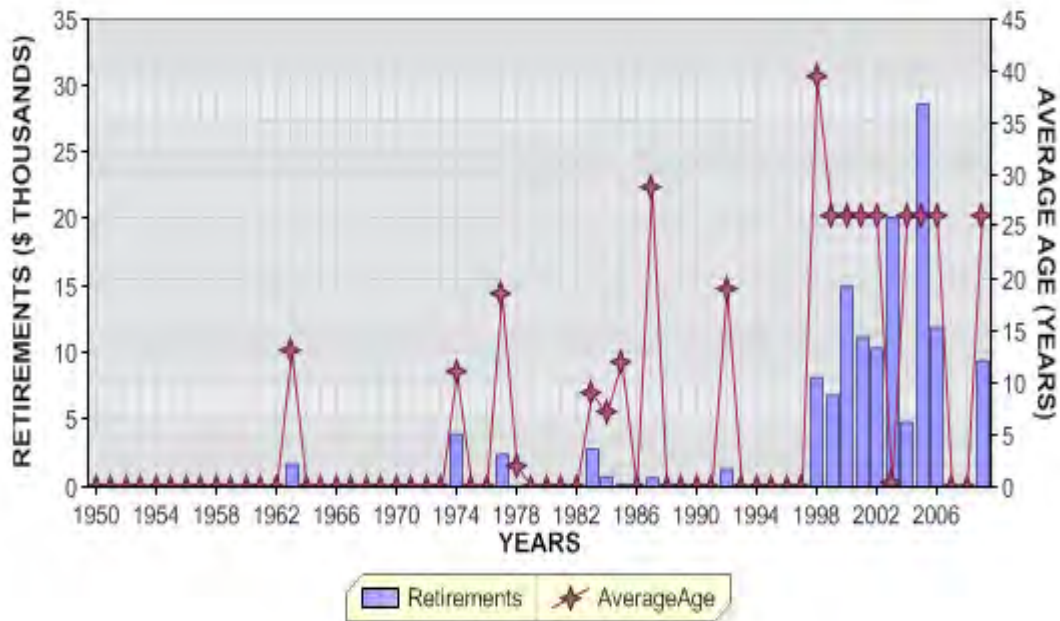
NEWFOUNDLAND POWER INC.
ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

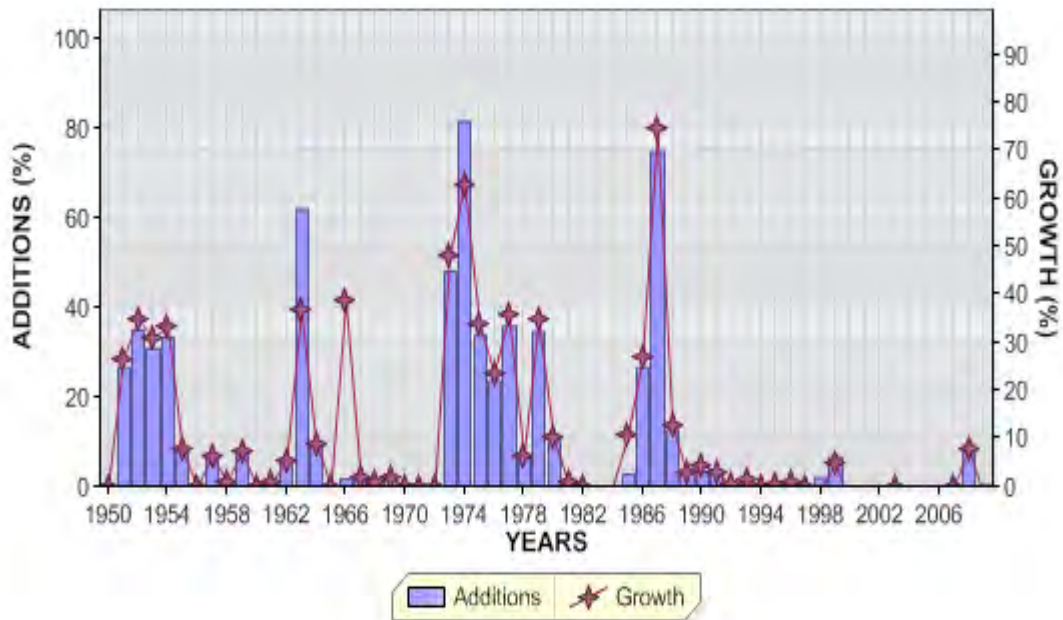


REGULAR RETIREMENTS

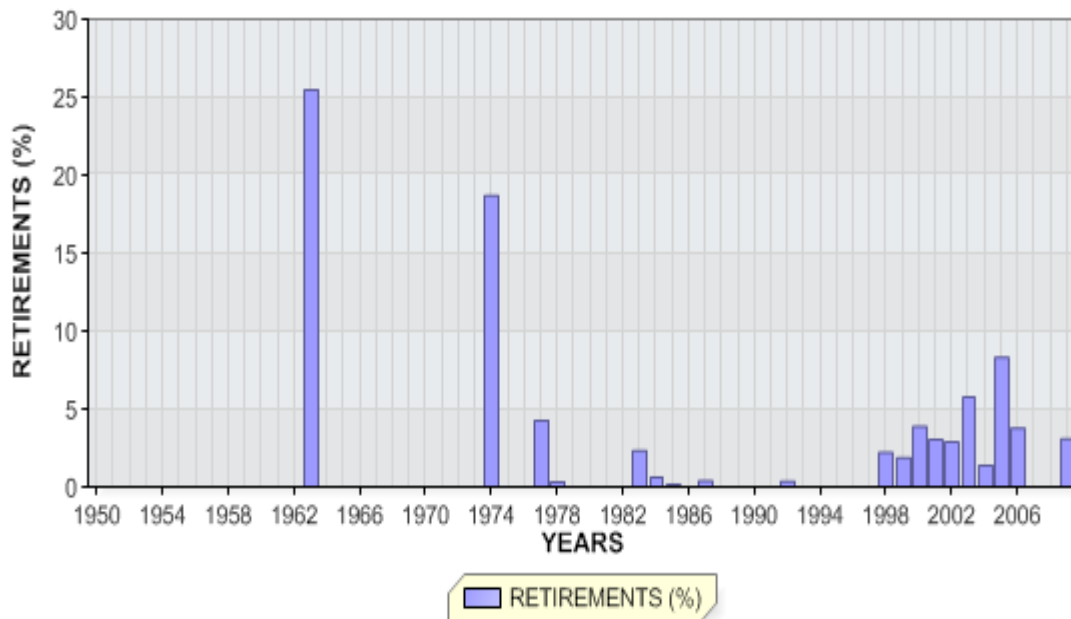


NEWFOUNDLAND POWER INC.
ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1950		1,720.00	0.0		
8	1950		1,720.00		0.5	
9	1951		457.00	26.6		
8	1951		2,177.00	126.6	1.3	
9	1952		758.00	34.8		
8	1952		2,935.00	134.8	1.8	
9	1953		905.00	30.8		
8	1953		3,840.00	130.8	2.3	
9	1954		1,279.00	33.3		
8	1954		5,119.00	133.3	2.6	
9	1955		379.00	7.4		
8	1955		5,498.00	107.4	3.4	
8	1956		5,498.00	100.0	4.4	
9	1957		334.00	6.1		
8	1957		5,832.00	106.1	5.1	
9	1958		54.00	0.9		
8	1958		5,886.00	100.9	6.0	
9	1959		415.00	7.1		
8	1959		6,301.00	107.1	6.6	
8	1960		6,301.00	100.0	7.6	
9	1961		52.00	0.8		
8	1961		6,353.00	100.8	8.5	
9	1962		324.00	5.1		
8	1962		6,677.00	105.1	9.1	
0	1963		1,702.00CR	25.5CR	13.0	
9	1963		4,145.00	62.1		
8	1963		9,120.00	136.6	5.1	
9	1964		805.00	8.8		
8	1964		9,925.00	108.8	5.7	
8	1965		9,925.00	100.0	6.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1966		3,680.00	37.1	8.6	
9	1966		166.00	1.7		
8	1966		13,771.00	138.8	8.0	
9	1967		251.00	1.8		
8	1967		14,022.00	101.8	8.8	
9	1968		75.00	0.5		
8	1968		14,097.00	100.5	9.8	
9	1969		256.00	1.8		
8	1969		14,353.00	101.8	10.6	
8	1970		14,353.00	100.0	11.6	
8	1971		14,353.00	100.0	12.6	
8	1972		14,353.00	100.0	13.6	
9	1973		6,892.00	48.0		
8	1973		21,245.00	148.0	10.0	
0	1974		3,970.00CR	18.7CR	11.0	
9	1974		17,316.00	81.5		
8	1974		34,591.00	162.8	5.7	
9	1975		11,720.00	33.9		
8	1975		46,311.00	133.9	5.1	
9	1976		10,886.00	23.5		
8	1976		57,197.00	123.5	5.1	
0	1977		2,444.00CR	4.3CR	18.5	
3	1977		2,284.00	4.0		
9	1977		20,497.00	35.8		
8	1977		77,534.00	135.6	4.2	
0	1978		257.00CR	0.3CR	2.0	
9	1978		5,045.00	6.5		
8	1978		82,322.00	106.2	4.9	
9	1979		28,459.00	34.6		
8	1979		110,781.00	134.6	4.5	
9	1980		11,067.00	10.0		
8	1980		121,848.00	110.0	5.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1981		869.00	0.7		
8	1981		122,717.00	100.7	6.0	
8	1982		122,717.00	100.0	7.0	
0	1983		2,853.00CR	2.3CR	9.0	
8	1983		119,864.00	97.7	8.0	
0	1984		769.00CR	0.6CR	7.1	
9	1984		747.00	0.6		
8	1984		119,842.00	100.0	9.0	
0	1985		148.00CR	0.1CR	12.0	
3	1985		9,413.00	7.9		
9	1985		3,178.00	2.7		
8	1985		132,285.00	110.4	9.2	
9	1986		35,174.00	26.6		
8	1986		167,459.00	126.6	8.2	
0	1987		669.00CR	0.4CR	28.7	
9	1987		125,253.00	74.8		
8	1987		292,043.00	174.4	5.4	
9	1988		36,708.00	12.6		
8	1988		328,751.00	112.6	5.7	
9	1989		8,877.00	2.7		
8	1989		337,628.00	102.7	6.6	
3	1990		3,872.00	1.1		
9	1990		10,841.00	3.2		
8	1990		352,341.00	104.4	7.3	
9	1991		9,859.00	2.8		
8	1991		362,200.00	102.8	8.1	
0	1992		1,364.00CR	0.4CR	19.0	
9	1992		1,980.00	0.5		
8	1992		362,816.00	100.2	9.0	
9	1993		3,932.00	1.1		
8	1993		366,748.00	101.1	9.9	
8	1994		366,748.00	100.0	10.9	
9	1995		707.00	0.2		
8	1995		367,455.00	100.2	11.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1996		2,540.00	0.7		
8	1996		369,995.00	100.7	12.8	
8	1997		369,995.00	100.0	13.8	
0	1998		8,212.00CR	2.2CR	39.4	
9	1998		6,983.00	1.9		
8	1998		368,766.00	99.7	14.0	
0	1999		6,892.00CR	1.9CR	26.0	
9	1999		24,076.00	6.5		
8	1999		385,950.00	104.7	13.9	
0	2000		14,992.00CR	3.9CR	26.0	
8	2000		370,958.00	96.1	14.4	
0	2001		11,256.00CR	3.0CR	26.0	
8	2001		359,702.00	97.0	15.1	
0	2002		10,386.00CR	2.9CR	26.0	
8	2002		349,316.00	97.1	15.8	
0	2003		20,171.00CR	5.8CR	0.3	
3	2003		20,171.00	5.8		
8	2003		349,316.00	100.0	16.8	
0	2004		4,845.00CR	1.4CR	26.0	
8	2004		344,471.00	98.6	17.6	
0	2005		28,655.00CR	8.3CR	26.0	
8	2005		315,816.00	91.7	17.9	
0	2006		11,936.00CR	3.8CR	26.0	
3	2006		20,171.00CR	6.4CR		
8	2006		283,709.00	89.8	17.8	
8	2007		283,709.00	100.0	18.8	
9	2008		21,708.70	7.7		
8	2008		305,417.70	107.7	18.5	
0	2009		9,413.00CR	3.1CR	26.0	
9	2009		2,534.00	0.8		
8	2009	1984	747.00	100.0		
8	2009	1985	4,561.00	99.7		
8	2009	1986	36,479.00	98.2		
8	2009	1987	125,253.00	86.0		
8	2009	1988	37,696.00	44.0		
8	2009	1989	8,642.00	31.4		

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1990	10,841.00	28.5		
8	2009	1991	9,859.00	24.9		
8	2009	1992	1,980.00	21.6		
8	2009	1993	3,932.00	20.9		
8	2009	1995	707.00	19.6		
8	2009	1996	2,540.00	19.4		
8	2009	1998	6,983.00	18.5		
8	2009	1999	24,076.00	16.2		
8	2009	2008	21,708.70	8.1		
8	2009	2009	2,534.00	0.8		
8	2009		298,538.70	97.7	19.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37700	00	00	9	1949	
37700	00	00	0	1950-2009	140,934.00-
37700	00	00	1	1950-2009	
37700	00	00	2	1950-2009	
37700	00	00	3	1950-2009	16,438.00
37700	00	00	4	1950-2009	
37700	00	00	5	1950-2009	3,680.00
37700	00	00	7	1950-2009	
37700	00	00	9	1950-2009	419,354.70
37700	00	00	8	2009	298,538.70

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED TOTAL
0	140,934.00-	140,934.00-
3	16,438.00	16,438.00
5	3,680.00	3,680.00
6	670.00	670.00
9	418,684.70	418,684.70
TOTAL DATA	298,538.70	298,538.70
8	298,538.70	298,538.70

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	
1993	16.5	100.00
1992	17.5	100.00
1991	18.5	100.00
1990	19.5	100.00
1989	20.5	97.35
1988	21.5	100.00
1987	22.5	100.00
1986	23.5	100.00
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

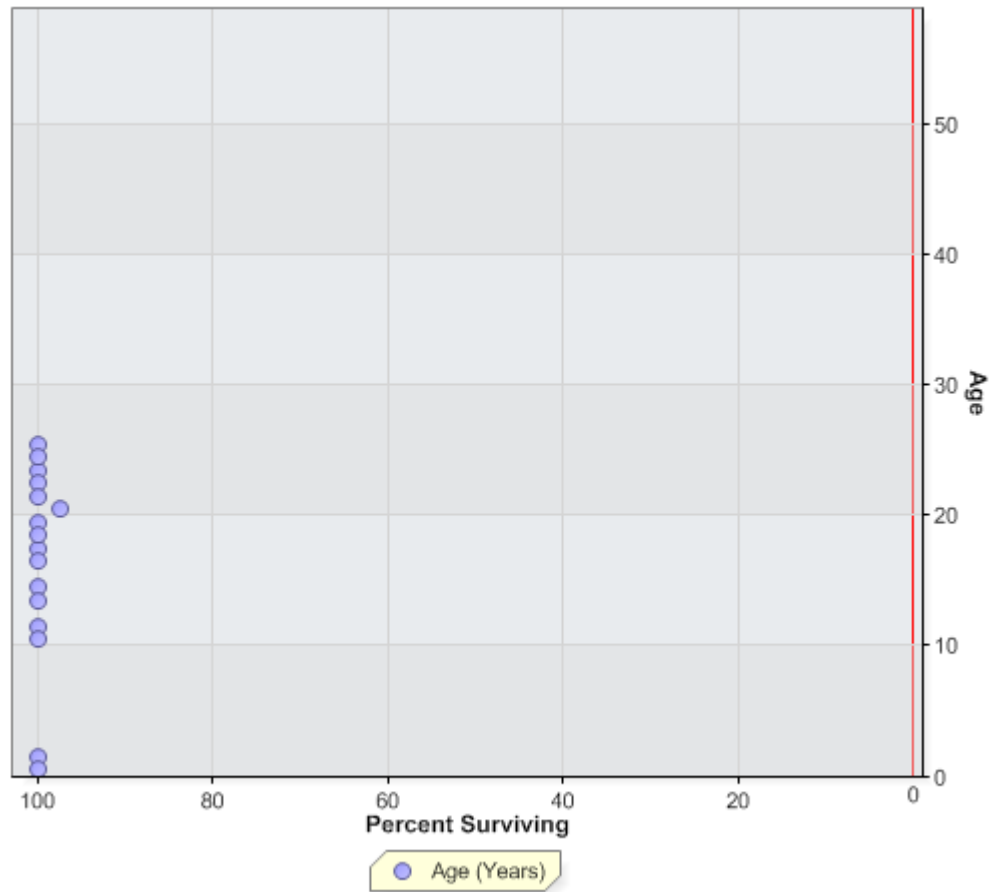
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 377.00 - GENERAL - ENGINEERING EQUIPMENT

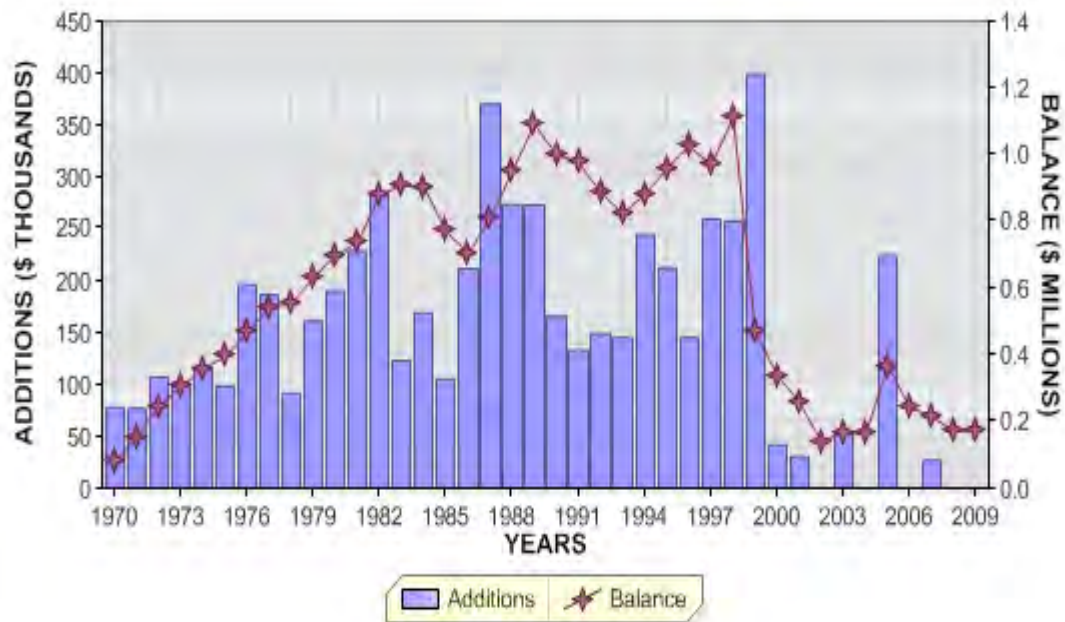
MULTIPLE ORIGINAL GROUP LIFE TABLE



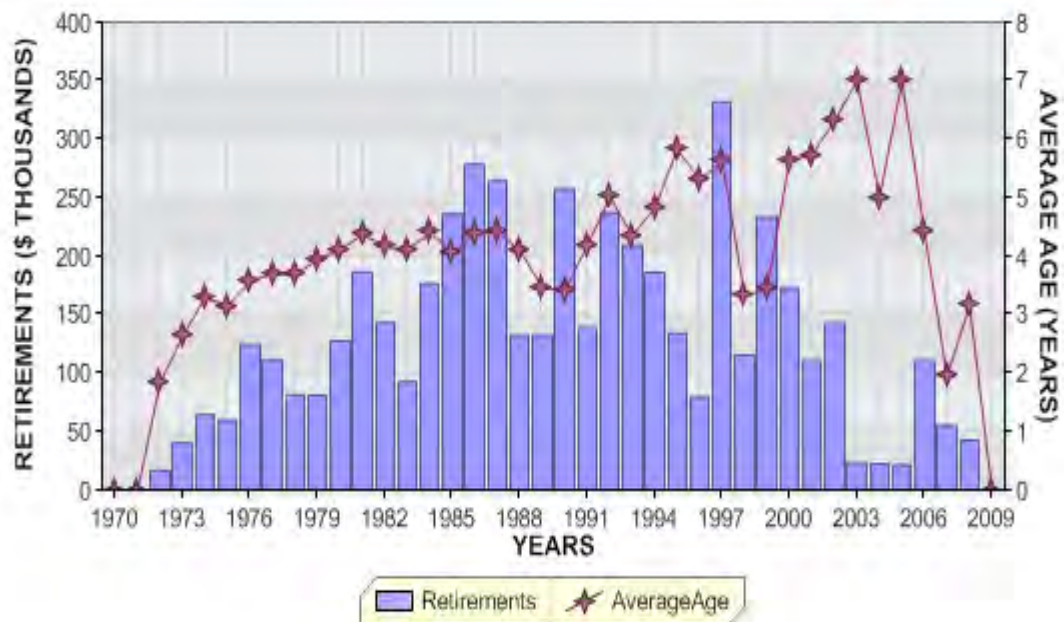
NEWFOUNDLAND POWER INC.
ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



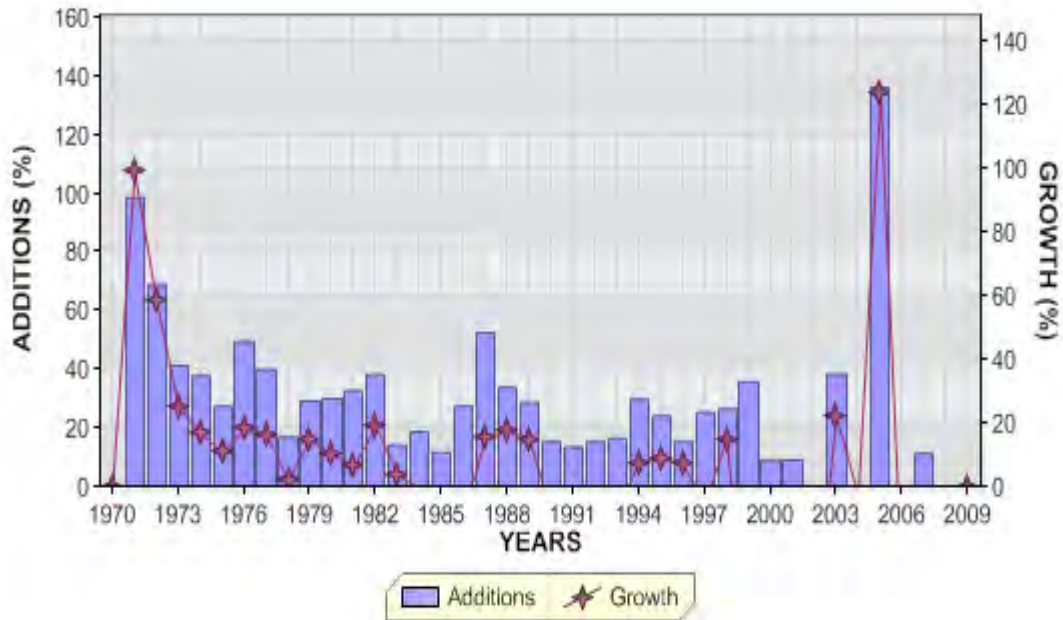
REGULAR RETIREMENTS



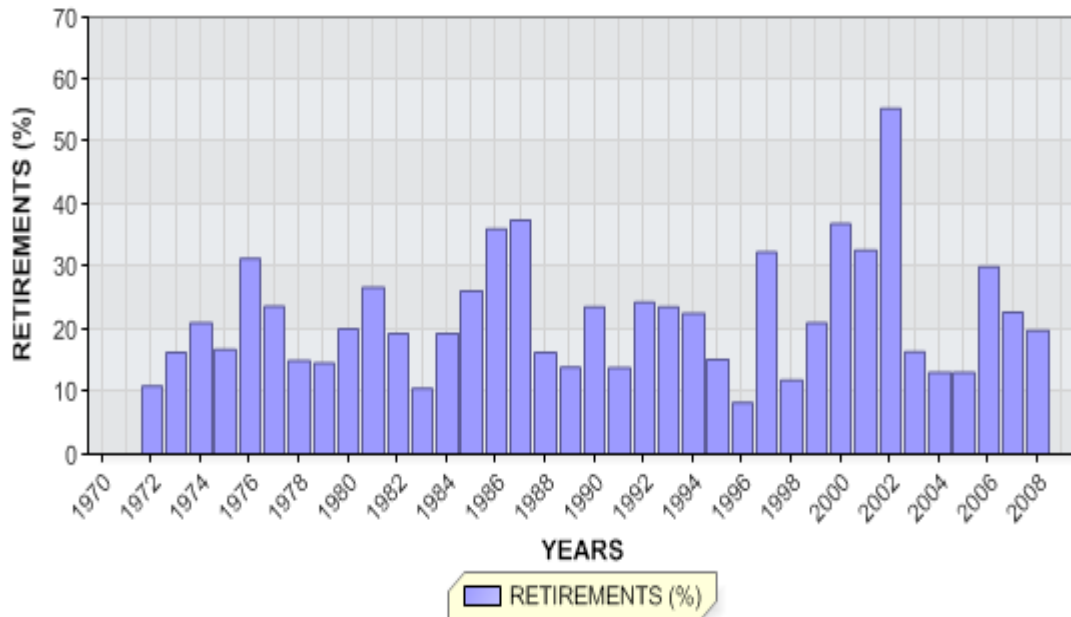
NEWFOUNDLAND POWER INC.
ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1970		78,008.00	0.0		
8	1970		78,008.00		0.5	
9	1971		77,071.00	98.8		
8	1971		155,079.00	198.8	1.0	
0	1972		17,011.00CR	11.0CR	1.8	
9	1972		107,242.00	69.2		
8	1972		245,310.00	158.2	1.3	
0	1973		39,976.00CR	16.3CR	2.6	
9	1973		101,502.00	41.4		
8	1973		306,836.00	125.1	1.6	
0	1974		64,595.00CR	21.1CR	3.3	
9	1974		116,085.00	37.8		
8	1974		358,326.00	116.8	1.7	
0	1975		60,055.00CR	16.8CR	3.1	
9	1975		97,857.00	27.3		
8	1975		396,128.00	110.5	2.0	
0	1976		124,348.00CR	31.4CR	3.6	
9	1976		196,020.00	49.5		
8	1976		467,800.00	118.1	1.7	
0	1977		110,821.00CR	23.7CR	3.7	
9	1977		186,676.00	39.9		
8	1977		543,655.00	116.2	1.6	
0	1978		81,553.00CR	15.0CR	3.7	
9	1978		91,879.00	16.9		
8	1978		553,981.00	101.9	2.0	
0	1979		81,046.00CR	14.6CR	3.9	
3	1979		3.00	0.0		
9	1979		161,198.00	29.1		
8	1979		634,136.00	114.5	2.2	
0	1980		127,272.00CR	20.1CR	4.1	
9	1980		190,265.00	30.0		
8	1980		697,129.00	109.9	2.2	
0	1981		186,427.00CR	26.7CR	4.4	
9	1981		228,833.00	32.8		
8	1981		739,535.00	106.1	2.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1982		143,030.00CR	19.3CR	4.2	
9	1982		282,571.00	38.2		
8	1982		879,076.00	118.9	1.9	
0	1983		92,917.00CR	10.6CR	4.1	
3	1983		75.00	0.0		
9	1983		123,072.00	14.0		
8	1983		909,306.00	103.4	2.4	
0	1984		176,318.00CR	19.4CR	4.4	
9	1984		169,169.00	18.6		
8	1984		902,157.00	99.2	2.6	
0	1985		236,329.00CR	26.2CR	4.1	
9	1985		105,220.00	11.7		
8	1985		771,048.00	85.5	2.8	
0	1986		278,509.00CR	36.1CR	4.4	
9	1986		211,566.00	27.4		
8	1986		704,105.00	91.3	2.4	
0	1987		264,368.00CR	37.5CR	4.4	
9	1987		370,406.00	52.6		
8	1987		810,143.00	115.1	1.6	
0	1988		131,896.00CR	16.3CR	4.1	
9	1988		273,362.00	33.7		
8	1988		951,609.00	117.5	1.7	
0	1989		132,471.00CR	13.9CR	3.5	
9	1989		273,206.00	28.7		
8	1989		1,092,344.00	114.8	2.0	
0	1990		258,032.00CR	23.6CR	3.4	
9	1990		165,708.00	15.2		
8	1990		1,000,020.00	91.5	2.4	
0	1991		138,611.00CR	13.9CR	4.2	
3	1991		18,539.00CR	1.9CR		
9	1991		133,344.00	13.3		
8	1991		976,214.00	97.6	2.8	
0	1992		237,337.00CR	24.3CR	5.0	
9	1992		148,761.00	15.2		
8	1992		887,638.00	90.9	2.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1993		209,555.00CR	23.6CR	4.4	
9	1993		145,233.00	16.4		
8	1993		823,316.00	92.8	2.9	
0	1994		186,032.00CR	22.6CR	4.8	
9	1994		244,681.00	29.7		
8	1994		881,965.00	107.1	2.7	
0	1995		134,171.00CR	15.2CR	5.8	
9	1995		212,130.00	24.1		
8	1995		959,924.00	108.8	2.6	
0	1996		79,572.00CR	8.3CR	5.3	
9	1996		145,442.00	15.2		
8	1996		1,025,794.00	106.9	3.0	
0	1997		331,874.00CR	32.4CR	5.6	
3	1997		16,417.00	1.6		
9	1997		259,446.00	25.3		
8	1997		969,783.00	94.5	2.4	
0	1998		115,250.00CR	11.9CR	3.3	
9	1998		257,187.00	26.5		
8	1998		1,111,720.00	114.6	2.7	
0	1999		233,791.00CR	21.0CR	3.4	
3	1999		808,292.00CR	72.7CR		
9	1999		399,355.00	35.9		
8	1999		468,992.00	42.2	4.5	
0	2000		173,104.00CR	36.9CR	5.6	
9	2000		41,605.00	8.9		
8	2000		337,493.00	72.0	4.5	
0	2001		110,313.00CR	32.7CR	5.7	
9	2001		30,611.08	9.1		
8	2001		257,791.08	76.4	4.6	
0	2002		142,814.00CR	55.4CR	6.3	
3	2002		23,721.00	9.2		
8	2002		138,698.08	53.8	3.9	
0	2003		22,785.35CR	16.4CR	7.0	
4	2003		0.35	0.0		
9	2003		53,359.00	38.5		
8	2003		169,272.08	122.0	3.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2004		22,228.59CR	13.1CR	5.0	
3	2004		17,094.59	10.1		
8	2004		164,138.08	97.0	4.1	
0	2005		21,466.00CR	13.1CR	7.0	
9	2005		224,064.00	136.5		
8	2005		366,736.08	223.4	2.2	
0	2006		110,271.00CR	30.1CR	4.4	
3	2006		17,096.00CR	4.7CR		
4	2006		2,850.00	0.8		
8	2006		242,219.08	66.0	1.7	
0	2007		55,111.00CR	22.8CR	1.9	
9	2007		27,231.00	11.2		
8	2007		214,339.08	88.5	2.5	
0	2008		42,535.80CR	19.8CR	3.2	
8	2008		171,803.28	80.2	3.5	
8	2009	2005	171,803.00	100.0		
8	2009	2007	0.28	0.0		
8	2009		171,803.28	100.0	4.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37810	00	00	9	1969	
37810	00	00	0	1970-2009	4,973,795.74-
37810	00	00	1	1970-2009	
37810	00	00	2	1970-2009	
37810	00	00	3	1970-2009	786,616.41-
37810	00	00	4	1970-2009	2,850.35
37810	00	00	5	1970-2009	
37810	00	00	7	1970-2009	
37810	00	00	9	1970-2009	5,929,365.08
37810	00	00	8	2009	171,803.28

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	4,973,795.74-	4,973,795.74-
3	786,616.41-	786,616.41-
4	2,850.35	2,850.35
9	5,929,365.08	5,929,365.08
TOTAL DATA	171,803.28	171,803.28
8	171,803.28	171,803.28

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

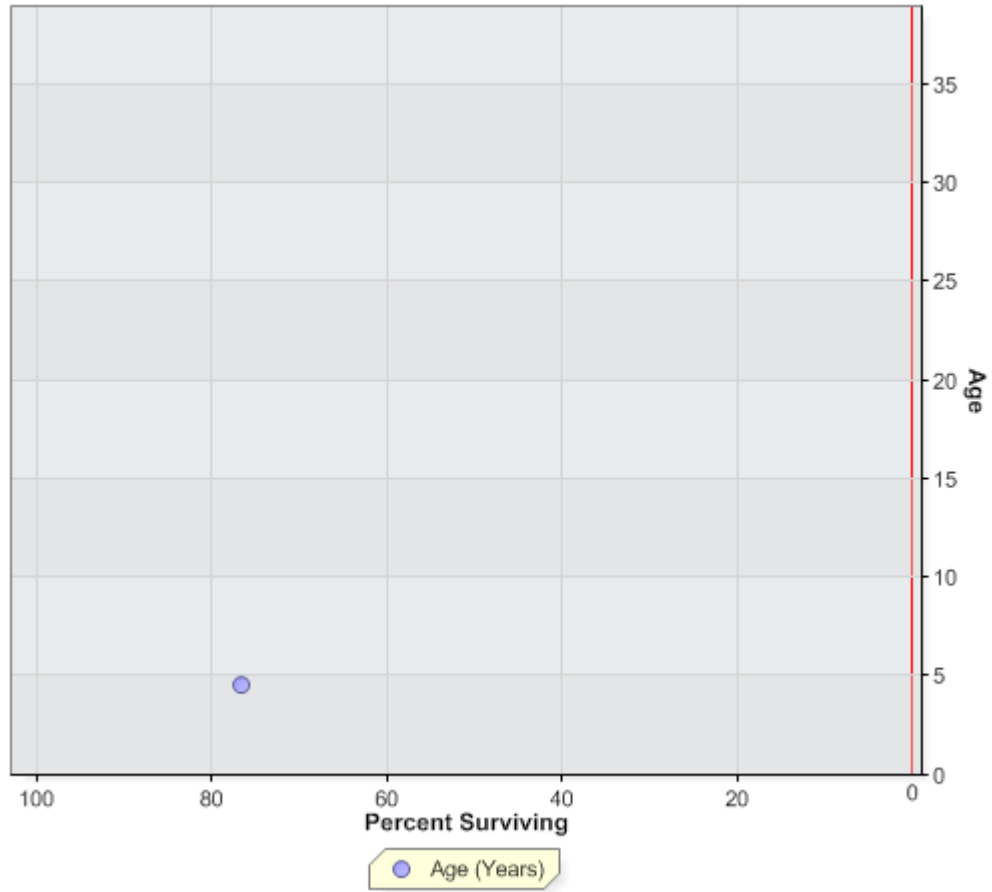
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	0.00
2006	3.5	
2005	4.5	76.68
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.10 - TRANSPORTATION - SEDANS & STATION WAGONS

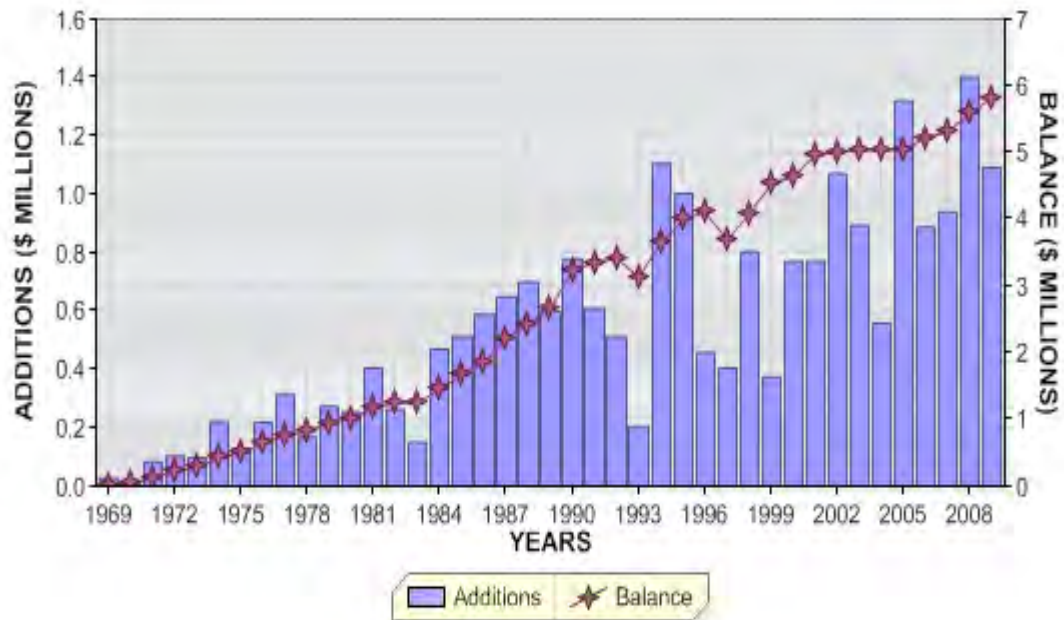
MULTIPLE ORIGINAL GROUP LIFE TABLE



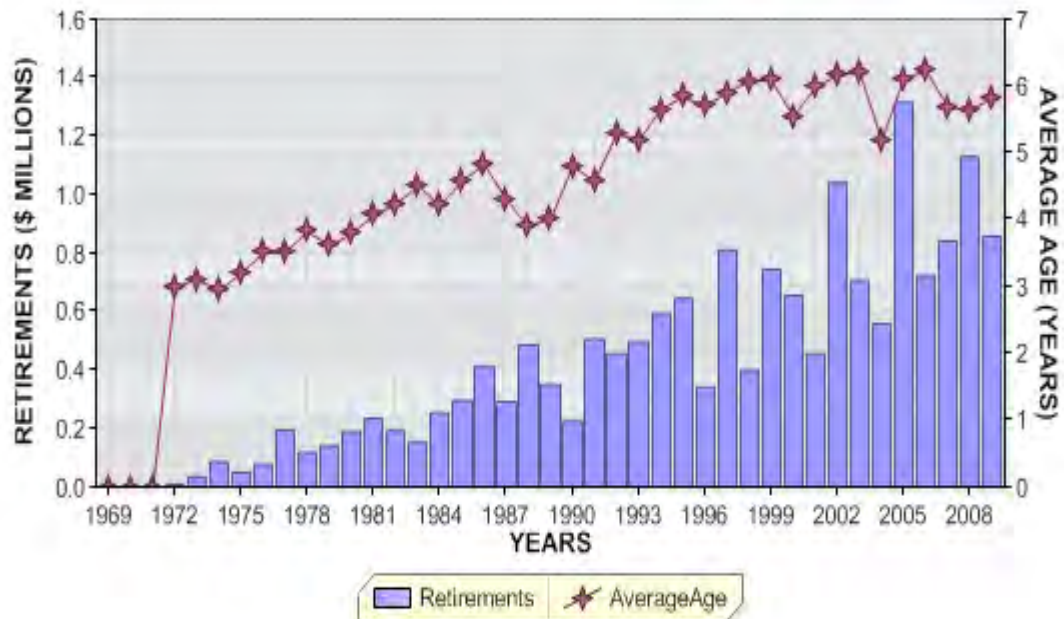
NEWFOUNDLAND POWER INC.
ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



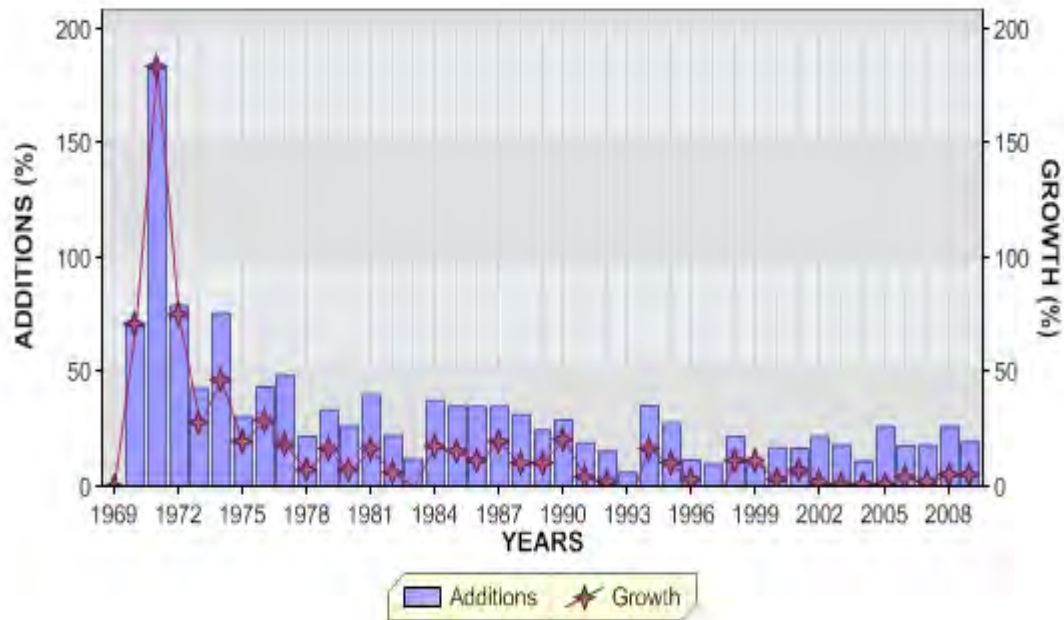
REGULAR RETIREMENTS



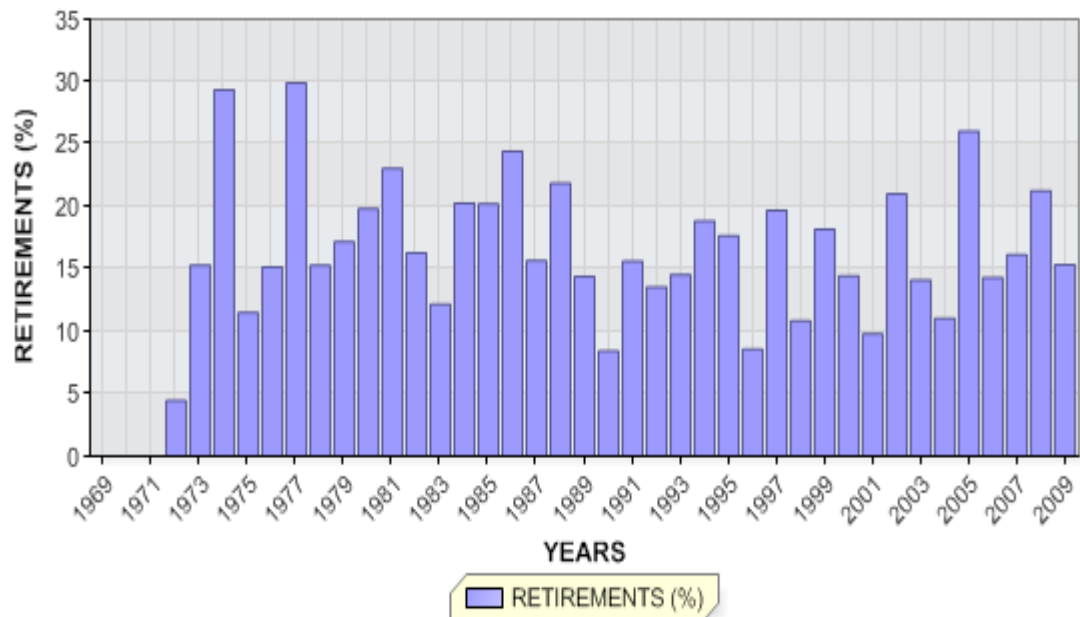
NEWFOUNDLAND POWER INC.
ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1969		27,024.00	0.0		
8	1969		27,024.00		0.5	
9	1970		19,003.00	70.3		
8	1970		46,027.00	170.3	1.1	
9	1971		84,490.00	183.6		
8	1971		130,517.00	283.6	1.1	
0	1972		5,811.00CR	4.5CR	3.0	
9	1972		103,326.00	79.2		
8	1972		228,032.00	174.7	1.3	
0	1973		34,928.00CR	15.3CR	3.1	
9	1973		98,004.00	43.0		
8	1973		291,108.00	127.7	1.6	
0	1974		85,485.00CR	29.4CR	2.9	
9	1974		220,379.00	75.7		
8	1974		426,002.00	146.3	1.3	
0	1975		49,006.00CR	11.5CR	3.2	
9	1975		129,807.00	30.5		
8	1975		506,803.00	119.0	1.7	
0	1976		76,935.00CR	15.2CR	3.5	
9	1976		220,163.00	43.4		
8	1976		650,031.00	128.3	1.8	
0	1977		194,411.00CR	29.9CR	3.5	
9	1977		314,200.00	48.3		
8	1977		769,820.00	118.4	1.6	
0	1978		117,670.00CR	15.3CR	3.8	
9	1978		168,697.00	21.9		
8	1978		820,847.00	106.6	1.9	
0	1979		140,956.00CR	17.2CR	3.6	
9	1979		273,866.00	33.4		
8	1979		953,757.00	116.2	2.0	
0	1980		189,104.00CR	19.8CR	3.8	
9	1980		253,362.00	26.6		
8	1980		1,018,015.00	106.7	2.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1981		234,687.00CR	23.1CR	4.1	
3	1981		9,143.00CR	0.9CR		
9	1981		404,917.00	39.8		
8	1981		1,179,102.00	115.8	2.0	
0	1982		192,122.00CR	16.3CR	4.2	
9	1982		264,608.00	22.4		
8	1982		1,251,588.00	106.1	2.2	
0	1983		152,371.00CR	12.2CR	4.5	
3	1983		190.00	0.0		
9	1983		150,718.00	12.0		
8	1983		1,250,125.00	99.9	2.6	
0	1984		253,637.00CR	20.3CR	4.2	
9	1984		470,450.00	37.6		
8	1984		1,466,938.00	117.3	2.4	
0	1985		296,407.00CR	20.2CR	4.6	
9	1985		513,281.00	35.0		
8	1985		1,683,812.00	114.8	2.2	
0	1986		411,189.00CR	24.4CR	4.8	
9	1986		589,404.00	35.0		
8	1986		1,862,027.00	110.6	1.9	
0	1987		291,609.00CR	15.7CR	4.3	
3	1987		554.00CR	0.0CR		
9	1987		650,334.00	34.9		
8	1987		2,220,198.00	119.2	2.0	
0	1988		485,410.00CR	21.9CR	3.9	
3	1988		561.00CR	0.0CR		
9	1988		699,103.00	31.5		
8	1988		2,433,330.00	109.6	2.0	
0	1989		350,708.00CR	14.4CR	4.0	
9	1989		598,096.00	24.6		
8	1989		2,680,718.00	110.2	2.2	
0	1990		225,867.00CR	8.4CR	4.8	
9	1990		779,242.00	29.1		
8	1990		3,234,093.00	120.6	2.4	
0	1991		505,246.00CR	15.6CR	4.6	
3	1991		18,539.00	0.6		
9	1991		609,774.00	18.9		
8	1991		3,357,160.00	103.8	2.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1992		455,597.00CR	13.6CR	5.3	
9	1992		511,761.00	15.2		
8	1992		3,413,324.00	101.7	2.9	
0	1993		496,798.00CR	14.6CR	5.2	
3	1993		17,208.00	0.5		
9	1993		205,992.00	6.0		
8	1993		3,139,726.00	92.0	3.4	
0	1994		592,278.00CR	18.9CR	5.7	
9	1994		1,105,677.00	35.2		
8	1994		3,653,125.00	116.4	2.9	
0	1995		645,586.00CR	17.7CR	5.8	
3	1995		14,045.00CR	0.4CR		
9	1995		1,003,578.00	27.5		
8	1995		3,997,072.00	109.4	2.7	
0	1996		342,615.00CR	8.6CR	5.7	
9	1996		456,710.00	11.4		
8	1996		4,111,167.00	102.9	3.1	
0	1997		810,668.00CR	19.7CR	5.9	
3	1997		16,417.00CR	0.4CR		
9	1997		405,754.00	9.9		
8	1997		3,689,836.00	89.8	3.2	
0	1998		399,694.00CR	10.8CR	6.1	
9	1998		802,955.00	21.8		
8	1998		4,093,097.00	110.9	3.2	
0	1999		745,007.00CR	18.2CR	6.1	
3	1999		808,292.00	19.7		
9	1999		374,261.00	9.1		
8	1999		4,530,643.00	110.7	3.1	
0	2000		655,463.00CR	14.5CR	5.6	
9	2000		770,852.00	17.0		
8	2000		4,646,032.00	102.5	3.2	
0	2001		456,416.00CR	9.8CR	6.0	
9	2001		771,796.00	16.6		
8	2001		4,961,412.00	106.8	3.4	
0	2002		1,042,188.00CR	21.0CR	6.2	
3	2002		23,720.00	0.5		
9	2002		1,070,846.00	21.6		
8	2002		5,013,790.00	101.1	3.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		707,748.63CR	14.1CR	6.2	
3	2003		172,862.69CR	3.4CR		
4	2003		22,098.30	0.4		
9	2003		893,053.00	17.8		
8	2003		5,048,329.98	100.7	3.1	
0	2004		558,681.93CR	11.1CR	5.2	
9	2004		558,972.20	11.1		
8	2004		5,048,620.25	100.0	3.5	
0	2005		1,315,354.00CR	26.1CR	6.1	
3	2005		0.03	0.0		
9	2005		1,321,099.00	26.2		
8	2005		5,054,365.28	100.1	2.9	
0	2006		723,511.08CR	14.3CR	6.2	
3	2006		20,584.27CR	0.4CR		
4	2006		23,539.00	0.5		
9	2006		887,455.00	17.6		
8	2006		5,221,263.93	103.3	2.9	
0	2007		842,148.00CR	16.1CR	5.7	
9	2007		939,442.00	18.0		
8	2007		5,318,557.93	101.9	3.0	
0	2008		1,131,192.29CR	21.3CR	5.6	
9	2008		1,402,972.08	26.4		
8	2008		5,590,337.72	105.1	2.6	
0	2009		858,159.83CR	15.4CR	5.8	
9	2009		1,092,258.61	19.5		
8	2009	2001	3.29	100.0		
8	2009	2002	52,151.98	100.0		
8	2009	2003	84,382.94	99.1		
8	2009	2004	194,965.81	97.7		
8	2009	2005	1,244,958.08	94.3		
8	2009	2006	859,843.05	72.9		
8	2009	2007	894,484.56	58.2		
8	2009	2008	1,401,388.18	42.8		
8	2009	2009	1,092,258.61	18.8		
8	2009		5,824,436.50	104.2	2.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37820	00	00	9	1968	
37820	00	00	0	1969-2009	17,072,664.76-
37820	00	00	1	1969-2009	
37820	00	00	2	1969-2009	
37820	00	00	3	1969-2009	633,782.07
37820	00	00	4	1969-2009	45,637.30
37820	00	00	5	1969-2009	
37820	00	00	7	1969-2009	
37820	00	00	9	1969-2009	22,217,681.89
37820	00	00	8	2009	5,824,436.50

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	17,072,664.76- 17,072,664.76-
3	633,782.07 633,782.07
4	45,637.30 45,637.30
9	22,217,681.89 22,217,681.89
TOTAL DATA	5,824,436.50 5,824,436.50
8	5,824,436.50 5,824,436.50

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

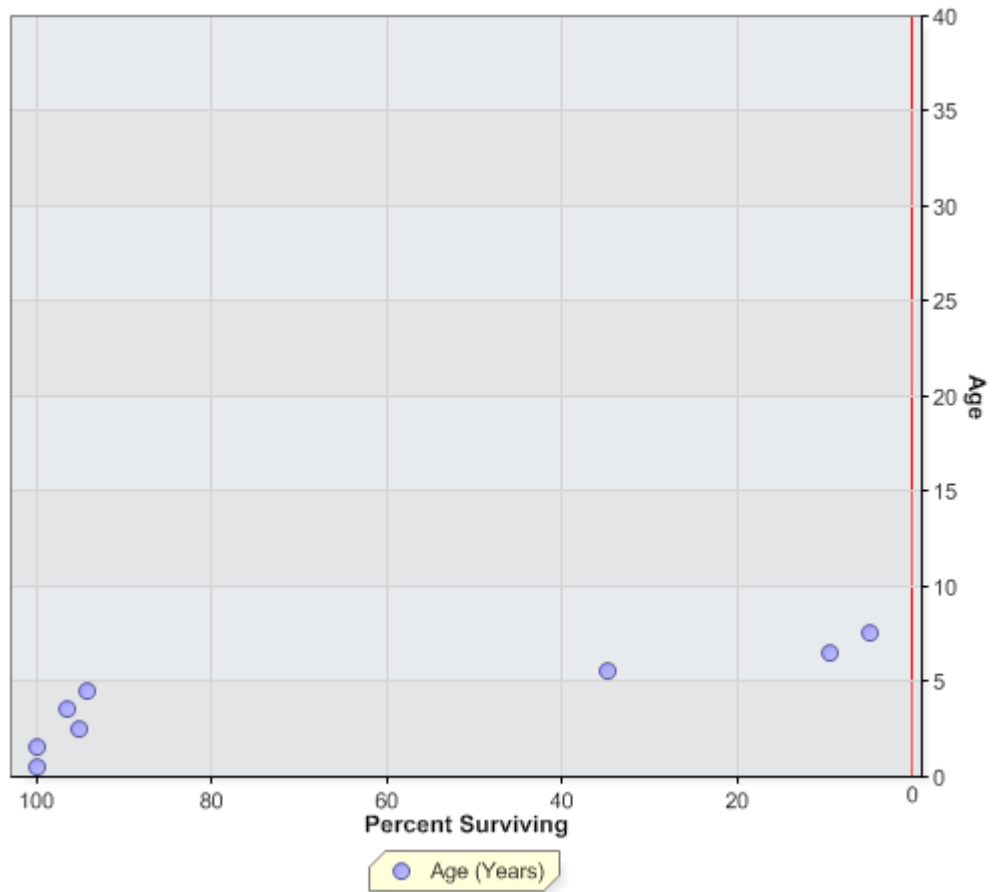
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	99.89
2007	2.5	95.21
2006	3.5	96.57
2005	4.5	94.24
2004	5.5	34.88
2003	6.5	9.45
2002	7.5	4.86
2001	8.5	0.00
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.20 - TRANSPORTATION - PICK-UPS, JEEPS

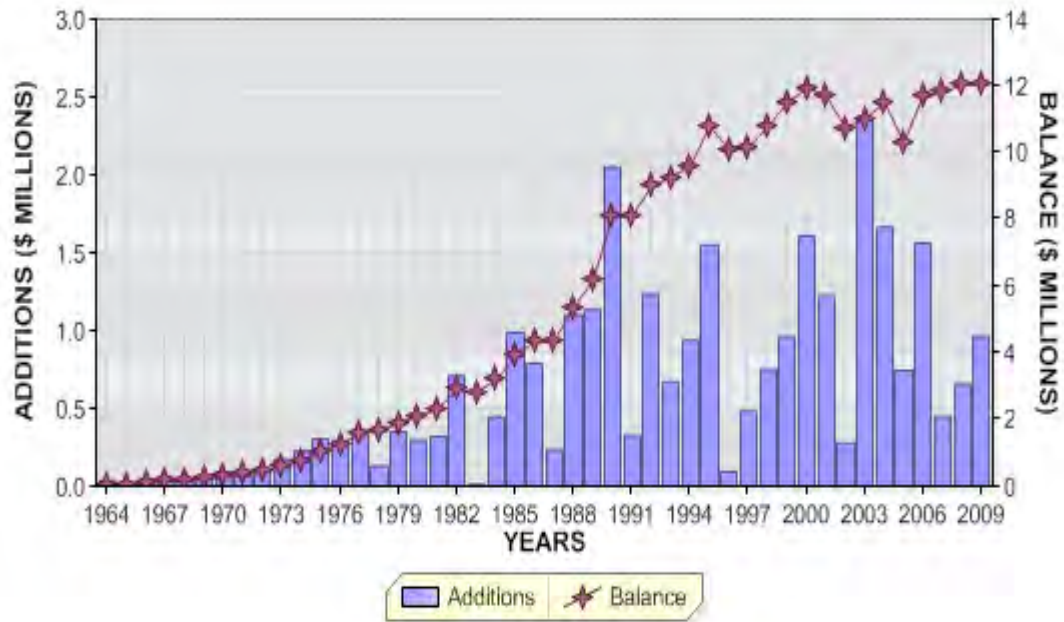
MULTIPLE ORIGINAL GROUP LIFE TABLE



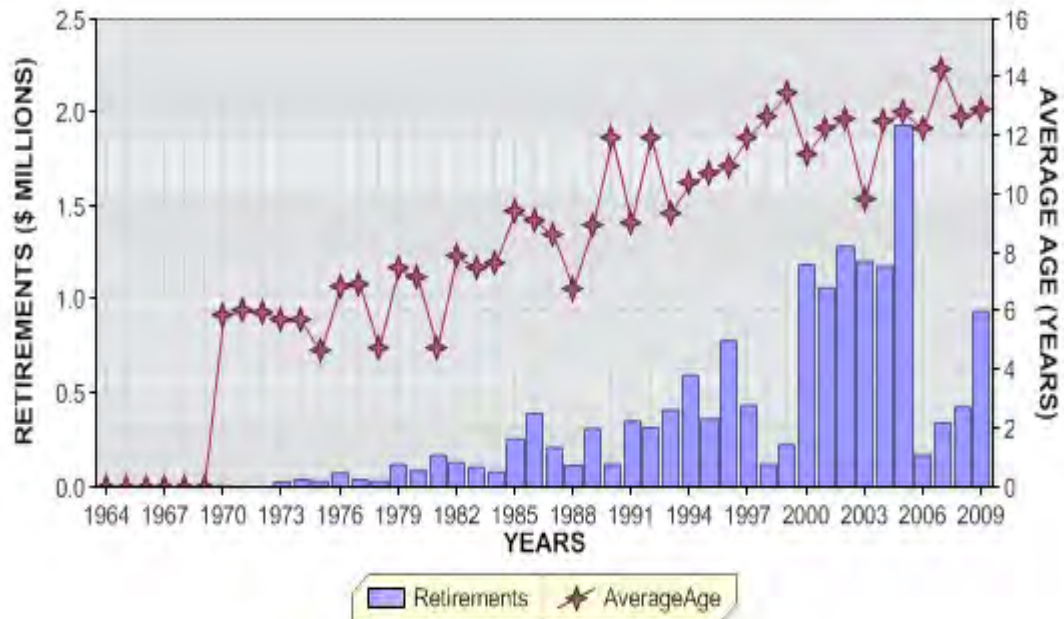
NEWFOUNDLAND POWER INC.
ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



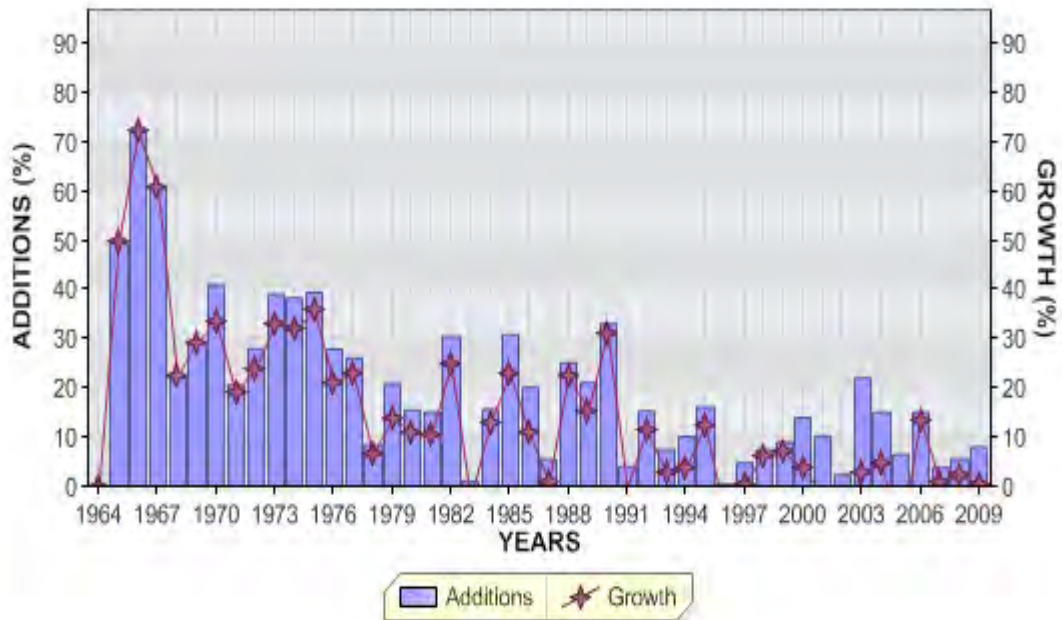
REGULAR RETIREMENTS



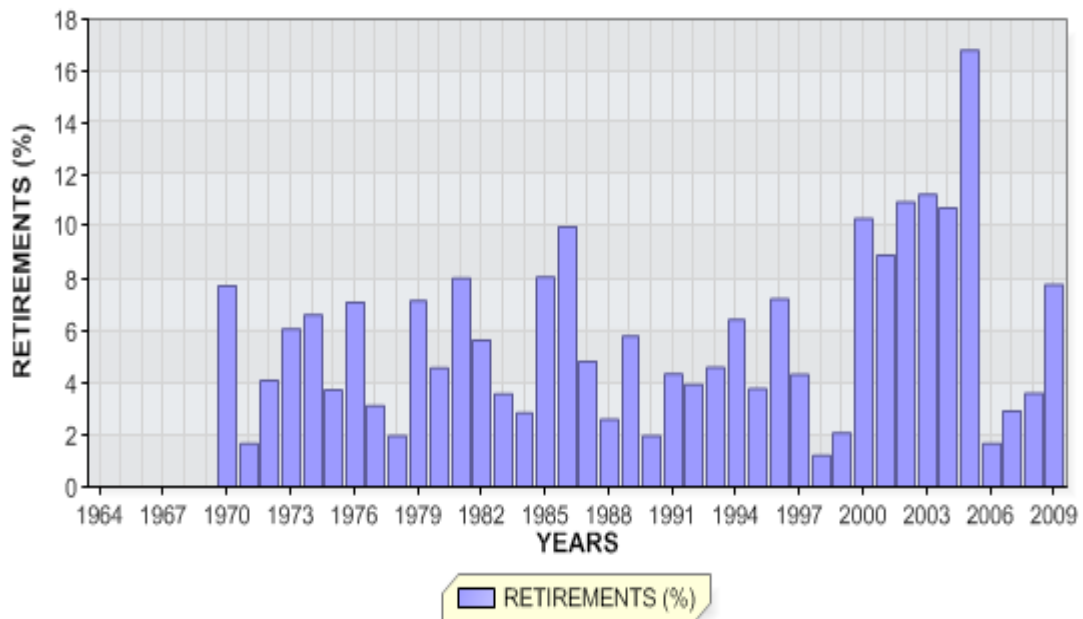
NEWFOUNDLAND POWER INC.
ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1964		34,243.00	0.0		
8	1964		34,243.00		0.5	
9	1965		16,989.00	49.6		
8	1965		51,232.00	149.6	1.2	
9	1966		36,977.00	72.2		
8	1966		88,209.00	172.2	1.5	
9	1967		53,832.00	61.0		
8	1967		142,041.00	161.0	1.7	
9	1968		31,757.00	22.4		
8	1968		173,798.00	122.4	2.3	
9	1969		50,884.00	29.3		
8	1969		224,682.00	129.3	2.7	
0	1970		17,402.00CR	7.7CR	5.9	
9	1970		92,195.00	41.0		
8	1970		299,475.00	133.3	2.5	
0	1971		4,980.00CR	1.7CR	6.0	
9	1971		61,875.00	20.7		
8	1971		356,370.00	119.0	3.0	
0	1972		14,600.00CR	4.1CR	6.0	
9	1972		99,985.00	28.1		
8	1972		441,755.00	124.0	3.1	
0	1973		26,882.00CR	6.1CR	5.7	
9	1973		172,933.00	39.1		
8	1973		587,806.00	133.1	2.9	
0	1974		38,959.00CR	6.6CR	5.7	
9	1974		225,631.00	38.4		
8	1974		774,478.00	131.8	2.8	
0	1975		28,869.00CR	3.7CR	4.6	
9	1975		305,798.00	39.5		
8	1975		1,051,407.00	135.8	2.8	
0	1976		74,754.00CR	7.1CR	6.8	
9	1976		294,520.00	28.0		
8	1976		1,271,173.00	120.9	2.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		39,729.00CR	3.1CR	6.9	
9	1977		332,853.00	26.2		
8	1977		1,564,297.00	123.1	3.0	
0	1978		30,680.00CR	2.0CR	4.7	
9	1978		132,386.00	8.5		
8	1978		1,666,003.00	106.5	3.7	
0	1979		119,498.00CR	7.2CR	7.4	
9	1979		348,833.00	20.9		
8	1979		1,895,338.00	113.8	3.8	
0	1980		86,600.00CR	4.6CR	7.1	
9	1980		295,485.00	15.6		
8	1980		2,104,223.00	111.0	4.0	
0	1981		168,975.00CR	8.0CR	4.7	
3	1981		69,987.00	3.3		
9	1981		318,501.00	15.1		
8	1981		2,323,736.00	110.4	4.3	
0	1982		131,396.00CR	5.7CR	7.9	
9	1982		710,691.00	30.6		
8	1982		2,903,031.00	124.9	4.0	
0	1983		104,193.00CR	3.6CR	7.5	
9	1983		28,126.00	1.0		
8	1983		2,826,964.00	97.4	4.9	
0	1984		80,580.00CR	2.9CR	7.7	
9	1984		443,418.00	15.7		
8	1984		3,189,802.00	112.8	5.1	
0	1985		257,595.00CR	8.1CR	9.4	
9	1985		987,346.00	31.0		
8	1985		3,919,553.00	122.9	4.4	
0	1986		392,738.00CR	10.0CR	9.1	
3	1986		32,319.00	0.8		
9	1986		788,710.00	20.1		
8	1986		4,347,844.00	110.9	4.1	
0	1987		210,307.00CR	4.8CR	8.6	
9	1987		236,939.00	5.4		
8	1987		4,374,476.00	100.6	4.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		113,959.00CR	2.6CR	6.8	
9	1988		1,100,138.00	25.1		
8	1988		5,360,655.00	122.5	4.6	
0	1989		311,718.00CR	5.8CR	8.9	
9	1989		1,134,038.00	21.2		
8	1989		6,182,975.00	115.3	4.5	
0	1990		121,275.00CR	2.0CR	11.9	
9	1990		2,049,517.00	33.1		
8	1990		8,111,217.00	131.2	4.1	
0	1991		352,410.00CR	4.3CR	9.0	
9	1991		326,453.00	4.0		
8	1991		8,085,260.00	99.7	4.7	
0	1992		318,755.00CR	3.9CR	11.9	
9	1992		1,235,426.00	15.3		
8	1992		9,001,931.00	111.3	4.8	
0	1993		413,477.00CR	4.6CR	9.3	
9	1993		671,729.00	7.5		
8	1993		9,260,183.00	102.9	5.2	
0	1994		596,584.00CR	6.4CR	10.4	
9	1994		937,486.00	10.1		
8	1994		9,601,085.00	103.7	5.4	
0	1995		363,190.00CR	3.8CR	10.7	
9	1995		1,551,208.21	16.2		
8	1995		10,789,103.21	112.4	5.3	
0	1996		780,696.00CR	7.2CR	11.0	
9	1996		94,438.13	0.9		
8	1996		10,102,845.34	93.6	5.9	
0	1997		437,051.00CR	4.3CR	12.0	
9	1997		483,791.00	4.8		
8	1997		10,149,585.34	100.5	6.3	
0	1998		122,542.00CR	1.2CR	12.7	
9	1998		751,657.00	7.4		
8	1998		10,778,700.34	106.2	6.8	
0	1999		224,874.00CR	2.1CR	13.4	
9	1999		961,416.00	8.9		
8	1999		11,515,242.34	106.8	7.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		1,189,589.00CR	10.3CR	11.3	
9	2000		1,606,928.00	14.0		
8	2000		11,932,581.34	103.6	6.7	
0	2001		1,064,396.00CR	8.9CR	12.2	
2	2001		375,297.00CR	3.1CR	3.7	
9	2001		1,219,857.00	10.2		
8	2001		11,712,745.34	98.2	6.6	
0	2002		1,284,783.00CR	11.0CR	12.6	
3	2002		25,380.00	0.2		
9	2002		279,134.00	2.4		
8	2002		10,732,476.34	91.6	6.8	
0	2003		1,207,657.73CR	11.3CR	9.8	
3	2003		875,789.80CR	8.2CR		
9	2003		2,369,097.00	22.1		
8	2003		11,018,125.81	102.7	6.0	
0	2004		1,182,558.76CR	10.7CR	12.5	
3	2004		4.92	0.0		
9	2004		1,665,573.00	15.1		
8	2004		11,501,144.97	104.4	5.5	
0	2005		1,933,306.00CR	16.8CR	12.8	
3	2005		1.72	0.0		
9	2005		746,162.00	6.5		
8	2005		10,314,002.69	89.7	4.7	
0	2006		173,262.76CR	1.7CR	12.2	
3	2006		744,765.99CR	7.2CR		
4	2006		744,765.29	7.2		
9	2006		1,561,410.00	15.1		
8	2006		11,702,149.23	113.5	4.9	
0	2007		342,582.59CR	2.9CR	14.3	
9	2007		449,419.00	3.8		
8	2007		11,808,985.64	100.9	5.5	
0	2008		426,360.01CR	3.6CR	12.7	
9	2008		658,405.86	5.6		
8	2008		12,041,031.49	102.0	5.9	
0	2009		938,144.14CR	7.8CR	12.9	
9	2009		963,747.31	8.0		
8	2009	1992	0.26	100.0		
8	2009	1993	98,268.81	100.0		
8	2009	1994	3.79	99.2		
8	2009	1998	285,724.27	99.2		

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1999	723,550.49	96.8		
8	2009	2000	1,338,398.50	90.8		
8	2009	2001	959,733.27	79.7		
8	2009	2002	247,607.10	71.8		
8	2009	2003	2,369,097.00	69.7		
8	2009	2004	1,665,107.00	50.1		
8	2009	2005	746,162.00	36.3		
8	2009	2006	1,561,410.00	30.1		
8	2009	2007	449,419.00	17.2		
8	2009	2008	658,405.86	13.4		
8	2009	2009	963,747.31	8.0		
8	2009		12,066,634.66	100.2	5.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37830	00	00	9	1963	
37830	00	00	0	1964-2009	15,727,907.99-
37830	00	00	1	1964-2009	
37830	00	00	2	1964-2009	375,297.00-
37830	00	00	3	1964-2009	1,492,863.15-
37830	00	00	4	1964-2009	744,765.29
37830	00	00	5	1964-2009	
37830	00	00	7	1964-2009	
37830	00	00	9	1964-2009	28,917,937.51
37830	00	00	8	2009	12,066,634.66

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	15,727,907.99- 15,727,907.99-
2	375,297.00- 375,297.00-
3	1,492,863.15- 1,492,863.15-
4	744,765.29 744,765.29
6	1.00 1.00
9	28,917,936.51 28,917,936.51
TOTAL DATA	12,066,634.66 12,066,634.66
8	12,066,634.66 12,066,634.66

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

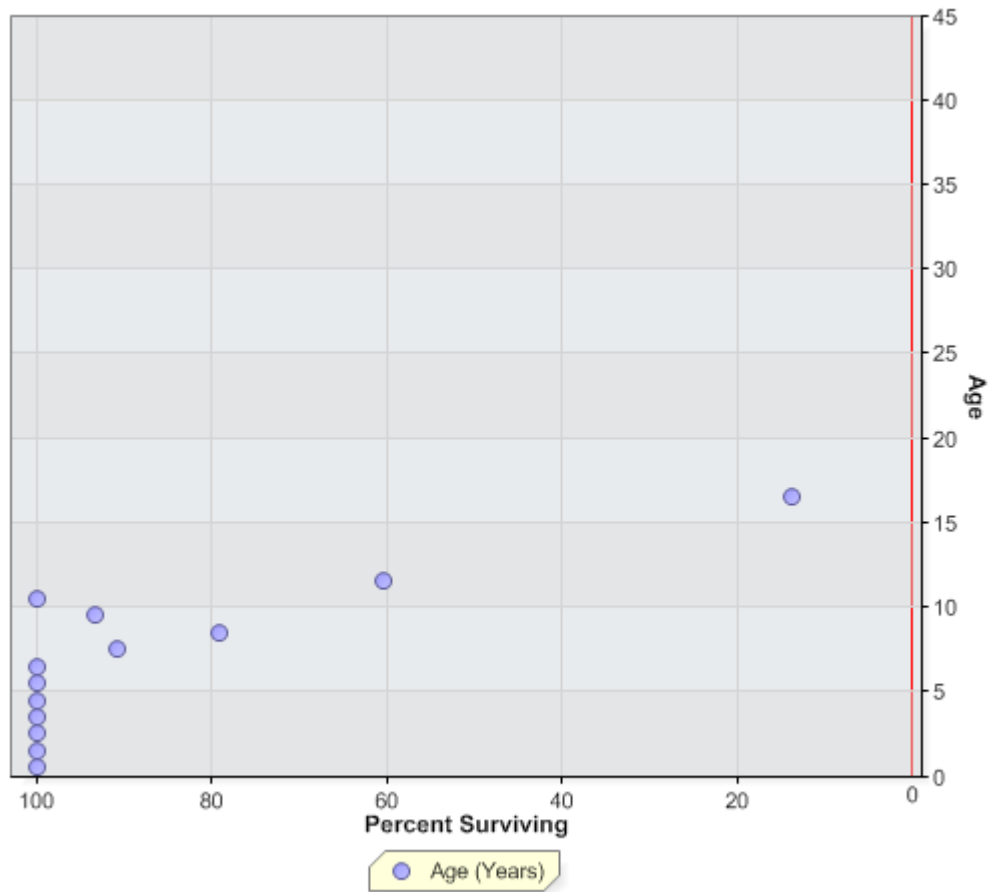
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	99.97
2003	6.5	100.00
2002	7.5	90.71
2001	8.5	79.04
2000	9.5	93.29
1999	10.5	99.93
1998	11.5	60.38
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	0.00
1993	16.5	13.75
1992	17.5	0.00
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.30 - TRANSPORTATION - TRUCKS W/ DERRICKS

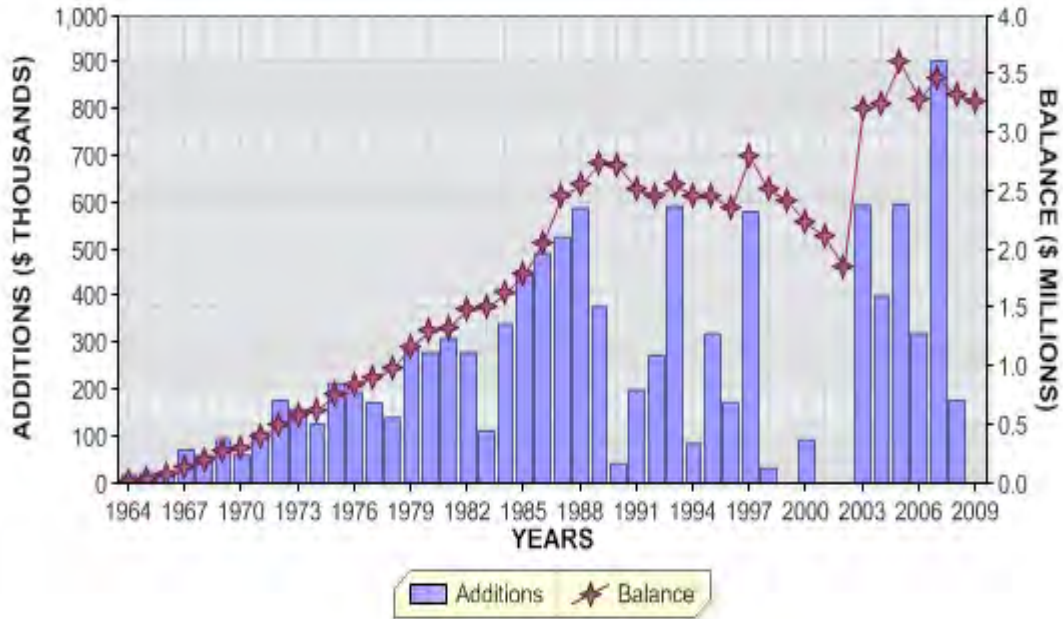
MULTIPLE ORIGINAL GROUP LIFE TABLE



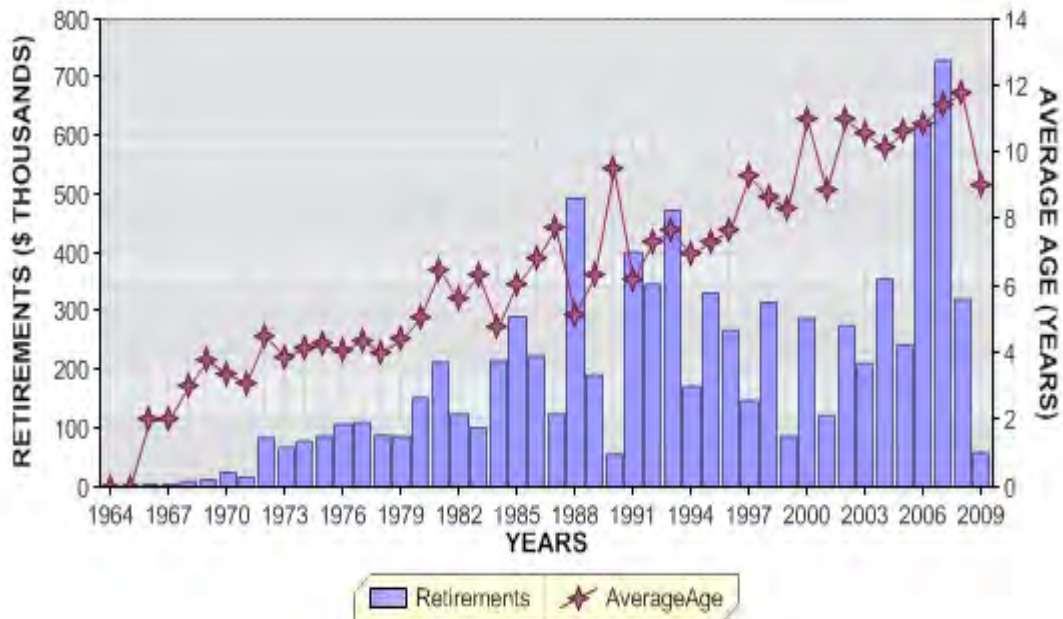
NEWFOUNDLAND POWER INC.
ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



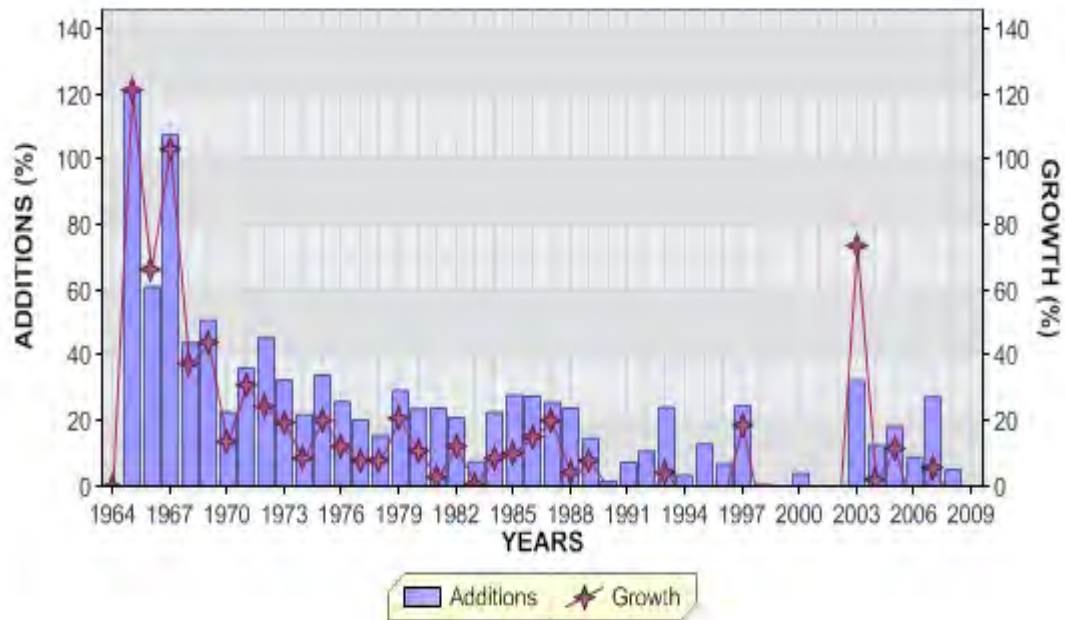
REGULAR RETIREMENTS



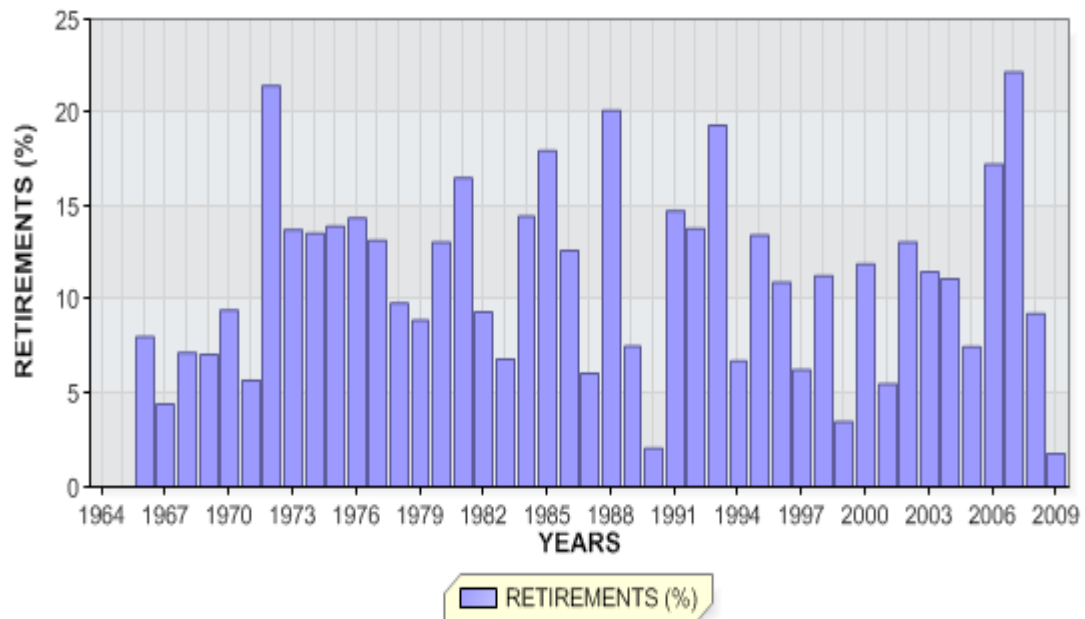
NEWFOUNDLAND POWER INC.
ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1964		17,933.00	0.0		
8	1964		17,933.00		0.5	
9	1965		21,753.00	121.3		
8	1965		39,686.00	221.3	1.0	
0	1966		3,191.00CR	8.0CR	2.0	
5	1966		5,111.00	12.9	0.4	
9	1966		24,324.00	61.3		
8	1966		65,930.00	166.1	1.3	
0	1967		2,923.00CR	4.4CR	2.0	
9	1967		71,173.00	108.0		
8	1967		134,180.00	203.5	1.3	
0	1968		9,636.00CR	7.2CR	3.0	
9	1968		59,231.00	44.1		
8	1968		183,775.00	137.0	1.7	
0	1969		13,007.00CR	7.1CR	3.8	
9	1969		93,757.00	51.0		
8	1969		264,525.00	143.9	1.8	
0	1970		25,028.00CR	9.5CR	3.4	
9	1970		60,104.00	22.7		
8	1970		299,601.00	113.3	2.3	
0	1971		17,093.00CR	5.7CR	3.1	
9	1971		108,529.00	36.2		
8	1971		391,037.00	130.5	2.5	
0	1972		83,874.00CR	21.4CR	4.5	
9	1972		177,795.00	45.5		
8	1972		484,958.00	124.0	2.1	
0	1973		66,726.00CR	13.8CR	3.9	
9	1973		158,209.00	32.6		
8	1973		576,441.00	118.9	2.3	
0	1974		78,079.00CR	13.5CR	4.1	
9	1974		127,132.00	22.1		
8	1974		625,494.00	108.5	2.5	
0	1975		87,150.00CR	13.9CR	4.3	
9	1975		213,620.00	34.2		
8	1975		751,964.00	120.2	2.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1976		108,009.00CR	14.4CR	4.0	
5	1976		1,818.00	0.2	3.0	
9	1976		194,997.00	25.9		
8	1976		840,770.00	111.8	2.7	
0	1977		110,802.00CR	13.2CR	4.4	
9	1977		171,922.00	20.4		
8	1977		901,890.00	107.3	2.9	
0	1978		88,576.00CR	9.8CR	4.0	
5	1978		16,040.00	1.8	6.8	
9	1978		141,293.00	15.7		
8	1978		970,647.00	107.6	3.4	
0	1979		86,538.00CR	8.9CR	4.4	
9	1979		285,054.00	29.4		
8	1979		1,169,163.00	120.5	3.5	
0	1980		152,977.00CR	13.1CR	5.1	
9	1980		279,338.00	23.9		
8	1980		1,295,524.00	110.8	3.5	
0	1981		213,975.00CR	16.5CR	6.5	
3	1981		60,844.00CR	4.7CR		
9	1981		310,005.00	23.9		
8	1981		1,330,710.00	102.7	3.2	
0	1982		124,394.00CR	9.3CR	5.6	
9	1982		279,940.00	21.0		
8	1982		1,486,256.00	111.7	3.4	
0	1983		101,746.00CR	6.8CR	6.3	
9	1983		111,132.00	7.5		
8	1983		1,495,642.00	100.6	3.9	
0	1984		216,409.00CR	14.5CR	4.8	
9	1984		341,172.00	22.8		
8	1984		1,620,405.00	108.3	3.9	
0	1985		291,104.00CR	18.0CR	6.1	
9	1985		452,454.00	27.9		
8	1985		1,781,755.00	110.0	3.6	
0	1986		225,148.00CR	12.6CR	6.8	
9	1986		491,564.61	27.6		
8	1986		2,048,171.61	115.0	3.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1987		124,503.00CR	6.1CR	7.7	
9	1987		527,465.00	25.8		
8	1987		2,451,133.61	119.7	3.3	
0	1988		493,568.00CR	20.1CR	5.1	
9	1988		589,608.00	24.1		
8	1988		2,547,173.61	103.9	3.1	
0	1989		191,690.00CR	7.5CR	6.3	
9	1989		377,785.00	14.8		
8	1989		2,733,268.61	107.3	3.4	
0	1990		56,477.00CR	2.1CR	9.5	
9	1990		41,958.00	1.5		
8	1990		2,718,749.61	99.5	4.3	
0	1991		401,589.00CR	14.8CR	6.2	
9	1991		198,240.00	7.3		
8	1991		2,515,400.61	92.5	4.7	
0	1992		347,411.00CR	13.8CR	7.3	
3	1992		8,750.00	0.3		
9	1992		273,003.00	10.9		
8	1992		2,449,742.61	97.4	4.8	
0	1993		473,615.00CR	19.3CR	7.7	
3	1993		17,208.00CR	0.7CR		
9	1993		592,753.00	24.2		
8	1993		2,551,672.61	104.2	4.1	
0	1994		171,818.00CR	6.7CR	6.9	
9	1994		84,644.00	3.3		
8	1994		2,464,498.61	96.6	4.8	
0	1995		331,909.00CR	13.5CR	7.3	
9	1995		319,946.00	13.0		
8	1995		2,452,535.61	99.5	4.8	
0	1996		268,584.00CR	11.0CR	7.7	
9	1996		173,129.80	7.1		
8	1996		2,357,081.41	96.1	5.2	
0	1997		147,784.00CR	6.3CR	9.3	
9	1997		581,659.49	24.7		
8	1997		2,790,956.90	118.4	4.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1998		315,305.00CR	11.3CR	8.6	
9	1998		32,356.00	1.2		
8	1998		2,508,007.90	89.9	5.3	
0	1999		87,318.00CR	3.5CR	8.3	
8	1999		2,420,689.90	96.5	6.2	
0	2000		288,575.00CR	11.9CR	11.0	
9	2000		93,346.00	3.9		
8	2000		2,225,460.90	91.9	6.4	
0	2001		122,815.00CR	5.5CR	8.9	
9	2001		5,496.00	0.2		
8	2001		2,108,141.90	94.7	7.3	
0	2002		275,991.00CR	13.1CR	11.0	
3	2002		6,240.00	0.3		
9	2002		2,250.00	0.1		
8	2002		1,840,640.90	87.3	7.8	
0	2003		211,560.05CR	11.5CR	10.6	
3	2003		973,546.69	52.9		
9	2003		594,812.00	32.3		
8	2003		3,197,439.54	173.7	6.5	
0	2004		356,188.85CR	11.1CR	10.1	
9	2004		402,507.96	12.6		
8	2004		3,243,758.65	101.4	6.3	
0	2005		242,862.00CR	7.5CR	10.6	
9	2005		596,381.00	18.4		
8	2005		3,597,277.65	110.9	5.9	
0	2006		621,067.84CR	17.3CR	10.9	
3	2006		34,184.52CR	1.0CR		
4	2006		27,942.00	0.8		
9	2006		321,761.00	8.9		
8	2006		3,291,728.29	91.5	5.4	
0	2007		730,081.51CR	22.2CR	11.4	
9	2007		904,238.00	27.5		
8	2007		3,465,884.78	105.3	3.7	
0	2008		321,253.82CR	9.3CR	11.8	
9	2008		177,227.78	5.1		
8	2008		3,321,858.74	95.8	3.7	
0	2009		59,400.29CR	1.8CR	9.0	
8	2009	1998	92,345.14	100.0		

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2000	158,002.65	97.2		
8	2009	2001	10,654.64	92.3		
8	2009	2002	4,528.28	92.0		
8	2009	2003	594,812.00	91.9		
8	2009	2004	402,507.96	73.6		
8	2009	2005	596,381.00	61.3		
8	2009	2006	321,761.00	43.0		
8	2009	2007	904,238.00	33.1		
8	2009	2008	177,227.78	5.4		
8	2009		3,262,458.45	98.2	4.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37840	00	00	9	1963	
37840	00	00	0	1964-2009	8,747,751.36-
37840	00	00	1	1964-2009	
37840	00	00	2	1964-2009	
37840	00	00	3	1964-2009	876,300.17
37840	00	00	4	1964-2009	27,942.00
37840	00	00	5	1964-2009	22,969.00
37840	00	00	7	1964-2009	
37840	00	00	9	1964-2009	11,082,998.64
37840	00	00	8	2009	3,262,458.45

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	8,747,751.36- 8,747,751.36-
3	876,300.17 876,300.17
4	27,942.00 27,942.00
5	22,969.00 22,969.00
6	13,160.00- 13,160.00-
9	11,096,158.64 11,096,158.64
TOTAL DATA	3,262,458.45 3,262,458.45
8	3,262,458.45 3,262,458.45

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

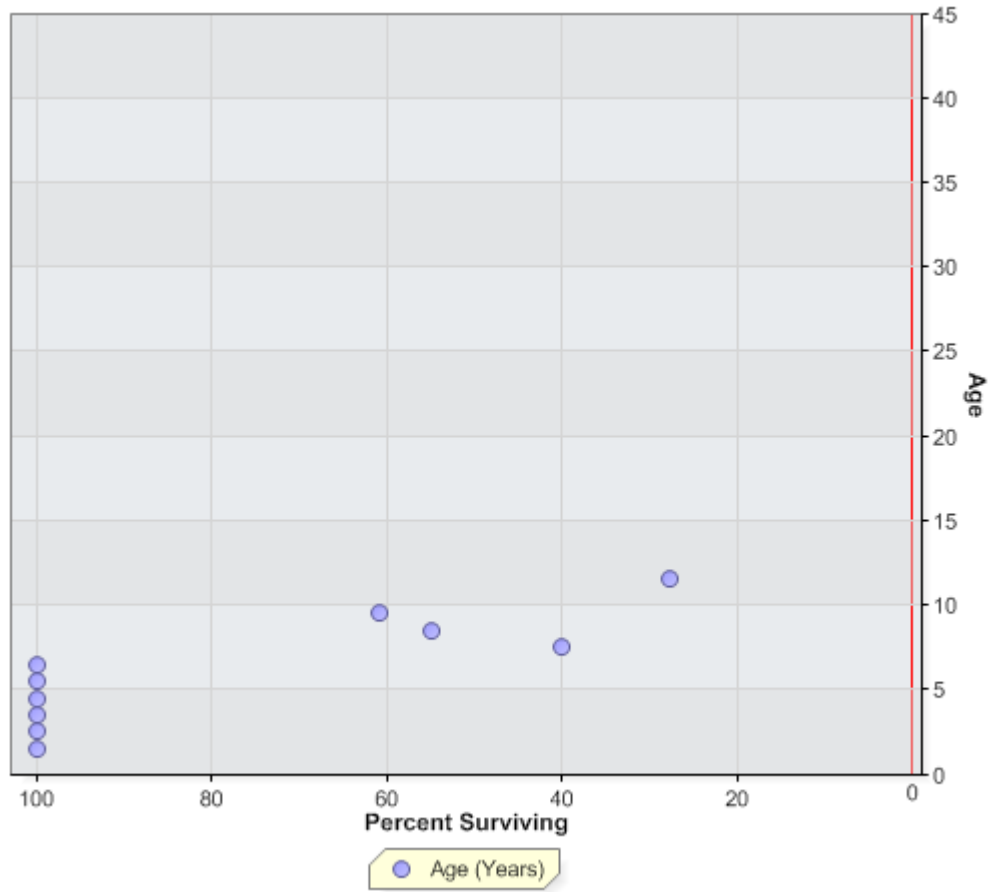
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	40.06
2001	8.5	54.94
2000	9.5	60.80
1999	10.5	
1998	11.5	27.68
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.40 - TRANSPORTATION - TRUCKS W/ STOCK BODIES

MULTIPLE ORIGINAL GROUP LIFE TABLE



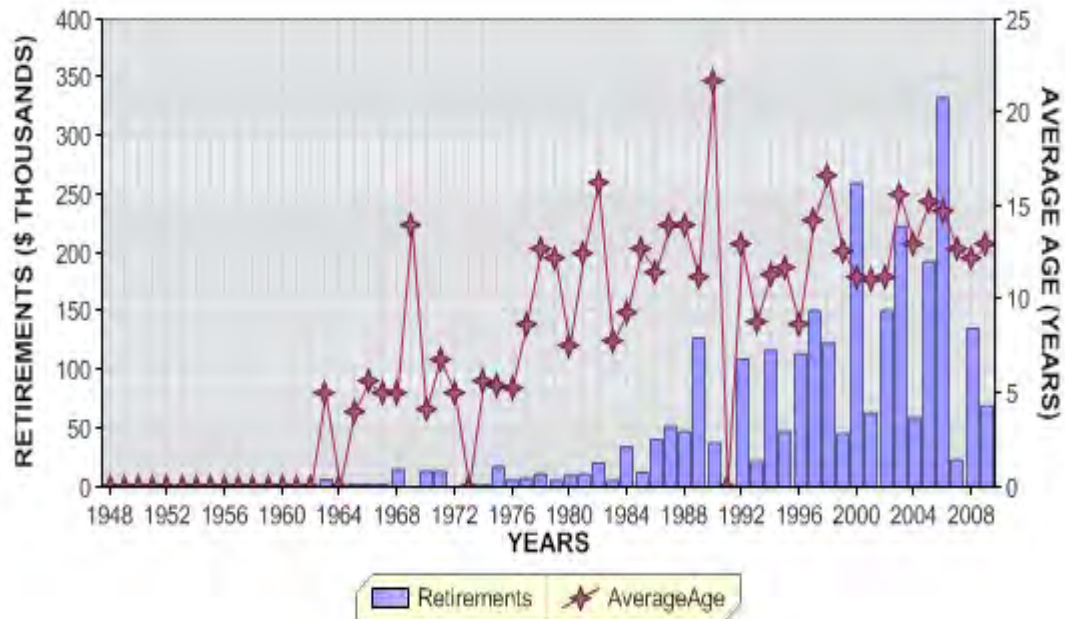
NEWFOUNDLAND POWER INC.
ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

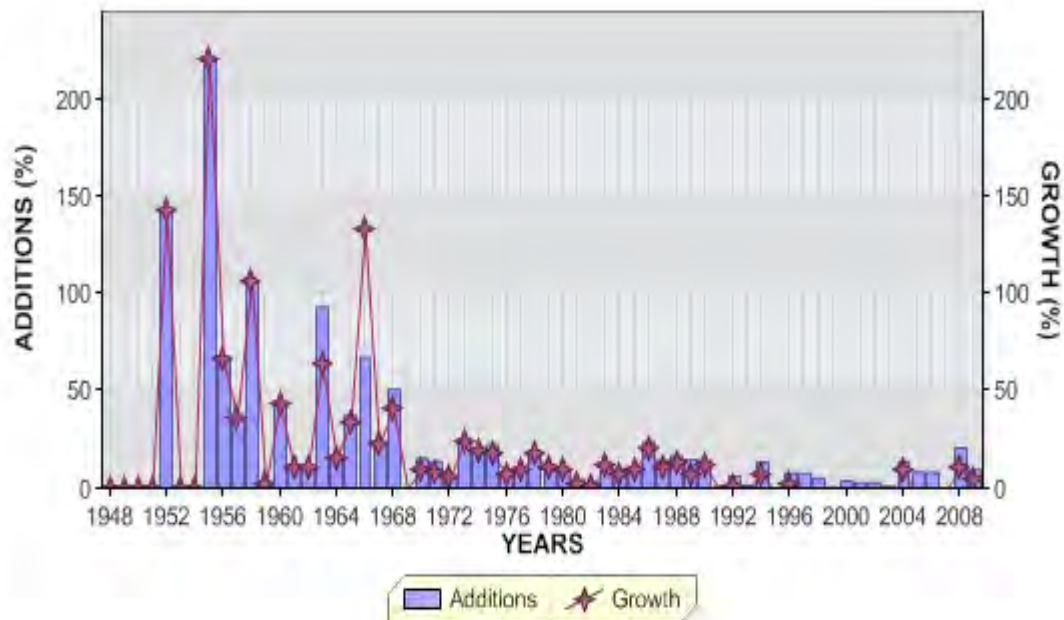


REGULAR RETIREMENTS

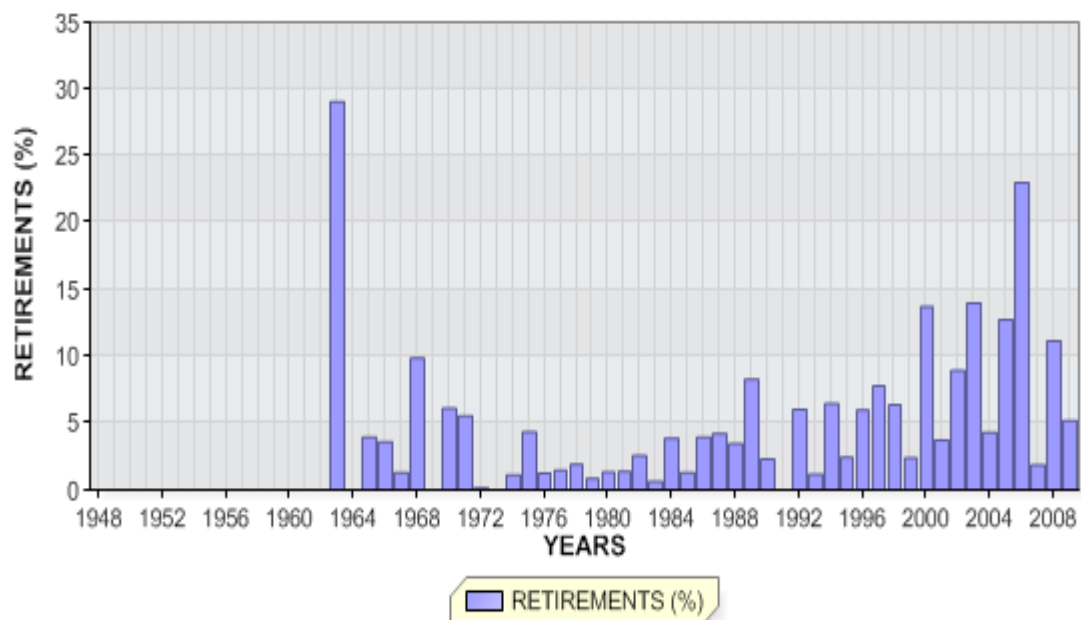


NEWFOUNDLAND POWER INC.
ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1948		332.00	0.0	0.3	
8	1948		332.00		0.5	
8	1949		332.00	100.0	1.5	
8	1950		332.00	100.0	2.5	
8	1951		332.00	100.0	3.5	
9	1952		475.00	143.1		
8	1952		807.00	243.1	2.1	
8	1953		807.00	100.0	3.1	
8	1954		807.00	100.0	4.1	
9	1955		1,783.00	220.9		
8	1955		2,590.00	320.9	1.9	
9	1956		1,726.00	66.6		
8	1956		4,316.00	166.6	2.0	
9	1957		1,569.00	36.4		
8	1957		5,885.00	136.4	2.3	
9	1958		6,293.00	106.9		
8	1958		12,178.00	206.9	1.9	
9	1959		192.00	1.6		
8	1959		12,370.00	101.6	2.8	
9	1960		5,371.00	43.4		
8	1960		17,741.00	143.4	2.8	
9	1961		1,826.00	10.3		
8	1961		19,567.00	110.3	3.5	
9	1962		2,091.00	10.7		
8	1962		21,658.00	110.7	4.1	
0	1963		6,293.00CR	29.1CR	5.0	
9	1963		20,238.00	93.4		
8	1963		35,603.00	164.4	2.4	
9	1964		5,475.00	15.4		
8	1964		41,078.00	115.4	3.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1965		1,621.00CR	3.9CR	4.0	
9	1965		15,400.00	37.5		
8	1965		54,857.00	133.5	3.0	
0	1966		1,987.00CR	3.6CR	5.6	
5	1966		38,032.00	69.3	4.4	
9	1966		37,097.00	67.6		
8	1966		127,999.00	233.3	3.2	
0	1967		1,650.00CR	1.3CR	5.0	
9	1967		30,318.00	23.7		
8	1967		156,667.00	122.4	3.5	
0	1968		15,451.00CR	9.9CR	4.9	
9	1968		79,919.00	51.0		
8	1968		221,135.00	141.1	3.0	
0	1969		60.00CR	0.0CR	14.0	
8	1969		221,075.00	100.0	4.0	
0	1970		13,491.00CR	6.1CR	4.1	
9	1970		33,812.00	15.3		
8	1970		241,396.00	109.2	4.4	
0	1971		13,439.00CR	5.6CR	6.8	
9	1971		33,214.00	13.8		
8	1971		261,171.00	108.2	4.7	
0	1972		873.00CR	0.3CR	5.0	
9	1972		14,830.00	5.7		
8	1972		275,128.00	105.3	5.4	
9	1973		63,983.00	23.3		
8	1973		339,111.00	123.3	5.3	
0	1974		3,805.00CR	1.1CR	5.6	
9	1974		68,052.00	20.1		
8	1974		403,358.00	118.9	5.3	
0	1975		17,474.00CR	4.3CR	5.3	
9	1975		90,200.00	22.4		
8	1975		476,084.00	118.0	5.2	
0	1976		6,055.00CR	1.3CR	5.3	
9	1976		37,544.00	7.9		
8	1976		507,573.00	106.6	5.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1977		7,555.00CR	1.5CR	8.7	
3	1977		1,356.00	0.3		
9	1977		51,792.00	10.2		
8	1977		553,166.00	109.0	6.2	
0	1978		10,730.00CR	1.9CR	12.7	
9	1978		106,080.00	19.2		
8	1978		648,516.00	117.2	6.0	
0	1979		5,596.00CR	0.9CR	12.2	
9	1979		74,648.00	11.5		
8	1979		717,568.00	110.6	6.3	
0	1980		9,742.00CR	1.4CR	7.5	
9	1980		71,962.00	10.0		
8	1980		779,788.00	108.7	6.6	
0	1981		10,912.00CR	1.4CR	12.4	
3	1981		11,452.00CR	1.5CR		
9	1981		35,131.06	4.5		
8	1981		792,555.06	101.6	7.3	
0	1982		20,328.00CR	2.6CR	16.2	
9	1982		26,002.00	3.3		
8	1982		798,229.06	100.7	7.9	
0	1983		5,165.00CR	0.6CR	7.7	
3	1983		250.00CR	0.0CR		
9	1983		93,840.00	11.8		
8	1983		886,654.06	111.1	8.0	
0	1984		34,387.00CR	3.9CR	9.3	
3	1984		4,511.00	0.5		
9	1984		89,046.00	10.0		
8	1984		945,824.06	106.7	8.1	
0	1985		12,169.00CR	1.3CR	12.7	
9	1985		98,295.00	10.4		
8	1985		1,031,950.06	109.1	8.3	
0	1986		40,742.00CR	3.9CR	11.5	
9	1986		242,473.00	23.5		
8	1986		1,233,681.06	119.5	7.4	
0	1987		51,976.00CR	4.2CR	14.0	
9	1987		176,430.00	14.3		
8	1987		1,358,135.06	110.1	7.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1988		47,006.00CR	3.5CR	14.0	
9	1988		226,862.00	16.7		
8	1988		1,537,991.06	113.2	6.9	
0	1989		127,685.00CR	8.3CR	11.2	
9	1989		227,756.00	14.8		
8	1989		1,638,062.06	106.5	6.5	
0	1990		37,743.00CR	2.3CR	21.6	
9	1990		235,974.00	14.4		
8	1990		1,836,293.06	112.1	6.3	
3	1991		63,469.00CR	3.5CR		
9	1991		43,706.00	2.4		
8	1991		1,816,530.06	98.9	7.2	
0	1992		109,454.00CR	6.0CR	12.9	
9	1992		111,695.00	6.1		
8	1992		1,818,771.06	100.1	7.4	
0	1993		21,690.00CR	1.2CR	8.8	
9	1993		16,521.00	0.9		
8	1993		1,813,602.06	99.7	8.4	
0	1994		117,038.00CR	6.5CR	11.3	
9	1994		244,021.00	13.5		
8	1994		1,940,585.06	107.0	8.1	
0	1995		47,593.00CR	2.5CR	11.6	
9	1995		7,653.00	0.4		
8	1995		1,900,645.06	97.9	9.0	
0	1996		114,131.00CR	6.0CR	8.7	
9	1996		148,034.00	7.8		
8	1996		1,934,548.06	101.8	9.3	
0	1997		150,730.00CR	7.8CR	14.2	
9	1997		147,225.00	7.6		
8	1997		1,931,043.06	99.8	9.2	
0	1998		123,183.00CR	6.4CR	16.6	
9	1998		100,014.00	5.2		
8	1998		1,907,874.06	98.8	9.3	
0	1999		45,848.00CR	2.4CR	12.6	
9	1999		30,975.00	1.6		
8	1999		1,893,001.06	99.2	10.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		259,987.00CR	13.7CR	11.2	
9	2000		69,602.00	3.7		
8	2000		1,702,616.06	89.9	10.5	
0	2001		63,382.00CR	3.7CR	11.1	
9	2001		49,751.00	2.9		
8	2001		1,688,985.06	99.2	11.2	
0	2002		150,836.00CR	8.9CR	11.2	
3	2002		5,757.00	0.3		
9	2002		48,545.00	2.9		
8	2002		1,592,451.06	94.3	11.8	
0	2003		223,071.67CR	14.0CR	15.6	
3	2003		19,811.31CR	1.2CR		
9	2003		36,488.28	2.3		
8	2003		1,386,056.36	87.0	11.9	
0	2004		59,431.17CR	4.3CR	12.9	
9	2004		186,078.50	13.4		
8	2004		1,512,703.69	109.1	11.3	
0	2005		192,846.00CR	12.7CR	15.2	
9	2005		128,150.00	8.5		
8	2005		1,448,007.69	95.7	10.8	
0	2006		333,158.53CR	23.0CR	14.7	
3	2006		13,539.45CR	0.9CR		
4	2006		13,539.00	0.9		
9	2006		116,111.00	8.0		
8	2006		1,230,959.71	85.0	9.9	
0	2007		23,075.00CR	1.9CR	12.7	
9	2007		7,335.00	0.6		
8	2007		1,215,219.71	98.7	10.8	
0	2008		135,565.82CR	11.2CR	12.1	
9	2008		254,789.25	21.0		
8	2008		1,334,443.14	109.8	9.6	
0	2009		69,317.75CR	5.2CR	12.9	
9	2009		126,215.32	9.5		
8	2009	1966	4,182.46	100.0		
8	2009	1968	39,739.00	99.7		
8	2009	1974	15,153.00	96.8		
8	2009	1975	26,031.00	95.8		
8	2009	1979	59,674.43	93.9		
8	2009	1986	27,617.00	89.6		
8	2009	1987	650.00	87.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1988	3,337.04	87.6		
8	2009	1989	49,471.57	87.3		
8	2009	1990	2,066.00	83.8		
8	2009	1992	4,239.00	83.6		
8	2009	1993	8,338.00	83.3		
8	2009	1994	70,077.03	82.7		
8	2009	1996	32,812.05	77.7		
8	2009	1997	33,587.54	75.3		
8	2009	1998	29,565.48	72.9		
8	2009	1999	20,204.93	70.8		
8	2009	2000	52,090.23	69.3		
8	2009	2001	17,501.05	65.6		
8	2009	2002	48,545.00	64.3		
8	2009	2003	36,488.28	60.8		
8	2009	2004	186,078.50	58.2		
8	2009	2005	119,441.55	44.8		
8	2009	2006	116,111.00	36.3		
8	2009	2007	7,335.00	27.9		
8	2009	2008	254,789.25	27.4		
8	2009	2009	126,215.32	9.1		
8	2009		1,391,340.71	104.3	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37850	00	00	9	1947	
37850	00	00	0	1948-2009	2,744,272.94-
37850	00	00	1	1948-2009	
37850	00	00	2	1948-2009	
37850	00	00	3	1948-2009	96,897.76-
37850	00	00	4	1948-2009	13,539.00
37850	00	00	5	1948-2009	38,364.00
37850	00	00	7	1948-2009	
37850	00	00	9	1948-2009	4,180,608.41
37850	00	00	8	2009	1,391,340.71

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	2,744,272.94- 2,744,272.94-
3	96,897.76- 96,897.76-
4	13,539.00 13,539.00
5	38,364.00 38,364.00
6	16,042.00 16,042.00
9	4,164,566.41 4,164,566.41
TOTAL DATA	1,391,340.71 1,391,340.71
8	1,391,340.71 1,391,340.71

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	93.20
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	31.53
2000	9.5	85.61
1999	10.5	65.23
1998	11.5	29.56
1997	12.5	22.81
1996	13.5	22.17
1995	14.5	
1994	15.5	28.72
1993	16.5	50.47
1992	17.5	3.80
1991	18.5	
1990	19.5	0.91
1989	20.5	20.19
1988	21.5	1.57
1987	22.5	0.41
1986	23.5	12.27
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	75.30
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	33.38
1974	35.5	17.01
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	49.72
1967	42.5	
1966	43.5	11.27
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

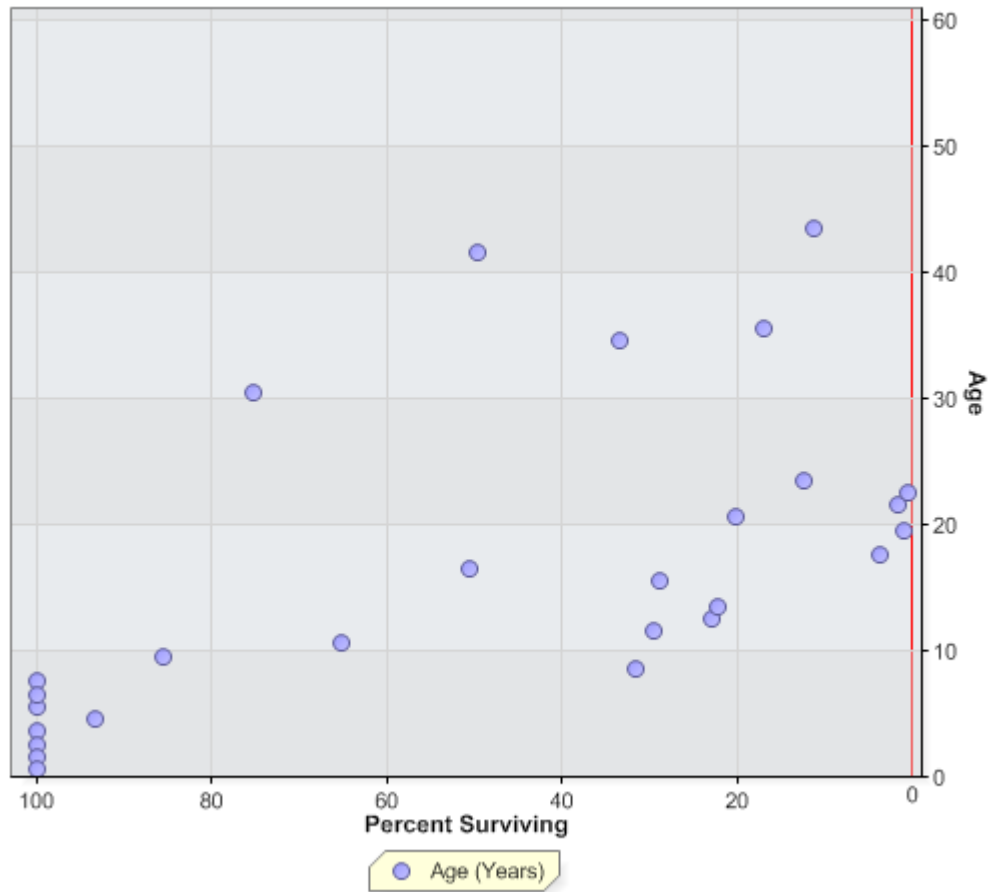
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 378.50 - TRANSPORTATION - MISCELLANEOUS

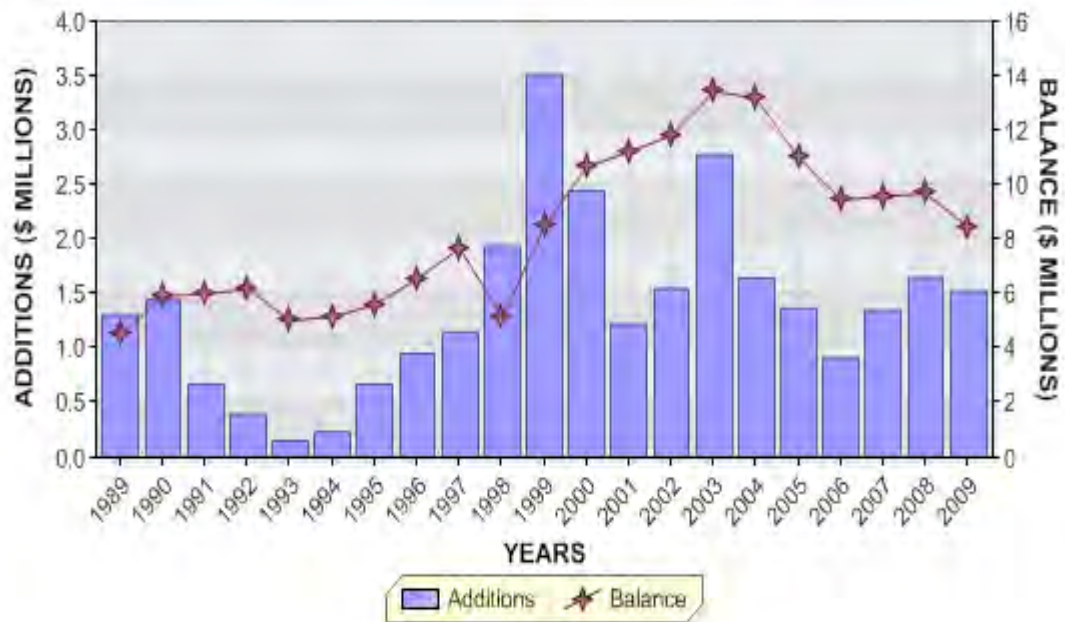
MULTIPLE ORIGINAL GROUP LIFE TABLE



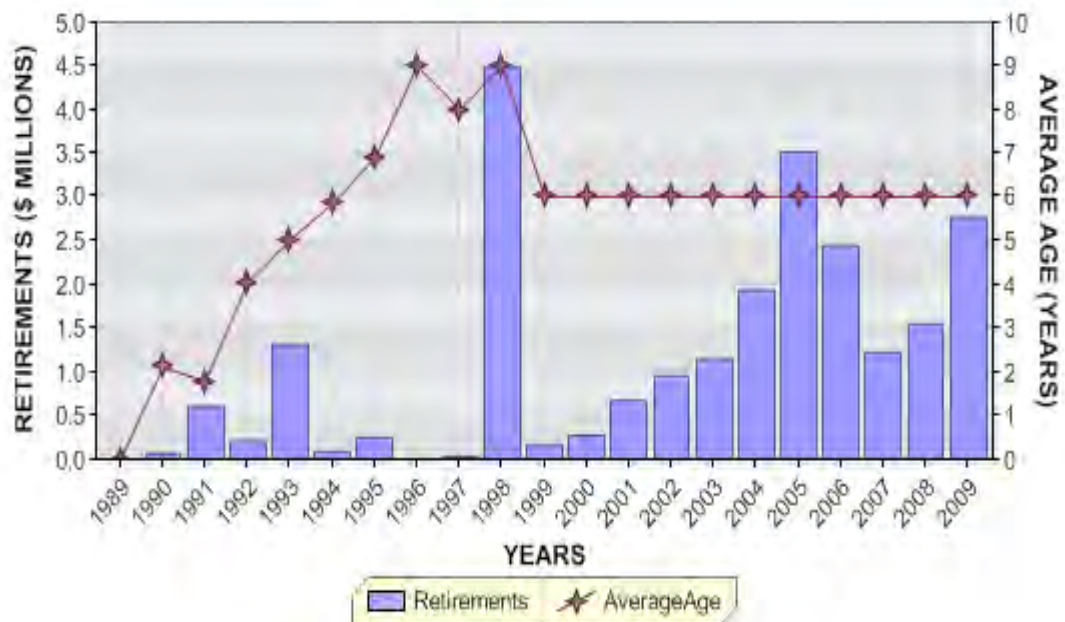
NEWFOUNDLAND POWER INC.
ACCOUNT 379.10 - COMPUTERS - HARDWARE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



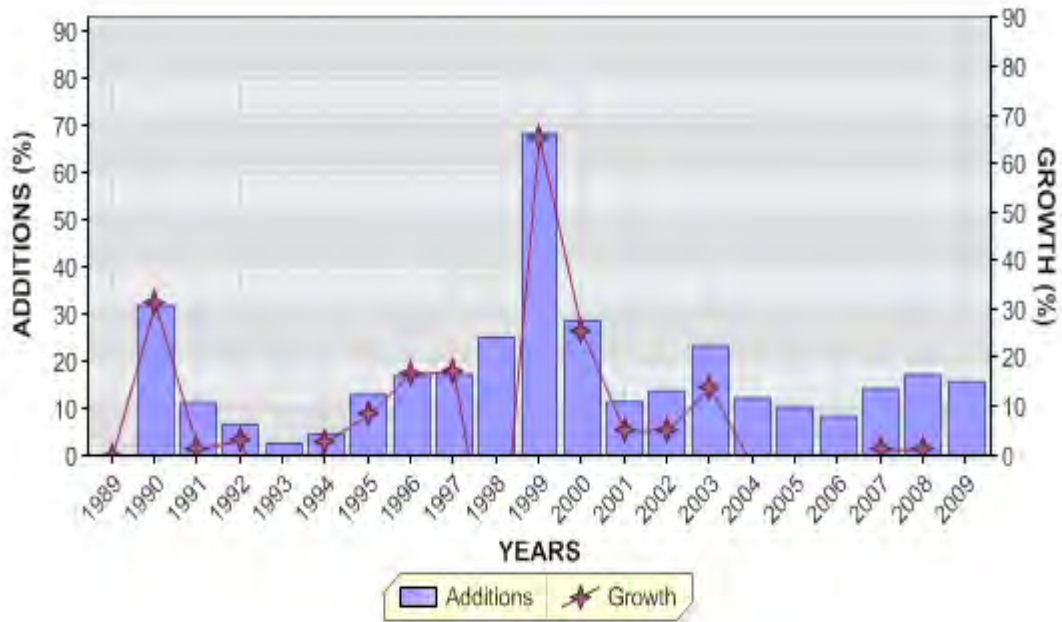
REGULAR RETIREMENTS



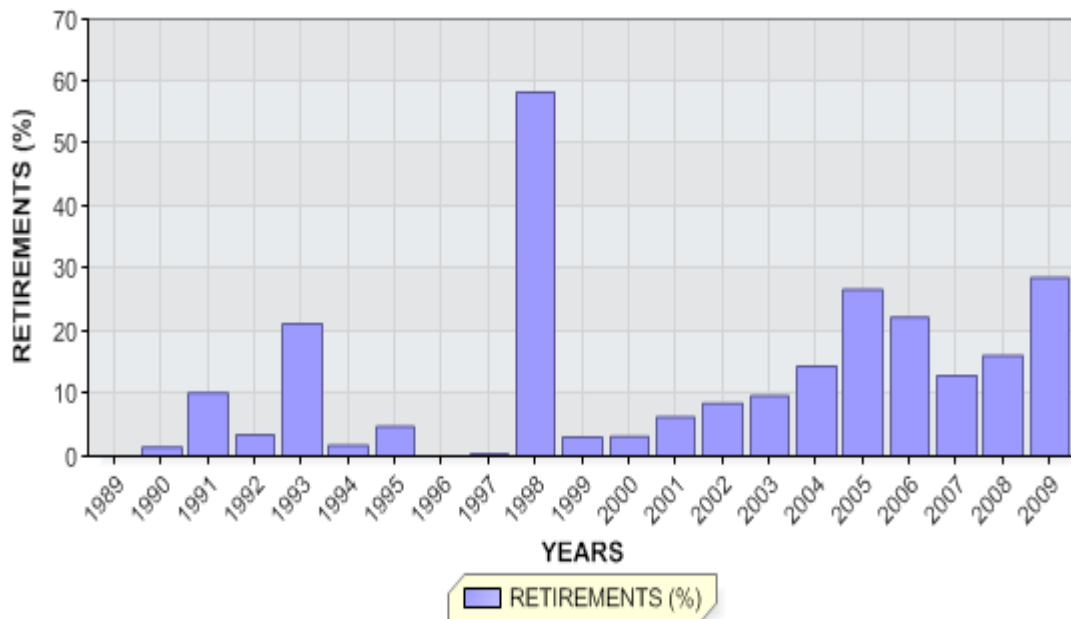
NEWFOUNDLAND POWER INC.
ACCOUNT 379.10 - COMPUTERS - HARDWARE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 379.10 - COMPUTERS - HARDWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
3	1989		3,206,091.00	0.0		
9	1989		1,308,804.00	0.0		
8	1989		4,514,895.00		1.7	
0	1990		65,924.00CR	1.5CR	2.1	
3	1990		33,526.00	0.7		
9	1990		1,444,836.00	32.0		
8	1990		5,927,333.00	131.3	2.2	
0	1991		601,533.00CR	10.1CR	1.8	
9	1991		672,216.00	11.3		
8	1991		5,998,016.00	101.2	3.0	
0	1992		207,639.00CR	3.5CR	4.1	
9	1992		396,156.00	6.6		
8	1992		6,186,533.00	103.1	3.8	
0	1993		1,312,610.00CR	21.2CR	5.0	
9	1993		156,010.00	2.5		
8	1993		5,029,933.00	81.3	4.4	
0	1994		88,106.00CR	1.8CR	5.9	
9	1994		232,605.00	4.6		
8	1994		5,174,432.00	102.9	5.2	
0	1995		244,847.80CR	4.7CR	6.9	
3	1995		6,024.00	0.1		
9	1995		672,400.00	13.0		
8	1995		5,608,008.20	108.4	5.4	
0	1996		1,970.00CR	0.0CR	9.0	
9	1996		954,370.00	17.0		
8	1996		6,560,408.20	117.0	5.6	
0	1997		15,416.00CR	0.2CR	8.0	
3	1997		7,077.00CR	0.1CR		
9	1997		1,143,374.00	17.4		
8	1997		7,681,289.20	117.1	5.7	
0	1998		4,482,551.00CR	58.4CR	9.0	
9	1998		1,937,523.00	25.2		
8	1998		5,136,261.20	66.9	1.9	
0	1999		156,010.00CR	3.0CR	6.0	
9	1999		3,516,884.00	68.5		
8	1999		8,497,135.20	165.4	1.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.10 - COMPUTERS - HARDWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2000		272,584.20CR	3.2CR	6.0	
9	2000		2,443,249.00	28.8		
8	2000		10,667,800.00	125.5	2.2	
0	2001		672,400.00CR	6.3CR	6.0	
9	2001		1,225,626.00	11.5		
8	2001		11,221,026.00	105.2	2.7	
0	2002		954,370.00CR	8.5CR	6.0	
9	2002		1,549,348.00	13.8		
8	2002		11,816,004.00	105.3	3.0	
0	2003		1,143,373.42CR	9.7CR	6.0	
9	2003		2,774,524.00	23.5		
8	2003		13,447,154.58	113.8	3.1	
0	2004		1,937,521.85CR	14.4CR	6.0	
3	2004		21,667.00	0.2		
9	2004		1,644,998.00	12.2		
8	2004		13,176,297.73	98.0	3.3	
0	2005		3,516,884.00CR	26.7CR	6.0	
3	2005		43,334.00CR	0.3CR		
9	2005		1,371,220.00	10.4		
8	2005		10,987,299.73	83.4	3.1	
0	2006		2,443,249.00CR	22.2CR	6.0	
3	2006		1.73CR	0.0CR		
9	2006		916,711.00	8.3		
8	2006		9,460,760.00	86.1	3.2	
0	2007		1,225,626.00CR	13.0CR	6.0	
9	2007		1,347,965.00	14.2		
8	2007		9,583,099.00	101.3	3.4	
0	2008		1,549,347.00CR	16.2CR	6.0	
9	2008		1,653,490.00	17.3		
8	2008		9,687,242.00	101.1	3.4	
0	2009		2,774,524.00CR	28.6CR	6.0	
9	2009		1,528,748.00	15.8		
8	2009	2002	1.00	100.0		
8	2009	2004	1,623,331.00	100.0		
8	2009	2005	1,371,220.00	80.8		
8	2009	2006	916,711.00	64.5		
8	2009	2007	1,347,965.00	53.7		
8	2009	2008	1,653,490.00	37.7		
8	2009	2009	1,528,748.00	18.1		
8	2009		8,441,466.00	87.1	3.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.10 - COMPUTERS - HARDWARE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37910	00	00	9	1988	
37910	00	00	0	1989-2009	23,666,486.27-
37910	00	00	1	1989-2009	
37910	00	00	2	1989-2009	
37910	00	00	3	1989-2009	3,216,895.27
37910	00	00	4	1989-2009	
37910	00	00	5	1989-2009	
37910	00	00	7	1989-2009	
37910	00	00	9	1989-2009	28,891,057.00
37910	00	00	8	2009	8,441,466.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	23,666,486.27- 23,666,486.27-
3	3,216,895.27 3,216,895.27
9	28,891,057.00 28,891,057.00
TOTAL DATA	8,441,466.00 8,441,466.00
8	8,441,466.00 8,441,466.00

NEWFOUNDLAND POWER INC.

ACCOUNT 379.10 - COMPUTERS - HARDWARE

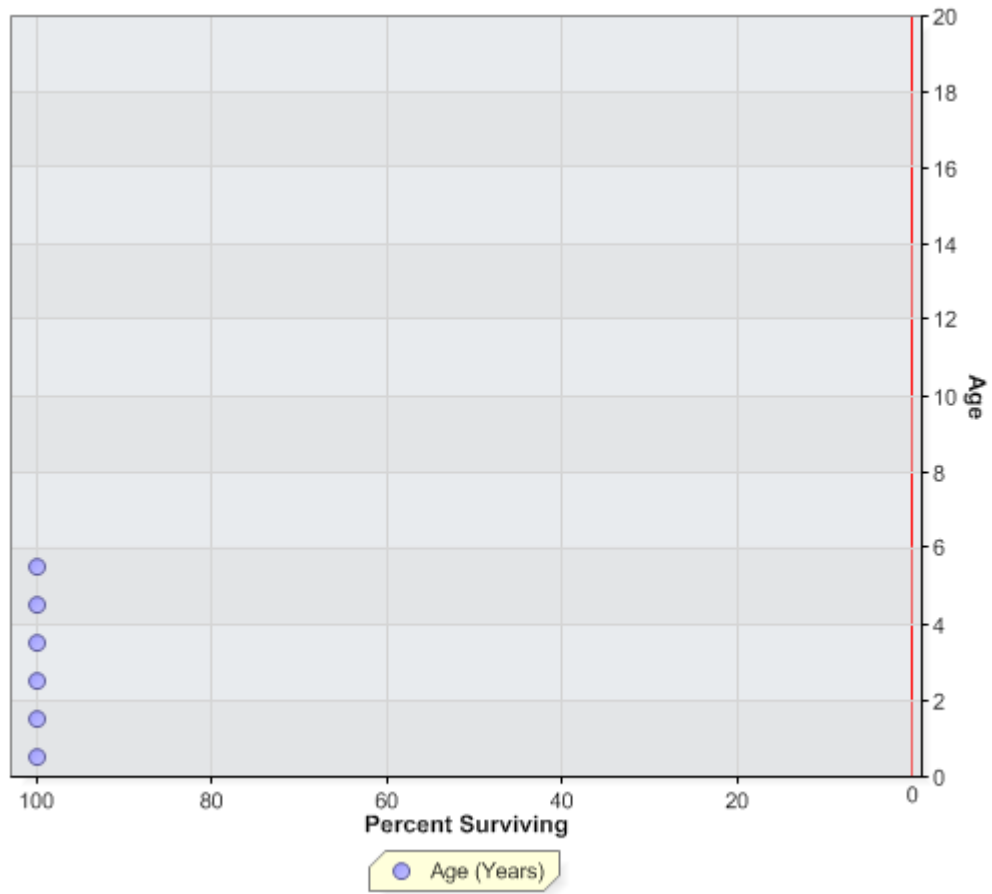
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	0.00
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.10 - COMPUTERS - HARDWARE

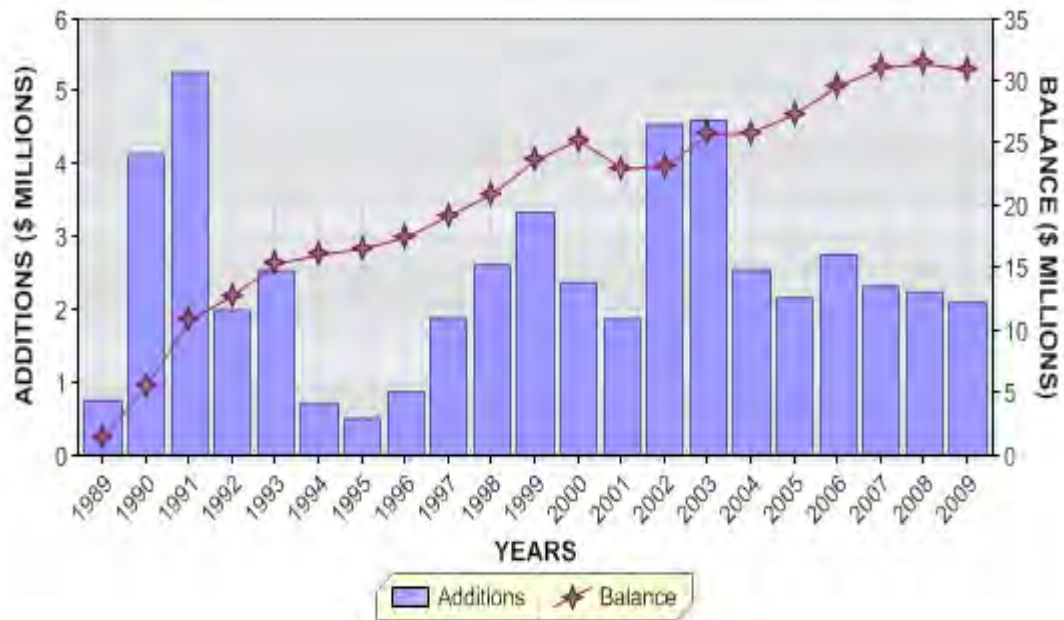
MULTIPLE ORIGINAL GROUP LIFE TABLE



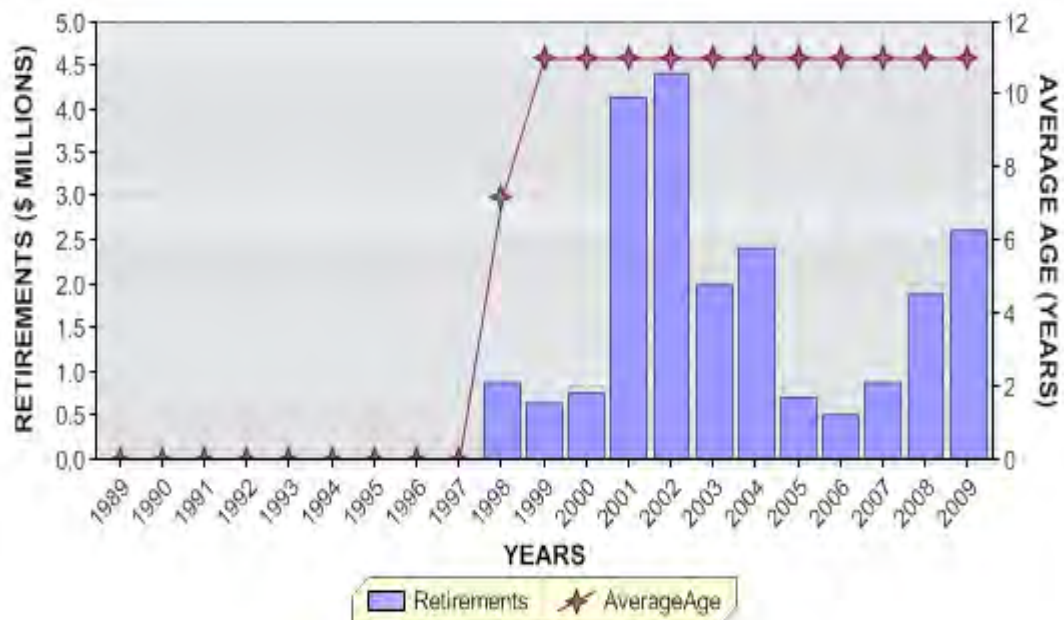
NEWFOUNDLAND POWER INC.
ACCOUNT 379.20 - COMPUTERS - SOFTWARE

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



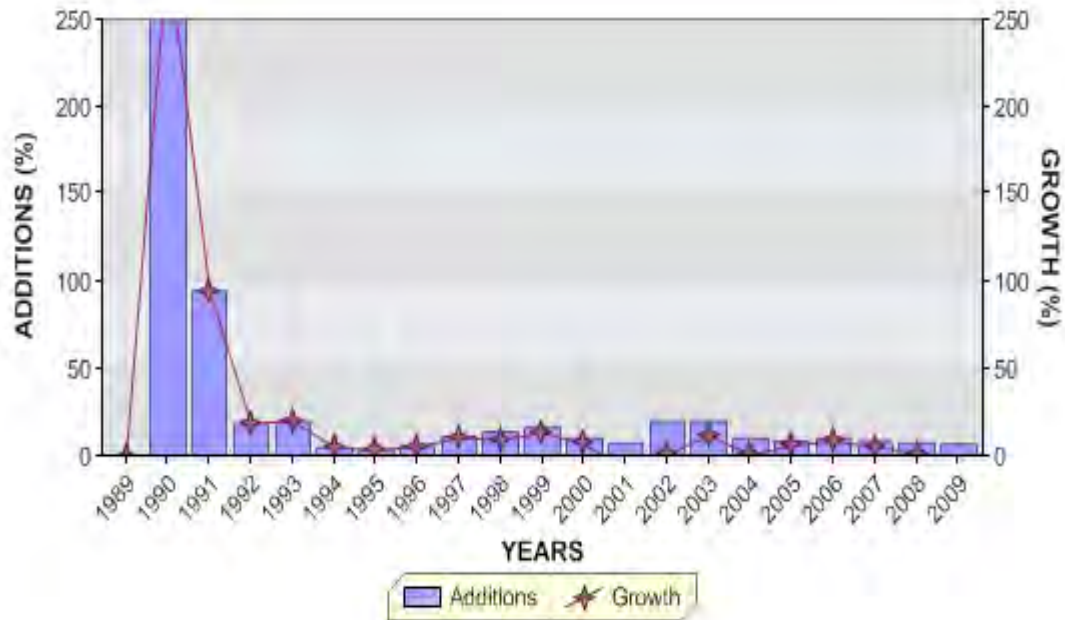
REGULAR RETIREMENTS



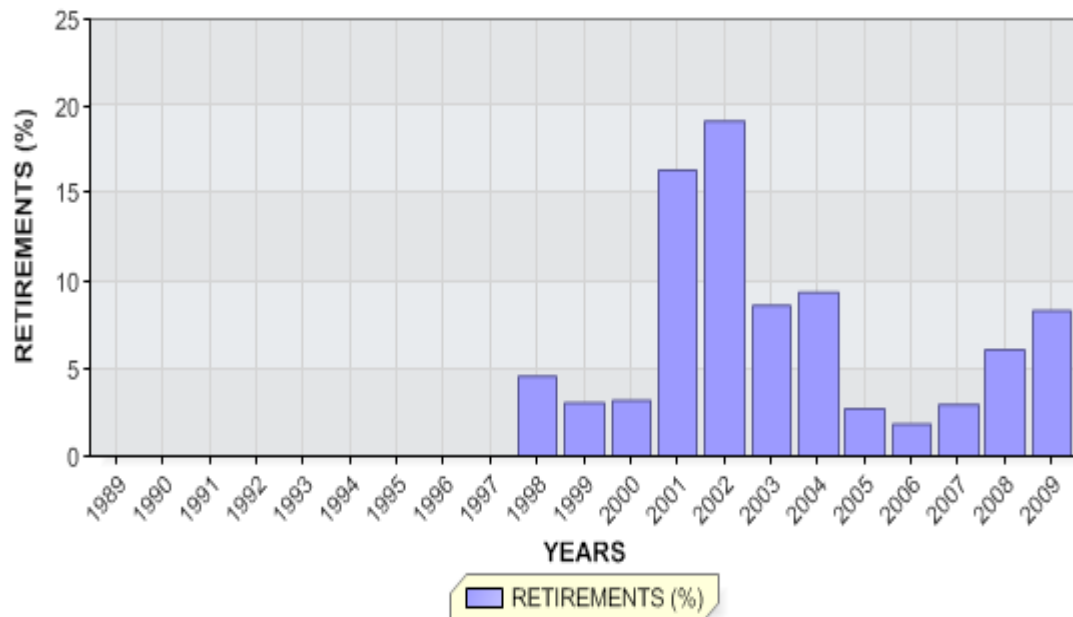
NEWFOUNDLAND POWER INC.
ACCOUNT 379.20 - COMPUTERS - SOFTWARE

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 379.20 - COMPUTERS - SOFTWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
3	1989		674,783.00	0.0		
9	1989		757,875.00	0.0		
8	1989		1,432,658.00		1.0	
9	1990		4,139,138.00	288.9		
8	1990		5,571,796.00	388.9	0.9	
9	1991		5,267,877.00	94.5		
8	1991		10,839,673.00	194.5	1.2	
3	1992		1,542.00	0.0		
9	1992		1,995,983.00	18.4		
8	1992		12,837,198.00	118.4	1.9	
9	1993		2,543,538.00	19.8		
8	1993		15,380,736.00	119.8	2.5	
9	1994		706,475.00	4.6		
8	1994		16,087,211.00	104.6	3.4	
9	1995		507,771.00	3.2		
8	1995		16,594,982.00	103.2	4.3	
9	1996		878,309.00	5.3		
8	1996		17,473,291.00	105.3	5.0	
3	1997		126,684.00CR	0.7CR		
9	1997		1,890,856.00	10.8		
8	1997		19,237,463.00	110.1	5.5	
0	1998		881,413.00CR	4.6CR	7.1	
9	1998		2,619,834.00	13.6		
8	1998		20,975,884.00	109.0	5.7	
0	1999		642,806.00CR	3.1CR	11.0	
9	1999		3,341,108.00	15.9		
8	1999		23,674,186.00	112.9	5.7	
0	2000		757,875.00CR	3.2CR	11.0	
9	2000		2,377,562.00	10.0		
8	2000		25,293,873.00	106.8	6.0	
0	2001		4,140,680.00CR	16.4CR	11.0	
9	2001		1,876,081.00	7.4		
8	2001		23,029,274.00	91.0	5.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.20 - COMPUTERS - SOFTWARE

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		4,418,441.00CR	19.2CR	11.0	
9	2002		4,554,641.00	19.8		
8	2002		23,165,474.00	100.6	4.5	
0	2003		1,995,983.38CR	8.6CR	11.0	
4	2003		0.38	0.0		
9	2003		4,608,132.00	19.9		
8	2003		25,777,623.00	111.3	4.1	
0	2004		2,416,854.00CR	9.4CR	11.0	
9	2004		2,550,912.00	9.9		
8	2004		25,911,681.00	100.5	4.1	
0	2005		706,475.00CR	2.7CR	11.0	
9	2005		2,170,524.00	8.4		
8	2005		27,375,730.00	105.7	4.6	
0	2006		507,771.00CR	1.9CR	11.0	
9	2006		2,761,636.00	10.1		
8	2006		29,629,595.00	108.2	5.0	
0	2007		878,309.00CR	3.0CR	11.0	
9	2007		2,327,922.00	7.9		
8	2007		31,079,208.00	104.9	5.4	
0	2008		1,890,855.00CR	6.1CR	11.0	
9	2008		2,251,084.00	7.2		
8	2008		31,439,437.00	101.2	5.7	
0	2009		2,619,834.00CR	8.3CR	11.0	
9	2009		2,105,206.00	6.7		
8	2009	1997	1.00	100.0		
8	2009	1999	3,341,108.00	100.0		
8	2009	2000	2,377,562.00	89.2		
8	2009	2001	1,876,081.00	81.5		
8	2009	2002	4,554,641.00	75.4		
8	2009	2003	4,608,132.00	60.7		
8	2009	2004	2,550,912.00	45.8		
8	2009	2005	2,170,524.00	37.6		
8	2009	2006	2,761,636.00	30.5		
8	2009	2007	2,327,922.00	21.6		
8	2009	2008	2,251,084.00	14.1		
8	2009	2009	2,105,206.00	6.8		
8	2009		30,924,809.00	98.4	5.9	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.20 - COMPUTERS - SOFTWARE

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
37920	00	00	9	1988	
37920	00	00	0	1989-2009	21,857,296.38-
37920	00	00	1	1989-2009	
37920	00	00	2	1989-2009	
37920	00	00	3	1989-2009	549,641.00
37920	00	00	4	1989-2009	0.38
37920	00	00	5	1989-2009	
37920	00	00	7	1989-2009	
37920	00	00	9	1989-2009	52,232,464.00
37920	00	00	8	2009	30,924,809.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	21,857,296.38- 21,857,296.38-
3	549,641.00 549,641.00
4	0.38 0.38
9	52,232,464.00 52,232,464.00
TOTAL DATA	30,924,809.00 30,924,809.00
8	30,924,809.00 30,924,809.00

NEWFOUNDLAND POWER INC.

ACCOUNT 379.20 - COMPUTERS - SOFTWARE

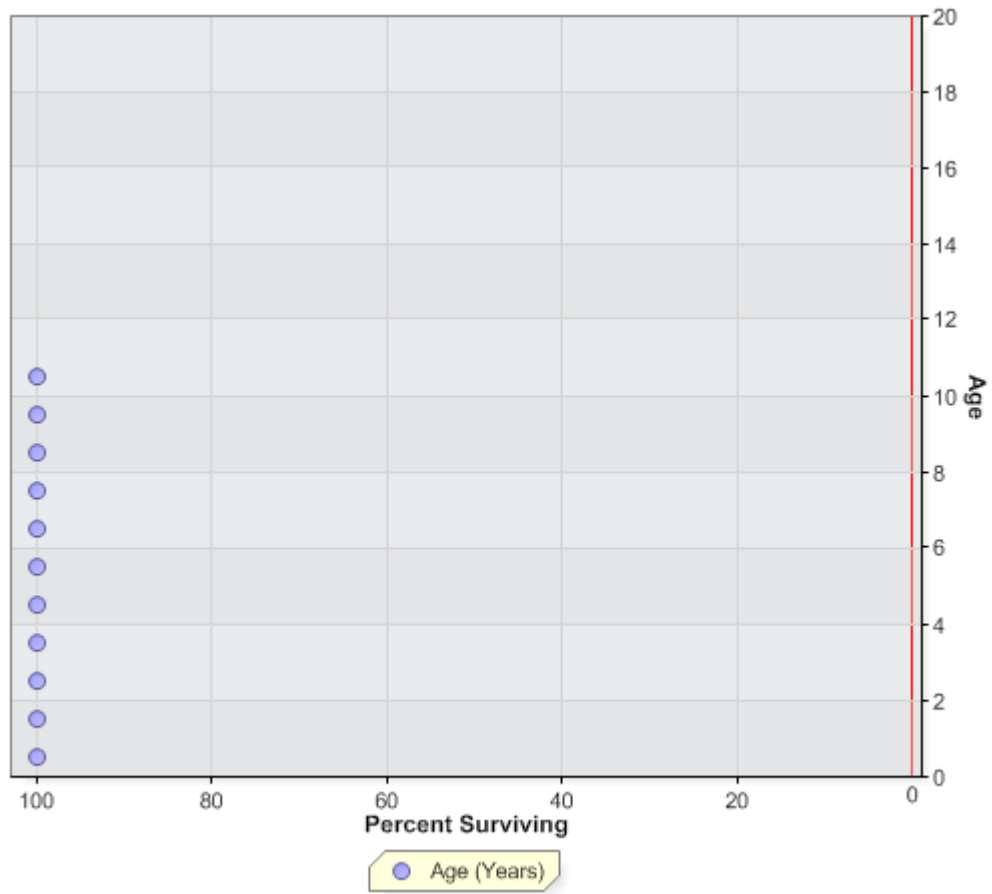
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	100.00
1998	11.5	
1997	12.5	0.00
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 379.20 - COMPUTERS - SOFTWARE

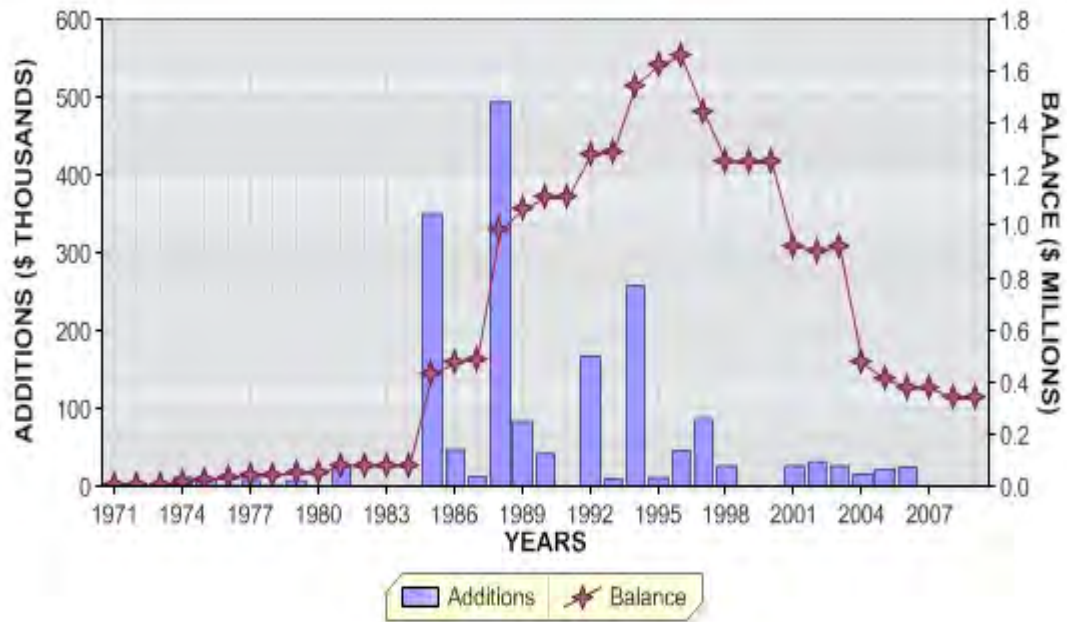
MULTIPLE ORIGINAL GROUP LIFE TABLE



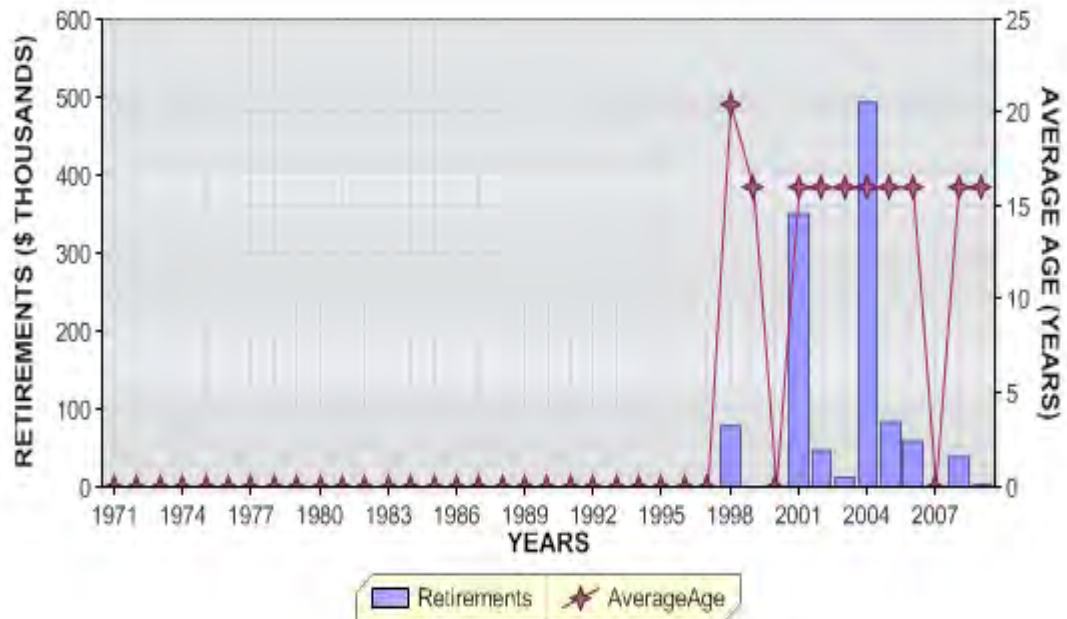
NEWFOUNDLAND POWER INC.
ACCOUNT 381.10 - MOBILE RADIOS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



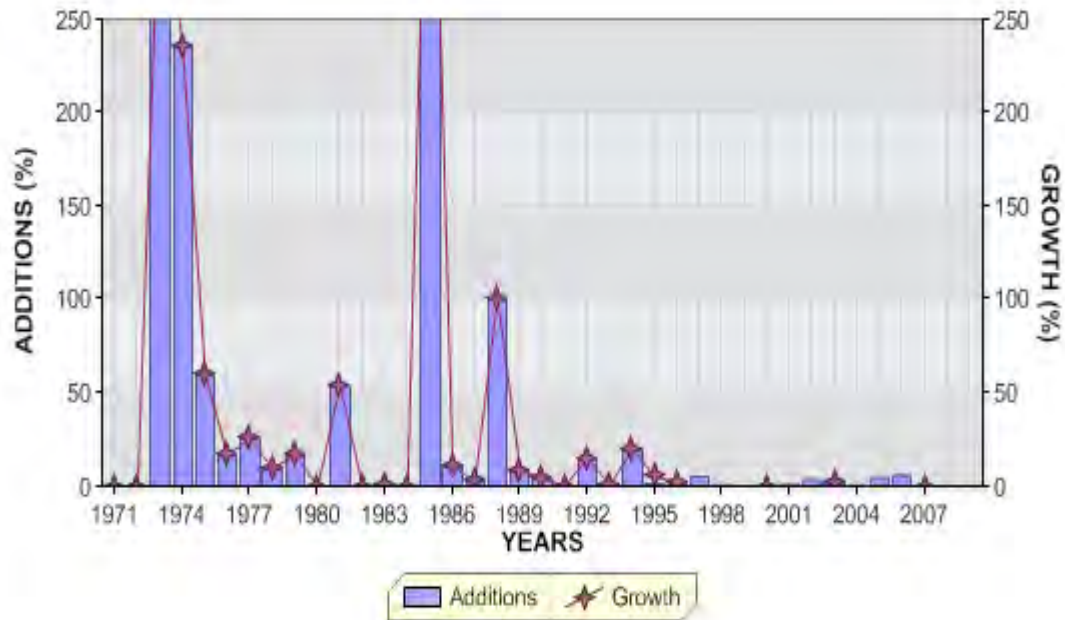
REGULAR RETIREMENTS



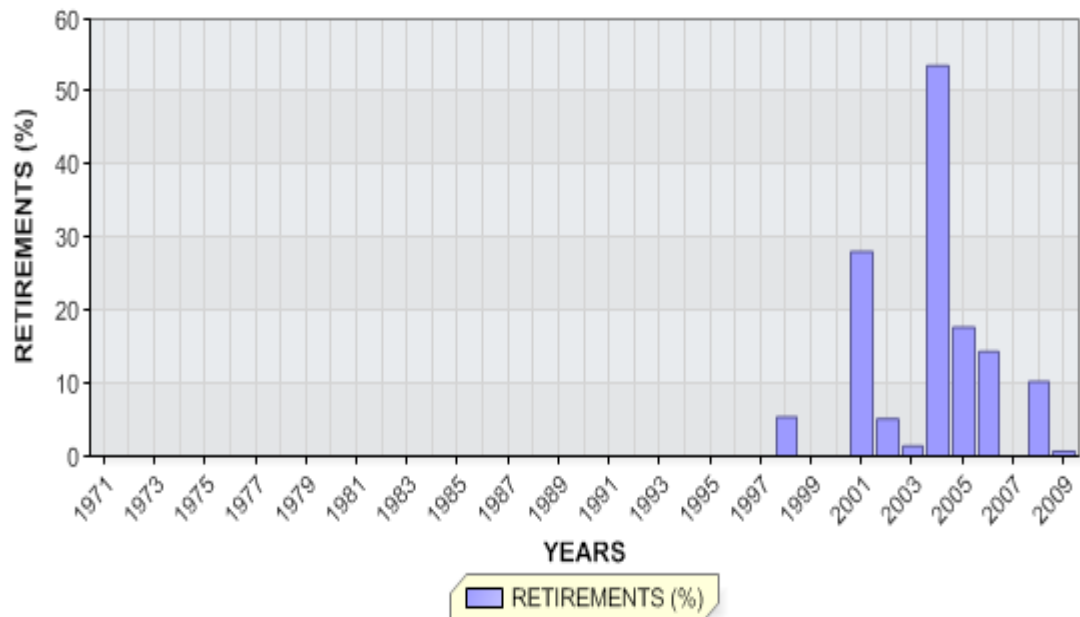
NEWFOUNDLAND POWER INC.
ACCOUNT 381.10 - MOBILE RADIOS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1971		1,162.00	0.0		
8	1971		1,162.00		0.5	
8	1972		1,162.00	100.0	1.5	
9	1973		3,896.00	335.3		
8	1973		5,058.00	435.3	1.0	
9	1974		11,926.00	235.8		
8	1974		16,984.00	335.8	0.9	
9	1975		10,136.00	59.7		
8	1975		27,120.00	159.7	1.4	
9	1976		4,527.00	16.7		
8	1976		31,647.00	116.7	2.1	
9	1977		8,153.00	25.8		
8	1977		39,800.00	125.8	2.6	
9	1978		3,785.00	9.5		
8	1978		43,585.00	109.5	3.3	
9	1979		7,263.00	16.7		
8	1979		50,848.00	116.7	3.8	
8	1980		50,848.00	100.0	4.8	
9	1981		27,416.00	53.9		
8	1981		78,264.00	153.9	3.9	
8	1982		78,264.00	100.0	4.9	
9	1983		892.00	1.1		
8	1983		79,156.00	101.1	5.9	
8	1984		79,156.00	100.0	6.9	
9	1985		350,142.00	442.3		
8	1985		429,298.00	542.3	1.9	
9	1986		47,277.00	11.0		
8	1986		476,575.00	111.0	2.6	
9	1987		12,718.00	2.7		
8	1987		489,293.00	102.7	3.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1988		493,900.00	100.9		
8	1988		983,193.00	200.9	2.5	
9	1989		83,975.00	8.5		
8	1989		1,067,168.00	108.5	3.3	
9	1990		41,963.00	3.9		
8	1990		1,109,131.00	103.9	4.1	
8	1991		1,109,131.00	100.0	5.1	
9	1992		167,304.00	15.1		
8	1992		1,276,435.00	115.1	5.4	
9	1993		9,797.00	0.8		
8	1993		1,286,232.00	100.8	6.3	
9	1994		257,712.00	20.0		
8	1994		1,543,944.00	120.0	6.2	
3	1995		67,099.00	4.3		
9	1995		11,028.00	0.7		
8	1995		1,622,071.00	105.1	7.1	
3	1996		10,646.00CR	0.7CR		
9	1996		45,704.00	2.8		
8	1996		1,657,129.00	102.2	7.9	
3	1997		301,648.00CR	18.2CR		
9	1997		86,422.00	5.2		
8	1997		1,441,903.00	87.0	9.3	
0	1998		78,264.00CR	5.4CR	20.4	
3	1998		141,670.00CR	9.8CR		
9	1998		26,370.00	1.8		
8	1998		1,248,339.00	86.6	10.0	
0	1999		892.00CR	0.1CR	16.0	
8	1999		1,247,447.00	99.9	11.0	
8	2000		1,247,447.00	100.0	12.0	
0	2001		350,524.00CR	28.1CR	16.0	
9	2001		26,431.00	2.1		
8	2001		923,354.00	74.0	11.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	2002		47,277.00CR	5.1CR	16.0	
9	2002		31,615.00	3.4		
8	2002		907,692.00	98.3	11.7	
0	2003		12,718.00CR	1.4CR	16.0	
9	2003		26,481.00	2.9		
8	2003		921,455.00	101.5	12.3	
0	2004		493,900.00CR	53.6CR	16.0	
3	2004		31,928.27	3.5		
9	2004		15,437.92	1.7		
8	2004		474,921.19	51.5	8.9	
0	2005		83,975.00CR	17.7CR	16.0	
9	2005		21,838.00	4.6		
8	2005		412,784.19	86.9	8.1	
0	2006		59,302.00CR	14.4CR	16.0	
9	2006		24,721.00	6.0		
8	2006		378,203.19	91.6	7.4	
8	2007		378,203.19	100.0	8.4	
0	2008		38,903.00CR	10.3CR	16.0	
8	2008		339,300.19	89.7	8.6	
0	2009		2,352.00CR	0.7CR	16.0	
8	2009	1996	45,704.00	100.0		
8	2009	1997	86,422.00	86.4		
8	2009	1998	26,370.00	60.8		
8	2009	2000	31,928.27	53.0		
8	2009	2001	26,431.00	43.5		
8	2009	2002	31,615.00	35.6		
8	2009	2003	26,481.00	26.3		
8	2009	2004	15,437.92	18.4		
8	2009	2005	21,838.00	13.8		
8	2009	2006	24,721.00	7.3		
8	2009		336,948.19	99.3	9.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38110	00	00	9	1970	
38110	00	00	0	1971-2009	1,168,107.00-
38110	00	00	1	1971-2009	
38110	00	00	2	1971-2009	
38110	00	00	3	1971-2009	354,936.73-
38110	00	00	4	1971-2009	
38110	00	00	5	1971-2009	
38110	00	00	7	1971-2009	
38110	00	00	9	1971-2009	1,859,991.92
38110	00	00	8	2009	336,948.19

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	1,168,107.00- 1,168,107.00-
3	354,936.73- 354,936.73-
9	1,859,991.92 1,859,991.92
TOTAL DATA	336,948.19 336,948.19
8	336,948.19 336,948.19

NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

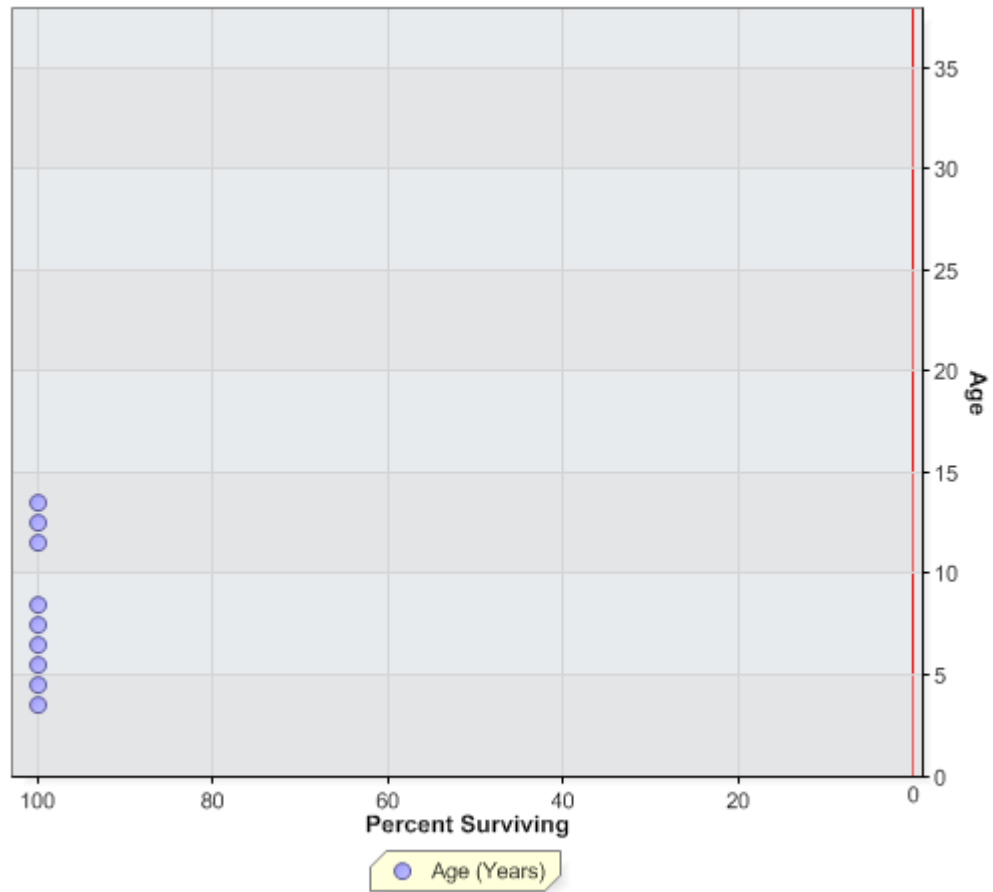
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	
1999	10.5	
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.10 - MOBILE RADIOS

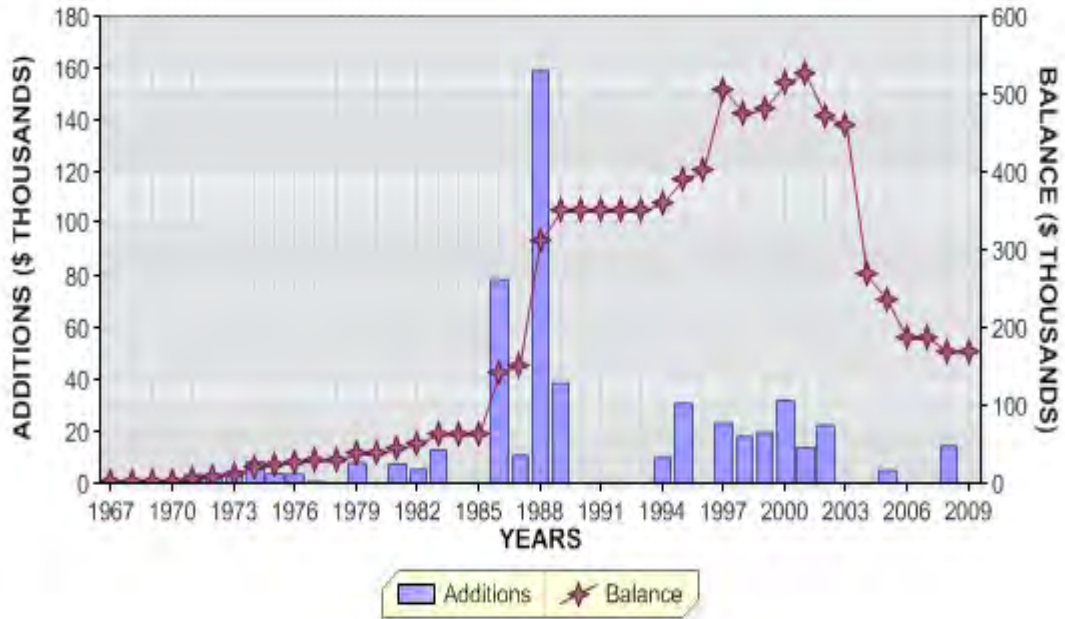
MULTIPLE ORIGINAL GROUP LIFE TABLE



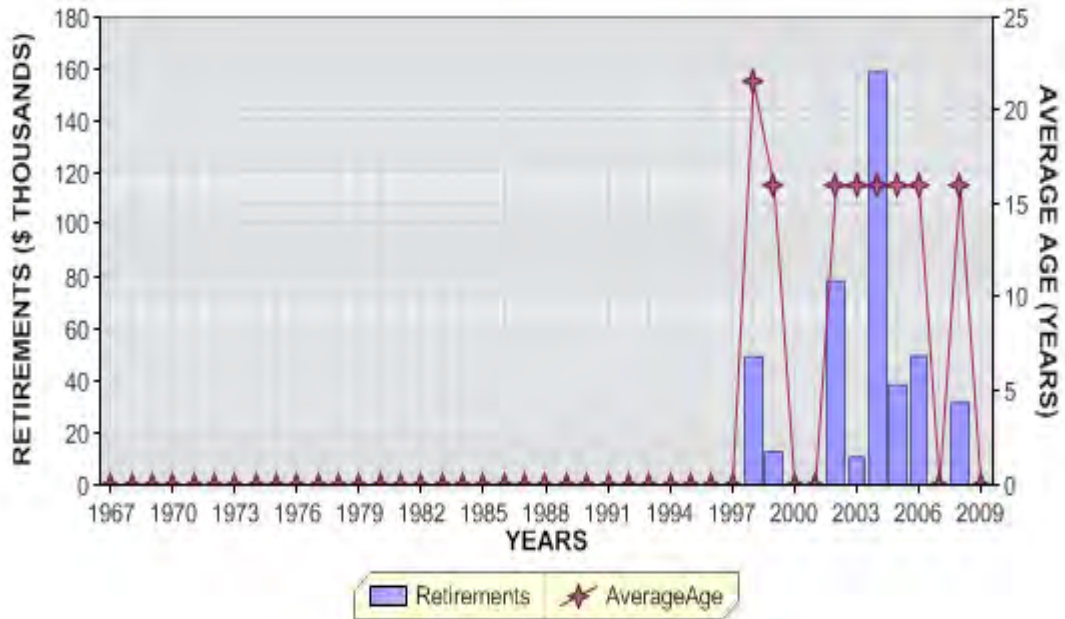
NEWFOUNDLAND POWER INC.
ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

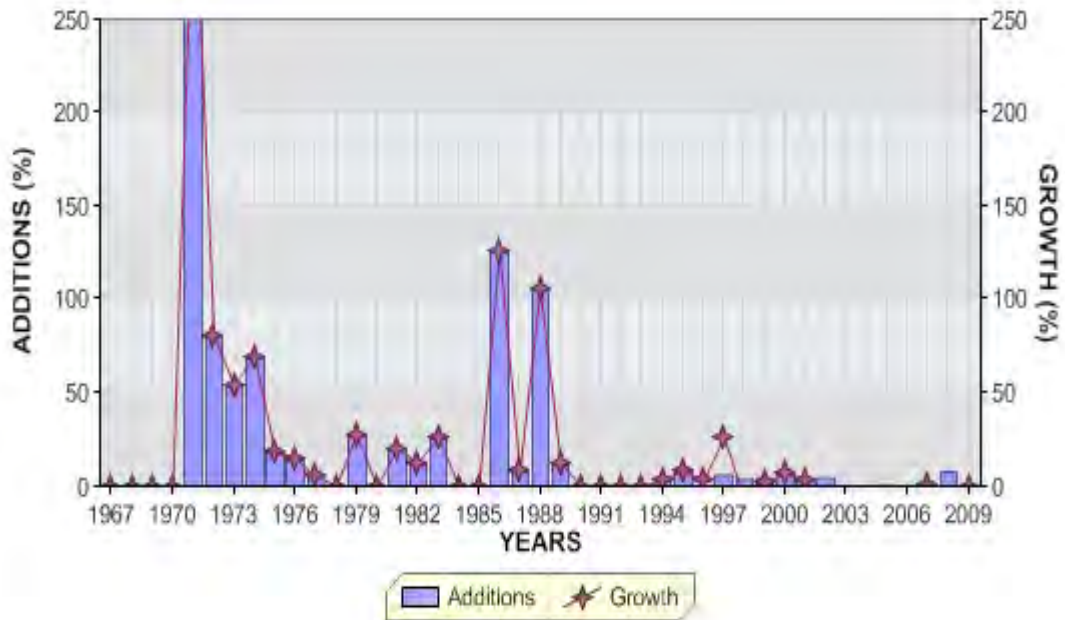


REGULAR RETIREMENTS

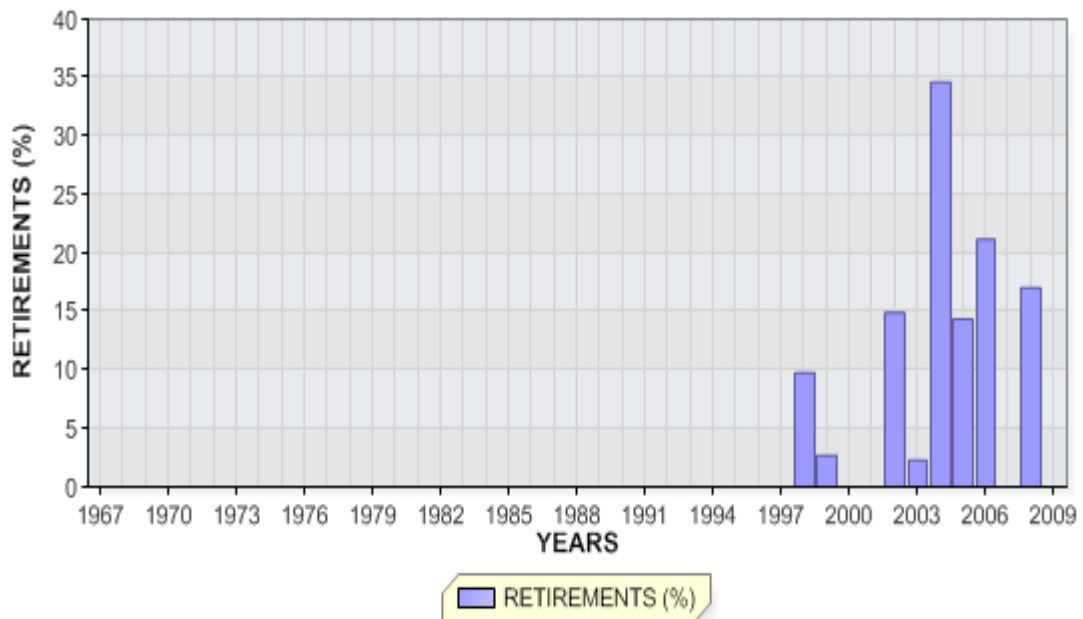


NEWFOUNDLAND POWER INC.
ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1967		976.00	0.0		
8	1967		976.00		0.5	
8	1968		976.00	100.0	1.5	
8	1969		976.00	100.0	2.5	
8	1970		976.00	100.0	3.5	
9	1971		3,277.00	335.8		
8	1971		4,253.00	435.8	1.4	
9	1972		3,427.00	80.6		
8	1972		7,680.00	180.6	1.6	
9	1973		4,156.00	54.1		
8	1973		11,836.00	154.1	1.8	
9	1974		8,218.00	69.4		
8	1974		20,054.00	169.4	1.9	
9	1975		3,673.00	18.3		
8	1975		23,727.00	118.3	2.5	
9	1976		3,439.00	14.5		
8	1976		27,166.00	114.5	3.1	
9	1977		1,492.00	5.5		
8	1977		28,658.00	105.5	3.9	
8	1978		28,658.00	100.0	4.9	
9	1979		7,919.00	27.6		
8	1979		36,577.00	127.6	4.8	
8	1980		36,577.00	100.0	5.8	
9	1981		7,339.00	20.1		
8	1981		43,916.00	120.1	5.7	
9	1982		5,411.00	12.3		
8	1982		49,327.00	112.3	6.0	
9	1983		12,879.00	26.1		
8	1983		62,206.00	126.1	5.7	
8	1984		62,206.00	100.0	6.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1985		62,206.00	100.0	7.7	
9	1986		78,469.00	126.1		
8	1986		140,675.00	226.1	4.1	
9	1987		10,813.00	7.7		
8	1987		151,488.00	107.7	4.8	
9	1988		159,004.00	105.0		
8	1988		310,492.00	205.0	3.1	
9	1989		38,544.00	12.4		
8	1989		349,036.00	112.4	3.7	
8	1990		349,036.00	100.0	4.7	
8	1991		349,036.00	100.0	5.7	
8	1992		349,036.00	100.0	6.7	
8	1993		349,036.00	100.0	7.7	
9	1994		9,988.00	2.9		
8	1994		359,024.00	102.9	8.5	
9	1995		30,865.00	8.6		
8	1995		389,889.00	108.6	8.7	
3	1996		10,646.00	2.7		
8	1996		400,535.00	102.7	9.5	
3	1997		81,434.00	20.3		
9	1997		23,216.00	5.8		
8	1997		505,185.00	126.1	9.5	
0	1998		49,327.00CR	9.8CR	21.5	
9	1998		18,161.00	3.6		
8	1998		474,019.00	93.8	8.9	
0	1999		12,879.00CR	2.7CR	16.0	
9	1999		19,565.00	4.1		
8	1999		480,705.00	101.4	9.3	
9	2000		31,928.00	6.6		
8	2000		512,633.00	106.6	9.7	
9	2001		13,654.00	2.7		
8	2001		526,287.00	102.7	10.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2002		78,469.00CR	14.9CR	16.0	
9	2002		22,354.00	4.2		
8	2002		470,172.00	89.3	10.1	
0	2003		10,813.00CR	2.3CR	16.0	
8	2003		459,359.00	97.7	10.9	
0	2004		159,004.00CR	34.6CR	16.0	
3	2004		31,928.00CR	7.0CR		
8	2004		268,427.00	58.4	10.1	
0	2005		38,544.00CR	14.4CR	16.0	
9	2005		4,891.00	1.8		
8	2005		234,774.00	87.5	10.0	
0	2006		49,760.00CR	21.2CR	16.0	
8	2006		185,014.00	78.8	9.5	
9	2007		1,001.00	0.5		
8	2007		186,015.00	100.5	10.5	
0	2008		31,674.00CR	17.0CR	16.0	
9	2008		14,448.47	7.8		
8	2008		168,789.47	90.7	9.6	
8	2009	1994	9,988.00	100.0		
8	2009	1995	41,511.00	94.1		
8	2009	1997	23,216.00	69.5		
8	2009	1998	18,161.00	55.7		
8	2009	1999	19,565.00	45.0		
8	2009	2001	13,654.00	33.4		
8	2009	2002	22,354.00	25.3		
8	2009	2005	4,891.00	12.1		
8	2009	2007	1,001.00	9.2		
8	2009	2008	14,448.47	8.6		
8	2009		168,789.47	100.0	10.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38120	00	00	9	1966	
38120	00	00	0	1967-2009	430,470.00-
38120	00	00	1	1967-2009	
38120	00	00	2	1967-2009	
38120	00	00	3	1967-2009	60,152.00
38120	00	00	4	1967-2009	
38120	00	00	5	1967-2009	
38120	00	00	7	1967-2009	
38120	00	00	9	1967-2009	539,107.47
38120	00	00	8	2009	168,789.47

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	430,470.00-	430,470.00-
3	60,152.00	60,152.00
9	539,107.47	539,107.47
TOTAL DATA	168,789.47	168,789.47
8	168,789.47	168,789.47

NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

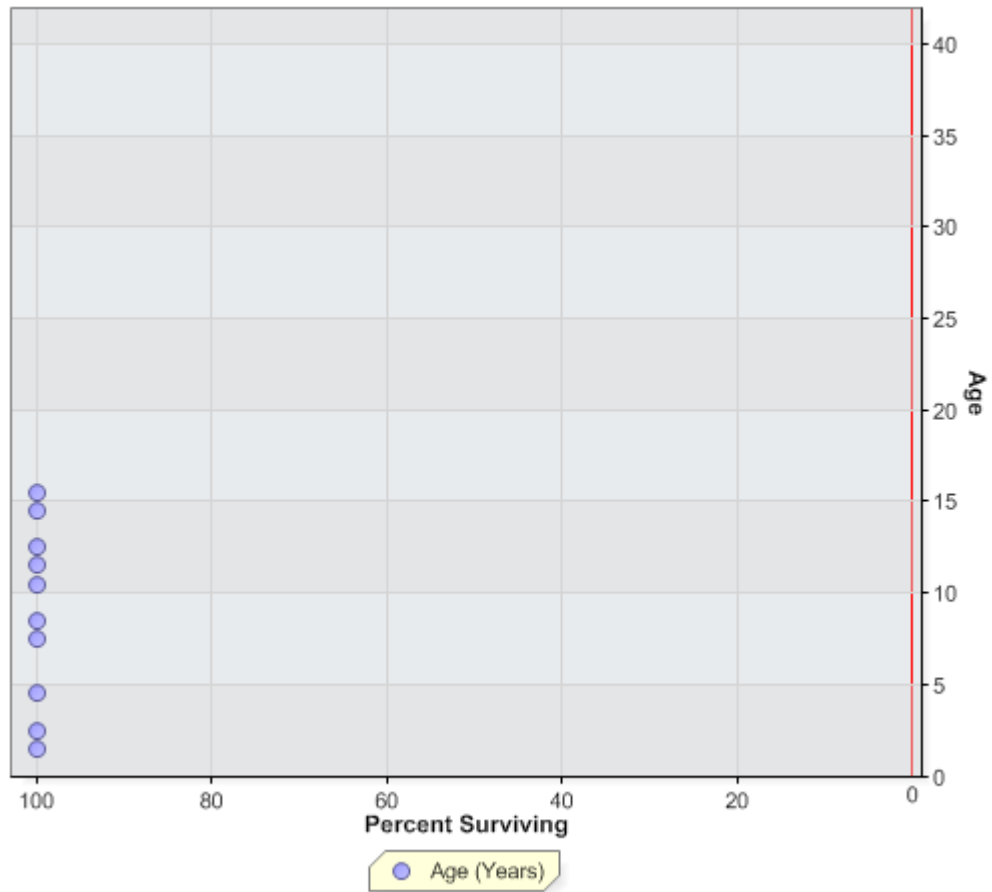
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	
2005	4.5	100.00
2004	5.5	
2003	6.5	
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	
1995	14.5	100.00
1994	15.5	100.00
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.20 - MOBILE RADIOS - PORTABLE RADIOS

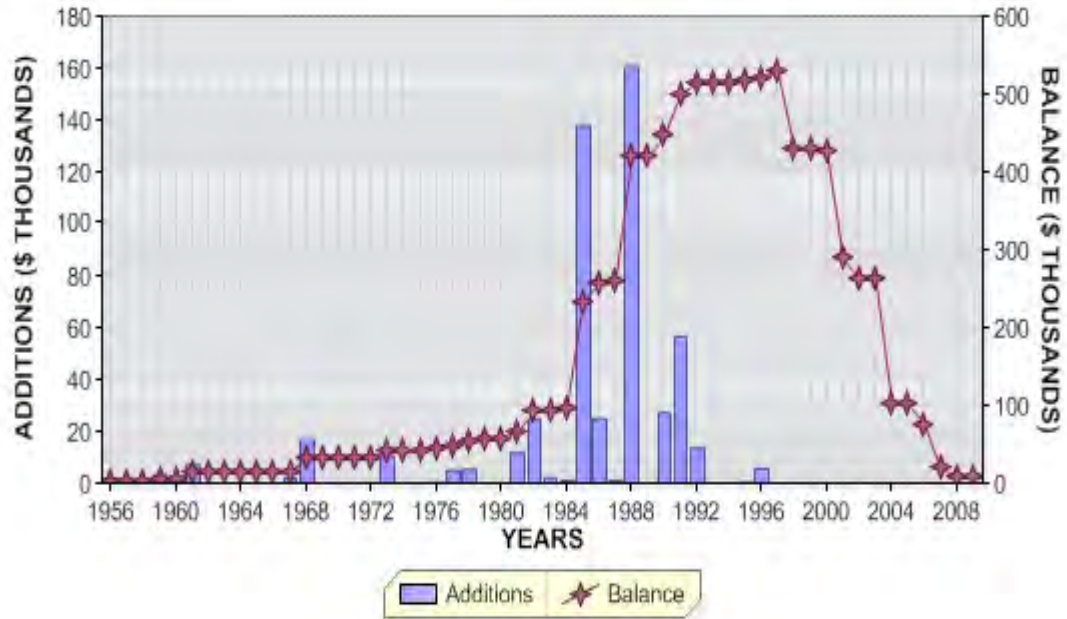
MULTIPLE ORIGINAL GROUP LIFE TABLE



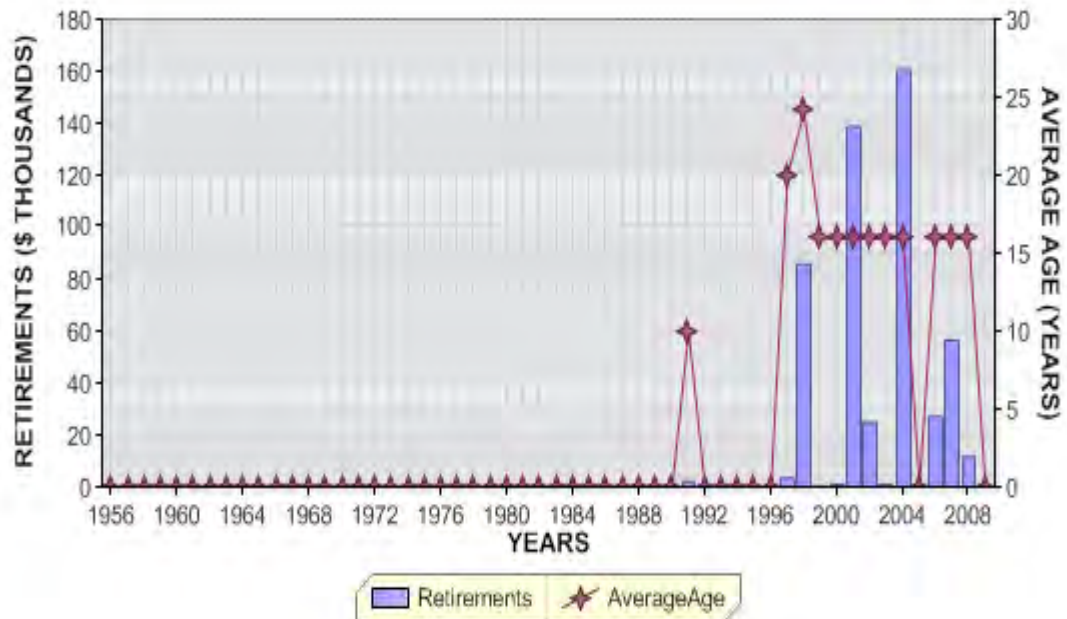
NEWFOUNDLAND POWER INC.
ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

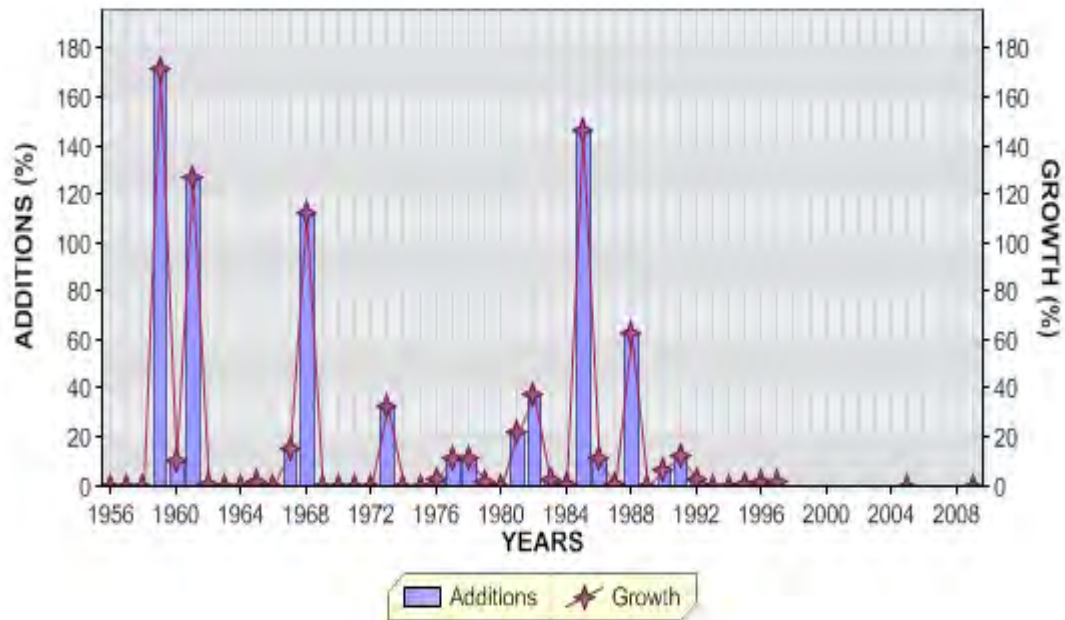


REGULAR RETIREMENTS

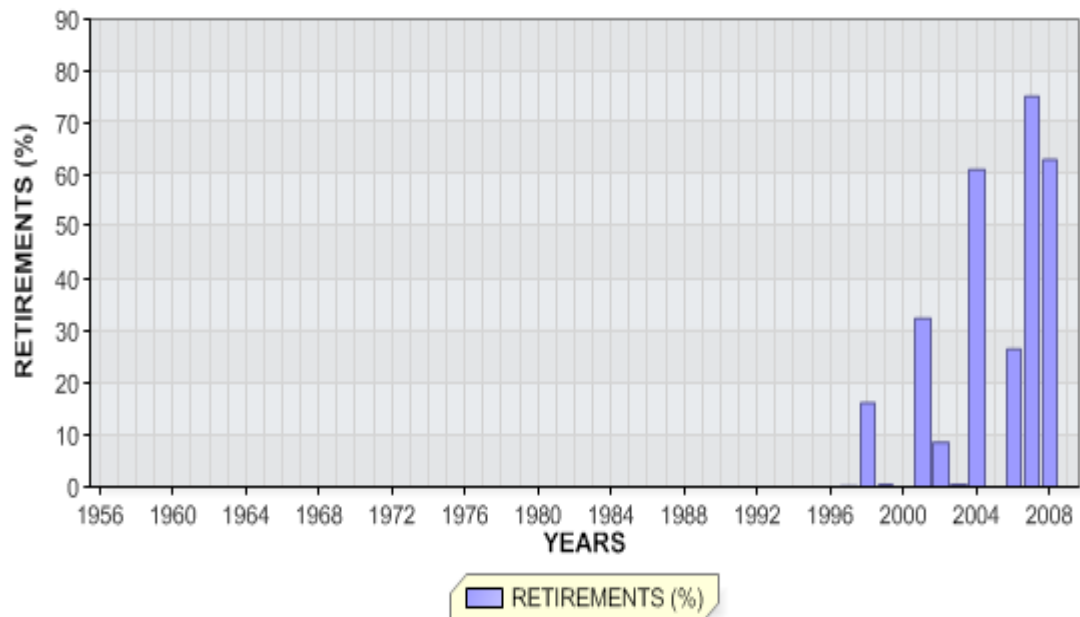


NEWFOUNDLAND POWER INC.
ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1956		1,900.00	0.0		
8	1956		1,900.00		0.5	
8	1957		1,900.00	100.0	1.5	
8	1958		1,900.00	100.0	2.5	
9	1959		3,259.00	171.5		
8	1959		5,159.00	271.5	1.6	
9	1960		533.00	10.3		
8	1960		5,692.00	110.3	2.4	
9	1961		7,210.00	126.7		
8	1961		12,902.00	226.7	1.8	
9	1962		32.00	0.2		
8	1962		12,934.00	100.2	2.8	
8	1963		12,934.00	100.0	3.8	
8	1964		12,934.00	100.0	4.8	
9	1965		154.00	1.2		
8	1965		13,088.00	101.2	5.7	
8	1966		13,088.00	100.0	6.7	
9	1967		1,948.00	14.9		
8	1967		15,036.00	114.9	6.8	
9	1968		16,831.00	111.9		
8	1968		31,867.00	211.9	3.9	
8	1969		31,867.00	100.0	4.9	
8	1970		31,867.00	100.0	5.9	
8	1971		31,867.00	100.0	6.9	
8	1972		31,867.00	100.0	7.9	
9	1973		10,493.00	32.9		
8	1973		42,360.00	132.9	6.8	
8	1974		42,360.00	100.0	7.8	
8	1975		42,360.00	100.0	8.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1976		1,155.00	2.7		
8	1976		43,515.00	102.7	9.6	
9	1977		4,909.00	11.3		
8	1977		48,424.00	111.3	9.6	
9	1978		5,361.00	11.1		
8	1978		53,785.00	111.1	9.6	
9	1979		968.00	1.8		
8	1979		54,753.00	101.8	10.4	
8	1980		54,753.00	100.0	11.4	
9	1981		11,732.00	21.4		
8	1981		66,485.00	121.4	10.3	
9	1982		24,858.00	37.4		
8	1982		91,343.00	137.4	8.4	
9	1983		2,243.00	2.5		
8	1983		93,586.00	102.5	9.1	
9	1984		666.00	0.7		
8	1984		94,252.00	100.7	10.1	
9	1985		137,952.00	146.4		
8	1985		232,204.00	246.4	4.8	
9	1986		24,867.00	10.7		
8	1986		257,071.00	110.7	5.3	
9	1987		651.00	0.3		
8	1987		257,722.00	100.3	6.3	
9	1988		160,624.00	62.3		
8	1988		418,346.00	162.3	4.7	
8	1989		418,346.00	100.0	5.7	
9	1990		27,155.00	6.5		
8	1990		445,501.00	106.5	6.3	
0	1991		2,072.00CR	0.5CR	10.0	
9	1991		56,384.00	12.7		
8	1991		499,813.00	112.2	6.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1992		13,442.00	2.7		
8	1992		513,255.00	102.7	7.3	
8	1993		513,255.00	100.0	8.3	
8	1994		513,255.00	100.0	9.3	
3	1995		765.00	0.1		
9	1995		1,320.00	0.3		
8	1995		515,340.00	100.4	10.3	
9	1996		5,562.00	1.1		
8	1996		520,902.00	101.1	11.2	
0	1997		3,512.00CR	0.7CR	20.0	
3	1997		10,742.00	2.1		
8	1997		528,132.00	101.4	12.0	
0	1998		85,759.00CR	16.2CR	24.1	
3	1998		13,442.00CR	2.5CR		
8	1998		428,931.00	81.2	10.9	
0	1999		1,275.00CR	0.3CR	16.0	
8	1999		427,656.00	99.7	11.8	
0	2000		666.00CR	0.2CR	16.0	
8	2000		426,990.00	99.8	12.8	
0	2001		138,717.00CR	32.5CR	16.0	
8	2001		288,273.00	67.5	12.6	
0	2002		24,867.00CR	8.6CR	16.0	
8	2002		263,406.00	91.4	13.3	
0	2003		651.00CR	0.2CR	16.0	
8	2003		262,755.00	99.8	14.3	
0	2004		160,624.00CR	61.1CR	16.0	
8	2004		102,131.00	38.9	13.3	
8	2005		102,131.00	100.0	14.3	
0	2006		27,155.00CR	26.6CR	16.0	
8	2006		74,976.00	73.4	14.9	
0	2007		56,384.00CR	75.2CR	16.0	
8	2007		18,592.00	24.8	14.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2008		11,710.00CR	63.0CR	16.0	
8	2008		6,882.00	37.0	12.7	
8	2009	1995	1,320.00	100.0		
8	2009	1996	5,562.00	80.8		
8	2009		6,882.00	100.0	13.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38130	00	00	9	1955	
38130	00	00	0	1956-2009	513,392.00-
38130	00	00	1	1956-2009	
38130	00	00	2	1956-2009	
38130	00	00	3	1956-2009	1,935.00-
38130	00	00	4	1956-2009	
38130	00	00	5	1956-2009	
38130	00	00	7	1956-2009	
38130	00	00	9	1956-2009	522,209.00
38130	00	00	8	2009	6,882.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	513,392.00-	513,392.00-
3	1,935.00-	1,935.00-
9	522,209.00	522,209.00
TOTAL DATA	6,882.00	6,882.00
8	6,882.00	6,882.00

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

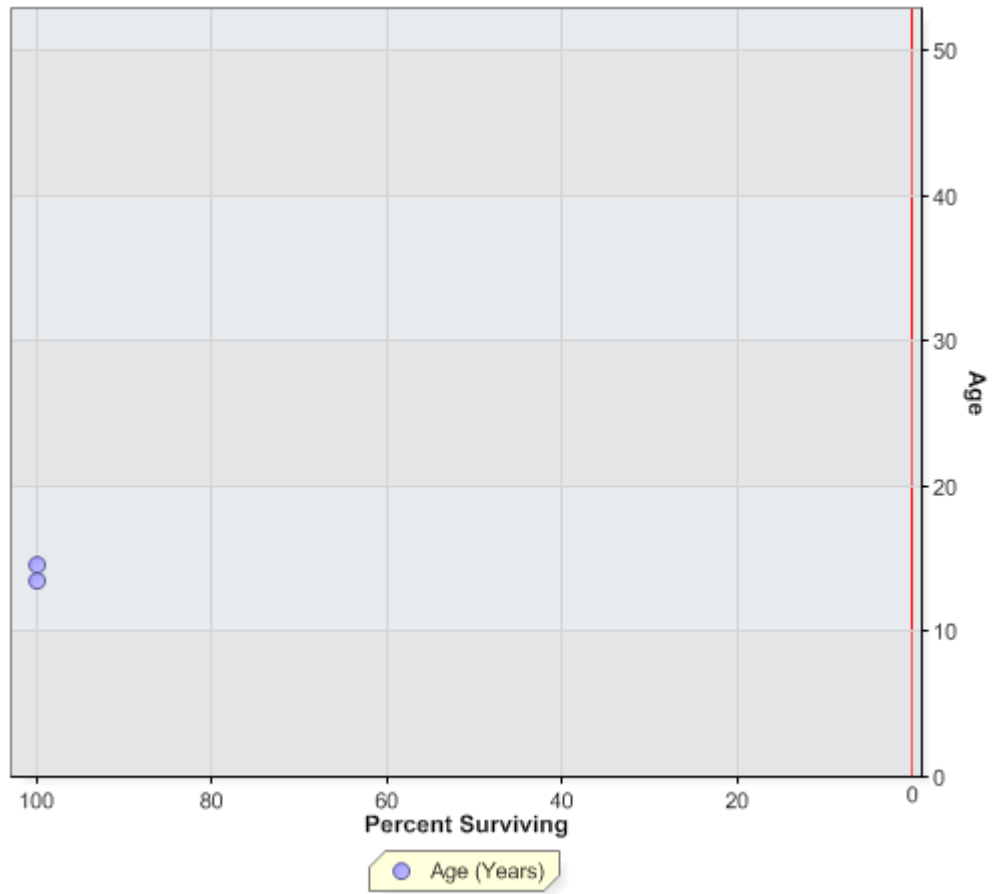
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 381.30 - MOBILE RADIOS - BASE STATIONS

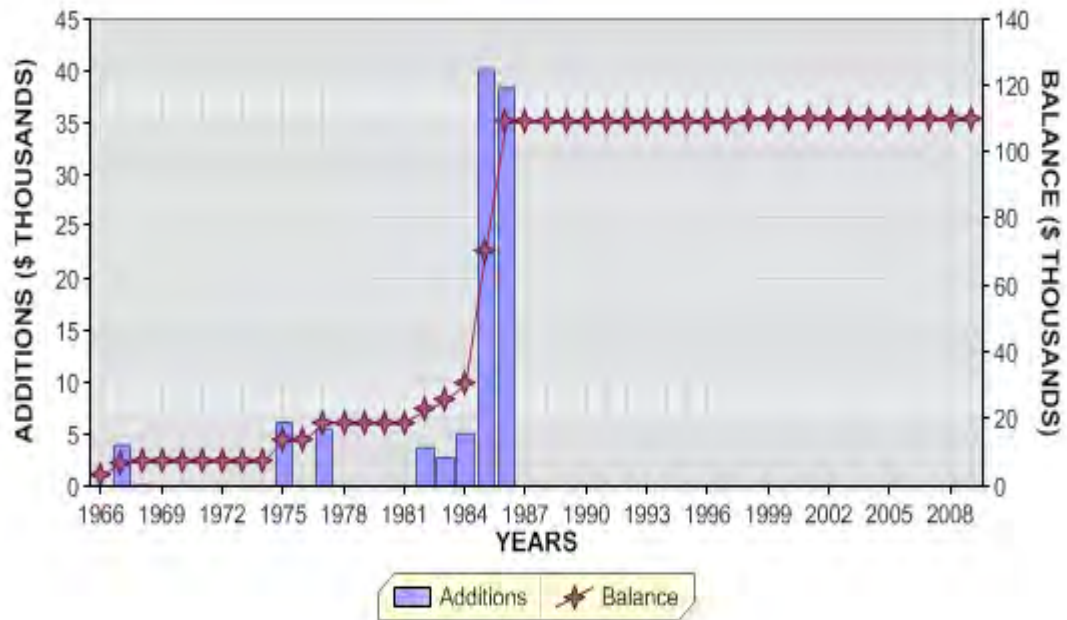
MULTIPLE ORIGINAL GROUP LIFE TABLE



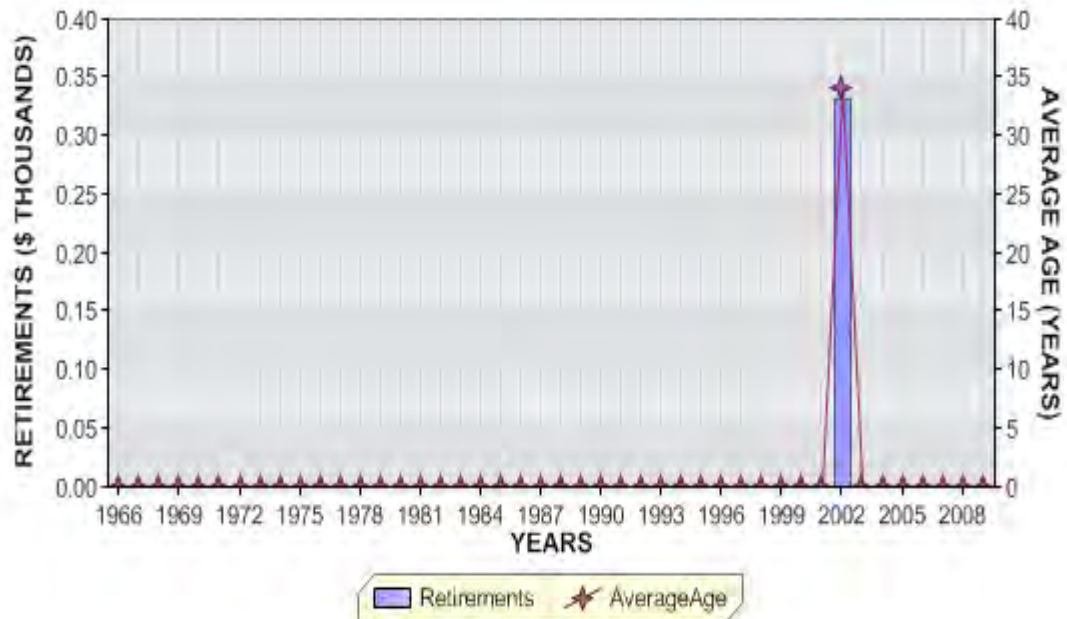
NEWFOUNDLAND POWER INC.
ACCOUNT 382.10 - RADIO SITES - ROADS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



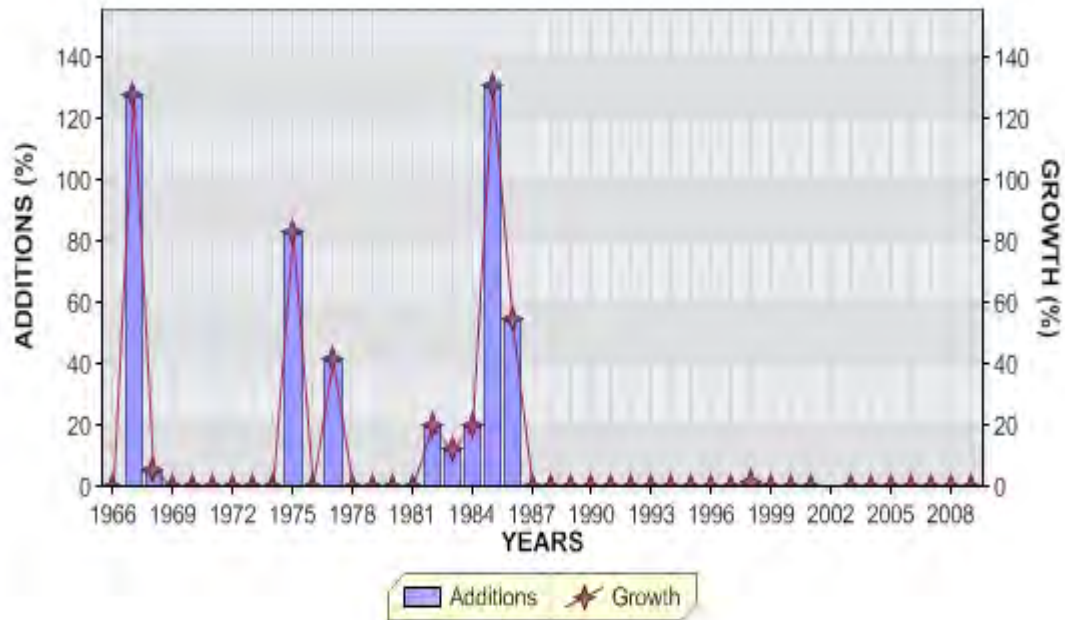
REGULAR RETIREMENTS



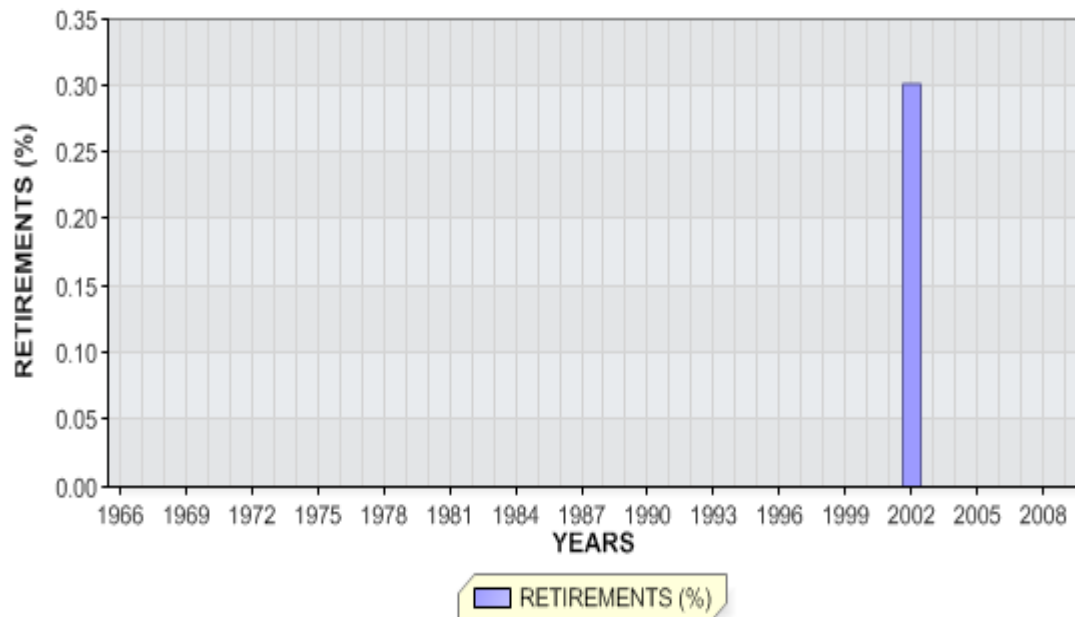
NEWFOUNDLAND POWER INC.
ACCOUNT 382.10 - RADIO SITES - ROADS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1966		3,097.00	0.0	0.3	
8	1966		3,097.00		0.5	
9	1967		3,962.00	127.9		
8	1967		7,059.00	227.9	0.9	
9	1968		332.00	4.7		
8	1968		7,391.00	104.7	1.9	
8	1969		7,391.00	100.0	2.9	
8	1970		7,391.00	100.0	3.9	
8	1971		7,391.00	100.0	4.9	
8	1972		7,391.00	100.0	5.9	
8	1973		7,391.00	100.0	6.9	
8	1974		7,391.00	100.0	7.9	
9	1975		6,136.00	83.0		
8	1975		13,527.00	183.0	5.1	
8	1976		13,527.00	100.0	6.1	
9	1977		5,545.00	41.0		
8	1977		19,072.00	141.0	5.2	
8	1978		19,072.00	100.0	6.2	
8	1979		19,072.00	100.0	7.2	
8	1980		19,072.00	100.0	8.2	
8	1981		19,072.00	100.0	9.2	
9	1982		3,700.00	19.4		
8	1982		22,772.00	119.4	8.6	
9	1983		2,729.00	12.0		
8	1983		25,501.00	112.0	8.6	
9	1984		5,083.00	19.9		
8	1984		30,584.00	119.9	8.1	
9	1985		40,119.00	131.2		
8	1985		70,703.00	231.2	4.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1986		38,398.00	54.3		
8	1986		109,101.00	154.3	3.6	
8	1987		109,101.00	100.0	4.6	
8	1988		109,101.00	100.0	5.6	
8	1989		109,101.00	100.0	6.6	
8	1990		109,101.00	100.0	7.6	
8	1991		109,101.00	100.0	8.6	
8	1992		109,101.00	100.0	9.6	
8	1993		109,101.00	100.0	10.6	
8	1994		109,101.00	100.0	11.6	
8	1995		109,101.00	100.0	12.6	
8	1996		109,101.00	100.0	13.6	
8	1997		109,101.00	100.0	14.6	
3	1998		965.00	0.9		
8	1998		110,066.00	100.9	15.5	
8	1999		110,066.00	100.0	16.5	
8	2000		110,066.00	100.0	17.5	
8	2001		110,066.00	100.0	18.5	
0	2002		332.00CR	0.3CR	34.0	
8	2002		109,734.00	99.7	19.4	
8	2003		109,734.00	100.0	20.4	
8	2004		109,734.00	100.0	21.4	
8	2005		109,734.00	100.0	22.4	
8	2006		109,734.00	100.0	23.4	
8	2007		109,734.00	100.0	24.4	
8	2008		109,734.00	100.0	25.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1966	3,097.00	100.0		
8	2009	1967	3,962.00	97.2		
8	2009	1975	6,136.00	93.6		
8	2009	1977	5,545.00	88.0		
8	2009	1982	3,700.00	82.9		
8	2009	1983	2,729.00	79.6		
8	2009	1984	5,083.00	77.1		
8	2009	1985	40,119.00	72.4		
8	2009	1986	38,398.00	35.9		
8	2009	1992	965.00	0.9		
8	2009		109,734.00	100.0	26.4	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38210	00	00	9	1965	
38210	00	00	0	1966-2009	332.00-
38210	00	00	1	1966-2009	
38210	00	00	2	1966-2009	
38210	00	00	3	1966-2009	965.00
38210	00	00	4	1966-2009	
38210	00	00	5	1966-2009	3,097.00
38210	00	00	7	1966-2009	
38210	00	00	9	1966-2009	106,004.00
38210	00	00	8	2009	109,734.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	332.00- 332.00-
3	965.00 965.00
5	3,097.00 3,097.00
9	106,004.00 106,004.00
TOTAL DATA	109,734.00 109,734.00
8	109,734.00 109,734.00

NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

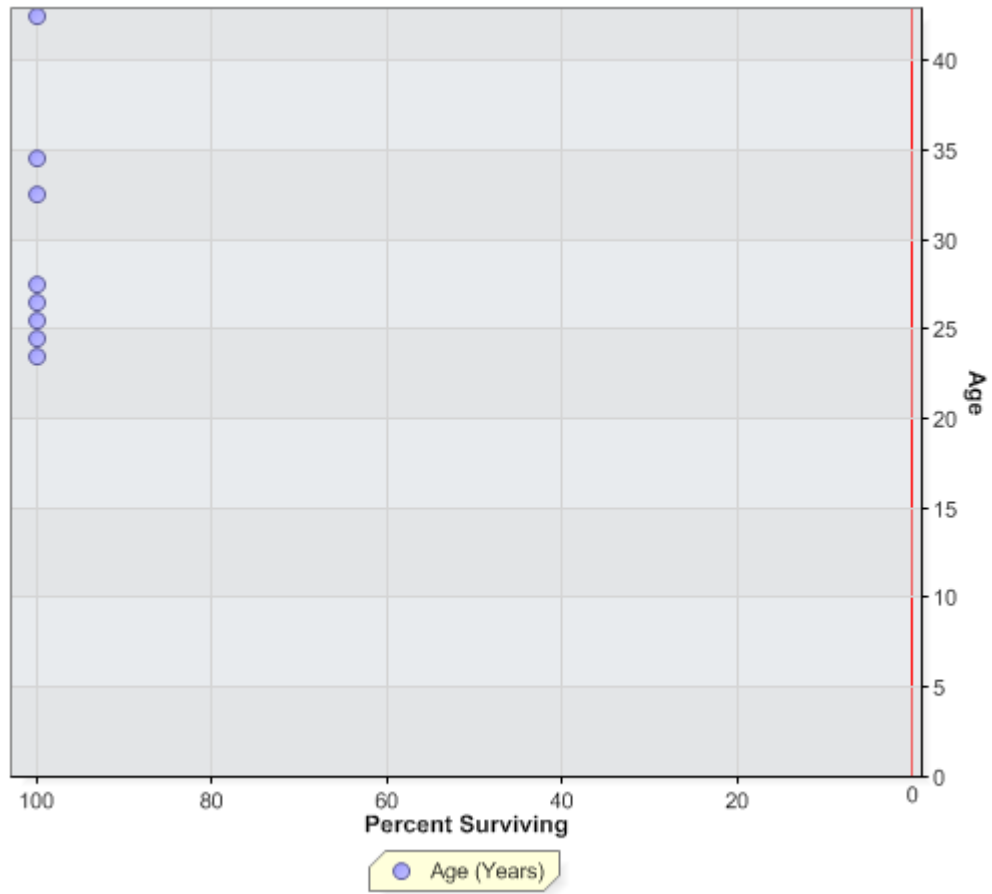
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	100.00
1985	24.5	100.00
1984	25.5	100.00
1983	26.5	100.00
1982	27.5	100.00
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	100.00
1976	33.5	
1975	34.5	100.00
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	100.00
1966	43.5	100.00

NEWFOUNDLAND POWER INC.

ACCOUNT 382.10 - RADIO SITES - ROADS

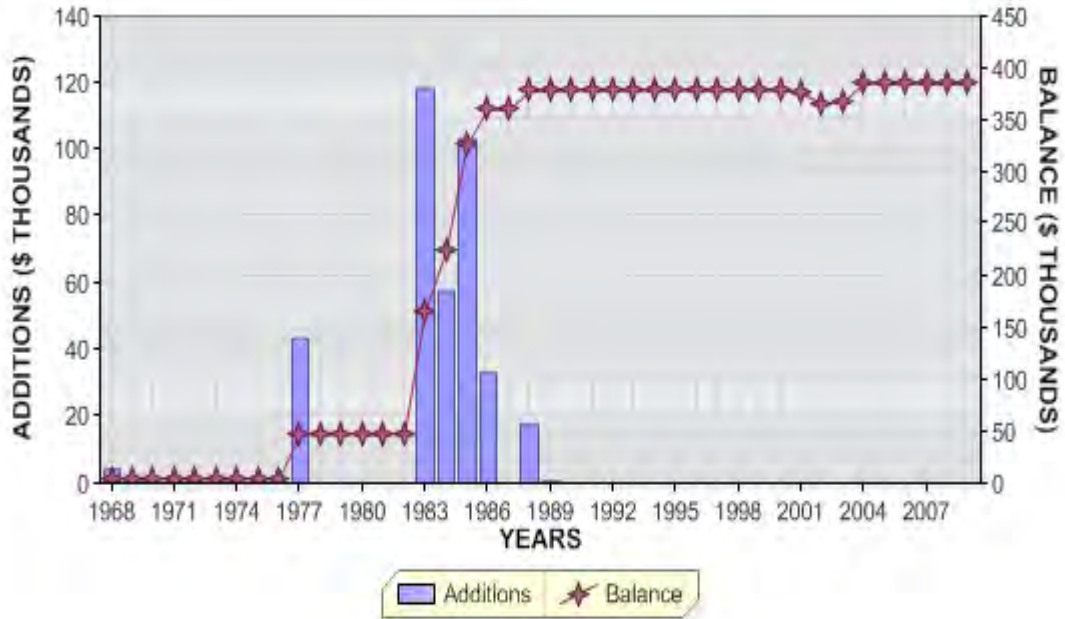
MULTIPLE ORIGINAL GROUP LIFE TABLE



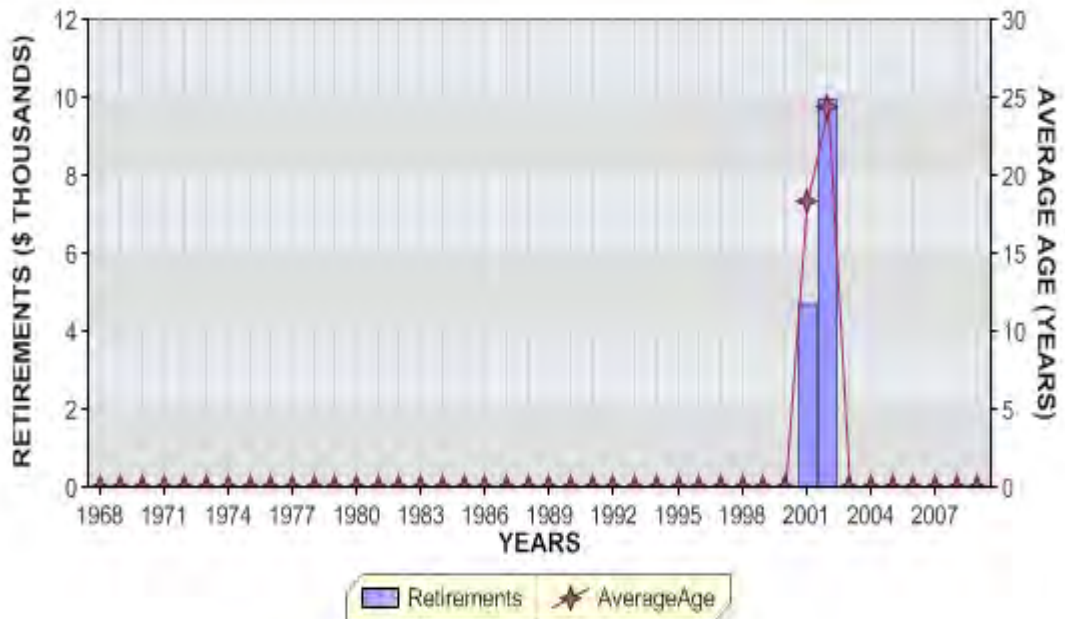
NEWFOUNDLAND POWER INC.
ACCOUNT 382.20 - RADIO SITES - BUILDINGS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



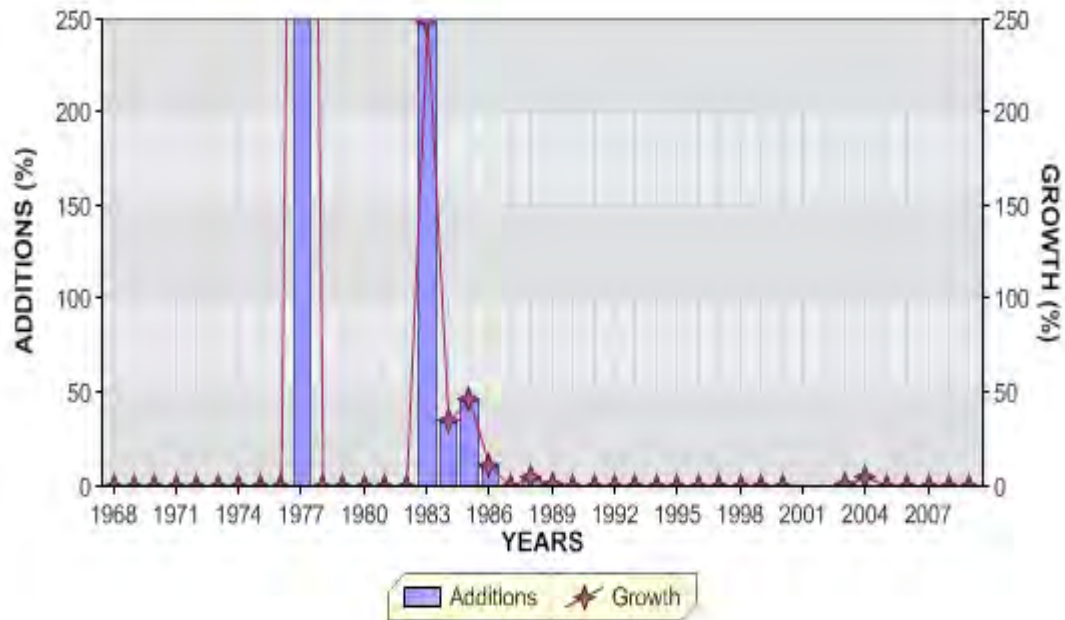
REGULAR RETIREMENTS



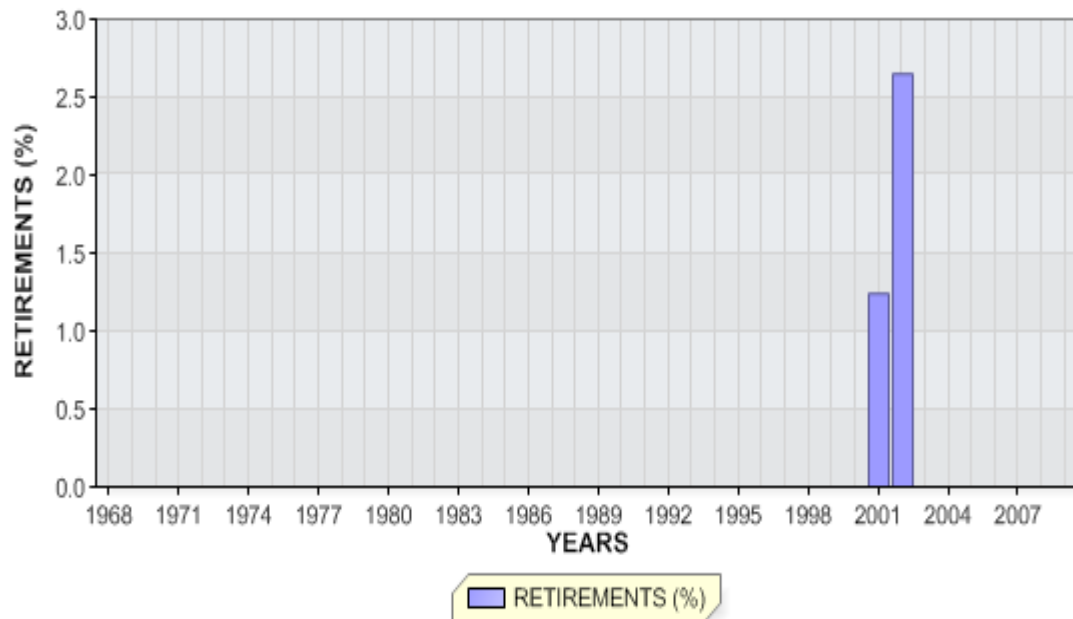
NEWFOUNDLAND POWER INC.
ACCOUNT 382.20 - RADIO SITES - BUILDINGS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1968		4,204.00	0.0		
8	1968		4,204.00		0.5	
8	1969		4,204.00	100.0	1.5	
8	1970		4,204.00	100.0	2.5	
8	1971		4,204.00	100.0	3.5	
8	1972		4,204.00	100.0	4.5	
8	1973		4,204.00	100.0	5.5	
8	1974		4,204.00	100.0	6.5	
8	1975		4,204.00	100.0	7.5	
8	1976		4,204.00	100.0	8.5	
9	1977		43,386.00	1032.0		
8	1977		47,590.00	1132.0	1.3	
8	1978		47,590.00	100.0	2.3	
8	1979		47,590.00	100.0	3.3	
8	1980		47,590.00	100.0	4.3	
8	1981		47,590.00	100.0	5.3	
8	1982		47,590.00	100.0	6.3	
9	1983		118,263.00	248.5		
8	1983		165,853.00	348.5	2.4	
9	1984		57,719.00	34.8		
8	1984		223,572.00	134.8	2.7	
9	1985		103,065.00	46.1		
8	1985		326,637.00	146.1	2.7	
9	1986		33,061.00	10.1		
8	1986		359,698.00	110.1	3.4	
8	1987		359,698.00	100.0	4.4	
9	1988		17,664.00	4.9		
8	1988		377,362.00	104.9	5.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1989		1,250.00	0.3		
8	1989		378,612.00	100.3	6.1	
8	1990		378,612.00	100.0	7.1	
8	1991		378,612.00	100.0	8.1	
8	1992		378,612.00	100.0	9.1	
8	1993		378,612.00	100.0	10.1	
8	1994		378,612.00	100.0	11.1	
8	1995		378,612.00	100.0	12.1	
8	1996		378,612.00	100.0	13.1	
8	1997		378,612.00	100.0	14.1	
8	1998		378,612.00	100.0	15.1	
8	1999		378,612.00	100.0	16.1	
8	2000		378,612.00	100.0	17.1	
0	2001		4,699.00CR	1.2CR	18.2	
3	2001		1,698.00	0.4		
8	2001		375,611.00	99.2	18.1	
0	2002		9,954.00CR	2.7CR	24.3	
8	2002		365,657.00	97.3	19.0	
3	2003		1,869.00	0.5		
8	2003		367,526.00	100.5	19.9	
3	2004		17,632.00	4.8		
8	2004		385,158.00	104.8	20.1	
8	2005		385,158.00	100.0	21.1	
8	2006		385,158.00	100.0	22.1	
8	2007		385,158.00	100.0	23.1	
8	2008		385,158.00	100.0	24.1	
8	2009	1977	42,386.00	100.0		
8	2009	1983	116,762.00	89.0		
8	2009	1984	55,719.00	58.7		

NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1985	100,065.00	44.2		
8	2009	1986	33,061.00	18.2		
8	2009	1988	17,664.00	9.6		
8	2009	2000	16,120.00	5.1		
8	2009	2001	1,869.00	0.9		
8	2009	2004	1,512.00	0.4		
8	2009		385,158.00	100.0	25.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38220	00	00	9	1967	
38220	00	00	0	1968-2009	14,653.00-
38220	00	00	1	1968-2009	
38220	00	00	2	1968-2009	
38220	00	00	3	1968-2009	21,199.00
38220	00	00	4	1968-2009	
38220	00	00	5	1968-2009	
38220	00	00	7	1968-2009	
38220	00	00	9	1968-2009	378,612.00
38220	00	00	8	2009	385,158.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	14,653.00-	14,653.00-
3	21,199.00	21,199.00
9	378,612.00	378,612.00
TOTAL DATA	385,158.00	385,158.00
8	385,158.00	385,158.00

NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

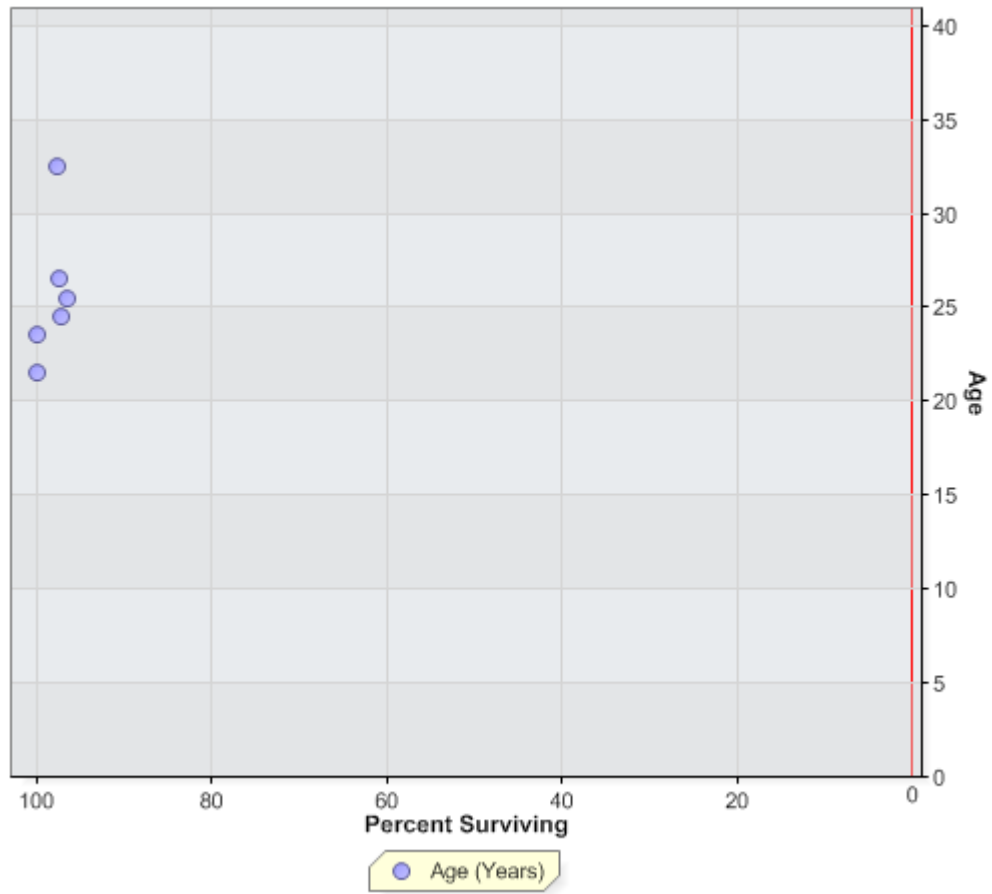
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	100.00
1987	22.5	
1986	23.5	100.00
1985	24.5	97.09
1984	25.5	96.53
1983	26.5	97.30
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	97.70
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.20 - RADIO SITES - BUILDINGS

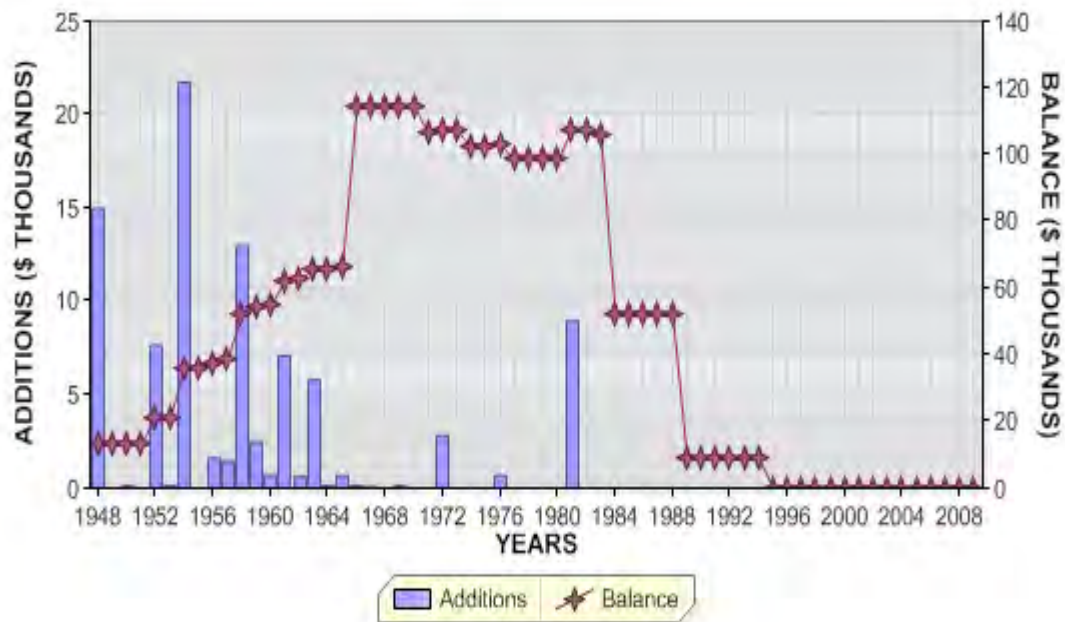
MULTIPLE ORIGINAL GROUP LIFE TABLE



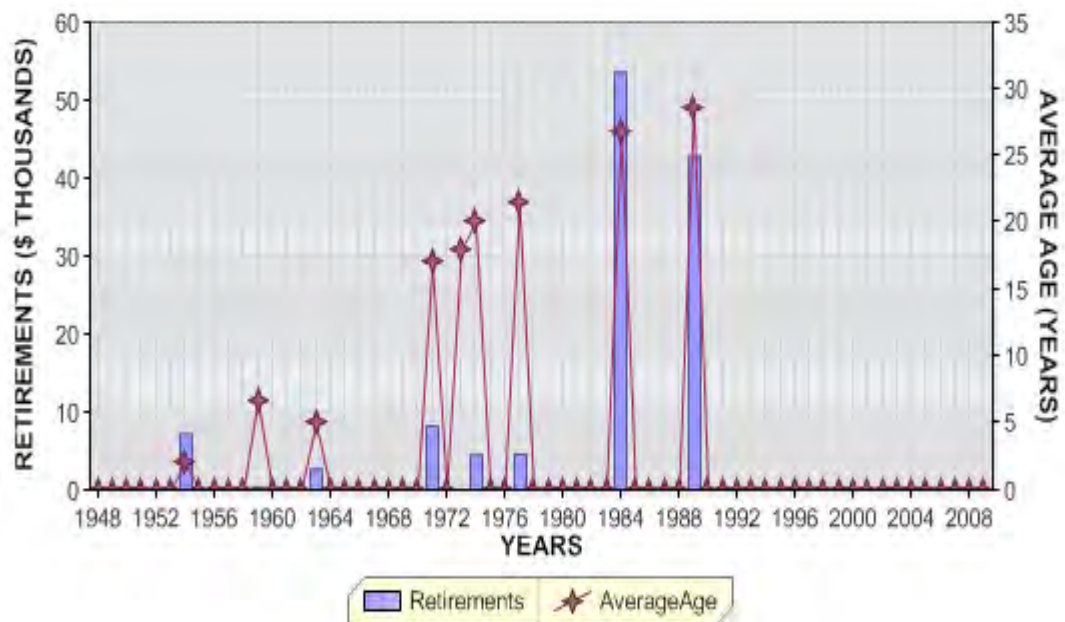
NEWFOUNDLAND POWER INC.
ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



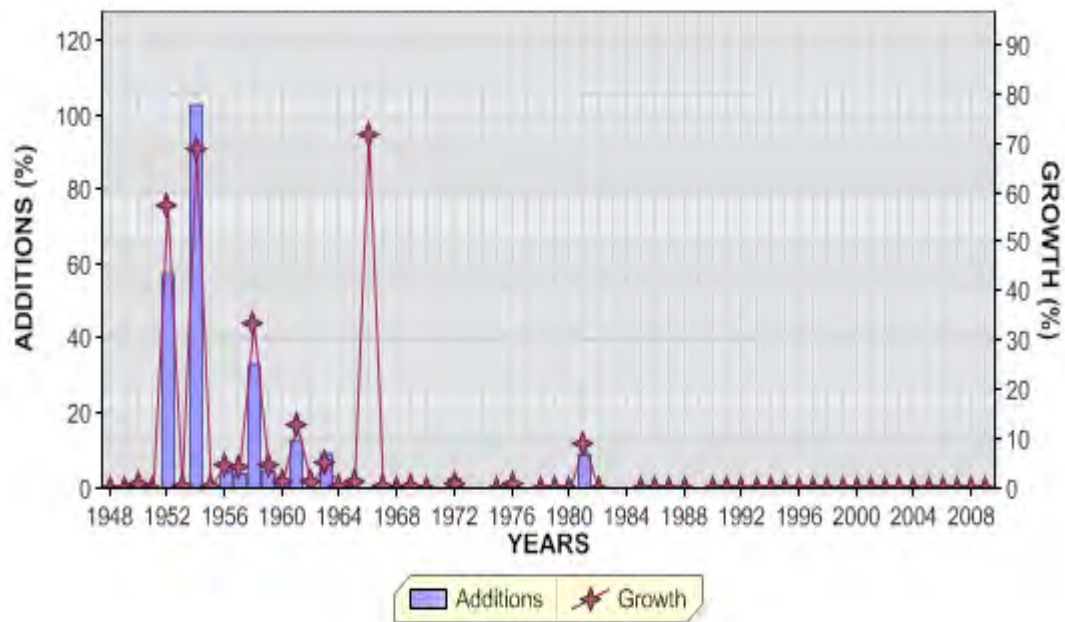
REGULAR RETIREMENTS



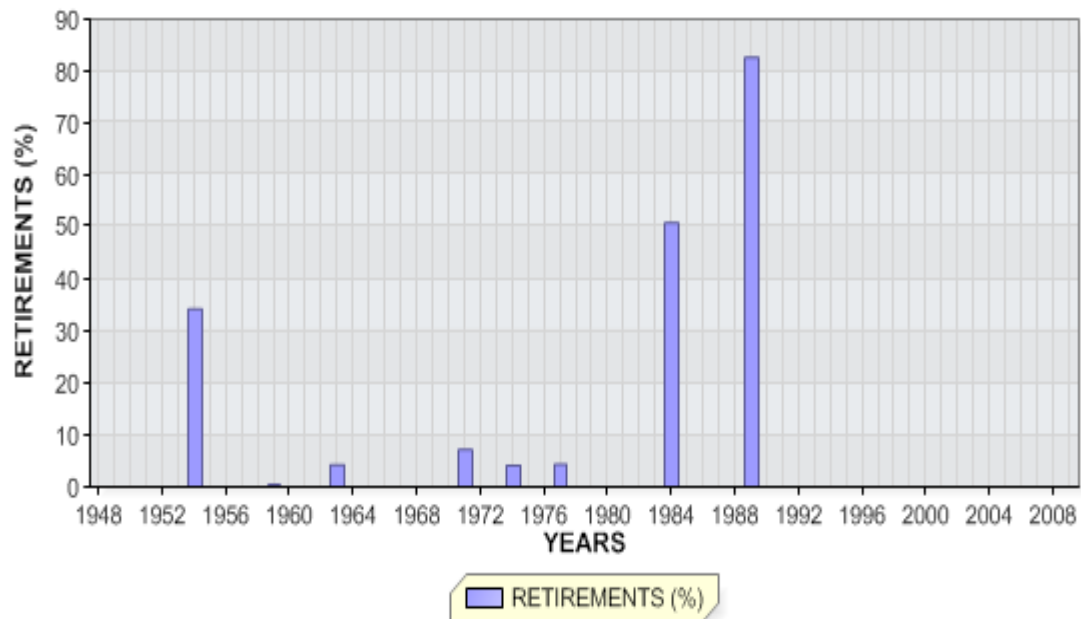
NEWFOUNDLAND POWER INC.
ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1948		1,734.00CR	0.0		
9	1948		14,974.00	0.0		
8	1948		13,240.00		0.5	
8	1949		13,240.00	100.0	1.5	
9	1950		93.00	0.7		
8	1950		13,333.00	100.7	2.5	
8	1951		13,333.00	100.0	3.5	
9	1952		7,666.00	57.5		
8	1952		20,999.00	157.5	3.0	
9	1953		76.00	0.4		
8	1953		21,075.00	100.4	4.0	
0	1954		7,217.00CR	34.2CR	2.0	
9	1954		21,747.00	103.2		
8	1954		35,605.00	168.9	2.8	
9	1955		144.00	0.4		
8	1955		35,749.00	100.4	3.8	
9	1956		1,625.00	4.5		
8	1956		37,374.00	104.5	4.6	
9	1957		1,469.00	3.9		
8	1957		38,843.00	103.9	5.4	
9	1958		12,971.00	33.4		
8	1958		51,814.00	133.4	4.9	
0	1959		223.00CR	0.4CR	6.7	
9	1959		2,487.00	4.8		
8	1959		54,078.00	104.4	5.7	
9	1960		708.00	1.3		
8	1960		54,786.00	101.3	6.6	
9	1961		7,087.00	12.9		
8	1961		61,873.00	112.9	6.8	
9	1962		612.00	1.0		
8	1962		62,485.00	101.0	7.7	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
0	1963		2,685.00CR	4.3CR	5.0	
9	1963		5,804.00	9.3		
8	1963		65,604.00	105.0	8.1	
9	1964		84.00	0.1		
8	1964		65,688.00	100.1	9.1	
9	1965		669.00	1.0		
8	1965		66,357.00	101.0	10.0	
5	1966		47,694.00	71.9	8.9	
9	1966		117.00	0.2		
8	1966		114,168.00	172.1	10.3	
9	1967		199.00	0.2		
8	1967		114,367.00	100.2	11.3	
8	1968		114,367.00	100.0	12.3	
9	1969		91.00	0.1		
8	1969		114,458.00	100.1	13.3	
8	1970		114,458.00	100.0	14.3	
0	1971		8,196.00CR	7.2CR	17.0	
8	1971		106,262.00	92.8	15.1	
3	1972		2,065.00CR	1.9CR		
9	1972		2,819.00	2.7		
8	1972		107,016.00	100.7	15.6	
0	1973		144.00CR	0.1CR	18.0	
8	1973		106,872.00	99.9	16.6	
0	1974		4,480.00CR	4.2CR	20.0	
8	1974		102,392.00	95.8	17.5	
8	1975		102,392.00	100.0	18.5	
9	1976		676.00	0.7		
8	1976		103,068.00	100.7	19.4	
0	1977		4,562.00CR	4.4CR	21.4	
8	1977		98,506.00	95.6	20.3	
8	1978		98,506.00	100.0	21.3	
8	1979		98,506.00	100.0	22.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1980		98,506.00	100.0	23.3	
9	1981		8,937.00	9.1		
8	1981		107,443.00	109.1	22.3	
8	1982		107,443.00	100.0	23.3	
3	1983		2,072.00CR	1.9CR		
8	1983		105,371.00	98.1	24.7	
0	1984		53,582.00CR	50.9CR	26.8	
8	1984		51,789.00	49.1	24.2	
8	1985		51,789.00	100.0	25.2	
8	1986		51,789.00	100.0	26.2	
8	1987		51,789.00	100.0	27.2	
8	1988		51,789.00	100.0	28.2	
0	1989		42,807.00CR	82.7CR	28.6	
8	1989		8,982.00	17.3	29.5	
8	1990		8,982.00	100.0	30.5	
8	1991		8,982.00	100.0	31.5	
8	1992		8,982.00	100.0	32.5	
8	1993		8,982.00	100.0	33.5	
8	1994		8,982.00	100.0	34.5	
7	1995		8,982.00CR	100.0CR	35.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38230	00	00	9	1947	
38230	00	00	0	1948-2009	123,896.00-
38230	00	00	1	1948-2009	
38230	00	00	2	1948-2009	
38230	00	00	3	1948-2009	5,871.00-
38230	00	00	4	1948-2009	
38230	00	00	5	1948-2009	47,694.00
38230	00	00	7	1948-2009	8,982.00-
38230	00	00	9	1948-2009	91,055.00
38230	00	00	8	2009	

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED TOTAL
0	123,896.00-	123,896.00-
3	5,871.00-	5,871.00-
5	47,694.00	47,694.00
6	13,984.00	13,984.00
7	8,982.00-	8,982.00-
9	77,071.00	77,071.00
TOTAL DATA	0.00	0.00
8	0.00	0.00

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	
1953	56.5	
1952	57.5	
1951	58.5	
1950	59.5	
1949	60.5	
1948	61.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 382.30 - RADIO SITES - PLANT TELEPHONE & LAND LINES

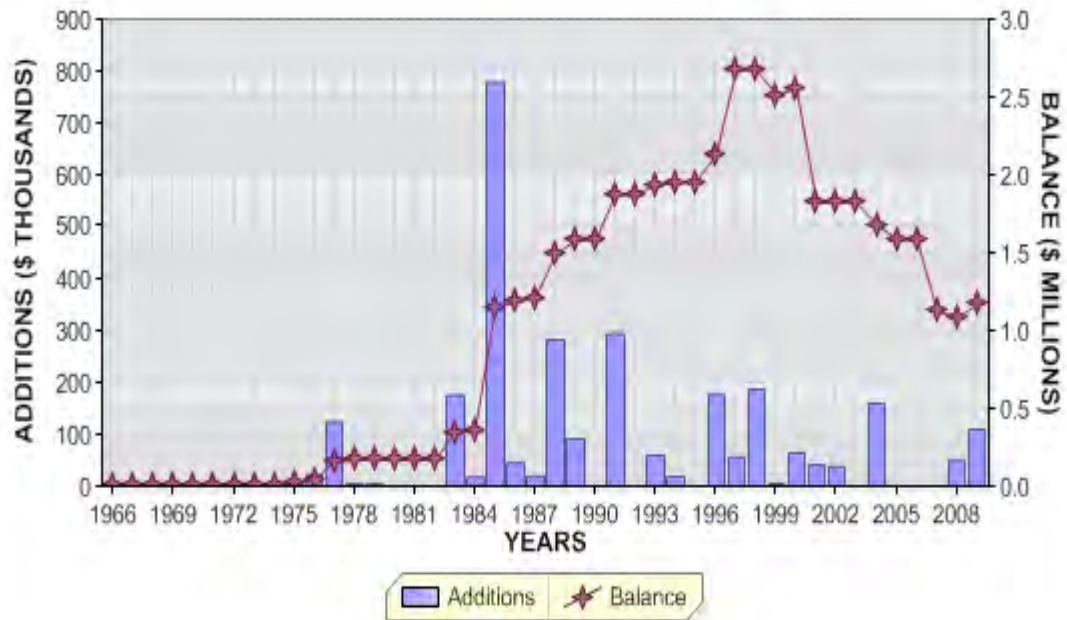
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

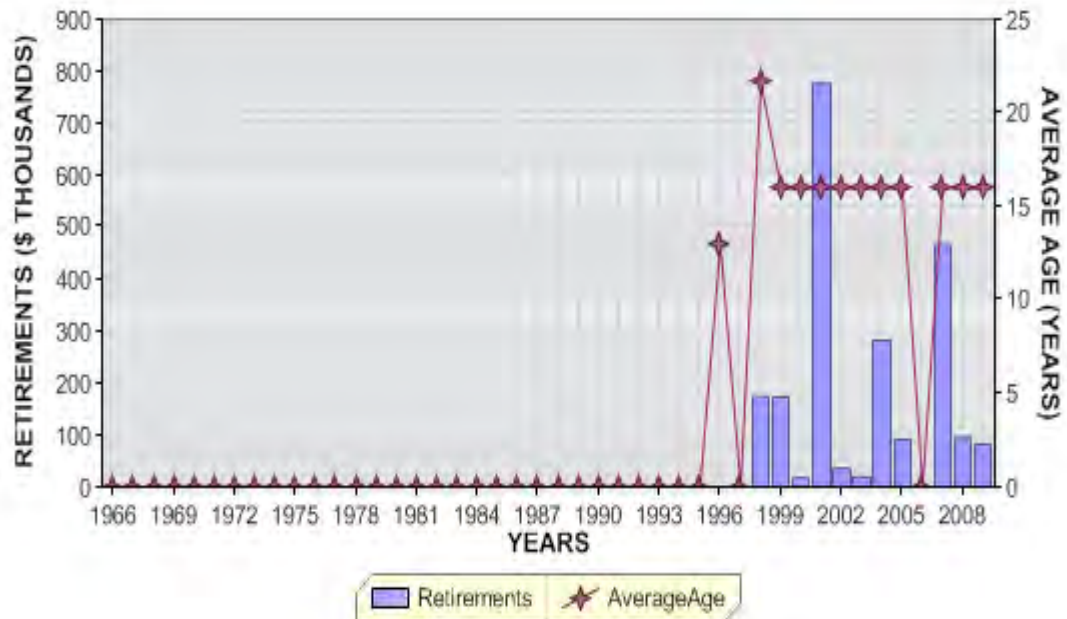
NEWFOUNDLAND POWER INC.
ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



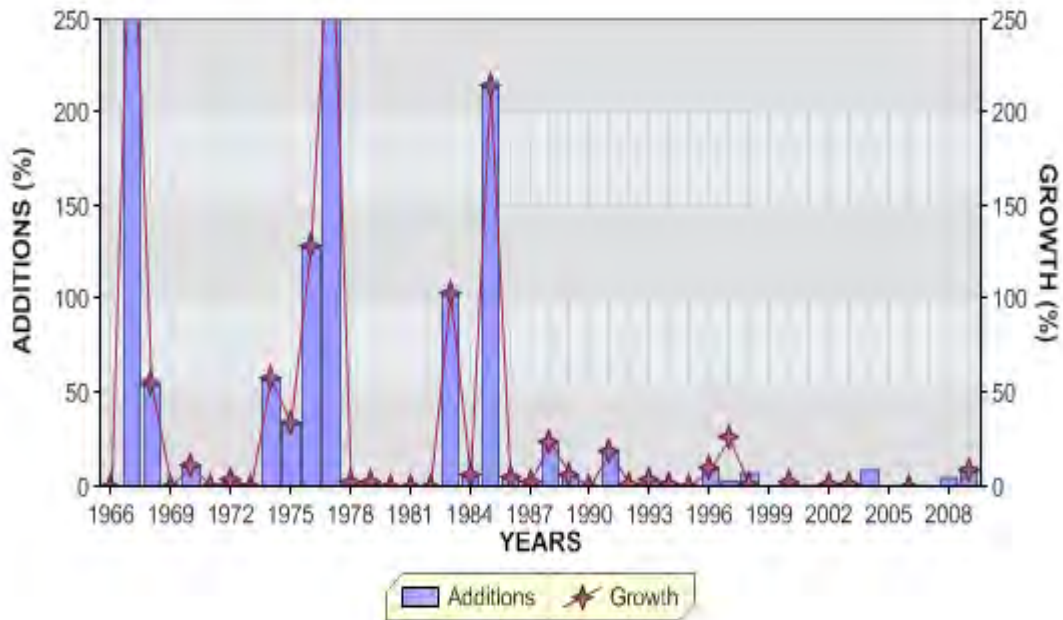
REGULAR RETIREMENTS



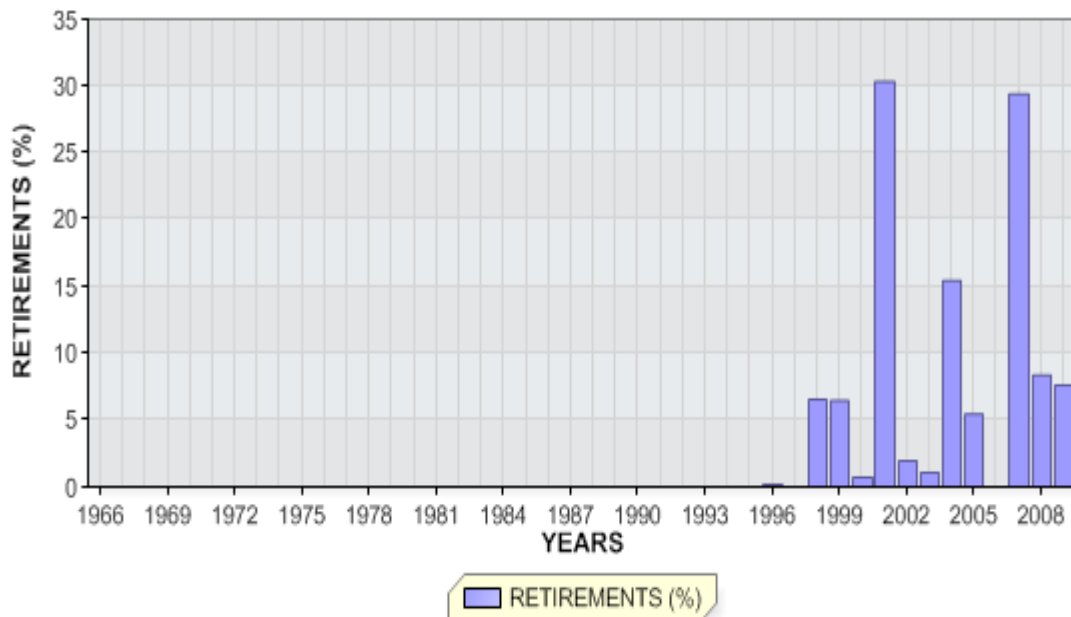
NEWFOUNDLAND POWER INC.
ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
5	1966		1,062.00	0.0	0.3	
8	1966		1,062.00		0.5	
9	1967		3,552.00	334.5		
8	1967		4,614.00	434.5	0.7	
9	1968		2,515.00	54.5		
8	1968		7,129.00	154.5	1.3	
8	1969		7,129.00	100.0	2.3	
9	1970		763.00	10.7		
8	1970		7,892.00	110.7	3.0	
8	1971		7,892.00	100.0	4.0	
9	1972		200.00	2.5		
8	1972		8,092.00	102.5	4.9	
8	1973		8,092.00	100.0	5.9	
9	1974		4,661.00	57.6		
8	1974		12,753.00	157.6	4.6	
9	1975		4,297.00	33.7		
8	1975		17,050.00	133.7	4.3	
9	1976		21,901.00	128.5		
8	1976		38,951.00	228.5	2.6	
9	1977		124,963.00	320.8		
8	1977		163,914.00	420.8	1.2	
9	1978		3,002.00	1.8		
8	1978		166,916.00	101.8	2.2	
9	1979		3,107.00	1.9		
8	1979		170,023.00	101.9	3.2	
8	1980		170,023.00	100.0	4.2	
8	1981		170,023.00	100.0	5.2	
8	1982		170,023.00	100.0	6.2	
9	1983		175,398.00	103.2		
8	1983		345,421.00	203.2	3.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1984		17,819.00	5.2		
8	1984		363,240.00	105.2	4.6	
9	1985		778,491.00	214.3		
8	1985		1,141,731.00	314.3	2.1	
9	1986		45,265.00	4.0		
8	1986		1,186,996.00	104.0	3.0	
9	1987		19,897.00	1.7		
8	1987		1,206,893.00	101.7	4.0	
9	1988		281,955.00	23.4		
8	1988		1,488,848.00	123.4	4.1	
9	1989		91,883.00	6.2		
8	1989		1,580,731.00	106.2	4.8	
8	1990		1,580,731.00	100.0	5.8	
9	1991		294,011.00	18.6		
8	1991		1,874,742.00	118.6	5.8	
9	1992		965.05	0.1		
8	1992		1,875,707.05	100.1	6.8	
9	1993		59,529.00	3.2		
8	1993		1,935,236.05	103.2	7.6	
9	1994		18,766.00	1.0		
8	1994		1,954,002.05	101.0	8.5	
8	1995		1,954,002.05	100.0	9.5	
0	1996		1,748.00CR	0.1CR	13.0	
9	1996		176,989.00	9.1		
8	1996		2,129,243.05	109.0	9.7	
3	1997		484,671.00	22.8		
9	1997		56,686.00	2.7		
8	1997		2,670,600.05	125.4	9.3	
0	1998		174,865.00CR	6.5CR	21.6	
3	1998		1,485.00CR	0.1CR		
9	1998		186,751.00	7.0		
8	1998		2,681,001.05	100.4	9.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	1999		173,650.00CR	6.5CR	16.0	
9	1999		2,680.00	0.1		
8	1999		2,510,031.05	93.6	9.5	
0	2000		17,819.00CR	0.7CR	16.0	
3	2000		2,180.00	0.1		
9	2000		64,323.00	2.6		
8	2000		2,558,715.05	101.9	10.2	
0	2001		776,361.00CR	30.3CR	16.0	
3	2001		1,698.00CR	0.1CR		
9	2001		41,106.00	1.6		
8	2001		1,821,762.05	71.2	8.8	
0	2002		35,664.00CR	2.0CR	16.0	
9	2002		37,617.00	2.1		
8	2002		1,823,715.05	100.1	9.4	
0	2003		19,897.00CR	1.1CR	16.0	
3	2003		20,259.00	1.1		
8	2003		1,824,077.05	100.0	10.3	
0	2004		281,955.00CR	15.5CR	16.0	
3	2004		22,620.02CR	1.2CR		
9	2004		160,211.91	8.8		
8	2004		1,679,713.94	92.1	9.5	
0	2005		91,883.00CR	5.5CR	16.0	
3	2005		2,680.00CR	0.2CR		
9	2005		1,737.00	0.1		
8	2005		1,586,887.94	94.5	10.1	
8	2006		1,586,887.94	100.0	11.1	
0	2007		466,547.00CR	29.4CR	16.0	
9	2007		5,048.00	0.3		
8	2007		1,125,388.94	70.9	10.3	
0	2008		94,421.05CR	8.4CR	16.0	
9	2008		49,724.04	4.4		
8	2008		1,080,691.93	96.0	10.3	
0	2009		82,573.79CR	7.6CR	16.0	
3	2009		59,286.00	5.5		
9	2009		109,270.85	10.1		
8	2009	1993	0.21	100.0		
8	2009	1994	216,379.00	100.0		
8	2009	1996	180,896.00	81.5		
8	2009	1997	56,686.00	65.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1998	186,751.00	61.1		
8	2009	2000	61,961.98	45.1		
8	2009	2001	100,392.00	39.8		
8	2009	2002	37,617.00	31.2		
8	2009	2004	160,211.91	27.9		
8	2009	2005	1,737.00	14.2		
8	2009	2007	5,048.00	14.1		
8	2009	2008	49,724.04	13.6		
8	2009	2009	109,270.85	9.4		
8	2009		1,166,674.99	108.0	9.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38300	00	00	9	1965	
38300	00	00	0	1966-2009	2,217,383.84-
38300	00	00	1	1966-2009	
38300	00	00	2	1966-2009	
38300	00	00	3	1966-2009	537,912.98
38300	00	00	4	1966-2009	
38300	00	00	5	1966-2009	1,062.00
38300	00	00	7	1966-2009	
38300	00	00	9	1966-2009	2,845,083.85
38300	00	00	8	2009	1,166,674.99

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
		TOTAL
0	2,217,383.84-	2,217,383.84-
3	537,912.98	537,912.98
5	1,062.00	1,062.00
6	1.00	1.00
9	2,845,082.85	2,845,082.85
TOTAL DATA	1,166,674.99	1,166,674.99
8	1,166,674.99	1,166,674.99

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

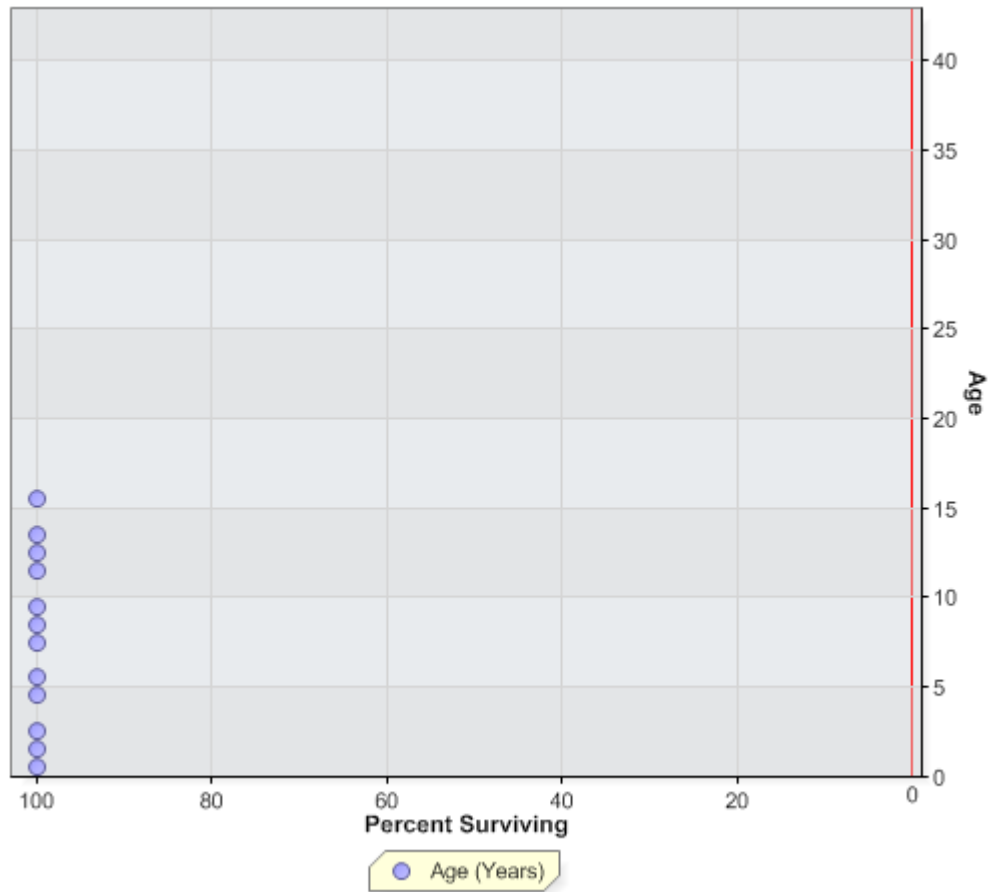
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	100.00
1999	10.5	
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	
1994	15.5	100.00
1993	16.5	0.00
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 383.00 - RADIO EQUIPMENT

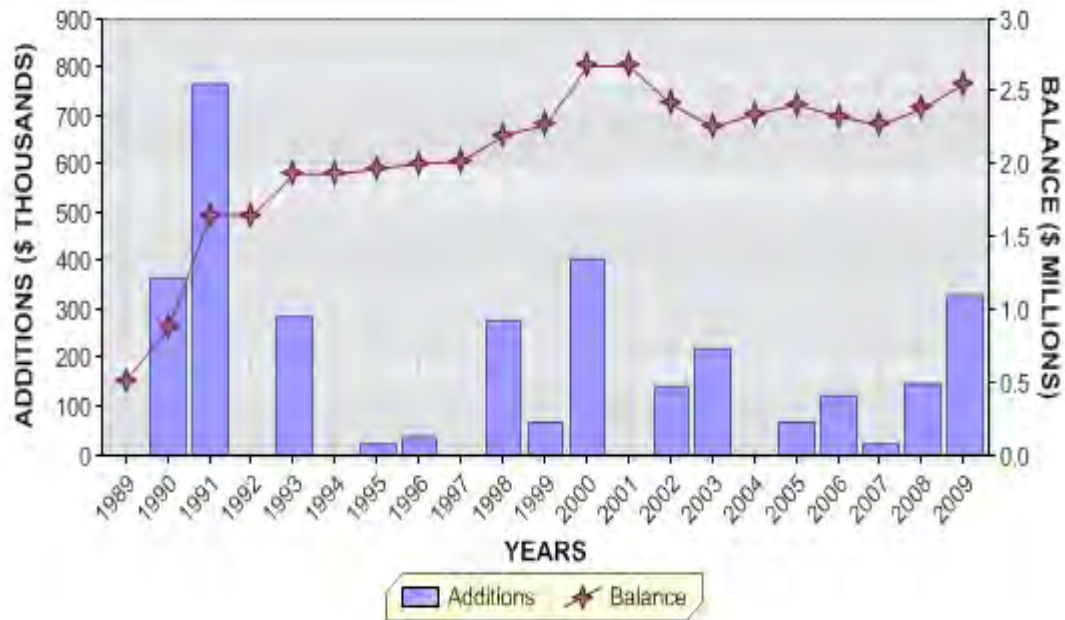
MULTIPLE ORIGINAL GROUP LIFE TABLE



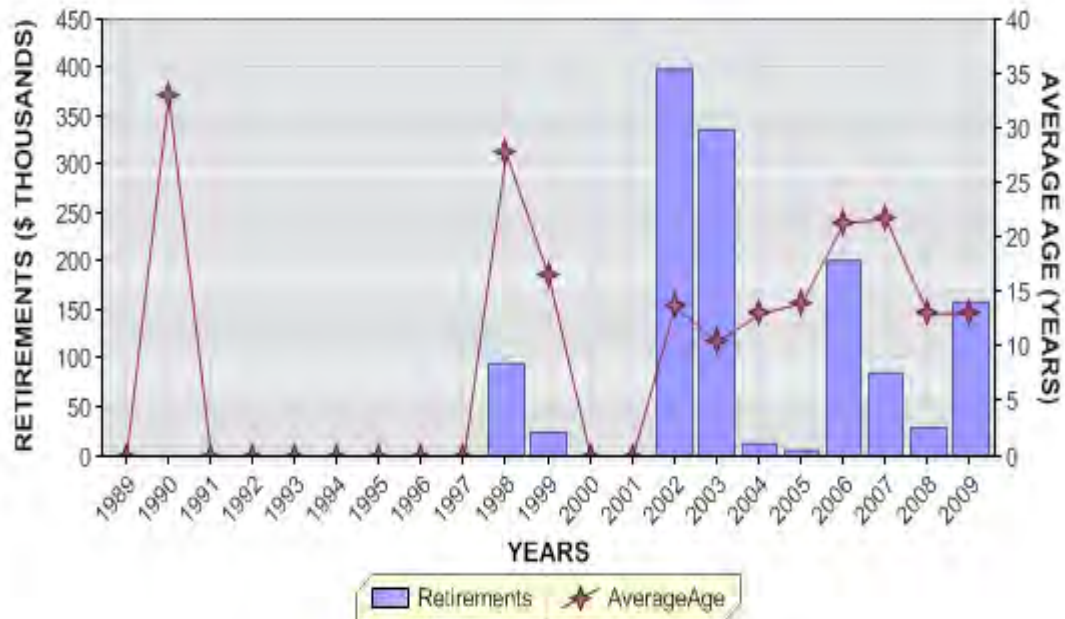
NEWFOUNDLAND POWER INC.
ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



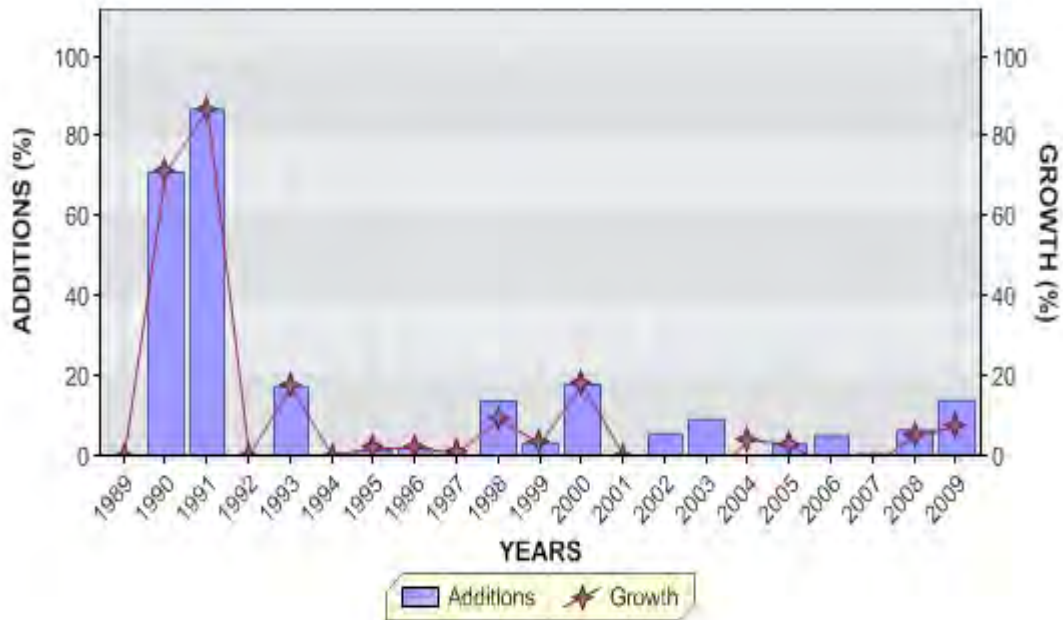
REGULAR RETIREMENTS



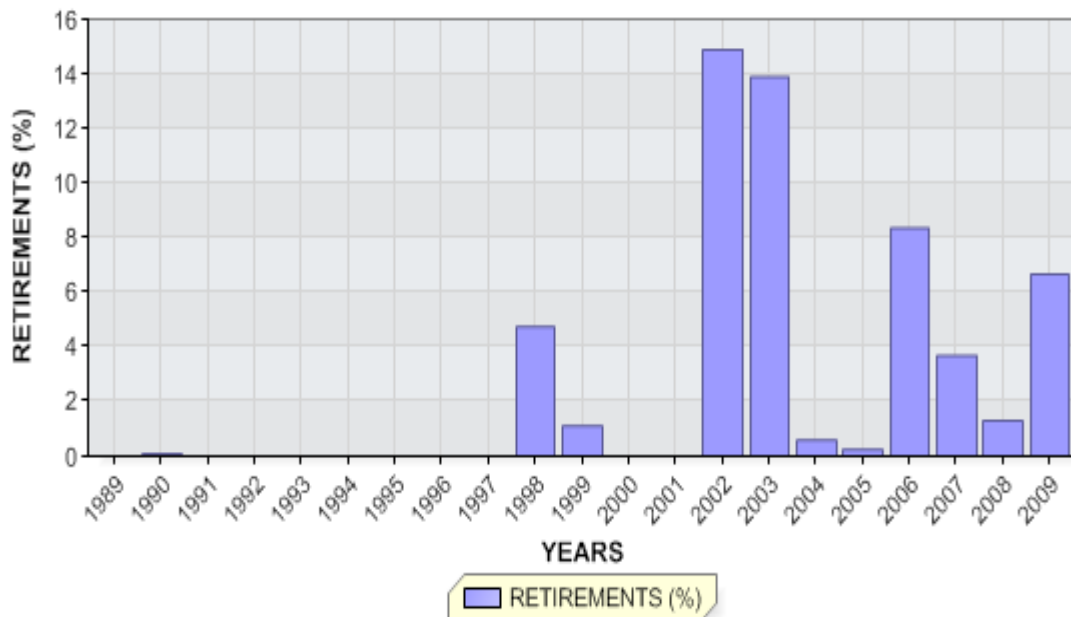
NEWFOUNDLAND POWER INC.
ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
3	1989		515,885.00	0.0		
8	1989		515,885.00		9.4	
0	1990		379.00CR	0.1CR	33.0	
9	1990		366,966.00	71.1		
8	1990		882,472.00	171.1	6.3	
9	1991		766,390.00	86.8		
8	1991		1,648,862.00	186.8	4.1	
8	1992		1,648,862.00	100.0	5.1	
9	1993		285,805.00	17.3		
8	1993		1,934,667.00	117.3	5.3	
8	1994		1,934,667.00	100.0	6.3	
3	1995		13,491.00	0.7		
9	1995		23,582.00	1.2		
8	1995		1,971,740.00	101.9	7.2	
9	1996		37,010.00	1.9		
8	1996		2,008,750.00	101.9	8.1	
3	1997		10,967.00	0.5		
9	1997		1,466.00	0.1		
8	1997		2,021,183.00	100.6	9.0	
0	1998		95,974.00CR	4.7CR	27.7	
9	1998		277,454.00	13.7		
8	1998		2,202,663.00	109.0	8.0	
0	1999		24,573.00CR	1.1CR	16.6	
3	1999		23,798.00	1.1		
9	1999		68,531.00	3.1		
8	1999		2,270,419.00	103.1	8.8	
9	2000		406,018.00	17.9		
8	2000		2,676,437.00	117.9	8.4	
8	2001		2,676,437.00	100.0	9.4	
0	2002		398,614.00CR	14.9CR	13.7	
9	2002		139,979.00	5.2		
8	2002		2,417,802.00	90.3	9.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
0	2003		336,134.58CR	13.9CR	10.4	
3	2003		44,896.56CR	1.9CR		
9	2003		221,175.00	9.1		
8	2003		2,257,945.86	93.4	9.2	
0	2004		13,313.45CR	0.6CR	13.0	
3	2004		103,007.58	4.6		
9	2004		1,461.32	0.1		
8	2004		2,349,101.31	104.0	9.8	
0	2005		5,964.00CR	0.3CR	14.0	
9	2005		68,476.00	2.9		
8	2005		2,411,613.31	102.7	10.5	
0	2006		201,741.00CR	8.4CR	21.3	
3	2006		6,474.00CR	0.3CR		
4	2006		6,474.00	0.3		
9	2006		123,127.00	5.1		
8	2006		2,332,999.31	96.7	10.0	
0	2007		86,139.00CR	3.7CR	21.7	
9	2007		23,731.00	1.0		
8	2007		2,270,591.31	97.3	10.5	
0	2008		29,558.88CR	1.3CR	13.1	
9	2008		147,283.73	6.5		
8	2008		2,388,316.16	105.2	10.8	
0	2009		159,315.71CR	6.7CR	13.0	
9	2009		329,105.10	13.8		
8	2009	1982	36,861.38	100.0		
8	2009	1985	22,758.00	98.6		
8	2009	1988	4,523.00	97.7		
8	2009	1989	13,491.00	97.5		
8	2009	1990	218,933.86	97.0		
8	2009	1991	492,621.55	88.4		
8	2009	1994	10,967.00	69.1		
8	2009	1995	0.02	68.7		
8	2009	1996	36,235.00	68.7		
8	2009	1998	204,122.39	67.3		
8	2009	1999	24,228.62	59.3		
8	2009	2000	206,402.72	58.4		
8	2009	2001	232,622.86	50.3		
8	2009	2002	139,979.00	41.2		
8	2009	2003	221,175.00	35.7		
8	2009	2004	1,461.32	27.1		
8	2009	2005	68,476.00	27.0		
8	2009	2006	123,127.00	24.4		
8	2009	2007	23,731.00	19.6		

NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2008	147,283.73	18.6		
8	2009	2009	329,105.10	12.9		
8	2009		2,558,105.55	107.1	10.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38400	00	00	9	1988	
38400	00	00	0	1989-2009	1,351,706.62-
38400	00	00	1	1989-2009	
38400	00	00	2	1989-2009	
38400	00	00	3	1989-2009	615,778.02
38400	00	00	4	1989-2009	6,474.00
38400	00	00	5	1989-2009	
38400	00	00	7	1989-2009	
38400	00	00	9	1989-2009	3,287,560.15
38400	00	00	8	2009	2,558,105.55

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	1,351,706.62- 1,351,706.62-
3	615,778.02 615,778.02
4	6,474.00 6,474.00
6	1.00- 1.00-
9	3,287,561.15 3,287,561.15
TOTAL DATA	2,558,105.55 2,558,105.55
8	2,558,105.55 2,558,105.55

NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

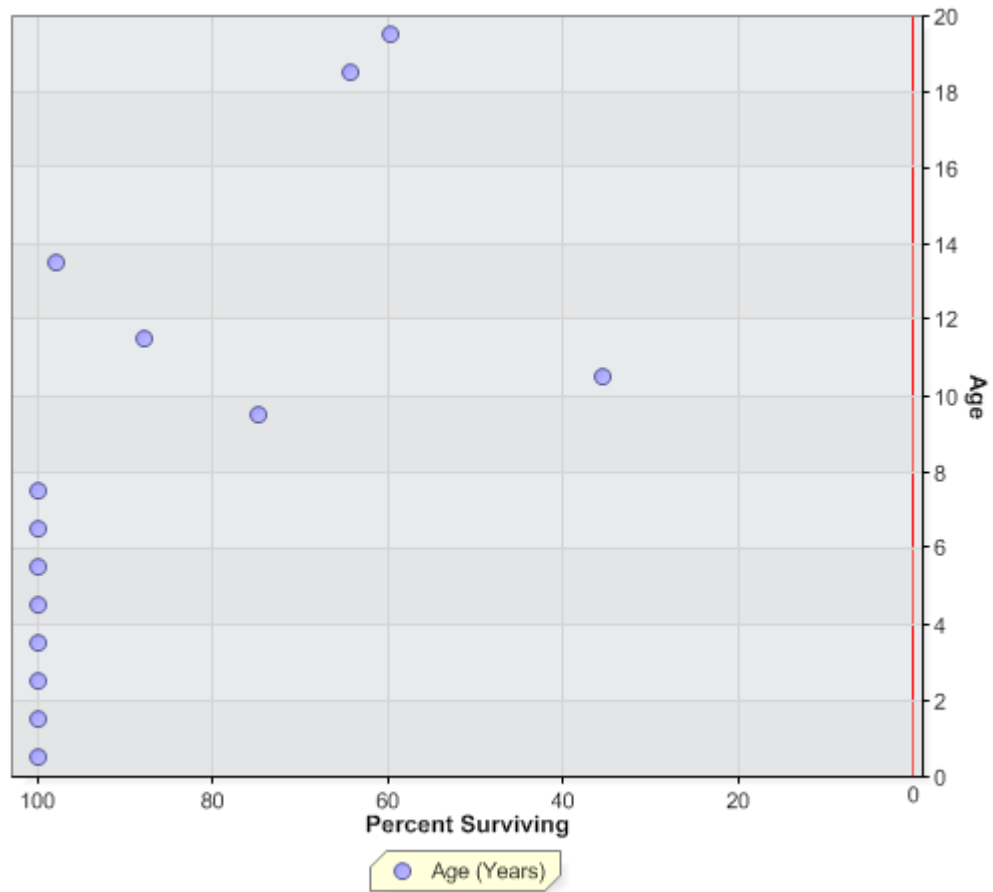
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	100.00
2002	7.5	100.00
2001	8.5	
2000	9.5	74.67
1999	10.5	35.35
1998	11.5	87.77
1997	12.5	
1996	13.5	97.91
1995	14.5	0.00
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	64.28
1990	19.5	59.66
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 384.00 - COMMUNICATIONS - CABLES AND PROTECTION

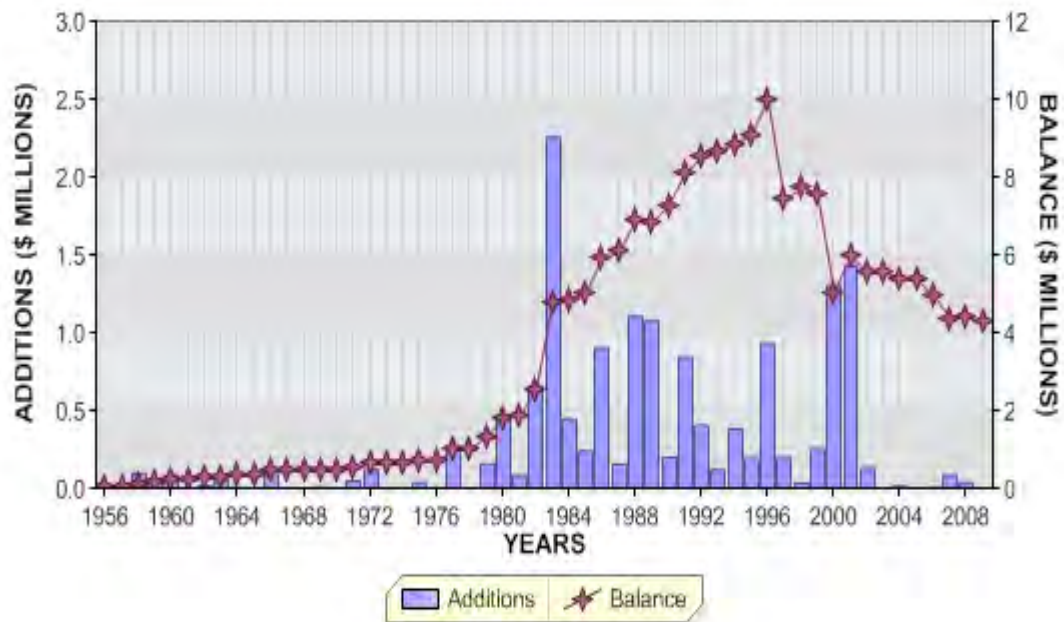
MULTIPLE ORIGINAL GROUP LIFE TABLE



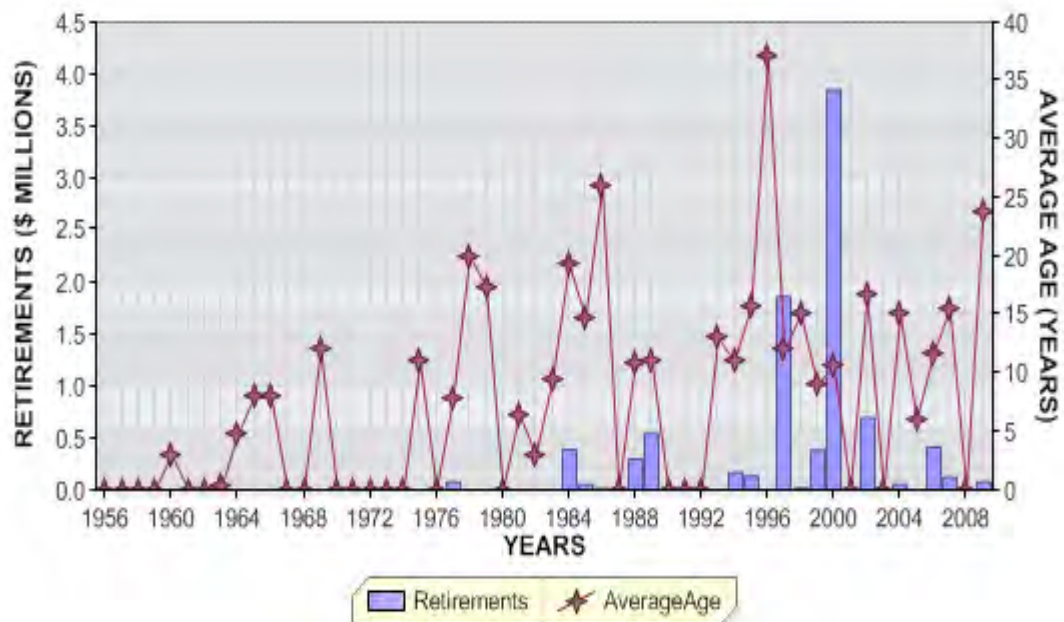
NEWFOUNDLAND POWER INC.
ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



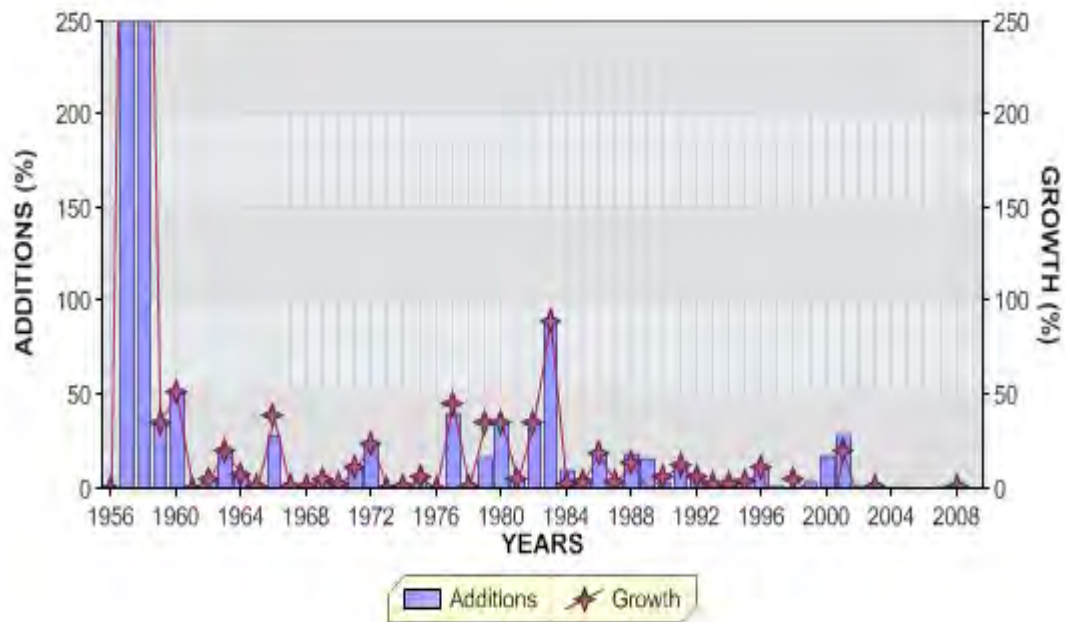
REGULAR RETIREMENTS



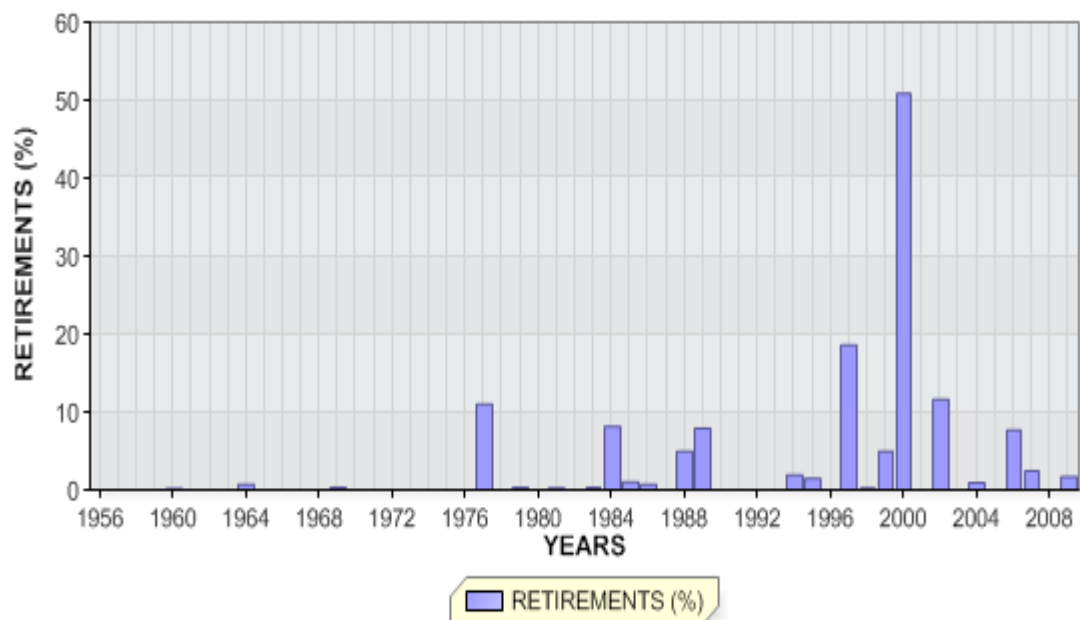
NEWFOUNDLAND POWER INC.
ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1956		2,518.00	0.0		
8	1956		2,518.00		0.5	
9	1957		15,719.00	624.3		
8	1957		18,237.00	724.3	0.6	
9	1958		98,200.00	538.5		
8	1958		116,437.00	638.5	0.7	
9	1959		40,697.00	35.0		
8	1959		157,134.00	135.0	1.4	
0	1960		786.00CR	0.5CR	3.0	
9	1960		80,962.00	51.5		
8	1960		237,310.00	151.0	1.7	
8	1961		237,310.00	100.0	2.7	
9	1962		11,410.00	4.8		
8	1962		248,720.00	104.8	3.6	
0	1963		931.00CR	0.4CR	0.3	
9	1963		51,066.00	20.5		
8	1963		298,855.00	120.2	3.9	
0	1964		2,217.00CR	0.7CR	4.8	
9	1964		22,437.00	7.5		
8	1964		319,075.00	106.8	4.6	
0	1965		241.00CR	0.1CR	8.0	
9	1965		1,936.00	0.6		
8	1965		320,770.00	100.5	5.6	
0	1966		1,170.00CR	0.4CR	8.0	
5	1966		32,122.00	10.0	7.0	
9	1966		90,685.00	28.3		
8	1966		442,407.00	137.9	5.4	
9	1967		410.00	0.1		
8	1967		442,817.00	100.1	6.4	
9	1968		539.00	0.1		
8	1968		443,356.00	100.1	7.4	
0	1969		1,321.00CR	0.3CR	12.0	
9	1969		21,406.00	4.8		
8	1969		463,441.00	104.5	8.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1970		6,569.00	1.4		
8	1970		470,010.00	101.4	8.9	
9	1971		47,723.00	10.2		
8	1971		517,733.00	110.2	9.0	
9	1972		120,115.00	23.2		
8	1972		637,848.00	123.2	8.2	
8	1973		637,848.00	100.0	9.2	
9	1974		4,173.00	0.7		
8	1974		642,021.00	100.7	10.2	
0	1975		305.00CR	0.0CR	11.0	
9	1975		34,226.00	5.3		
8	1975		675,942.00	105.3	10.6	
8	1976		675,942.00	100.0	11.6	
0	1977		74,599.00CR	11.0CR	7.9	
3	1977		110,938.00	16.4		
9	1977		268,810.00	39.8		
8	1977		981,091.00	145.1	8.4	
0	1978		868.00CR	0.1CR	20.0	
9	1978		6,539.00	0.7		
8	1978		986,762.00	100.6	9.3	
0	1979		2,216.00CR	0.2CR	17.3	
3	1979		182,022.00	18.4		
9	1979		158,222.00	16.0		
8	1979		1,324,790.00	134.3	8.2	
9	1980		462,567.00	34.9		
8	1980		1,787,357.00	134.9	6.9	
0	1981		9,608.00CR	0.5CR	6.4	
3	1981		3,962.00	0.2		
9	1981		79,600.00	4.5		
8	1981		1,861,311.00	104.1	7.6	
0	1982		2,084.00CR	0.1CR	3.0	
9	1982		657,231.00	35.3		
8	1982		2,516,458.00	135.2	6.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	1983		5,151.00CR	0.2CR	9.4	
9	1983		2,255,457.00	89.6		
8	1983		4,766,764.00	189.4	4.2	
0	1984		388,807.00CR	8.2CR	19.3	
3	1984		8,956.00	0.2		
9	1984		445,415.00	9.3		
8	1984		4,832,328.00	101.4	3.6	
0	1985		51,193.00CR	1.1CR	14.7	
3	1985		18,966.00CR	0.4CR		
9	1985		242,208.00	5.0		
8	1985		5,004,377.00	103.6	4.2	
0	1986		34,468.00CR	0.7CR	26.0	
3	1986		28,476.00	0.6		
9	1986		903,759.00	18.1		
8	1986		5,902,144.00	117.9	4.4	
3	1987		4,858.00	0.1		
9	1987		153,665.00	2.6		
8	1987		6,060,667.00	102.7	5.2	
0	1988		300,000.00CR	4.9CR	10.9	
9	1988		1,105,332.00	18.2		
8	1988		6,865,999.00	113.3	5.1	
0	1989		541,155.00CR	7.9CR	11.0	
3	1989		570,334.00CR	8.3CR		
9	1989		1,074,066.00	15.6		
8	1989		6,828,576.00	99.5	4.6	
3	1990		222,975.00	3.3		
9	1990		199,595.00	2.9		
8	1990		7,251,146.00	106.2	5.3	
9	1991		841,184.00	11.6		
8	1991		8,092,330.00	111.6	5.7	
3	1992		7,088.00	0.1		
9	1992		403,003.00	5.0		
8	1992		8,502,421.00	105.1	6.4	
0	1993		450.00CR	0.0CR	13.0	
9	1993		119,370.00	1.4		
8	1993		8,621,341.00	101.4	7.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
0	1994		168,116.00CR	1.9CR	11.0	
9	1994		381,022.00	4.4		
8	1994		8,834,247.00	102.5	7.9	
0	1995		131,945.00CR	1.5CR	15.7	
3	1995		177,499.00	2.0		
9	1995		189,840.00	2.1		
8	1995		9,069,641.00	102.7	8.4	
0	1996		624.00CR	0.0CR	37.0	
9	1996		928,387.00	10.2		
8	1996		9,997,404.00	110.2	8.5	
0	1997		1,858,202.00CR	18.6CR	12.0	
3	1997		936,696.00CR	9.4CR		
9	1997		194,792.00	1.9		
8	1997		7,397,298.00	74.0	9.4	
0	1998		41,691.00CR	0.6CR	15.0	
3	1998		317,463.00	4.3		
9	1998		33,223.00	0.4		
8	1998		7,706,293.00	104.2	9.8	
0	1999		385,097.00CR	5.0CR	9.0	
9	1999		250,403.00	3.2		
8	1999		7,571,599.00	98.3	10.9	
0	2000		3,852,189.00CR	50.9CR	10.5	
9	2000		1,302,760.00	17.2		
8	2000		5,022,170.00	66.3	9.7	
3	2001		497,381.00CR	9.9CR		
4	2001		24,916.00	0.5		
9	2001		1,431,475.00	28.5		
8	2001		5,981,180.00	119.1	9.0	
0	2002		693,798.00CR	11.6CR	16.6	
3	2002		91,864.00	1.5		
4	2002		29,944.00	0.5		
9	2002		129,043.00	2.2		
8	2002		5,538,233.00	92.6	8.7	
3	2003		4,348.00	0.1		
8	2003		5,542,581.00	100.1	9.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG PCT BAL	AVG AGE	UNAGED AMOUNT
0	2004		53,493.11CR	1.0CR	15.0	
3	2004		139,928.05CR	2.5CR		
9	2004		27,355.85	0.5		
8	2004		5,376,515.69	97.0	10.8	
0	2005		2,681.00CR	0.0CR	6.0	
1	2005		29,858.00CR	0.6CR	14.1	
4	2005		2,681.00	0.0		
9	2005		6,283.00	0.1		
8	2005		5,352,940.69	99.6	11.7	
0	2006		413,312.25CR	7.7CR	11.6	
3	2006		14,341.00CR	0.3CR		
4	2006		14,341.00	0.3		
9	2006		20,899.00	0.4		
8	2006		4,960,527.44	92.7	12.7	
0	2007		121,595.00CR	2.5CR	15.5	
3	2007		567,229.00CR	11.4CR		
9	2007		85,438.00	1.7		
8	2007		4,357,141.44	87.8	12.4	
9	2008		36,961.56	0.8		
8	2008		4,394,103.00	100.8	13.3	
0	2009		74,711.94CR	1.7CR	23.7	
3	2009		59,286.00CR	1.3CR		
8	2009	1980	5,618.00	100.0		
8	2009	1983	355,449.67	99.9		
8	2009	1984	199,589.00	91.5		
8	2009	1985	28,476.00	86.8		
8	2009	1986	134,883.00	86.2		
8	2009	1987	91,820.00	83.0		
8	2009	1988	111,685.39	80.8		
8	2009	1989	466,148.89	78.2		
8	2009	1990	9,448.00	67.3		
8	2009	1991	185,587.00	67.1		
8	2009	1992	62,006.00	62.7		
8	2009	1993	44,088.00	61.3		
8	2009	1994	9,215.00	60.2		
8	2009	1995	630.00	60.0		
8	2009	1996	31,656.00	60.0		
8	2009	1997	158.56	59.2		
8	2009	1999	193,547.00	59.2		
8	2009	2000	1,232,595.00	54.7		
8	2009	2001	598,778.14	25.8		
8	2009	2002	310,079.00	11.7		
8	2009	2004	27,355.85	4.4		
8	2009	2005	17,993.00	3.8		

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR BEG BAL	PCT BAL	AVG AGE	UNAGED AMOUNT
8	2009	2006	20,899.00	3.4			
8	2009	2007	85,438.00	2.9			
8	2009	2008	36,961.56	0.9			
8	2009		4,260,105.06	97.0		14.2	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38600	00	00	9	1955	
38600	00	00	0	1956-2009	9,215,025.30-
38600	00	00	1	1956-2009	29,858.00-
38600	00	00	2	1956-2009	
38600	00	00	3	1956-2009	1,643,712.05-
38600	00	00	4	1956-2009	71,882.00
38600	00	00	5	1956-2009	32,122.00
38600	00	00	7	1956-2009	
38600	00	00	9	1956-2009	15,044,696.41
38600	00	00	8	2009	4,260,105.06

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	9,215,025.30- 9,215,025.30-
1	29,858.00- 29,858.00-
3	1,643,712.05- 1,643,712.05-
4	71,882.00 71,882.00
5	32,122.00 32,122.00
6	1.00- 1.00-
9	15,044,697.41 15,044,697.41
TOTAL DATA	4,260,105.06 4,260,105.06
8	4,260,105.06 4,260,105.06

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	100.00
2007	2.5	100.00
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	100.00
2003	6.5	
2002	7.5	100.00
2001	8.5	100.00
2000	9.5	89.15
1999	10.5	76.48
1998	11.5	
1997	12.5	0.08
1996	13.5	8.27
1995	14.5	0.33
1994	15.5	2.01
1993	16.5	45.86
1992	17.5	18.38
1991	18.5	23.02
1990	19.5	7.60
1989	20.5	38.00
1988	21.5	20.16
1987	22.5	55.58
1986	23.5	15.27
1985	24.5	22.48
1984	25.5	50.75
1983	26.5	15.16
1982	27.5	
1981	28.5	
1980	29.5	69.19
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

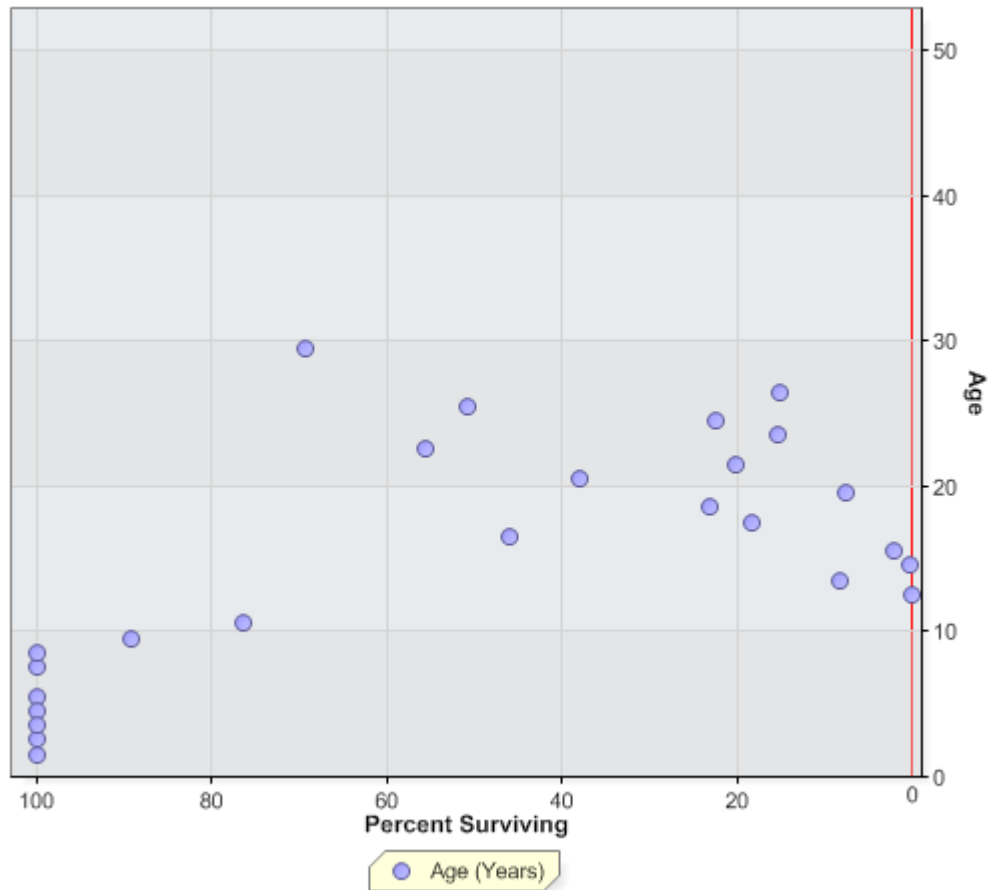
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 386.00 - COMMUNICATIONS - SCADA EQUIPMENT

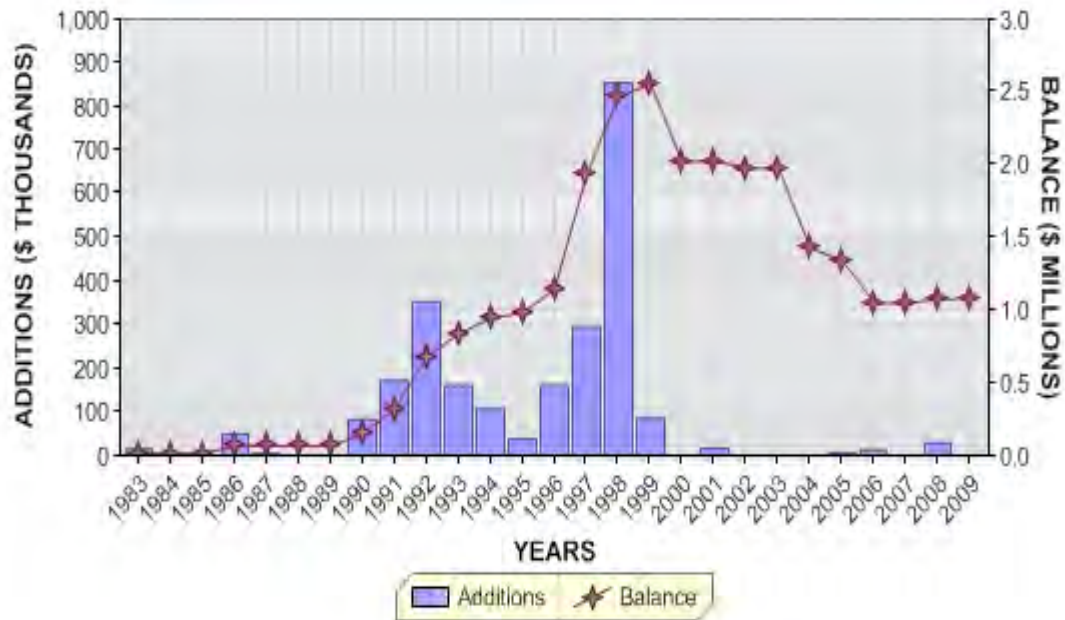
MULTIPLE ORIGINAL GROUP LIFE TABLE



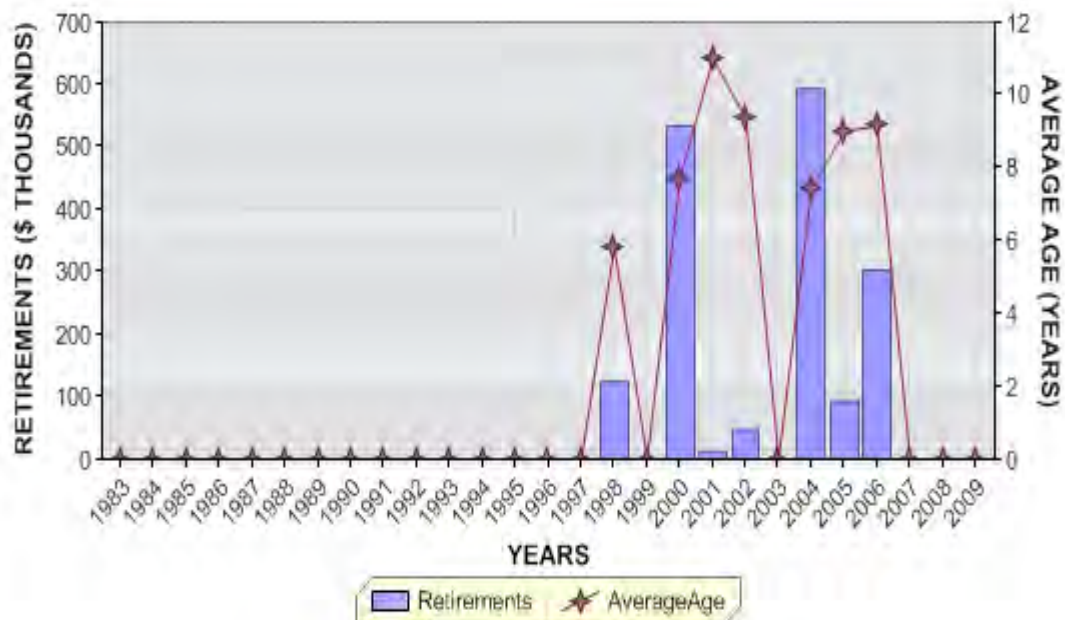
NEWFOUNDLAND POWER INC.
ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



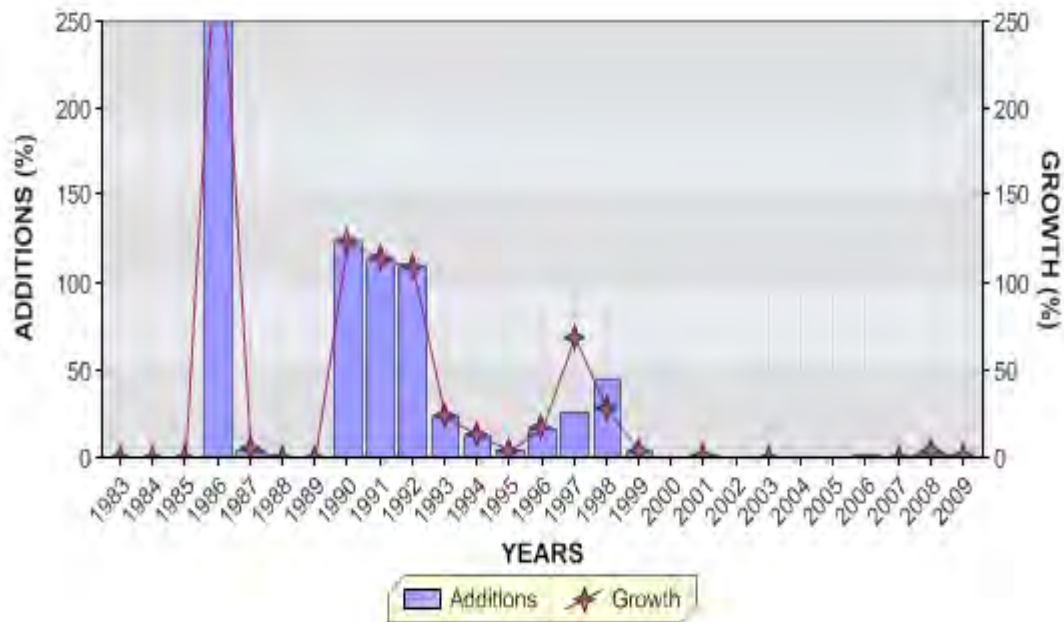
REGULAR RETIREMENTS



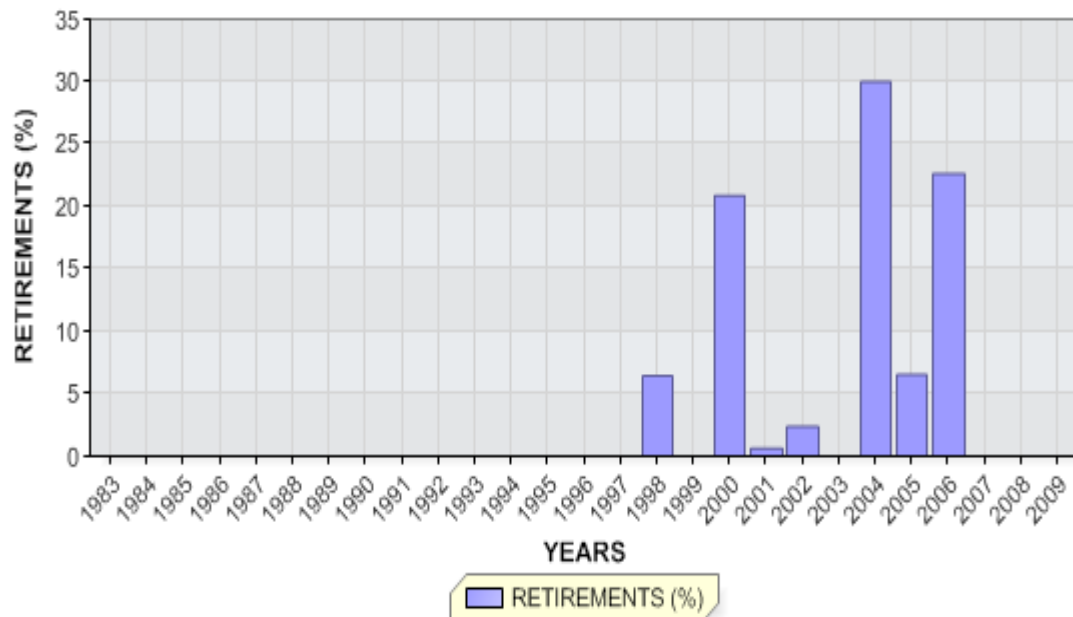
NEWFOUNDLAND POWER INC.
ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1983		15,371.00	0.0		
8	1983		15,371.00		0.5	
8	1984		15,371.00	100.0	1.5	
8	1985		15,371.00	100.0	2.5	
9	1986		49,533.00	322.2		
8	1986		64,904.00	422.2	1.2	
9	1987		2,741.00	4.2		
8	1987		67,645.00	104.2	2.1	
8	1988		67,645.00	100.0	3.1	
8	1989		67,645.00	100.0	4.1	
9	1990		83,675.00	123.7		
8	1990		151,320.00	223.7	2.6	
9	1991		171,945.00	113.6		
8	1991		323,265.00	213.6	1.9	
9	1992		353,541.00	109.4		
8	1992		676,806.00	209.4	1.7	
9	1993		160,643.00	23.7		
8	1993		837,449.00	123.7	2.2	
9	1994		107,087.00	12.8		
8	1994		944,536.00	112.8	2.9	
9	1995		38,268.00	4.1		
8	1995		982,804.00	104.1	3.8	
9	1996		160,400.00	16.3		
8	1996		1,143,204.00	116.3	4.2	
3	1997		490,912.00	42.9		
9	1997		295,617.00	25.9		
8	1997		1,929,733.00	168.8	3.4	
0	1998		124,292.00CR	6.4CR	5.8	
3	1998		191,040.00CR	9.9CR		
9	1998		854,369.00	44.3		
8	1998		2,468,770.00	127.9	2.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1999		85,562.00	3.5		
8	1999		2,554,332.00	103.5	3.7	
0	2000		533,547.00CR	20.9CR	7.7	
9	2000		490.00	0.0		
8	2000		2,021,275.00	79.1	3.7	
0	2001		12,511.00CR	0.6CR	11.0	
9	2001		17,245.00	0.9		
8	2001		2,026,009.00	100.2	4.7	
0	2002		48,074.00CR	2.4CR	9.4	
8	2002		1,977,935.00	97.6	5.6	
8	2003		1,977,935.00	100.0	6.6	
0	2004		593,526.41CR	30.0CR	7.4	
3	2004		43,420.21	2.2		
8	2004		1,427,828.80	72.2	7.3	
0	2005		93,477.00CR	6.5CR	9.0	
9	2005		4,678.00	0.3		
8	2005		1,339,029.80	93.8	8.2	
0	2006		303,110.16CR	22.6CR	9.2	
3	2006		30,027.00CR	2.2CR		
4	2006		30,027.00	2.2		
9	2006		12,729.00	1.0		
8	2006		1,048,648.64	78.3	8.9	
8	2007		1,048,648.64	100.0	9.9	
9	2008		29,309.05	2.8		
8	2008		1,077,957.69	102.8	10.6	
9	2009		2,258.89	0.2		
8	2009	1990	11,588.00	100.0		
8	2009	1992	15,004.00	98.9		
8	2009	1993	2,415.00	97.5		
8	2009	1994	4,740.64	97.3		
8	2009	1995	29,188.00	96.9		
8	2009	1996	123,680.00	94.2		
8	2009	1997	27,642.00	82.7		
8	2009	1998	791,990.00	80.2		
8	2009	1999	1,571.00	6.8		
8	2009	2000	23,423.00	6.7		
8	2009	2005	4,678.00	4.5		
8	2009	2006	12,729.00	4.1		
8	2009	2008	29,309.05	2.9		

NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	2009	2,258.89	0.2		
8	2009		1,080,216.58	100.2	11.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38910	00	00	9	1982	
38910	00	00	0	1983-2009	1,708,537.57-
38910	00	00	1	1983-2009	
38910	00	00	2	1983-2009	
38910	00	00	3	1983-2009	313,265.21
38910	00	00	4	1983-2009	30,027.00
38910	00	00	5	1983-2009	
38910	00	00	7	1983-2009	
38910	00	00	9	1983-2009	2,445,461.94
38910	00	00	8	2009	1,080,216.58

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A ----- AGED UNAGED TOTAL
0	1,708,537.57- 1,708,537.57-
3	313,265.21 313,265.21
4	30,027.00 30,027.00
6	1.00 1.00
9	2,445,460.94 2,445,460.94
TOTAL DATA	1,080,216.58 1,080,216.58
8	1,080,216.58 1,080,216.58

NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

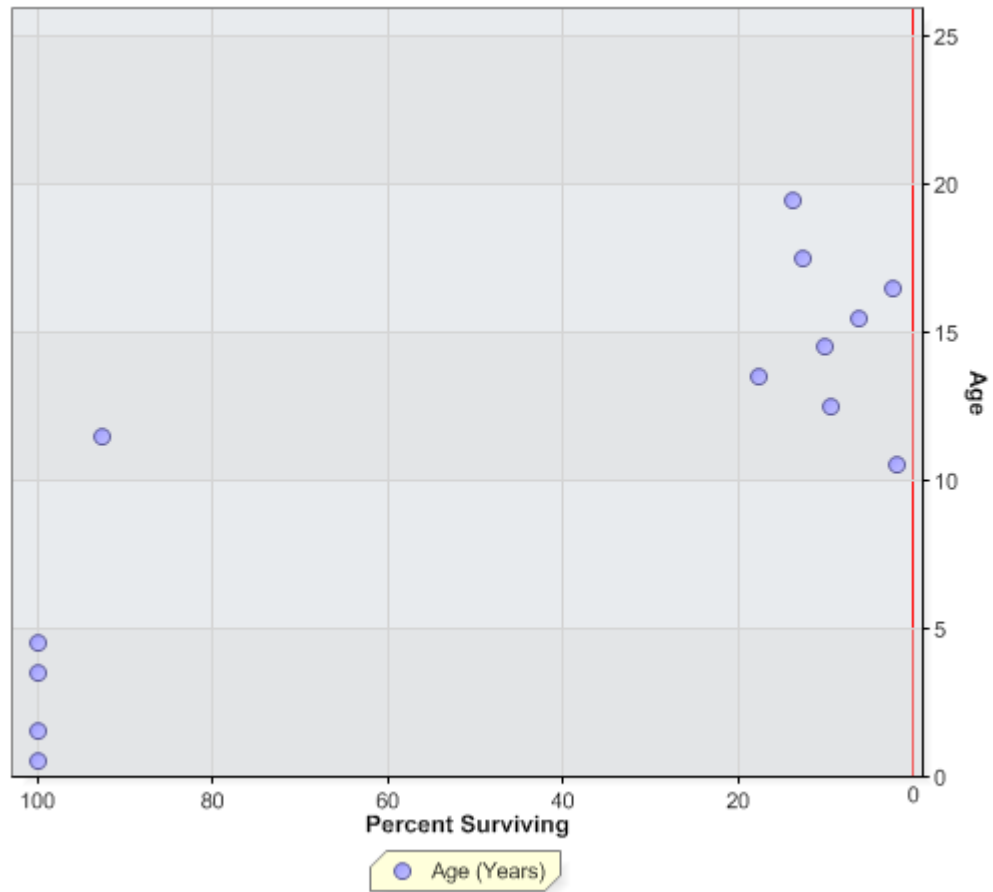
MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	100.00
2008	1.5	100.00
2007	2.5	
2006	3.5	100.00
2005	4.5	100.00
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	1.84
1998	11.5	92.70
1997	12.5	9.35
1996	13.5	17.63
1995	14.5	10.16
1994	15.5	6.26
1993	16.5	2.29
1992	17.5	12.59
1991	18.5	
1990	19.5	13.85
1989	20.5	
1988	21.5	
1987	22.5	
1986	23.5	
1985	24.5	
1984	25.5	
1983	26.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.10 - TELEPHONE EQUIPMENT - TELE. & DATA EQUIP.

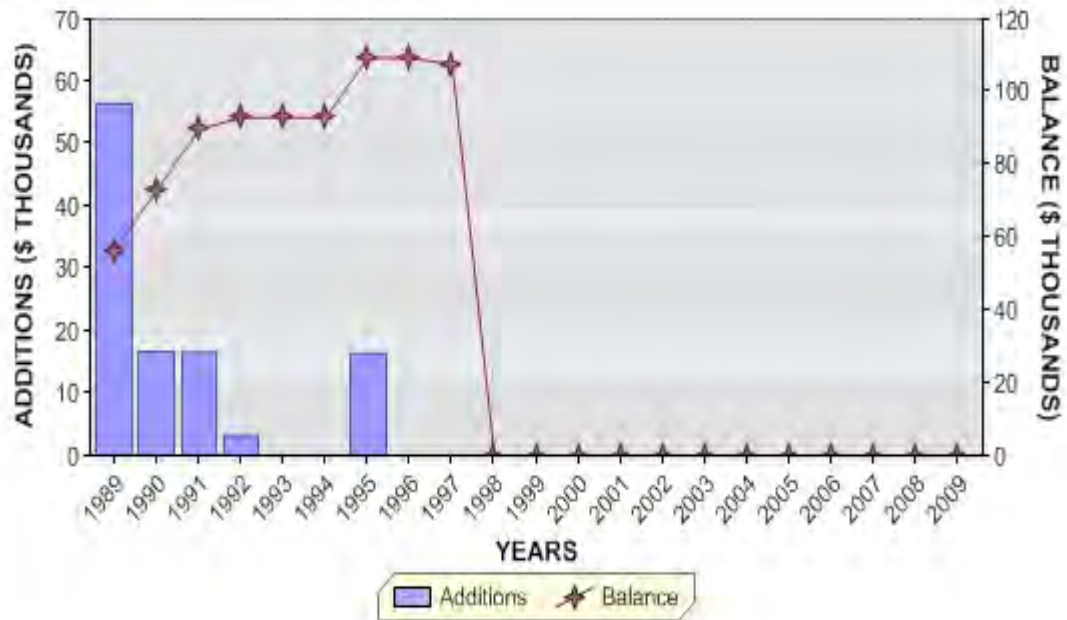
MULTIPLE ORIGINAL GROUP LIFE TABLE



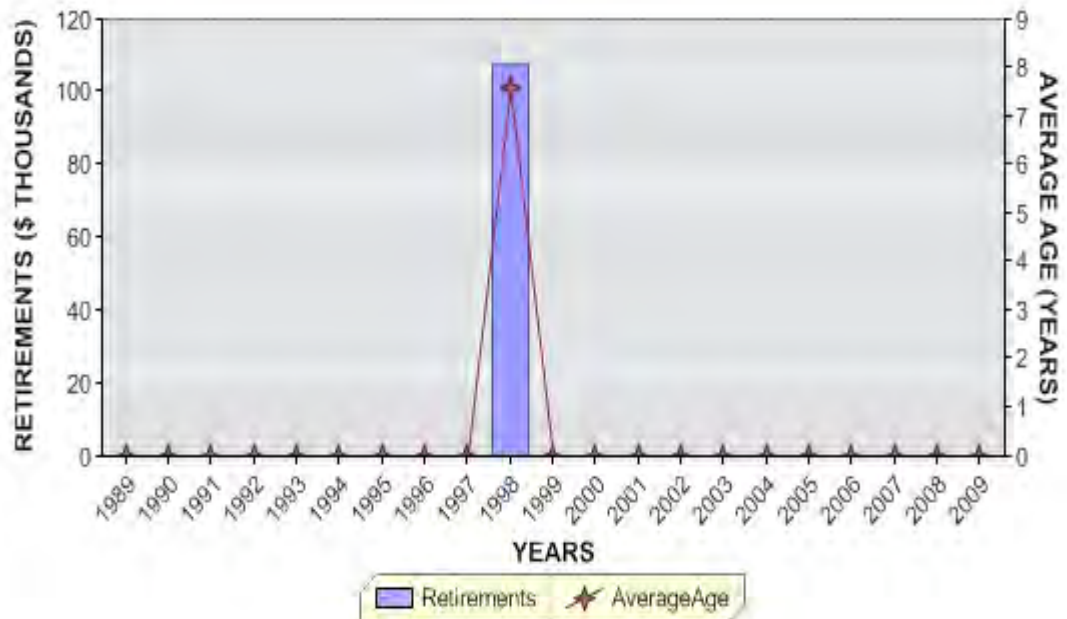
NEWFOUNDLAND POWER INC.
ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



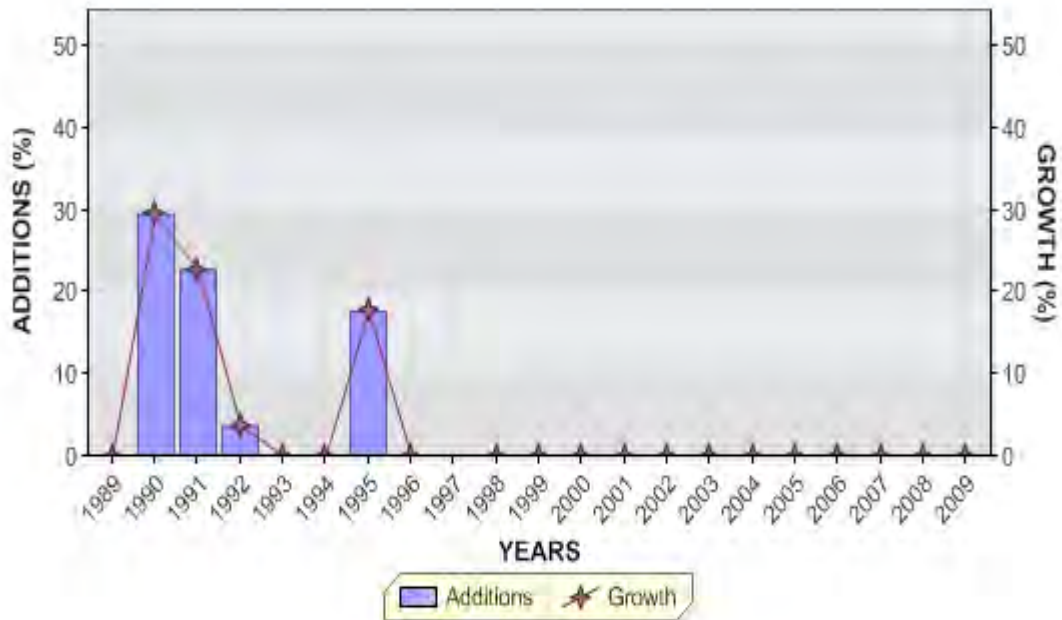
REGULAR RETIREMENTS



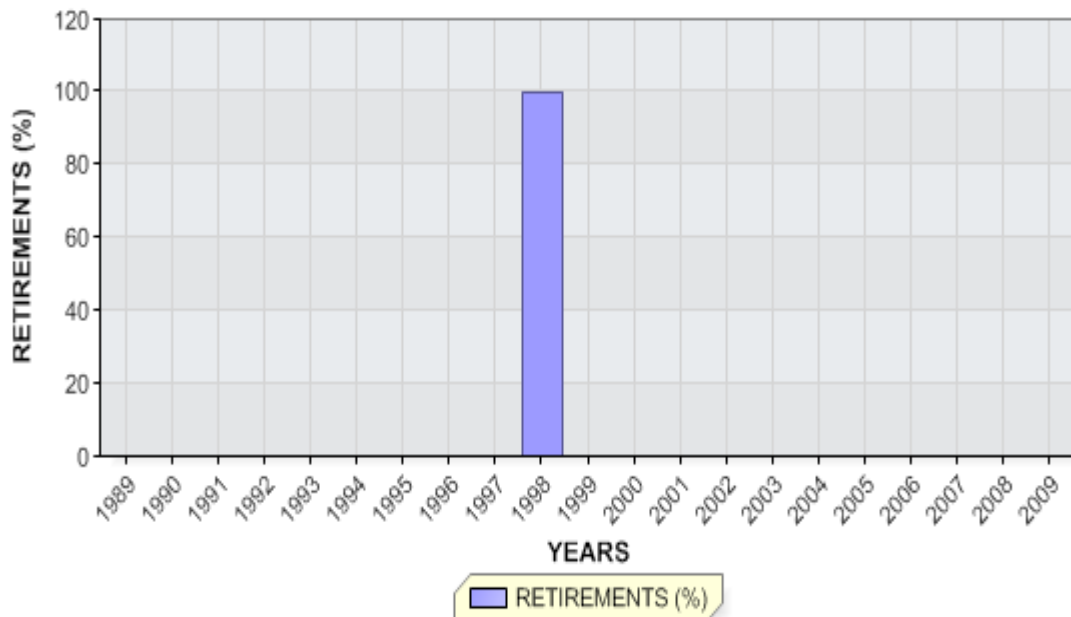
NEWFOUNDLAND POWER INC.
ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF OR PCT BEG BAL	AVG AGE	UNAGED AMOUNT
9	1989		56,432.00	0.0		
8	1989		56,432.00		0.5	
9	1990		16,676.00	29.6		
8	1990		73,108.00	129.6	1.3	
9	1991		16,643.00	22.8		
8	1991		89,751.00	122.8	1.9	
9	1992		3,270.00	3.6		
8	1992		93,021.00	103.6	2.9	
8	1993		93,021.00	100.0	3.9	
8	1994		93,021.00	100.0	4.9	
9	1995		16,396.00	17.6		
8	1995		109,417.00	117.6	5.1	
8	1996		109,417.00	100.0	6.1	
3	1997		1,829.00CR	1.7CR		
8	1997		107,588.00	98.3	7.1	
0	1998		107,588.00CR	100.0CR	7.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38920	00	00	9	1988	
38920	00	00	0	1989-2009	107,588.00-
38920	00	00	1	1989-2009	
38920	00	00	2	1989-2009	
38920	00	00	3	1989-2009	1,829.00-
38920	00	00	4	1989-2009	
38920	00	00	5	1989-2009	
38920	00	00	7	1989-2009	
38920	00	00	9	1989-2009	109,417.00
38920	00	00	8	2009	

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	107,588.00-	107,588.00-
3	1,829.00-	1,829.00-
9	109,417.00	109,417.00
TOTAL DATA	0.00	0.00
8	0.00	0.00

NEWFOUNDLAND POWER INC.

ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.20 - TELEPHONE EQUIPMENT - FAX MACHINES

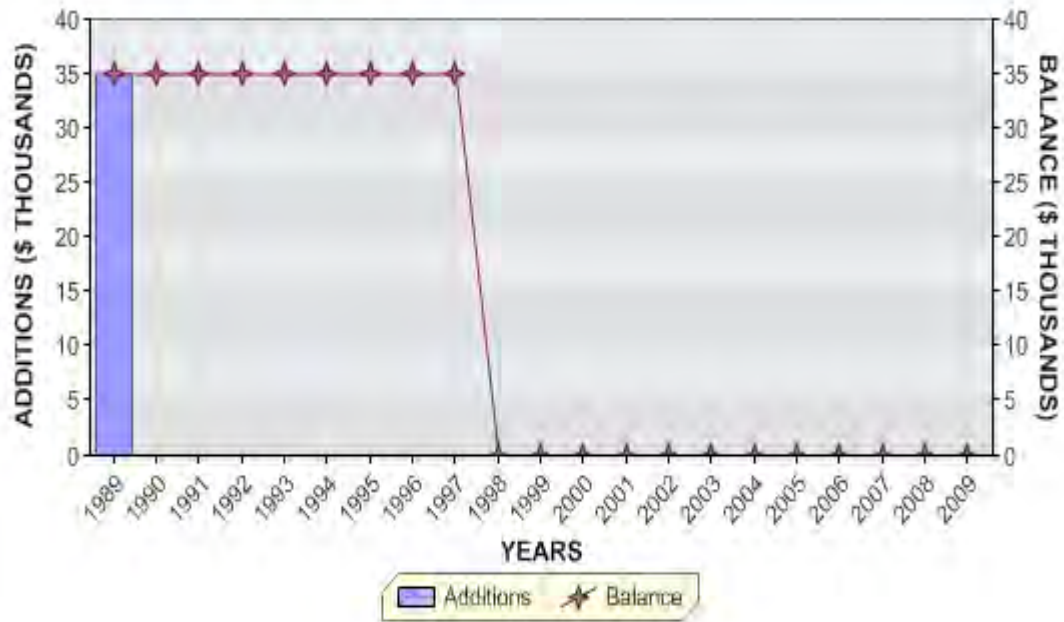
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

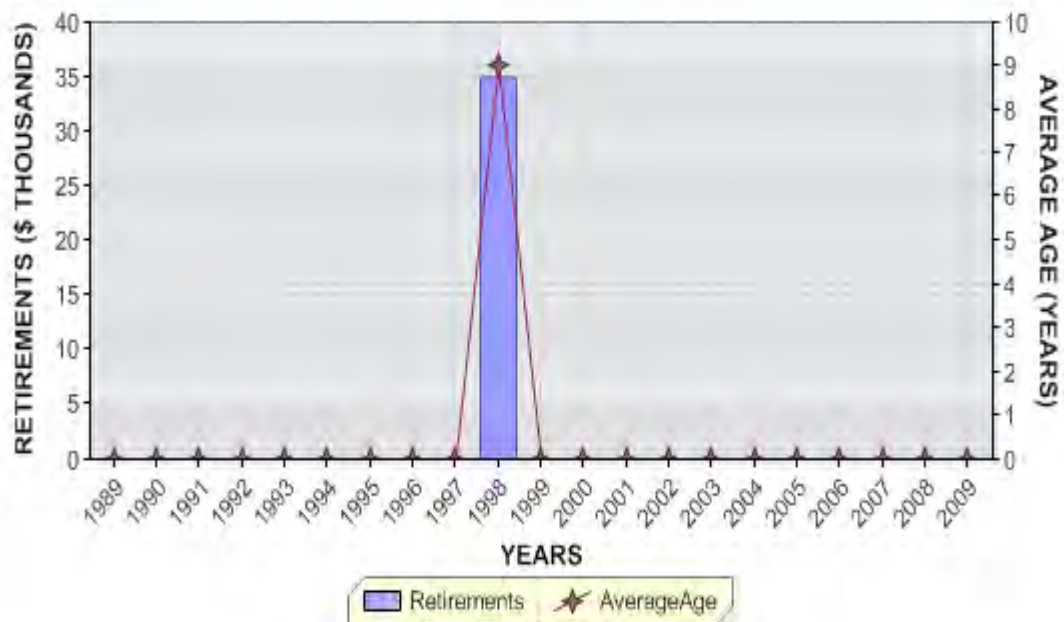
NEWFOUNDLAND POWER INC.
ACCOUNT 389.30 - TELEPHONE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



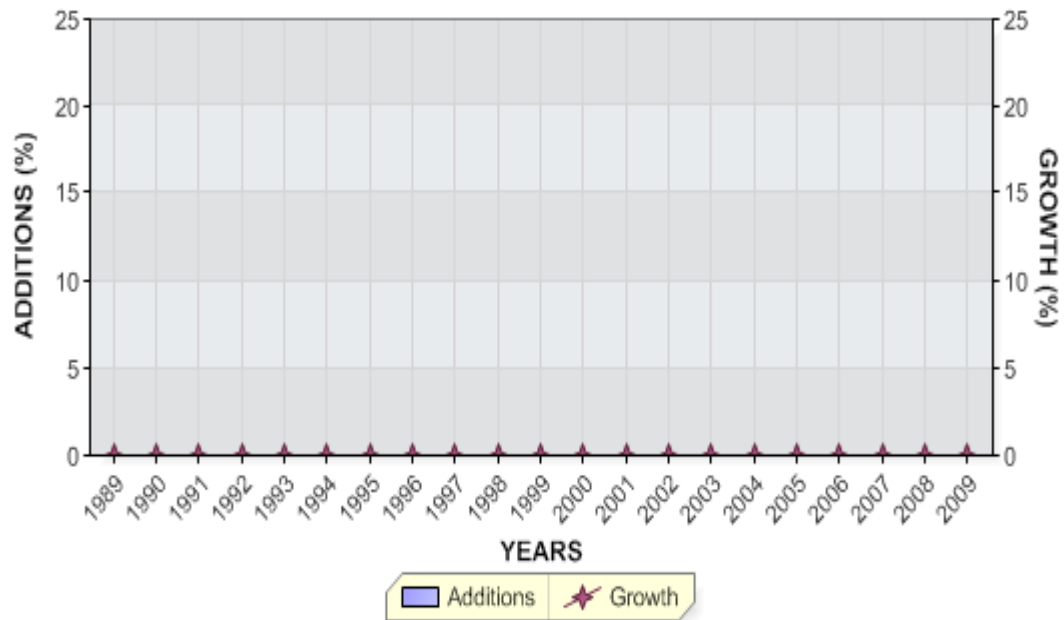
REGULAR RETIREMENTS



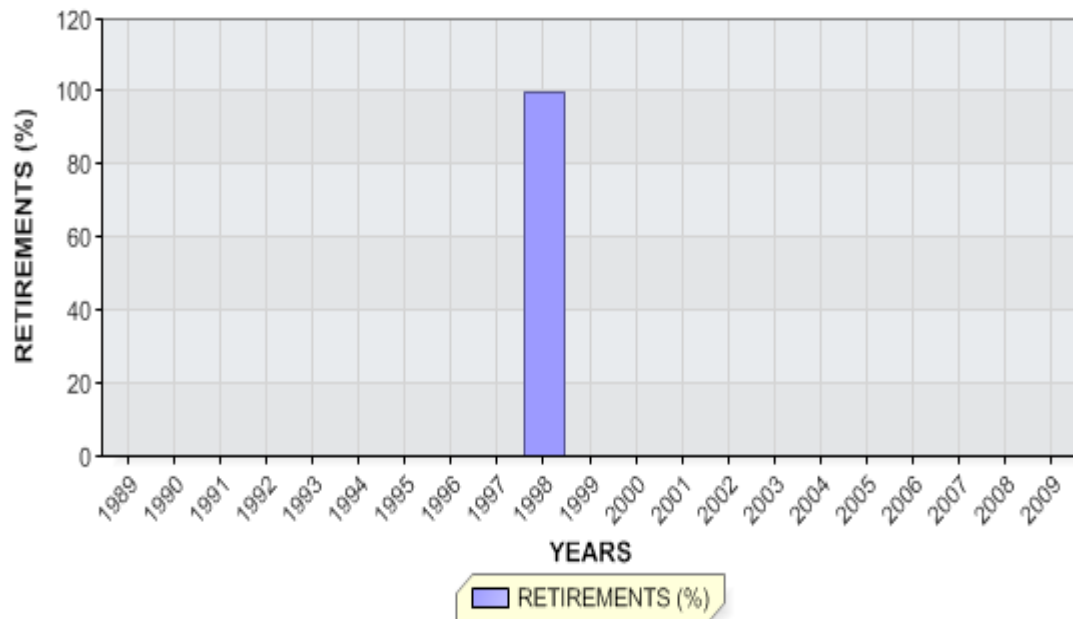
NEWFOUNDLAND POWER INC.
ACCOUNT 389.30 - TELEPHONE EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 389.30 - TELEPHONE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1989		34,953.00	0.0		
8	1989		34,953.00		0.5	
8	1990		34,953.00	100.0	1.5	
8	1991		34,953.00	100.0	2.5	
8	1992		34,953.00	100.0	3.5	
8	1993		34,953.00	100.0	4.5	
8	1994		34,953.00	100.0	5.5	
8	1995		34,953.00	100.0	6.5	
8	1996		34,953.00	100.0	7.5	
8	1997		34,953.00	100.0	8.5	
0	1998		34,953.00CR	100.0CR	9.0	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.30 - TELEPHONE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
38930	00	00	9	1988	
38930	00	00	0	1989-2009	34,953.00-
38930	00	00	1	1989-2009	
38930	00	00	2	1989-2009	
38930	00	00	3	1989-2009	
38930	00	00	4	1989-2009	
38930	00	00	5	1989-2009	
38930	00	00	7	1989-2009	
38930	00	00	9	1989-2009	34,953.00
38930	00	00	8	2009	

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- AGED	T O T A L I N P U T U N A G E D	D A T A ----- TOTAL
0	34,953.00-		34,953.00-
9	34,953.00		34,953.00
TOTAL DATA	0.00		0.00
8	0.00		0.00

NEWFOUNDLAND POWER INC.

ACCOUNT 389.30 - TELEPHONE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 389.30 - TELEPHONE EQUIPMENT

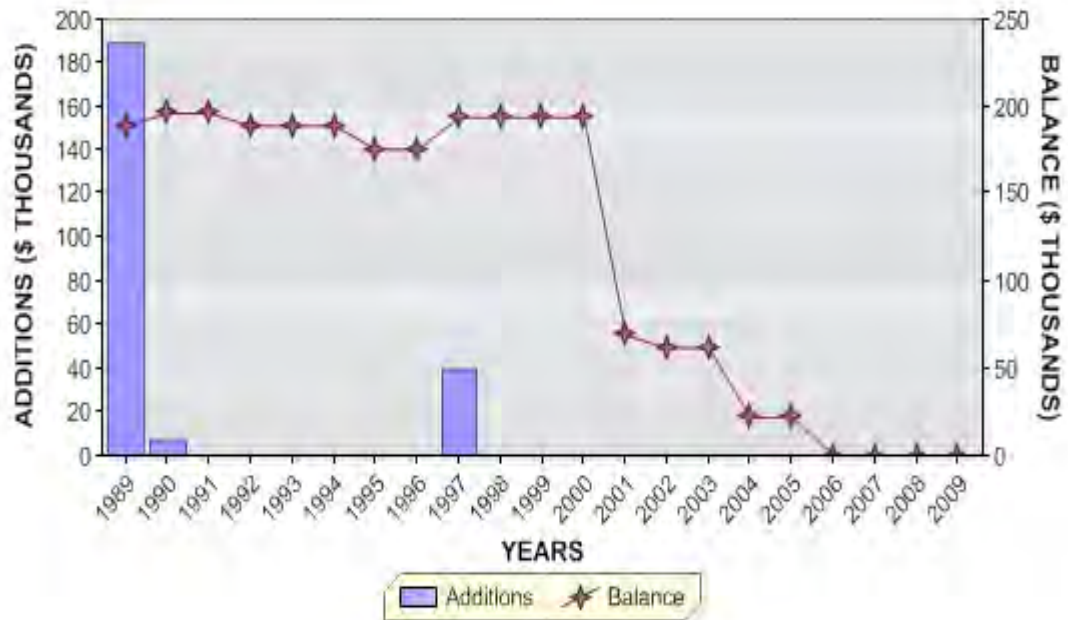
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

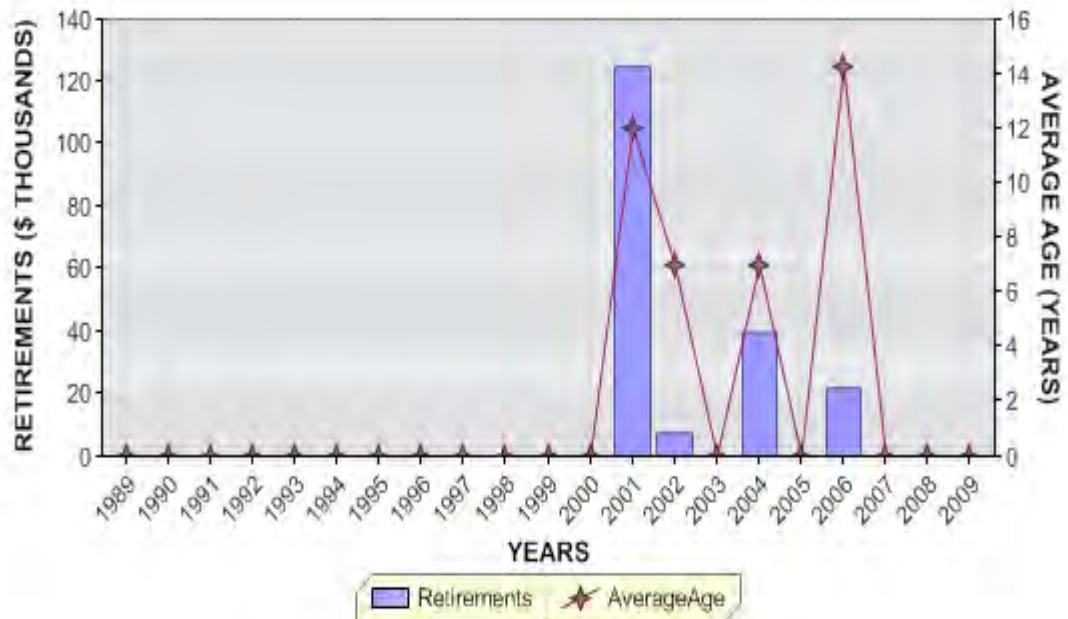
NEWFOUNDLAND POWER INC.
ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



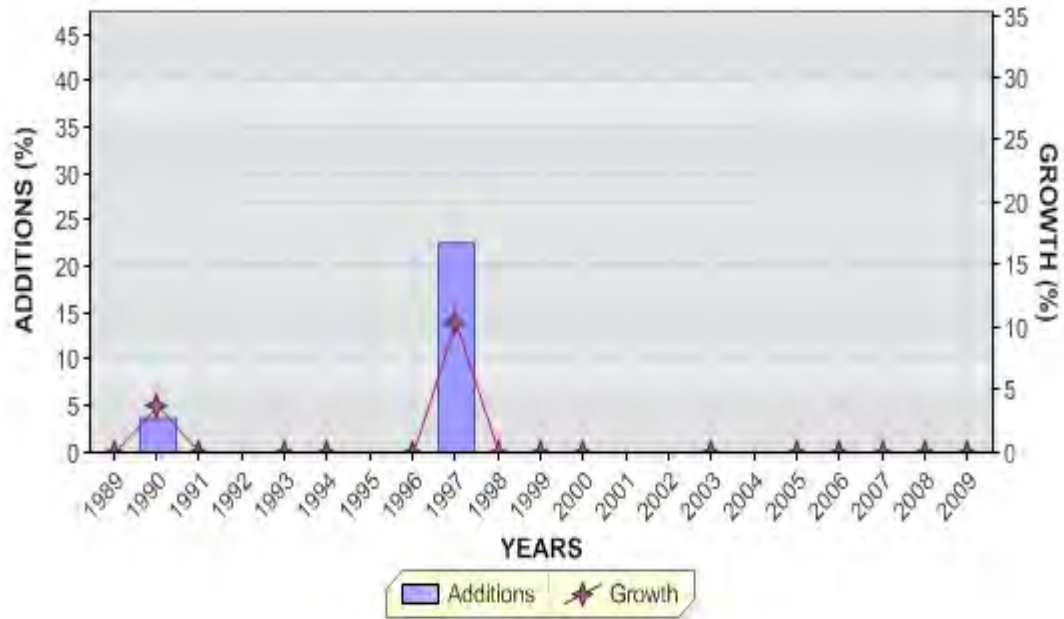
REGULAR RETIREMENTS



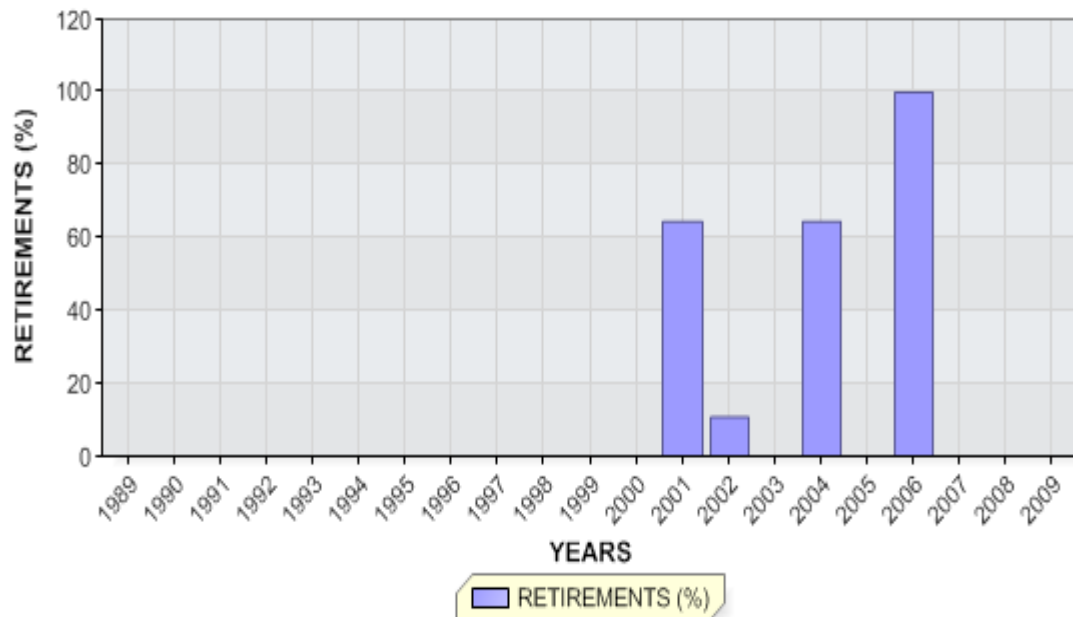
NEWFOUNDLAND POWER INC.
ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
9	1989		188,966.04	0.0		
8	1989		188,966.04		0.5	
9	1990		7,088.00	3.8		
8	1990		196,054.04	103.8	1.5	
8	1991		196,054.04	100.0	2.5	
3	1992		7,088.00CR	3.6CR		
8	1992		188,966.04	96.4	3.5	
8	1993		188,966.04	100.0	4.5	
8	1994		188,966.04	100.0	5.5	
3	1995		13,491.00CR	7.1CR		
8	1995		175,475.04	92.9	6.5	
8	1996		175,475.04	100.0	7.5	
3	1997		21,424.00CR	12.2CR		
9	1997		39,695.00	22.6		
8	1997		193,746.04	110.4	6.3	
8	1998		193,746.04	100.0	7.3	
8	1999		193,746.04	100.0	8.3	
8	2000		193,746.04	100.0	9.3	
0	2001		124,789.00CR	64.4CR	12.0	
8	2001		68,957.04	35.6	6.4	
0	2002		7,414.00CR	10.8CR	7.0	
8	2002		61,543.04	89.2	7.4	
8	2003		61,543.04	100.0	8.4	
0	2004		39,695.20CR	64.5CR	7.0	
3	2004		0.20	0.0		
8	2004		21,848.04	35.5	12.8	
8	2005		21,848.04	100.0	13.8	
0	2006		21,848.04CR	100.0CR	14.3	

NEWFOUNDLAND POWER INC.

ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39000	00	00	9	1988	
39000	00	00	0	1989-2009	193,746.24-
39000	00	00	1	1989-2009	
39000	00	00	2	1989-2009	
39000	00	00	3	1989-2009	42,002.80-
39000	00	00	4	1989-2009	
39000	00	00	5	1989-2009	
39000	00	00	7	1989-2009	
39000	00	00	9	1989-2009	235,749.04
39000	00	00	8	2009	

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED
0	193,746.24-	193,746.24-
3	42,002.80-	42,002.80-
9	235,749.04	235,749.04
TOTAL DATA	0.00	0.00
8	0.00	0.00

NEWFOUNDLAND POWER INC.

ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	
1998	11.5	
1997	12.5	
1996	13.5	
1995	14.5	
1994	15.5	
1993	16.5	
1992	17.5	
1991	18.5	
1990	19.5	
1989	20.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 390.00 - COMMUNICATIONS - POWER LINE CARRIER

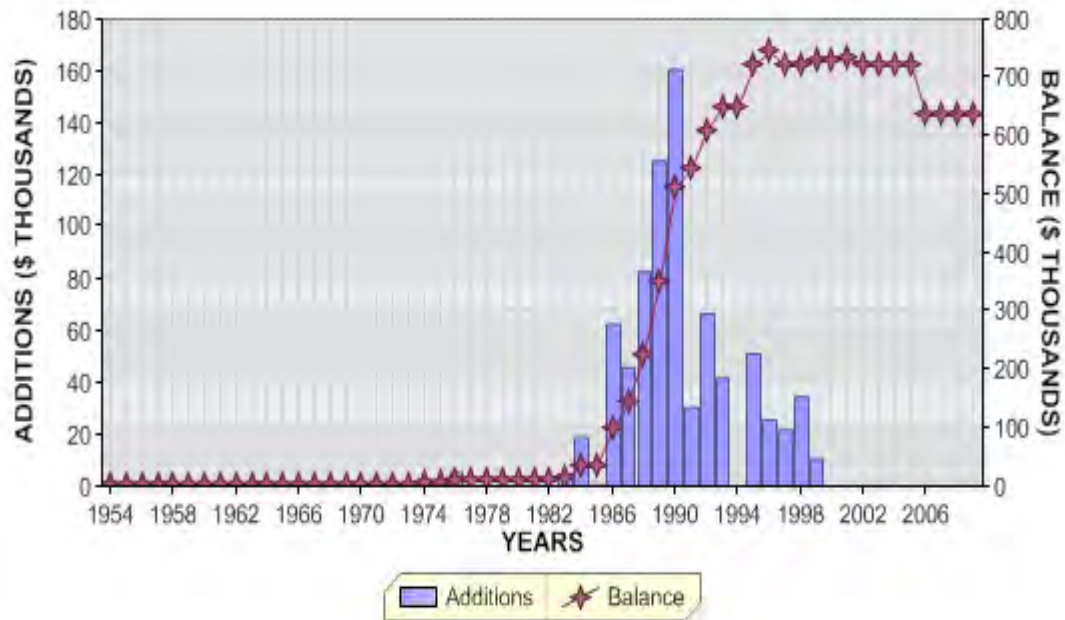
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

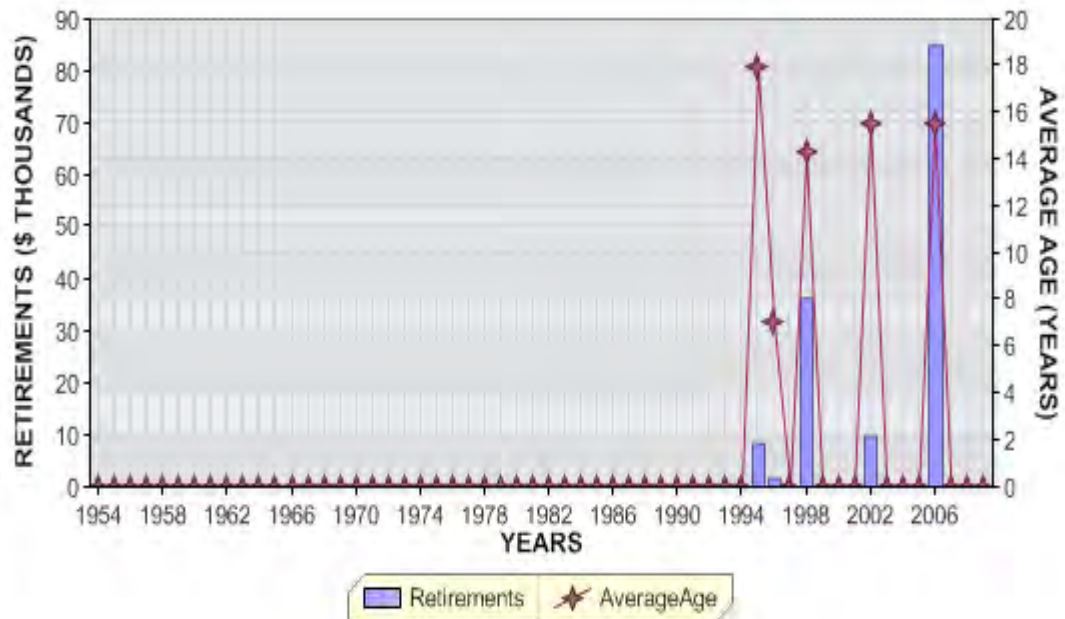
NEWFOUNDLAND POWER INC.
ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

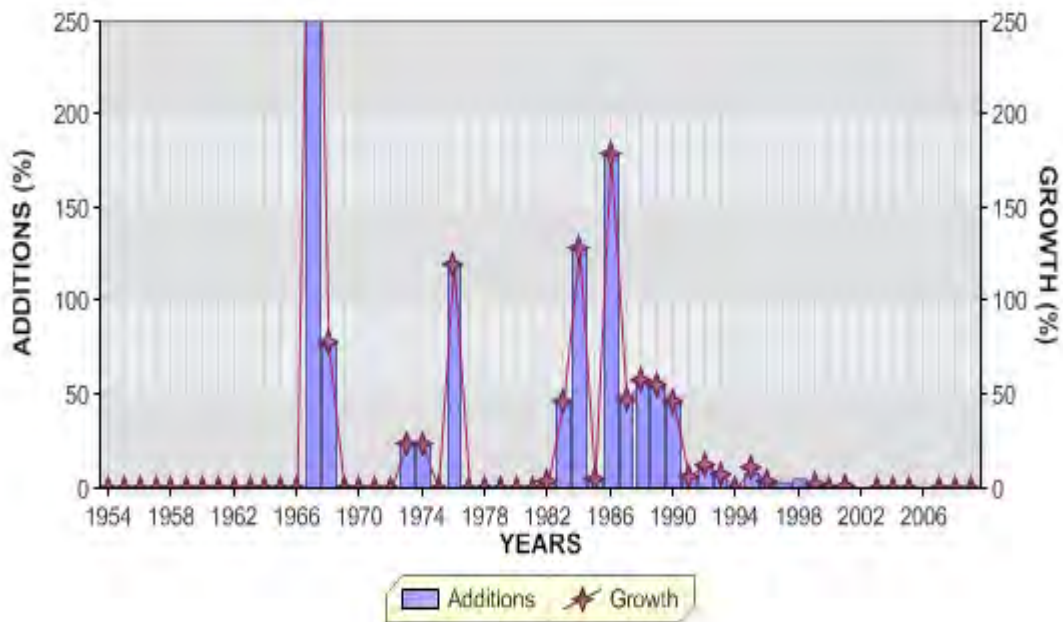


REGULAR RETIREMENTS

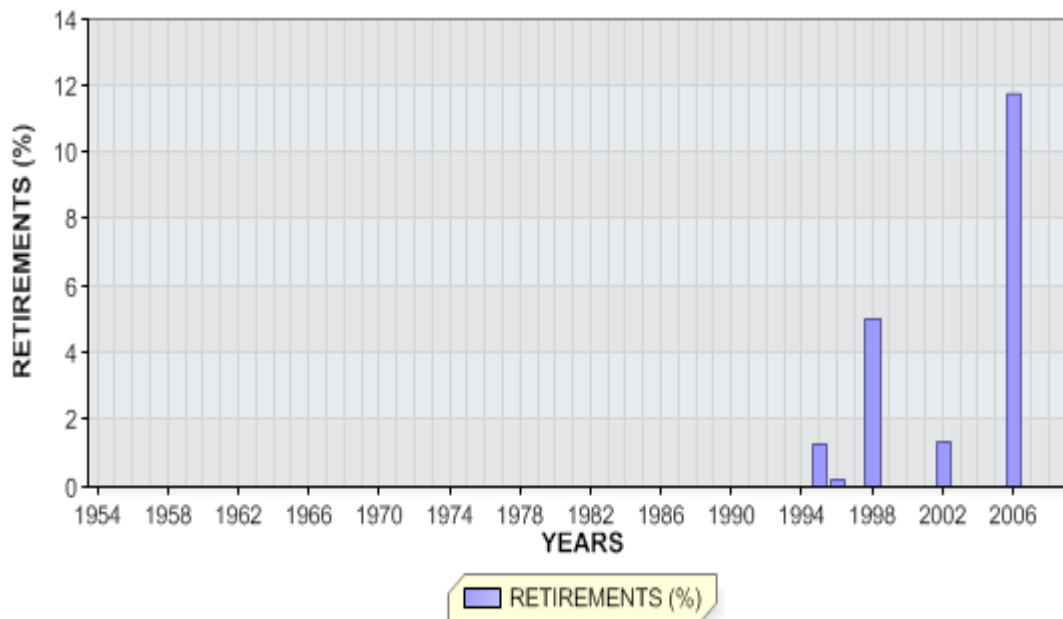


NEWFOUNDLAND POWER INC.
ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1954		278.00	0.0		
8	1954		278.00		0.5	
8	1955		278.00	100.0	1.5	
8	1956		278.00	100.0	2.5	
8	1957		278.00	100.0	3.5	
8	1958		278.00	100.0	4.5	
8	1959		278.00	100.0	5.5	
8	1960		278.00	100.0	6.5	
8	1961		278.00	100.0	7.5	
8	1962		278.00	100.0	8.5	
8	1963		278.00	100.0	9.5	
8	1964		278.00	100.0	10.5	
8	1965		278.00	100.0	11.5	
8	1966		278.00	100.0	12.5	
9	1967		1,366.00	491.4		
8	1967		1,644.00	591.4	2.7	
9	1968		1,268.00	77.1		
8	1968		2,912.00	177.1	2.3	
8	1969		2,912.00	100.0	3.3	
8	1970		2,912.00	100.0	4.3	
8	1971		2,912.00	100.0	5.3	
8	1972		2,912.00	100.0	6.3	
9	1973		693.00	23.8		
8	1973		3,605.00	123.8	6.0	
9	1974		841.00	23.3		
8	1974		4,446.00	123.3	5.8	
8	1975		4,446.00	100.0	6.8	

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
9	1976		5,322.00	119.7		
8	1976		9,768.00	219.7	3.8	
8	1977		9,768.00	100.0	4.8	
8	1978		9,768.00	100.0	5.8	
8	1979		9,768.00	100.0	6.8	
8	1980		9,768.00	100.0	7.8	
8	1981		9,768.00	100.0	8.8	
9	1982		268.00	2.7		
8	1982		10,036.00	102.7	9.6	
9	1983		4,680.00	46.6		
8	1983		14,716.00	146.6	7.4	
9	1984		18,781.00	127.6		
8	1984		33,497.00	227.6	4.0	
9	1985		1,354.00	4.0		
8	1985		34,851.00	104.0	4.8	
9	1986		62,474.00	179.3		
8	1986		97,325.00	279.3	2.4	
9	1987		45,811.00	47.1		
8	1987		143,136.00	147.1	2.5	
9	1988		82,529.00	57.7		
8	1988		225,665.00	157.7	2.4	
9	1989		125,351.00	55.5		
8	1989		351,016.00	155.5	2.4	
9	1990		160,659.00	45.8		
8	1990		511,675.00	145.8	2.5	
9	1991		30,442.00	5.9		
8	1991		542,117.00	105.9	3.3	
9	1992		66,420.00	12.3		
8	1992		608,537.00	112.3	3.9	
9	1993		41,688.00	6.9		
8	1993		650,225.00	106.9	4.6	

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OR PCT OF BEG BAL	AVG AGE	UNAGED AMOUNT
8	1994		650,225.00	100.0	5.6	
0	1995		8,355.00CR	1.3CR	18.0	
3	1995		27,055.00	4.2		
9	1995		51,120.00	7.9		
8	1995		720,045.00	110.7	6.2	
0	1996		1,625.00CR	0.2CR	7.0	
9	1996		25,491.00	3.5		
8	1996		743,911.00	103.3	6.9	
3	1997		44,789.00CR	6.0CR		
9	1997		21,608.00	2.9		
8	1997		720,730.00	96.9	8.0	
0	1998		36,301.00CR	5.0CR	14.3	
3	1998		612.00	0.1		
9	1998		34,444.00	4.8		
8	1998		719,485.00	99.8	8.3	
9	1999		10,612.00	1.5		
8	1999		730,097.00	101.5	9.2	
8	2000		730,097.00	100.0	10.2	
3	2001		1,272.00	0.2		
8	2001		731,369.00	100.2	11.2	
0	2002		9,826.00CR	1.3CR	15.5	
8	2002		721,543.00	98.7	12.1	
8	2003		721,543.00	100.0	13.1	
8	2004		721,543.00	100.0	14.1	
8	2005		721,543.00	100.0	15.1	
0	2006		84,890.00CR	11.8CR	15.5	
3	2006		17.00CR	0.0CR		
4	2006		17.00	0.0		
8	2006		636,653.00	88.2	16.1	
8	2007		636,653.00	100.0	17.1	
8	2008		636,653.00	100.0	18.1	
8	2009	1985	28,392.00	100.0		
8	2009	1986	53,903.00	95.5		
8	2009	1987	40,799.00	87.1		

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

TR CD	TRAN YEAR	INST YEAR	TRANSACTION AMOUNT	CUMULATIVE PCT OF PCT OR BEG BAL	AVG AGE	UNAGED AMOUNT
8	2009	1988	80,065.00	80.7		
8	2009	1989	122,101.00	68.1		
8	2009	1990	95,083.00	48.9		
8	2009	1991	30,442.00	34.0		
8	2009	1992	43,810.00	29.2		
8	2009	1993	26,087.00	22.3		
8	2009	1995	22,544.00	18.2		
8	2009	1996	25,491.00	14.7		
8	2009	1997	21,608.00	10.7		
8	2009	1998	35,716.00	7.3		
8	2009	1999	10,612.00	1.7		
8	2009		636,653.00	100.0	19.1	

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

ACCT	GR	CO	TR CD	EXPERIENCE YEARS	CONTROL TOTAL
39100	00	00	9	1953	
39100	00	00	0	1954-2009	140,997.00-
39100	00	00	1	1954-2009	
39100	00	00	2	1954-2009	
39100	00	00	3	1954-2009	15,867.00-
39100	00	00	4	1954-2009	17.00
39100	00	00	5	1954-2009	
39100	00	00	7	1954-2009	
39100	00	00	9	1954-2009	793,500.00
39100	00	00	8	2009	636,653.00

INPUT CONTROL TOTALS THROUGH 2009
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

TRAN CODE	----- T O T A L I N P U T D A T A -----	
	AGED	UNAGED TOTAL
0	140,997.00-	140,997.00-
3	15,867.00-	15,867.00-
4	17.00	17.00
9	793,500.00	793,500.00
TOTAL DATA	636,653.00	636,653.00
8	636,653.00	636,653.00

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
2009	0.5	
2008	1.5	
2007	2.5	
2006	3.5	
2005	4.5	
2004	5.5	
2003	6.5	
2002	7.5	
2001	8.5	
2000	9.5	
1999	10.5	100.00
1998	11.5	100.00
1997	12.5	100.00
1996	13.5	100.00
1995	14.5	100.00
1994	15.5	
1993	16.5	100.00
1992	17.5	65.96
1991	18.5	100.00
1990	19.5	59.18
1989	20.5	97.41
1988	21.5	97.01
1987	22.5	89.02
1986	23.5	86.28
1985	24.5	100.00
1984	25.5	
1983	26.5	
1982	27.5	
1981	28.5	
1980	29.5	
1979	30.5	
1978	31.5	
1977	32.5	
1976	33.5	
1975	34.5	
1974	35.5	
1973	36.5	
1972	37.5	
1971	38.5	
1970	39.5	
1969	40.5	
1968	41.5	
1967	42.5	
1966	43.5	
1965	44.5	
1964	45.5	
1963	46.5	
1962	47.5	
1961	48.5	
1960	49.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

YEAR INSTALLED	AGE AT END OF 2009	PERCENT SURVIVING
1959	50.5	
1958	51.5	
1957	52.5	
1956	53.5	
1955	54.5	
1954	55.5	

NEWFOUNDLAND POWER INC.

ACCOUNT 391.00 - COMMUNICATIONS - TEST EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

