

HAND DELIVERED

January 31, 2013

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon
Director of Corporate Services
and Board Secretary

Ladies & Gentlemen:

Re: 2013/2014 General Rate Application

This is in response to the Board's letter dated January 31, 2013 requesting that Newfoundland Power file its 3rd Quarter Regulatory Report for the period ending September 30, 2012 as part of the hearing record.

Enclosed herewith are the original and 12 copies of Newfoundland Power's Quarterly Regulatory Report for the quarter ending September 30, 2012.

Copies of this letter, together with enclosures, have been forwarded directly to Geoff Young, of Newfoundland and Labrador Hydro and Thomas Johnson, Consumer Advocate as indicated below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours very truly,



Gerard M. Hayes
Senior Counsel

Enclosures

c. Geoffrey Young (1 copy)
Newfoundland and Labrador Hydro

Thomas Johnson (3 copies)
Consumer Advocate



Quarterly Regulatory Report

***For The Period Ended
September 30, 2012***



QUARTERLY REGULATORY REPORT

FOR THE PERIOD ENDED

September 30, 2012

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1. Highlights

	Highlights			
	3 rd Quarter			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan 2012
Injury Frequency Rate ¹	0.7	1.6	1.5	1.6
Customer Satisfaction (%) ²	87	89	89	89
Customer Minutes of Outage ³	56.3	11.6	8.2	43.6
Electricity Delivery ⁴				
Electricity Sales (GWh)	940.4	942.2	923.7	5,658.1
Peak Demand (MW) ⁵	1,293.1	1,306.8	1,252.5	1,306.8
Revenue (\$millions)	100.8	101.8	101.4	583.7
Earnings (\$millions) ⁶	8.9	7.0	8.1	33.3

- 1 medical aid incident occurred in the 3rd quarter.
- 3rd quarter customer satisfaction was lower than plan and last year.
- Customer minutes of outage were higher than plan due to Tropical Storm Leslie.
- Electricity sales and revenue were consistent with plan for 3rd quarter.
- 3rd quarter earnings were above plan.

¹ Injuries per 200,000 hours worked.

² General satisfaction result from quarterly customer satisfaction survey.

³ In millions of minutes.

⁴ Weather adjusted.

⁵ Peak demand for the 2011/2012 winter period occurred on January 16th, 2012 at 5:45 p.m.

⁶ Earnings applicable to common shares.

2. Customer Service

Customer Service Performance (%)				
	Year to Date			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan 2012
Customer Satisfaction ¹	87	89	89	89
First Call Resolution ²	89	89	88	89
Service Level ³	80	80	79	80
Trouble Call Response ⁴	86	85	82	85

¹ General satisfaction result from quarterly customer satisfaction survey.

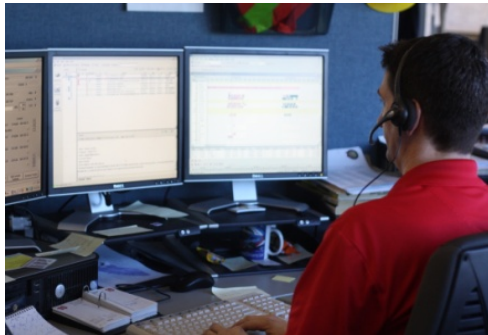
² % of customer calls resolved on first contact, excluding the impact of Tropical Storm Leslie.

³ % of customer calls answered within 60 seconds, excluding the impact of Tropical Storm Leslie.

⁴ % of trouble call response within two hours, excluding the impact of Tropical Storm Leslie.

Customer Service Performance

Customer satisfaction in the 3rd quarter was lower than plan. In the 3rd quarter, first call resolution, service level and trouble call response were consistent with plan and higher than the same quarter last year.



Customer Account Representative Tony Birmingham responding to customer calls

During the height of Tropical Storm Leslie, the Customer Contact Center remained open taking outage calls only. Customer Account Representatives answered approximately 16,000 customer calls and replied to 540 customer emails. In addition, the Company's automated telephone systems handled 40,000 customer calls, and the website handled over 50,000 customer requests of which 32% were from mobile devices.

Customer Service Improvements

The Company continues to promote customers' use of eBills. Approximately 3,000 customers signed up in the 3rd quarter, for a total of 52,600 participants or 21% of all customers. An e-Bills promotion contest during the month of September resulted in 1,213 new participants.

Customer system improvements in the 3rd quarter included automation of information updates from the Company's website to report a street light outage. The information entered by the customer is automatically updated in the Company's outage system and no longer requires manual data entry. The Company receives approximately 1,800 of these reported outages per year. Also in the 3rd quarter, the Company's mobile web site was updated with the capability for account balance lookup and display of e-Bills.

The installation of automatic meter reading technology continues to result in route optimization, reducing the daily route reading time required by the Company's meter readers. In the 3rd quarter, 9 routes were eliminated. To date, approximately 29 routes have been eliminated.

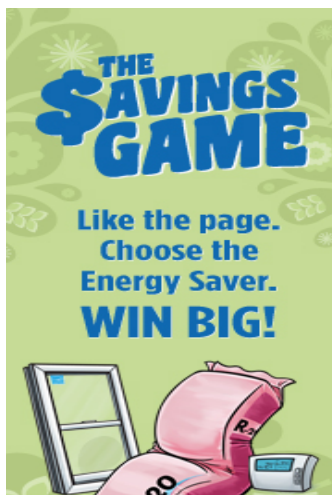
Energy Conservation

During the 3rd quarter, 945 Newfoundland Power customers participated in one or more of the takeCHARGE programs, bringing the year to date total to over 2,400. Energy savings from these participants represent approximately 55% of the Company's annual energy savings target for 2012. This reflects lower participation from contractors year to date, though recent initiatives to target this group have put forecast annual energy savings on track.

The takeCHARGE team was busy with customer outreach in the 3rd quarter. Some of the events included the East Meets West Expo in Placentia and Corner Brook, the 18th Annual Trade and Craft show in Lewisporte, and a barbeque at the newly opened Kent Contractor store in St. Johns to promote the rebate programs and assist with filling out applications.



Contractor Event, Kent, St. John's



Energy Efficiency Week was held September 29th – October 5th. takeCHARGE events in September offered double rebates on programmable thermostats across the island. These events resulted in over 1,200 thermostats rebated and savings of 194,000 kWhs per year.

In the 3rd quarter, the Company launched "The Savings Game" contest on Facebook with the purpose of increasing the fan base and raising customer awareness of energy efficiency.

3. System Performance

A. Reliability

System Reliability ¹				
	Year to Date			Annual
	Actual ² 2012	Plan 2012	Actual 2011	Plan 2012
Customer Minutes of Outage ³	71.2	32.6	30.2	43.6
SAIDI (Outage hours per customer)	4.93	2.33	2.13	3.10
SAIFI (Outages per customer)	1.51	1.44	1.35	1.89

¹ Excludes interruptions related to Hydro.

² System reliability statistics excluding Tropical Storm Leslie are:

- Customer Minutes of Outage 26.0
- SAIDI 1.80
- SAIFI 1.24

³ In millions of minutes.

On September 11th, 2012 Tropical Storm Leslie caused extended power interruptions, primarily for customers on the Avalon Peninsula. The storm caused approximately 59 million customer minutes of outage. 13.6 million customer minutes of the outage total were caused by the loss of the two Hydro in-feeds during the storm. Power was restored to all customers by September 15th. All system reliability targets were affected by Tropical Storm Leslie.

Other significant unplanned power interruptions in the 3rd quarter included:

- July 1st: A faulty lightning arrestor caused an outage to 4,930 customers in the Doyles, Port Aux Basques and Rose Blanche areas resulting in 798,035 customer minutes of outage.
- August 17th: A bird caused a bus lockout resulting in an outage to 5,155 customers in the Botwood/Bishop's Falls area resulting in 222,136 customer minutes of outage.
- Sept. 1st: Lightning caused an outage to 2,518 customers in the Paradise area resulting in 279,498 customer minutes of outage.
- Sept. 7th: A broken conductor caused an outage to 1,243 customers in the Cape Broyle area resulting in 268,488 customer minutes of outage.
- Sept. 16th: Salt contamination on a transformer breaker at Molloy's Lane substation caused an outage to 8,354 customers resulting in 434,408 customer minutes of outage.
- Sept. 26th: A faulted substation switch caused an outage to 1,906 customers in the Lethbridge area resulting in 219,190 customer minutes of outage.

B. Electricity Supply

Electricity Supply				
	3 rd Quarter			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan 2012
Energy Purchased (GWh) ¹	917.4	921.8	907.8	5,561.6
Peak Demand (MW) ^{1, 2}	1,293.1	1,306.8	1,252.5	1,306.8
Hydro Plant Production (GWh)	35.1	69.8	64.6	431.4
Plant Availability (%)	93.4	96.6	88.5	96.5

¹ Weather adjusted.

² Peak demand for the 2011/2012 winter period occurred on January 16th, 2012 at 5:45 p.m.

Energy purchased during the 3rd quarter was 4.4 GWh lower than plan due to lower than expected electricity sales.

In the 3rd quarter, hydro plant production was 34.7 GWh lower than plan and 29.5 GWh lower than 2011. This primarily reflects lower water inflows of 36.3 GWh for the 3rd quarter as compared to normal inflow for this period of 62.9 GWh.

Hydro plant availability during the 3rd quarter was lower than plan at 93.4%.

4. Financial Matters

Financial Highlights				
	3 rd Quarter			Annual
	Actual 2012	Plan 2012	Actual 2011 ¹	Plan 2012
Electricity Sales (GWh)	940.4	942.2	923.7	5,658.1
Revenue (\$millions)	100.8	101.8	101.4	583.7
Purchased Power Costs (\$millions)	53.8	54.3	52.8	381.9
Operating Costs (\$millions) ²	13.0	12.5	12.4	55.7
Operating Cost per Customer (\$)	54	52	52	233
Earnings (\$millions) ³	8.9	7.0	8.1	33.3 ⁴

¹ Restated to reflect U.S. GAAP.

² Excluding pension, OPEBs, and early retirement program costs.

³ Earnings applicable to common shares.

⁴ Plan has been adjusted to reflect the 8.8% approved rate of return on common equity for 2012.

Financial Results

In the 3rd quarter, electricity sales were slightly lower than plan and 1.8% higher than the same quarter last year. During this period, commercial energy sales increased by 4.3% over 2011 largely due to the construction of the hydromet nickel processing plant in Long Harbour. Conversely, residential energy sales decreased by 0.4% due to lower usage as a result of sunnier weather conditions partially offset by new home construction. Revenue and purchased power costs for the 3rd quarter of 2012 were slightly lower than plan, primarily as a result of lower than expected sales.

Operating costs for the 3rd quarter were higher than plan. The increase was mainly related to costs associated with Tropical Storm Leslie, partially offset by reductions in travel costs and higher transfers to general expenses capital.

Earnings for the 3rd quarter were higher than plan primarily due to the allocation of a non-regulated Part VI.I tax deduction from Fortis to Newfoundland Power. This was partly offset by higher operating costs and decreased contribution margin from lower sales.

2013 General Rate Application

On September 14th, 2012 the Company filed a General Rate Application ("GRA") with the PUB for the purpose of setting customer rates for 2013. The Company is proposing an overall average increase in electricity rates of 6.0 per cent. The application is currently under review by the PUB. A hearing is expected in the 1st quarter of 2013.

July 1, 2012 Rate Increase

Effective July 1st, 2012, there was an overall average increase in electricity rates charged to customers of approximately 6.6%. The increase was primarily a result of the annual operation of Hydro's Rate Stabilization Plan. Variances in the cost of fuel used to generate electricity by Hydro are captured and flowed-through to the Company's customers through the operation of the Rate Stabilization Account ("RSA"). The July 1st, 2012 increase in customer rates reflects the higher forecast price of fuel oil over the next 12 months. The operation of the RSA further captures variances in Newfoundland Power's costs such as pension cost variances. The increase in customer rates will have no impact on earnings for Newfoundland Power.

Capital Plan

On June 28th, 2012, the Company filed an application with the PUB requesting approval for its 2013 capital expenditure plan totalling \$80.8 million. The application was approved by the PUB on October 10th.

Workforce Activity

As of September 30th, 2012, 20 employees have retired, 5 employees began pre-retirement leave and 7 employees resigned from the Company. A total of 59 new regular and temporary employees were hired year to date excluding students.

5. Capital Program

Capital Expenditures				
	Year to Date			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan ¹ 2012
Total (\$000s)	54,033	56,242	52,385	78,940

¹ Plan excludes the \$750,000 allowance for unforeseen items. Plan includes \$1.1 million related to improvements and additions at the Milton Feeder approved in Order No. P. U. 7 (2012), \$0.8 million related to repairs to the Bell Island submarine cable system approved in Order Nos. P. U. 8 (2012) and P. U. 22 (2012), \$0.25 million for EMC building renovations and \$0.17 million to replace a service truck destroyed by fire approved in Order No. P. U. 28 (2012), and \$0.1 million to replace the water supply for Kenmount Road building approved in Order No. P.U. 30 (2012).

2012 Capital Expenditure

Capital expenditures were lower than plan at the end of the 3rd quarter primarily due to the decision to extend the implementation schedule for the Rattling Brook Fisheries Compensation project. The original \$5 million project in the 2012 plan is now being completed over 5 years, resulting in a reduction of \$2 million from the original 2012 project estimate.

Construction is underway or completed for most large capital projects. Capital project activity during the 3rd quarter included:

- Replacement of the Tors Cove Spillway is complete. The new spillway will result in improved employee and public safety, reduced operating costs, and improved flood handling capability.
- The rebuild of transmission lines 16L between Pepperell and Kings Bridge substations and 21L to Horsechops plant on the Southern Shore were completed in the 3rd quarter. Construction is ongoing on the rebuild of transmission line 110L along the Trans Canada Highway near Clarendville Substation.
- Substation refurbishment and modernization projects at Grand Falls and Heart's Content substations were completed in the 3rd quarter, with both substations returned to normal operating conditions.
- The relocation of St. John's Main Substation underground feeder SJM-08 from the existing duct banks on the north side of Water Street to the new duct banks on the south side of Water Street and Harbour Drive was completed in the 3rd quarter.

6. Safety

Safety Performance				
	Year to Date			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan 2012
Injury Frequency Rate ¹	2.1	1.6	2.4	1.6

¹ Injuries per 200,000 hours worked.

Safety Performance

There was one medical aid injury recorded during the 3rd quarter. This injury was due to a piece of wire striking an employee on the eye. The employee was wearing protective glasses at the time of the accident. The number of injuries year to date in 2012 is 9, compared to 11 in 2011.

There were no recordable vehicle accidents in the 3rd quarter, as was the case in the same quarter of 2011.

Safety Initiatives

The Company met with representatives from Government Services, Occupational Health and Safety Division (OHSD) to discuss the concern over the increasing number of contacts with energized power lines by contractors and homeowners. OHSD has initiated a blitz of construction contractors province wide using a safety talk prepared by Newfoundland Power.

The Company has partnered with various industry stakeholders including OHSD, Newfoundland and Labrador Construction Safety Association (NLCSA), Road Builders Association, and others to establish a public contact prevention working group.

The Company participated in a media release and radio and TV interviews as a joint effort with Newfoundland and Labrador Hydro to raise awareness and prevent public contacts with energized lines.

OH&S Regulation

The Company was issued an order to provide investigation results in relation to a contractor contacting an underground energized cable in St. John's on June 30th. The incident investigation report was submitted to OHSD and no further action is required.

The Company was granted a variance from OHSD regulation changes regarding fall protection training. New regulations would have required all employees who work at heights to complete training in 2012. The variance allows employees to be trained based on the Company's normal 3-year cycle.

Safety Training

High voltage training was held for Power Line Technician ("PLT") Apprentices in Western region in September. Four PLT Apprentices practiced safe construction and repair methods on de-energized and energized 138kV transmission lines.

Year to date, approximately 94% of the Company's annual safety training requirement has been completed.

The Company conducted train the trainer sessions for external groups who deliver the Power Line Hazards course. These groups include Atlantic Safety Center, Newfoundland and Labrador Construction Safety Association, and others certified by WHSCC as qualified Power Line Hazard trainers.



Power Line Technician ("PLT") Apprentice training in Western Region

Health and Safety OHSAS Audit

An audit of the Company's Health & Safety Management System (HSMS) was conducted from September 17th to 28th. The audit confirmed that the Company remains compliant with the OHSAS 18001 international standard and that the HSMS is mature and is operating as intended.

Public Safety

There were fifteen public safety incidents in the 3rd quarter, compared to twelve incidents in the 1st and 2nd quarters combined. Eight of the incidents were high voltage contacts: seven involving heavy construction equipment, and one involving a customer felling a tree. The remaining seven incidents were low voltage contacts involving construction equipment contacting service wires and street light feeds. There were no injuries associated with any of these contacts.

7. Environment

Environment Performance ¹				
	Year to Date			Annual
	Actual 2012	Plan 2012	Actual 2011	Plan 2012
Number of Spills	66	52	58	70
Reportable PCB Spills ²	0	2	2	2
Volume of Oil Spills (Litres)	1,975	531	594	708

¹ Excludes all third party spills over which the Company has no control. There were 2 third party spills (152 litres) in 2012 to date. There were 5 third party spills (214 litres) in the first 9 months of 2011.

² PCB spills must be reported if any of the following conditions exist:

- All oil spills in water regardless of PCB concentration or volume.
- All PCB spills that exceed the one gram rule as per PCB Regulations.
- All oil spills of equipment in storage / inventory (not in use) that exceed a concentration of 2 ppm PCBs regardless of quantity.

Environment Performance

The number of spills and volume to date has increased compared to the same period in 2011. The increase is primarily due to 4 separate spills from padmount transformers that resulted in the release of 1,144 litres and 8 separate spills during Tropical Storm Leslie that resulted in the release of 495 litres.

Audit Activity

An audit of the Company's Environmental Management System began on September 17th and concluded on September 28th, 2012. The audit confirmed that the Company remains compliant with the ISO 14001 international standard.

Sustainable Electricity

The Canadian Electricity Association ("CEA") released the 2012 Sustainable Electricity Report to the public on August 8th. This year marks the fourth annual edition of the report, documenting the sustainable development performance of CEA member utilities in 2011. The report highlights Newfoundland Power's investment in the Rattling Brook piano key spillway and its Safety Leader(s) Among Us Program.



Rattling Brook Piano Key Spillway

Training

In the 3rd quarter, environmental training was provided to 58 Company employees and 164 contractor employees performing work on behalf of the Company, bringing the total participation year to date to 460 and 295, respectively. This training reinforced the importance for the Company's employees and contractors to perform their duties in an environmentally responsible manner.

Community

Newfoundland Power employees participated in the re-introduction of salmon into the Rattling Brook River system. 400 salmon captured from the Exploits River at the Grand Falls fish way were introduced in 3 headwater locations in the Rattling Brook system. 2012 was year 2 of a 5 year program to restock the waters of Rattling Brook with salmon.

8. Community

The Power of Life Project

This year, *The Power of Life Project* is celebrating its 10th Anniversary. The Project was launched in September 2002, and to date the Project has donated in excess of \$2 million directly to improving cancer care in the province of Newfoundland and Labrador.

On July 23rd, the Provincial Government, in partnership with *The Power of Life Project*, Eastern Health and Western Health, launched the Newfoundland and Labrador Colon Cancer Screening Program. The screening program will be phased in over a three-year period with the first phase being implemented in Western Newfoundland.

The 8th Annual Clarenville Golf Tournament was held in September. The event raised in excess of \$9,500 for *The Power of Life*. Stephenville area employees also held a *Power of Life* golf tournament in September and raised in excess of \$6,000.

Camp Delight

The Power of Life Project donated \$5,000 to Camp Delight, a major project of the Candlelighters Association of Newfoundland and Labrador. Camp Delight is an 8-day annual camp that hosts young people who have been affected by cancer. Carbonear area employees have supported Camp Delight for the past 17 years through the generous donation of backpacks that are filled with goodies and enjoyed by the children.



Newfoundland Power's Jocelyn Perry and Sandra Reynolds present a \$5,000 cheque to Camp Delight.



Valerie and Earl Ludlow at Reunion 2012: *Havin' a Time*

Memorial University's Reunion 2012

The Company was a major sponsor of *Reunion 2012: Havin' a Time* that took place in August on Memorial University campuses in St. John's and Corner Brook. Valerie and Earl Ludlow were the Honourary Co-Chairs for the reunion.

2012 Newfoundland and Labrador Summer Games

The Company was a Platinum Sponsor of the 2012 Summer Games that took place in Carbonear and Harbour Grace in August. The Company provided a bill insert that was sent to all customers in July, as well as ID pouches and bus services for the athletes and coaches throughout the Games.

FINANCIAL STATEMENTS

NEWFOUNDLAND POWER INC.
BALANCE SHEETS
As At September 30
(\$000s)

	<u>2012</u>	<u>2011 ¹</u>
Capital Assets		
Property plant and equipment	1,313,921	1,254,701
Less: accumulated amortization	<u>477,998</u>	<u>455,082</u>
	<u>835,923</u>	<u>799,619</u>
Current Assets		
Cash	243	4,138
Accounts receivable	45,737	50,247
Income tax receivable	-	-
Materials and supplies	1,116	1,211
Prepaid expenses	1,826	2,092
Regulatory assets	24,562	28,406
Deferred income taxes	<u>218</u>	<u>-</u>
	<u>73,702</u>	<u>86,094</u>
Regulatory Assets	307,547	276,480
Defined Benefit Pension Plan	8,240	9,321
Assets Held for Sale	-	44,698
Intangible Assets, net of amortization	14,633	14,959
Other Assets	<u>4,305</u>	<u>4,658</u>
Total Assets	<u>1,244,350</u>	<u>1,235,829</u>
Shareholders' Equity		
Common shares	70,321	70,321
Retained earnings	<u>320,374</u>	<u>325,479</u>
Common shareholder's equity	<u>390,695</u>	<u>395,800</u>
Preference shares	<u>9,081</u>	<u>9,081</u>
	<u>399,776</u>	<u>404,881</u>
Current Liabilities		
Short-term borrowings	263	-
Accounts payable and accrued charges	54,010	51,593
Income tax payable	691	4,986
Defined benefit pension plans	12,298	215
Other post-employment benefits	2,904	2,163
Current instalments of long-term debt	5,200	5,200
Deferred income taxes	-	6,781
Regulatory liabilities	<u>1,605</u>	<u>771</u>
	<u>76,971</u>	<u>71,709</u>
Deferred Income Taxes	137,376	125,250
Long-term Debt	480,788	483,488
Defined Benefit Pension Plans	4,586	4,366
Other Post Employment Benefits	76,460	69,306
Other Liabilities	10,682	13,352
Regulatory Liabilities	<u>57,711</u>	<u>63,477</u>
Total Shareholders' Equity and Liabilities	<u>1,244,350</u>	<u>1,235,829</u>

¹ Certain comparative figures have been reclassified to conform with current year presentation.

NEWFOUNDLAND POWER INC.
STATEMENTS OF EARNINGS
For The Periods Ended September 30
(\$000s)

	THIRD QUARTER			YEAR TO DATE			ANNUAL	
	Actual 2012	Plan ¹ 2012	Actual ² 2011	Actual 2012	Plan ¹ 2012	Actual ² 2011	Plan ¹ 2012	Actual 2011
Revenue	100,824	101,790	101,358	424,002	425,107	416,950	583,727	573,072
Purchased power	53,813	54,265	52,789	274,361	275,275	266,391	381,939	369,484
Contribution	47,011	47,525	48,569	149,641	149,832	150,559	201,788	203,588
Operating expenses	13,034	12,516	12,404	41,400	42,184	40,438	55,734	56,615
Employee future benefits	5,525	5,507	5,133	16,609	16,521	15,426	22,029	20,569
Depreciation and amortization	11,394	11,367	10,858	33,118	33,172	31,579	44,650	42,695
Cost recovery deferral	(590)	(591)	(590)	(1,772)	(1,772)	(1,772)	(2,363)	(2,363)
Cost of capital cost recovery deferral	(411)	(411)	-	(1,807)	(1,807)	-	(2,487)	-
Finance charges	8,931	9,071	8,995	27,074	27,299	27,183	36,181	35,944
Earnings Before Income Taxes	9,128	10,066	11,769	35,019	34,235	37,705	48,044	50,128
Income taxes	113	2,975	3,571	7,285	10,113	13,320	14,192	17,661
Net Earnings	9,015	7,091	8,198	27,734	24,122	24,385	33,852	32,467
Dividends on preference shares	141	141	141	425	425	425	566	567
Earnings Applicable to Common Shares	<u>8,874</u>	<u>6,950</u>	<u>8,057</u>	<u>27,309</u>	<u>23,697</u>	<u>23,960</u>	<u>33,286</u>	<u>31,900</u>

¹ Plan has been adjusted to reflect 8.8% approved rate of return on common equity for 2012.

² Certain comparative figures have been reclassified to conform with current year presentation.

NEWFOUNDLAND POWER INC.
STATEMENTS OF RETAINED EARNINGS
For The Periods Ended September 30
(\$000s)

	<u>2012</u>	<u>2011</u>
Balance, Beginning of the Period	298,432	316,689
Net earnings	27,734	24,385
Dividends		
Preference shares	(425)	(425)
Common shares	(5,367)	(15,170)
Balance, End of the Period	<u><u>320,374</u></u>	<u><u>325,479</u></u>

NEWFOUNDLAND POWER INC.
STATEMENTS OF CASHFLOWS
For The Periods Ended September 30
(\$000s)

	2012	2011 ¹
Cash From (Used In) Operating Activities		
Net earnings	27,734	24,385
Adjustments to reconcile net earnings to net cash provided by operating activities:		
Depreciation of property, plant and equipment	31,222	29,610
Amortization of intangible assets and other	2,148	2,197
Change in long-term regulatory assets and liabilities	(6,584)	8,413
Change in long-term income tax liability	(2,923)	127
Deferred income taxes	10,155	4,157
Employee future benefits	(9,311)	(1,787)
Equity portion of allowance for funds used during construction	(232)	(279)
Change in non-cash working capital	2,059	(6,939)
	<u>54,268</u>	<u>59,884</u>
Cash From (Used In) Investing Activities		
Purchase price adjustment on sale to Bell Aliant	(829)	-
Capital expenditures (net of salvage)	(56,600)	(54,610)
Intangible asset expenditures	(1,947)	(1,618)
Contributions from customers	2,955	2,042
Other	95	13
	<u>(56,326)</u>	<u>(54,173)</u>
Cash From (Used In) Financing Activities		
Change in short-term borrowings	263	-
Net proceeds of committed credit facility	7,500	10,000
Proceeds from related party loan	-	25,000
Repayment of related party loan	-	(25,000)
Payment of debt financing costs	-	(130)
Redemption of preference shares	-	(30)
Dividends		
Preference shares	(425)	(425)
Common shares	(5,367)	(15,170)
	<u>1,971</u>	<u>(5,755)</u>
Decrease in Cash	(87)	(44)
Cash, Beginning of the Period	<u>330</u>	<u>4,182</u>
Cash (Bank Indebtedness), End of the Period	<u>243</u>	<u>4,138</u>

¹ Certain comparative figures have been reclassified to conform with current year presentation.

APPENDICES

NEWFOUNDLAND POWER INC. ELECTRICITY STATISTICS For The Periods Ended September 30					
	<u>THIRD QUARTER</u>		<u>YEAR TO DATE</u>		<u>ANNUAL</u>
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>	<u>2011</u>
Sales (GWh)					
Actual	894.1	918.0	3,959.3	3,962.6	5,466.7
Weather adjusted	940.4	923.7	4,113.4	4,026.2	5,552.8
Plan ¹	942.2		4,118.7		
Produced & Purchased (GWh)					
Actual	937.4	966.4	4,190.8	4,197.4	5,786.9
Weather adjusted	986.4	972.4	4,353.7	4,264.6	5,877.8
Plan ¹	991.6		4,362.2		
Hydro Production (GWh)					
Actual	35.1	64.6	274.1	360.7	469.0

¹ Based on Customer, Energy and Demand Forecast dated June 8, 2011.

NEWFOUNDLAND POWER INC.
STATEMENTS OF ELECTRICITY SOLD (GWh)
For The Periods Ended September 30

WEATHER ADJUSTED

BY SALES CATEGORY	THIRD QUARTER			YEAR TO DATE			ANNUAL	
	Actual 2012	Plan ¹ 2012	Actual 2011	Actual 2012	Plan ¹ 2012	Actual 2011	Plan ¹ 2012	Actual 2011
Residential								
Residential	478.3	487.2	479.8	2,461.3	2,492.4	2,435.0	3,463.2	3,398.7
Residential - Seasonal	3.6	5.7	4.0	11.4	15.4	4.0	21.3	8.3
Total Residential	481.9	492.9	483.8	2,472.7	2,507.8	2,439.0	3,484.5	3,407.0
Commercial								
0-10 kW	18.6	17.8	18.1	71.1	68.8	69.2	92.5	93.7
10-100 kW	126.4	124.7	124.6	498.5	492.8	490.2	661.8	665.5
110-1000 kVA	185.8	189.2	187.2	693.3	695.7	685.5	939.2	927.7
1000 kVA and Over	119.9	109.8	101.9	353.0	328.9	317.1	444.3	422.4
Total Commercial	450.7	441.5	431.8	1,615.9	1,586.2	1,562.0	2,137.8	2,109.3
Street Lighting	7.8	7.8	8.1	24.8	24.7	25.2	35.8	36.5
Total Sales	940.4	942.2	923.7	4,113.4	4,118.7	4,026.2	5,658.1	5,552.8
BY REGION								
St. John's	456.5	459.4	450.4	2,016.3	2,034.5	1,980.7	2,794.8	2,736.9
Eastern ²	204.0	202.7	198.1	883.8	872.0	855.6	1,200.5	1,175.6
Western ³	279.9	280.1	275.2	1,213.3	1,212.2	1,189.9	1,662.8	1,640.3
Total Sales	940.4	942.2	923.7	4,113.4	4,118.7	4,026.2	5,658.1	5,552.8

¹ Based on Customer, Energy and Demand Forecast dated June 8, 2011.

² Eastern Region includes the Avalon, Burin and Clarenville operating areas.

³ Western Region includes the Gander, Grand Falls - Windsor, Corner Brook and Stephenville operating areas.

<p style="text-align: center;">NEWFOUNDLAND POWER INC. STATEMENTS OF REVENUE For The Periods Ended September 30 (\$000s)</p> <p style="text-align: center;">WEATHER ADJUSTED</p>								
BY SALES CATEGORY	THIRD QUARTER			YEAR TO DATE			ANNUAL	
	Actual 2012	Plan ¹ 2012	Actual 2011	Actual 2012	Plan ¹ 2012	Actual 2011	Plan ¹ 2012	Actual 2011
Residential	52,532	53,903	52,667	249,964	254,332	247,526	351,991	343,774
Residential - Seasonal	348	-	380	1,195		380	-	832
Total Residential	52,880	53,903	53,047	251,159	254,332	247,906	351,991	344,606
Commercial								
0-10 kW	2,643	2,537	2,579	9,527	9,247	9,307	12,433	12,568
10-100 kW	12,945	12,919	13,149	50,093	49,647	49,503	67,204	67,341
110-1000 kVA	16,088	16,343	16,432	59,514	59,277	58,922	80,802	79,956
1000 kVA and Over	8,748	8,117	7,584	26,042	24,245	23,487	32,918	31,500
Total Commercial	40,424	39,916	39,744	145,176	142,416	141,219	193,357	191,365
Street Lighting	3,451	3,509	3,458	10,434	10,515	10,395	14,034	13,867
Forfeited Discounts	425	502	517	2,084	2,303	2,093	2,956	2,719
Revenue From Rates	97,180	97,830	96,766	408,853	409,566	401,613	562,338	552,557
Energy Supply Cost Variance ²	1,019	1,163	716	7,019	7,292	4,438	10,275	6,897
Seasonal Rate Revenue Deferral ³	45	-	50	29	-	50	-	70
Amortizations ⁴								
Pension Expense Variance Deferral	965	1,101	722	2,897	3,309	2,168	4,410	2,888
OPEBs Deferral	122	-	48	366	-	144	-	195
Total Reported Revenue	99,331	100,094	98,302	419,164	420,167	408,413	577,023	562,607
Other Revenue	1,493	1,696	3,056	4,838	4,940	8,537	6,704	10,465
Total Operating Revenue	100,824	101,790	101,358	424,002	425,107	416,950	583,727	573,072

(1) Based on June 2011 sales forecast and rates effective January 1, 2011 as approved by Order No. P.U. 36(2010).

(2) Energy Supply Cost Variance as approved in Order No. P.U. 32(2007) and as approved for continued use in Order No. P.U. 43(2009).

(3) Seasonal Rate Revenue Deferral as approved in Order No. P.U. 8(2011).

(4) Revenue amortizations as approved in Order No. P.U. 43(2009) and Order No. P.U. 31(2010).

NEWFOUNDLAND POWER INC. SUMMARY OF WEATHER ADJUSTMENTS For The Periods Ended September 30 (\$000s)								
	THIRD QUARTER			YEAR TO DATE			ANNUAL	
	Actual 2012	Plan ¹ 2012	Actual 2011	Actual 2012	Plan ¹ 2012	Actual 2011	Plan ¹ 2012	Actual 2011
REVENUE FROM ELECTRICITY SALES								
Actual	93,086	97,830	96,281	395,709	409,566	396,270	562,338	545,315
Degree Day & Wind Adjustment	4,094	-	485	13,144	-	5,343	-	7,243
Weather Adjusted	97,180	97,830	96,766	408,853	409,566	401,613	562,338	552,558
Energy Supply Cost Variance ²	1,019	1,163	716	7,019	7,292	4,438	10,275	6,896
Seasonal Rate Revenue Deferral ³	45	-	50	29	-	50	-	70
Amortizations ⁴								
Pension Expense Variance Deferral	965	1,101	722	2,897	3,309	2,168	4,410	2,888
OPEBs Deferral	122	-	48	366	-	144	-	195
Total Reported Revenue	99,331	100,094	98,302	419,164	420,167	408,413	577,023	562,607
PURCHASED POWER EXPENSE								
Actual	51,836	53,740	51,319	262,055	273,700	253,554	379,549	355,893
Degree Day & Wind Adjustment	4,306	-	530	14,336	-	5,917	-	8,006
Hydro Equalization Adjustment	(2,983)	-	-	(3,978)	-	4,348	-	1,681
Purchased Power Weather Adjusted	53,159	53,740	51,849	272,413	273,700	263,819	379,549	365,580
Demand Management Incentive Account ⁵	117	-	415	383	-	997	289	1,802
Amortizations ⁶								
Weather Normalization Reserve	537	525	525	1,565	1,575	1,575	2,101	2,102
Total Purchased Power Expense	53,813	54,265	52,789	274,361	275,275	266,391	381,939	369,484

(1) Based on June 2011 sales forecast and rates effective January 1, 2011 as approved by Order No. P.U. 36(2010).

(2) Energy Supply Cost Variance as approved in Order No. P.U. 32(2007) and as approved for continued use in Order No. P.U. 43(2009).

(3) Seasonal Rate Revenue Deferral as approved in Order No. P.U. 8(2011).

(4) Revenue amortizations as approved in Order No. P.U. 43(2009) and Order No. P.U. 31(2010).

(5) Demand Management Incentive Account as approved in Order No. P.U. 32(2007) and as approved for continued use in Order No. P.U. 43(2009).

(6) Amortizations as approved in Order No. P.U. 32(2007).

NEWFOUNDLAND POWER INC.
STATEMENTS OF EARNINGS - DETAIL
For The Periods Ended September 30
(\$000s)

	THIRD QUARTER			YEAR TO DATE			ANNUAL	
	Actual 2012	Plan 2012	Actual 2011	Actual 2012	Plan 2012	Actual 2011	Plan 2012	Actual 2011
Other Revenue								
Joint Use Revenue								
CATV	287	523	232	1,016	1,569	696	2,092	927
Total Joint Use Revenue	287	523	232	1,016	1,569	696	2,092	927
Miscellaneous								
Aliant Poles, Guys, Anchors	225	317	1,799	503	768	5,021	1,116	5,749
Customer Jobbing	144	75	216	589	243	554	320	738
Rental Income	8	4	12	17	12	19	15	29
Municipal Tax Liability	-	6	-	-	19	-	25	-
Interest - Customer Accounts	197	225	210	751	712	751	926	942
Interest - RSA	220	134	113	716	423	296	550	414
Interest - CIAC	21	24	22	65	77	69	100	92
Interest - Other	19	24	22	60	77	69	100	89
Reconnections	14	31	26	90	98	67	128	90
NSF Cheque Charges	7	6	8	24	19	24	25	30
Wheeling Charges	147	153	143	487	484	454	629	596
Miscellaneous	1	13	26	94	38	47	50	51
Service Connection Fees	75	63	76	194	198	191	257	258
Equity Portion of Allowance for Funds Used During Construction	128	98	151	232	203	279	371	460
Total Miscellaneous	1,206	1,173	2,824	3,822	3,371	7,841	4,612	9,538
Total Other Revenue	1,493	1,696	3,056	4,838	4,940	8,537	6,704	10,465
Finance Charges								
Interest on Long-term Debt	8,785	8,785	8,886	26,355	26,355	26,659	35,039	35,444
Interest on Long-term Committed Credit Facility	204	312	187	659	936	582	1,236	672
Interest on Short-term Uncommitted Demand Facility	5	-	-	15	-	10	-	13
Amortization of Deferred Debt Issue Costs	48	80	48	143	228	143	308	190
Interest on Tax Return	-	-	6	43	-	6	-	7
Interest on Security Deposits	3	-	3	16	-	8	-	10
Credit Facility Costs	38	-	32	109	-	85	-	118
Interest Portion of Allowance for Funds Used During Construction	(152)	(106)	(167)	(266)	(220)	(310)	(402)	(510)
Total Finance Charges	8,931	9,071	8,995	27,074	27,299	27,183	36,181	35,944

NEWFOUNDLAND POWER INC. CUSTOMER AND EMPLOYEE STATISTICS As At September 30				
	THIRD QUARTER		ANNUAL	
	Actual 2012	Actual 2011	Plan 2012	Actual 2011
Customers	249,870	245,848	250,285	247,163
Employees ¹				
Regular	597	572	591	572
Temporary	56	67	64	68
Total	653	639	655	640

¹ Refers to full time equivalents.

NEWFOUNDLAND POWER INC. SERVICE CONTINUITY PERFORMANCE BY AREA For The Periods Ended September 30										
AREA	SAIFI					SAIDI				
	QUARTER		12 MONTH TO DATE		5 YEAR TO DATE # / YEAR	QUARTER		12 MONTH TO DATE		5 YEAR TO DATE HRS. / YEAR
	2012 #	2011 #	2012 #	2011 #		2012 HOURS	2011 HOURS	2012 HOURS	2011 HOURS	
St. John's	0.70	0.20	1.94	1.56	3.44	2.83	0.28	4.35	2.22	5.20
Avalon	2.36	0.21	0.37	0.75	4.12	6.63	0.36	8.47	0.55	9.38
Burin	0.23	0.60	2.44	3.84	3.19	0.28	0.97	3.54	4.70	3.79
Bonavista	0.97	0.31	3.69	0.86	4.73	1.52	0.86	6.59	2.33	5.58
Gander	0.80	0.57	2.97	2.36	5.35	0.97	0.63	4.13	7.78	7.86
Grand Falls	0.78	1.12	2.57	5.02	3.40	1.03	1.86	5.61	5.73	5.22
Corner Brook	0.13	0.46	2.68	0.67	1.74	0.19	0.53	9.72	2.05	1.96
Stephenville	1.58	0.58	3.21	2.44	5.55	2.42	0.98	5.12	1.54	6.79
Company Totals	0.79	0.39	2.45	1.95	3.59	4.74	0.60	7.81	5.48	7.95

NOTES:

1. System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per customer. It is calculated by dividing the number of customers that have experienced an outage by the total number of customers in an area.
2. System Average Interruption Duration Index (SAIDI) is the average interruption duration per customer. It is calculated by dividing the number of customer-outage-hours (e.g., a two hour outage affecting 50 customers equals 100 customer-outage hours) by the total number of customers in an area.
3. SAIFI and SAIDI numbers include loss of supply from Newfoundland and Labrador Hydro.

NEWFOUNDLAND POWER INC. SERVICE CONTINUITY PERFORMANCE BY ORIGIN For The Periods Ended September 30					
ORIGIN	SAIFI				
	QUARTER		12 MONTH TO DATE		5 YEAR TO DATE # / YEAR
	2012 #	2011 #	2012 #	2011 #	
Loss of Supply (NF Hydro)	0.32	0.03	0.52	0.17	1.10
Transmission	0.11	0.07	0.41	0.64	0.61
Distribution	0.36	0.29	1.52	1.14	1.88
Company Totals	0.79	0.39	2.45	1.95	3.59

System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per customer. It is calculated by dividing the number of customers that have experienced an outage by the total number of customers in an area.

NEWFOUNDLAND POWER INC. SERVICE CONTINUITY PERFORMANCE BY ORIGIN For The Periods Ended September 30					
ORIGIN	SAIDI				
	QUARTER		12 MONTH TO DATE		5 YEAR TO DATE HRS. / YEAR
	2012 HOURS	2011 HOURS	2012 HOURS	2011 HOURS	
Loss of Supply (NF Hydro)	1.17	0.04	1.29	0.05	1.53
Transmission	0.14	0.06	0.23	2.45	0.77
Distribution	3.43	0.50	6.29	2.98	5.65
Company Totals	4.74	0.60	7.81	5.48	7.95

System Average Interruption Duration Index (SAIDI) is the average interruption duration per customer. It is calculated by dividing the number of customer-outage-hours (e.g., a two hour outage affecting 50 customers equals 100 customer-outage-hours) by the total number of customers in an area.

NEWFOUNDLAND POWER INC. SERVICE CONTINUITY PERFORMANCE BREAKDOWN REPORT Third Quarter 2012						
AREA	SCHEDULED		UNSCHEDULED		TOTAL	
	SAIFI #	SAIDI HOURS	SAIFI #	SAIDI HOURS	SAIFI #	SAIDI HOURS
St. John's	0.04	0.16	0.66	2.67	0.70	2.83
Avalon	0.21	0.74	2.15	5.89	2.36	6.63
Burin	0.00	0.01	0.23	0.27	0.23	0.28
Bonavista	0.72	0.90	0.25	0.62	0.97	1.52
Gander	0.24	0.09	0.56	0.88	0.80	0.97
Grand Falls	0.08	0.13	0.70	0.90	0.78	1.03
Corner Brook	0.02	0.03	0.11	0.16	0.13	0.19
Stephenville	0.30	0.31	1.28	2.11	1.58	2.42
Company Totals	0.23	0.27	0.56	4.47	0.79	4.74

NOTES:

1. System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per customer. It is calculated by dividing the number of customers that have experienced an outage by the total number of customers in an area.
2. System Average Interruption Duration Index (SAIDI) is the average interruption duration per customer. It is calculated by dividing the number of customer-outage-hours (e.g., a two hour outage affecting 50 customers equals 100 customer-outage-hours) by the total number of customers in an area.
3. SAIFI and SAIDI numbers include loss of supply from Newfoundland and Labrador Hydro.

NEWFOUNDLAND POWER INC.
CAPITAL EXPENDITURE PROGRESS REPORT

For the Period Ended September 30, 2012

Introduction

The Capital Expenditure Progress Report summarizes the capital expenditures of the various capital accounts of the Company and lists any new lease obligations in excess of \$5,000 per year.

The report is divided into three sections as follows:

1. The Budget section outlines the annual capital expenditure budget approved by the Public Utilities Board for the current year.
2. The Expenditure section outlines actual capital expenditures for the current quarter and year to date, and indicates the balance of the annual capital budget remaining to be expended (difference between annual budget and year to date actual).
3. The Leasing Arrangement section includes a brief description of the item being leased, the leasing period, and the annual and quarterly leasing costs.

NEWFOUNDLAND POWER INC.
CAPITAL EXPENDITURE PROGRESS REPORT
For the Period Ended September 30, 2012
(\$000s)

	BUDGET	EXPENDITURE ¹		
	Approved by Order No. P.U. 26(2011), P.U. 7(2012), P.U. 8(2012), P.U.22(2012), P.U. 28(2012) and P.U. 30(2012)	Third Quarter	Year To Date	Unexpended Balance
Generation Hydro	9,933	2,320	3,380	6,553
Generation Thermal	156	-	100	56
Substations	12,776	3,959	8,576	4,200
Transmission	5,577	2,466	3,532	2,045
Distribution	38,362	9,301	29,586	8,776
General Property	2,026	(47)	699	1,327
Transportation	2,476	505	1,591	885
Telecommunications	454	23	107	347
Information Systems	3,680	761	2,902	778
Unforeseen Items	750	-	-	750
General Expenses Capital	3,500	951	3,067	433
TOTAL	79,690	20,239	53,540	26,150

Leasing Arrangements Entered Into			
Brief Description	Period	Annual Cost	Quarterly Payments
	There were no lease obligations entered into during the third quarter of 2012 that exceed \$5,000 annually.		

¹ Excludes capital expenditures of approximately \$493,000 related to prior years capital projects carried forward into 2012.

NEWFOUNDLAND POWER INC.

INTER-COMPANY TRANSACTIONS REPORT

For the Period Ended September 30, 2012

Introduction

The Inter-Company Transactions Report summarizes transactions between the Company and related corporations on a quarterly and year-to-date basis. The report itemizes the charges by type and distinguishes between regulated and non-regulated charges. The report also documents any contracts, agreements or loans between Newfoundland Power and any related corporation that were signed in the current quarter.

The report is divided into four sections as follows:

1. The first section aggregates charges from all related corporations and presents a summary, by charge type, for the current quarter and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year.
2. The second section breaks down the charges *from* each individual associated corporation and presents an itemized quarterly summary for the current year and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year.
3. The third section breaks down the charges *to* each individual associated corporation and presents an itemized quarterly summary for the current year and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year.
4. The fourth section lists any contracts or agreements that were signed between the Company and any related corporation as well as any loans with related corporations. Loan information provided includes the amount of the loan, the date of borrowing and date of repayment, the interest rate, and total interest paid.

NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Summary of Charges
For The Period Ended September 30, 2012

Charges from Associated Companies

<u>Regulated Charges</u>	<u>Third Quarter 2012</u>	<u>Third Quarter 2011</u>	<u>Year To Date 2012</u>	<u>Year To Date 2011</u>	<u>Annual 2011</u>
Trustee & Share Plan Costs	\$ 11,000	\$ 11,000	\$ 33,000	\$ 33,000	\$ 51,000
Hotel/Banquet Facilities	24,271	8,219	35,697	17,039	37,387
Staff Charges	33,932	4,805	33,932	4,805	4,805
Joint-use Pole Purchases	-	-	-	11,519	11,566
Miscellaneous	13,146	5,825	49,290	24,551	25,961
Sub-total	<u>\$ 82,349</u>	<u>\$ 29,849</u>	<u>\$ 151,919</u>	<u>\$ 90,914</u>	<u>\$ 130,719</u>
 <u>Non-Regulated Charges</u>	 <u>Third Quarter 2012</u>	 <u>Third Quarter 2011</u>	 <u>Year To Date 2012</u>	 <u>Year To Date 2011</u>	 <u>Annual 2011</u>
Directors' Fees & Travel	\$ 48,000	\$ 52,000	\$ 144,000	\$ 156,000	\$ 200,000
Annual & Quarterly Reports	23,000	24,000	69,000	72,000	117,000
Hotel/Banquet Facilities	-	-	3,518	-	-
Staff Charges	151,000	137,000	453,000	411,000	574,000
Miscellaneous	77,249	69,000	593,379	583,265	711,265
Sub-total	<u>\$ 299,249</u>	<u>\$ 282,000</u>	<u>\$ 1,262,897</u>	<u>\$ 1,222,265</u>	<u>\$ 1,602,265</u>
 TOTAL	 <u><u>\$ 381,598</u></u>	 <u><u>\$ 311,849</u></u>	 <u><u>\$ 1,414,816</u></u>	 <u><u>\$ 1,313,179</u></u>	 <u><u>\$ 1,732,984</u></u>

Charges to Associated Companies

	<u>Third Quarter 2012</u>	<u>Third Quarter 2011</u>	<u>Year To Date 2012</u>	<u>Year To Date 2011</u>	<u>Annual 2011</u>
Printing & Stationery	\$ 98	\$ 137	\$ 398	\$ 596	\$ 678
Postage	4,754	5,910	19,110	17,292	22,263
Staff Charges	34,670	118,322	221,891	410,948	476,023
Staff Charges - Insurance	52,972	26,831	176,798	177,920	264,002
IS Charges	-	-	-	-	21,543
Pole Installations	6	3,000	3,606	15,703	20,191
Miscellaneous	6,461	19,961	8,284	25,135	108,893
TOTAL	<u><u>\$ 98,961</u></u>	<u><u>\$ 174,161</u></u>	<u><u>\$ 430,087</u></u>	<u><u>\$ 647,594</u></u>	<u><u>\$ 913,593</u></u>

NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Charges From Associated Companies
For the Period Ended September 30, 2012

	<u>Third Quarter 2012</u>			<u>Third Quarter 2011</u>		
	<u>Regulated</u>	<u>Non Regulated</u>	<u>Total</u>	<u>Regulated</u>	<u>Non Regulated</u>	<u>Total</u>
Fortis Inc.						
Directors' Fees & Travel	\$ -	\$ 48,000	\$ 48,000	\$ -	\$ 52,000	\$ 52,000
Annual & Quarterly Reports	-	23,000	23,000	-	24,000	24,000
Trustee & Share Plan Costs	11,000	-	11,000	11,000	-	11,000
Staff Charges	-	151,000	151,000	-	137,000	137,000
Miscellaneous	2,794	77,000	79,794	3,126	69,000	72,126
Total	<u><u>\$ 13,794</u></u>	<u><u>\$ 299,000</u></u>	<u><u>\$ 312,794</u></u>	<u><u>\$ 14,126</u></u>	<u><u>\$ 282,000</u></u>	<u><u>\$ 296,126</u></u>
Fortis Properties Corporation						
Hotel/Banquet Facilities	\$ 24,271	\$ -	\$ 24,271	\$ 8,219	\$ -	\$ 8,219
Miscellaneous	949	-	949	588	-	588
Total	<u><u>\$ 25,220</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 25,220</u></u>	<u><u>\$ 8,807</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 8,807</u></u>
Maritime Electric Co. Ltd.						
Staff Charges	\$ 33,932	\$ -	\$ 33,932	\$ -	\$ -	\$ -
Miscellaneous	-	249	249	2,111	-	2,111
Total	<u><u>\$ 33,932</u></u>	<u><u>\$ 249</u></u>	<u><u>\$ 34,181</u></u>	<u><u>\$ 2,111</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 2,111</u></u>
FortisAlberta Inc.						
Staff Charges	\$ -	\$ -	\$ -	\$ 4,805	\$ -	\$ 4,805
Miscellaneous	9,403	-	9,403	-	-	-
Total	<u><u>\$ 9,403</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 9,403</u></u>	<u><u>\$ 4,805</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 4,805</u></u>

NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Charges From Associated Companies
For the Period Ended September 30, 2012

	<u>Year To Date 2012</u>			<u>Year To Date 2011</u>			<u>Annual 2011</u>		
	Regulated	Non Regulated	Total	Regulated	Non Regulated	Total	Regulated	Non Regulated	Total
Fortis Inc.									
Directors' Fees and Travel	\$ -	\$ 144,000	\$ 144,000	\$ -	\$ 156,000	\$ 156,000	\$ -	\$ 200,000	\$ 200,000
Annual & Quarterly Reports	-	69,000	69,000	-	72,000	72,000	-	117,000	117,000
Trustee & Share Plan Costs	33,000	-	33,000	33,000	-	33,000	51,000	-	51,000
Staff Charges	-	453,000	453,000	-	411,000	411,000	-	574,000	574,000
Joint-use Pole Purchases	-	-	-	11,519	-	11,519	11,566	-	11,566
Miscellaneous	13,362	593,130	606,492	7,629	583,265	590,894	7,629	711,265	718,894
Total	<u>\$ 46,362</u>	<u>\$ 1,259,130</u>	<u>\$ 1,305,492</u>	<u>\$ 52,148</u>	<u>\$ 1,222,265</u>	<u>\$ 1,274,413</u>	<u>\$ 70,195</u>	<u>\$ 1,602,265</u>	<u>\$ 1,672,460</u>
Fortis Properties Corporation									
Hotel/Banquet Facilities	\$ 35,697	\$ 3,518	\$ 39,215	\$ 17,039	\$ -	\$ 17,039	\$ 37,387	\$ -	\$ 37,387
Miscellaneous	8,944	-	8,944	8,029	-	8,029	8,029	-	8,029
Total	<u>\$ 44,641</u>	<u>\$ 3,518</u>	<u>\$ 48,159</u>	<u>\$ 25,068</u>	<u>\$ -</u>	<u>\$ 25,068</u>	<u>\$ 45,416</u>	<u>\$ -</u>	<u>\$ 45,416</u>
Maritime Electric Co. Ltd.									
Staff Charges	\$ 33,932	\$ -	\$ 33,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous	5,750	249	5,999	7,801	-	7,801	9,211	-	9,211
Total	<u>\$ 39,682</u>	<u>\$ 249</u>	<u>\$ 39,931</u>	<u>\$ 7,801</u>	<u>\$ -</u>	<u>\$ 7,801</u>	<u>\$ 9,211</u>	<u>\$ -</u>	<u>\$ 9,211</u>
FortisAlberta Inc.									
Staff Charges	\$ -	\$ -	\$ -	\$ 4,805	\$ -	\$ 4,805	\$ 4,805	\$ -	\$ 4,805
Miscellaneous	21,234	-	21,234	-	-	-	-	-	-
Total	<u>\$ 21,234</u>	<u>\$ -</u>	<u>\$ 21,234</u>	<u>\$ 4,805</u>	<u>\$ -</u>	<u>\$ 4,805</u>	<u>\$ 4,805</u>	<u>\$ -</u>	<u>\$ 4,805</u>
FortisBC Inc.									
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,092	\$ -	\$ 1,092	\$ 1,092	\$ -	\$ 1,092
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,092</u>	<u>\$ -</u>	<u>\$ 1,092</u>	<u>\$ 1,092</u>	<u>\$ -</u>	<u>\$ 1,092</u>

NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Charges To Associated Companies
For the Period Ended September 30, 2012

	Third Quarter 2012	Third Quarter 2011	Year To Date 2012	Year To Date 2011	Annual 2011
Fortis Inc.					
Postage	\$ 4,754	\$ 5,910	\$ 19,110	\$ 17,292	\$ 22,263
Staff Charges	7,917	69,182	142,651	248,557	299,786
Staff Charges - Insurance	46,165	8,249	137,306	118,490	179,005
Pole Installations	6	3,000	3,606	15,703	20,191
Miscellaneous	5,838	6,781	7,579	9,666	92,974
Total	<u>\$ 64,680</u>	<u>\$ 93,122</u>	<u>\$ 310,252</u>	<u>\$ 409,708</u>	<u>\$ 614,219</u>
Fortis Properties Corporation					
Printing & Stationery	\$ 98	\$ 137	\$ 398	\$ 596	\$ 678
Staff Charges	370	-	864	-	-
Staff Charges - Insurance	4,214	10,852	18,516	27,555	37,042
Miscellaneous	400	730	400	1,747	2,147
Total	<u>\$ 5,082</u>	<u>\$ 11,719</u>	<u>\$ 20,178</u>	<u>\$ 29,898</u>	<u>\$ 39,867</u>
Maritime Electric Co. Ltd.					
Staff Charges	\$ -	\$ 14,650	\$ 3,953	\$ 14,960	\$ 16,296
Staff Charges - Insurance	1,302	1,468	8,364	2,408	2,693
IS Charges	-	-	(1,436)	-	4,787
Miscellaneous	-	550	-	550	550
Total	<u>\$ 1,302</u>	<u>\$ 16,668</u>	<u>\$ 10,881</u>	<u>\$ 17,918</u>	<u>\$ 24,326</u>
FortisOntario Inc.					
Staff Charges	\$ 3,081	\$ 546	\$ 9,127	\$ 2,634	\$ 7,065
Staff Charges - Insurance	142	747	998	1,312	1,622
IS Charges	-	-	1,436	-	3,351
Miscellaneous	-	360	-	360	360
Total	<u>\$ 3,223</u>	<u>\$ 1,653</u>	<u>\$ 11,561</u>	<u>\$ 4,306</u>	<u>\$ 12,398</u>
Fortis US Energy Corporation					
Staff Charges - Insurance	\$ 285	\$ 620	\$ 1,105	\$ 1,819	\$ 2,581
Total	<u>\$ 285</u>	<u>\$ 620</u>	<u>\$ 1,105</u>	<u>\$ 1,819</u>	<u>\$ 2,581</u>
Belize Electric Company Limited					
Staff Charges - Insurance	\$ -	\$ 162	\$ -	\$ 324	\$ 432
Total	<u>\$ -</u>	<u>\$ 162</u>	<u>\$ -</u>	<u>\$ 324</u>	<u>\$ 432</u>

NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Charges To Associated Companies
For the Period Ended September 30, 2012

	Third Quarter 2012	Third Quarter 2011	Year To Date 2012	Year To Date 2011	Annual 2011
Belize Electricity Limited					
Staff Charges - Insurance	\$ -	\$ -	\$ -	\$ 1,296	\$ 1,296
Miscellaneous	-	-	-	1,176	1,176
Total	\$ -	\$ -	\$ -	\$ 2,472	\$ 2,472
FortisAlberta Inc.					
Staff Charges	\$ -	\$ 9,073	\$ -	\$ 18,219	\$ 18,219
Staff Charges - Insurance	-	-	341	2,393	3,365
Miscellaneous	-	3,120	-	3,120	3,120
Total	\$ -	\$ 12,193	\$ 341	\$ 23,732	\$ 24,704
FortisBC Inc.					
Staff Charges	\$ -	\$ -	\$ 16,023	\$ -	\$ -
Staff Charges - Insurance	-	2,297	499	5,545	5,869
IS Charges	-	-	-	-	13,405
Miscellaneous	18	1,910	100	1,931	1,944
Total	\$ 18	\$ 4,207	\$ 16,622	\$ 7,476	\$ 21,218
FortisBC Holdings Inc.					
Staff Charges	\$ -	\$ -	\$ -	\$ 10,215	\$ 10,215
Staff Charges - Insurance	-	270	324	2,713	2,983
Miscellaneous	-	6,510	-	6,510	6,547
Total	\$ -	\$ 6,780	\$ 324	\$ 19,438	\$ 19,745
Caribbean Utilities Co. Limited					
Staff Charges	\$ 23,304	\$ 1,893	\$ 42,635	\$ 1,893	\$ 6,938
Staff Charges - Insurance	-	162	162	11,089	21,168
Miscellaneous	205	-	205	-	-
Total	\$ 23,509	\$ 2,055	\$ 43,002	\$ 12,982	\$ 28,106
Fortis Turks and Caicos					
Staff Charges	\$ (2)	\$ 22,978	\$ 6,638	\$ 114,470	\$ 117,504
Staff Charges - Insurance	864	2,004	9,183	2,976	5,946
Miscellaneous	-	-	-	75	75
Total	\$ 862	\$ 24,982	\$ 15,821	\$ 117,521	\$ 123,525

**NEWFOUNDLAND POWER INC.
INTER-COMPANY TRANSACTIONS REPORT
Agreements With Associated Companies
For the Period Ended September 30, 2012**

No loans or agreements with related companies were entered into during the quarter ending September 30, 2012.

NEWFOUNDLAND POWER INC.
CUSTOMER PROPERTY DAMAGE CLAIMS REPORT

For the Period Ended September 30, 2012

Introduction

The Customer Property Damage Claims Report contains an overview of all damage claims activity summarized on a quarterly basis. The information contained in the report is broken down by cause as well as by the operating region where the claims originated.

The report is divided into four sections as follows:

1. The first section indicates the number of claims received during the quarter coupled with claims outstanding from the previous quarter.
2. The second section shows the number of claims for which the Company has accepted responsibility and the amount paid to claimants versus the amount originally claimed.
3. The third section shows the number of claims rejected and the dollar value associated with those claims.
4. The fourth section indicates those claims that remain outstanding at the end of the current quarter and the dollar value associated with such claims.

Overview - Third Quarter

The total number of damage claims received during the third quarter of 2012 has increased in comparison to the number of claims received during the same period in 2011. The increase is primarily found in the Equipment Failure categories.

Please note that the number of claims outstanding from the last quarter has been reduced by one. A claim originally reported in the Equipment Failure category in the St. John's Region was withdrawn by the customer. The new total of outstanding claims is 17, down from 18 as reported in the summary for the quarter ending June 2012.

NEWFOUNDLAND POWER INC.
CUSTOMER PROPERTY DAMAGE CLAIMS REPORT
By Cause

For the Quarter Ending September 30, 2012

Cause	Number Received	Outstanding Last Quarter	Total	Claims Accepted			Claims Rejected		Claims Outstanding	
				Number	Amt. Claimed	Amt. Paid	Number	Amount	Number	Amount
System Operations	-	-	-	-	\$ -	\$ -	-	\$ -	-	\$ -
Power Interruptions	-	-	-	-	-	-	-	-	-	-
Improper Workmanship	4	1	5	3	10,500	10,356	-	-	2	1,100
Weather Related	2	-	2	-	-	-	2	10,366	-	-
Equipment Failure	23	12	35	27	24,432	22,318	-	-	8	14,303
Third Party	-	-	-	-	-	-	-	-	-	-
Miscellaneous	8	4	12	9	6,536	6,486	-	-	3	3,100
Total	<u>37</u>	<u>17</u>	<u>54</u>	<u>39</u>	<u>\$ 41,468</u>	<u>\$ 39,160</u>	<u>2</u>	<u>\$ 10,366</u>	<u>13</u>	<u>\$ 18,503</u>

For the Quarter Ending September 30, 2011

Cause	Number Received	Outstanding Last Quarter	Total	Claims Accepted			Claims Rejected		Claims Outstanding	
				Number	Amt. Claimed	Amt. Paid	Number	Amount	Number	Amount
System Operations	-	1	1	-	\$ -	\$ -	-	\$ -	1	\$ 400
Power Interruptions	-	-	-	-	-	-	-	-	-	-
Improper Workmanship	3	8	11	4	3,693	3,393	-	-	7	17,800
Weather Related	1	-	1	-	-	-	-	-	1	3,559
Equipment Failure	16	8	24	11	10,613	9,182	-	-	13	13,921
Third Party	2	-	2	1	100	100	-	-	1	836
Miscellaneous	10	5	15	9	4,752	4,358	-	-	6	7,997
Total	<u>32</u>	<u>22</u>	<u>54</u>	<u>25</u>	<u>\$ 19,158</u>	<u>\$ 17,033</u>	<u>-</u>	<u>\$ -</u>	<u>29</u>	<u>\$ 44,513</u>

NEWFOUNDLAND POWER INC.
CUSTOMER PROPERTY DAMAGE CLAIMS REPORT
By Region

For the Quarter Ending September 30, 2012

Region	Number Received	Outstanding Last Quarter	Total	Claims Accepted			Claims Rejected		Claims Outstanding	
				Number	Amt. Claimed	Amt. Paid	Number	Amount	Number	Amount
St. John's Region	11	10	21	11	\$ 21,106	\$ 20,578	2	\$ 10,366	8	\$ 11,968
Eastern Region ¹	15	-	15	14	10,107	9,457	-	-	1	825
Western Region ²	11	7	18	14	10,255	9,125	-	-	4	5,710
Total	<u>37</u>	<u>17</u>	<u>54</u>	<u>39</u>	<u>\$ 41,468</u>	<u>\$ 39,160</u>	<u>2</u>	<u>\$ 10,366</u>	<u>13</u>	<u>\$ 18,503</u>

For the Quarter Ending September 30, 2011

Region	Number Received	Outstanding Last Quarter	Total	Claims Accepted			Claims Rejected		Claims Outstanding	
				Number	Amt. Claimed	Amt. Paid	Number	Amount	Number	Amount
St. John's Region	10	13	23	6	\$ 3,372	\$ 3,372	-	\$ -	17	\$ 26,356
Eastern Region ¹	14	3	17	14	11,110	8,985	-	-	3	4,962
Western Region ²	8	6	14	5	4,676	4,676	-	-	9	13,195
Total	<u>32</u>	<u>22</u>	<u>54</u>	<u>25</u>	<u>\$ 19,158</u>	<u>\$ 17,033</u>	<u>-</u>	<u>\$ -</u>	<u>29</u>	<u>\$ 44,513</u>

¹ Eastern Region includes Avalon, Burin and Clarendville operating areas.

² Western Region includes Gander, Grand Falls - Windsor, Corner Brook and Stephenville operating areas.

Definitions of Causes of Damage Claims

1. **System Operations:** Claims arising from system operations. Examples include normal reclosing or switching.
2. **Power Interruptions:** Claims arising from interruption of power supply. Examples include all scheduled or unscheduled interruptions.
3. **Improper Workmanship:** Claims arising from failure of electrical equipment caused by improper workmanship or methods. Examples include improper crimping of connections, insufficient sealing and taping of connections, improper maintenance, inadequate clearance, or improper operation of equipment.
4. **Weather Related:** Claims arising from weather conditions. Examples include wind, rain, ice, lightning, or corrosion caused by weather.
5. **Equipment Failure:** Claims arising from failure of electrical equipment not caused by improper workmanship. Examples include broken neutrals, broken tie wires, transformer failure, insulator failure or broken service wire.
6. **Third Party:** Claims arising from equipment failure caused by acts of third parties. Examples include motor vehicle accidents and vandalism.
7. **Miscellaneous:** All claims not related to electrical service.

NEWFOUNDLAND POWER INC.

CONTRIBUTION IN AID OF CONSTRUCTION QUARTERLY ACTIVITY REPORT

For the Period Ended September 30, 2012

The table below summarizes Contribution In Aid of Construction (CIAC) activity for the third quarter of 2012. The table is divided into three sections. The first section identifies the type of service for which a CIAC has been calculated. Services are categorized as Domestic (located within a Residential Planning Area), Domestic (located outside a Residential Planning Area) or General Service.

The second section indicates the number of CIACs quoted during the quarter as well as the number of CIAC quotes that remained outstanding at the end of the previous quarter. This format facilitates a reconciliation of the total number of CIACs that were active during the quarter.

The third section provides information as to the disposition of the total CIACs quoted. A CIAC is considered Accepted when a customer indicates they wish to proceed with construction of the extension and has agreed to pay any charge that may be applicable. A CIAC is considered Closed after six months has elapsed and the customer has not indicated their intention to proceed with the extension, or, if changing circumstances necessitate the original CIAC being re-quoted to the same customer. A quoted CIAC is Outstanding if it is neither Accepted nor Outdated.

Type of Service	CIACs Quoted	CIACs Outstanding Previous Qtr.	Total CIACs Quoted	CIACs Accepted	CIACs Outdated	Total CIACs Outstanding
Domestic						
- Within Planning Area	15	10	25	15	0	10
- Outside Planning Area	48	42	90	48	3	39
	63	52	115	63	3	49
General Service	14	25	39	11	4	24
Total	77	77	154	74	7	73

The table on pages 2 and 3 of the report provides specific information for the 77 CIACs quoted to customers during the period July 1, 2012 to September 30, 2012. Both the CIAC amounts quoted and the Estimated Construction Costs exclude HST.

NEWFOUNDLAND POWER INC.
CIAC QUARTERLY ACTIVITY REPORT
Third Quarter 2012

Date Quoted	CIAC No.	CIAC Amount (\$)	Estimated Const. Cost (\$)	Accepted
DOMESTIC (within Residential Planning Area)				
2012/07/12	2012-10-155	1,513.25	3,978.25	Yes
2012/07/18	2012-30-118	261.00	2,726.00	Yes
2012/07/19	2012-10-135	3,614.00	11,679.00	Yes
2012/08/15	2012-20-196	290.00	2,755.00	Yes
2012/08/22	2012-41-115	348.00	3,654.00	Yes
2012/08/23	2012-10-159	781.50	3,246.50	Yes
2012/08/23	2012-10-160	1,651.50	4,116.50	Yes
2012/08/23	2012-20-197	2,204.00	4,669.00	
2012/08/29	2012-10-165	1,643.00	4,108.00	Yes
2012/09/11	2012-41-118	667.00	3,712.00	
2012/09/14	2012-50-121	917.80	3,382.80	Yes
2012/09/25	2012-20-203	2,641.00	5,106.00	
2012/09/25	2012-20-207	5,032.00	7,497.00	
2012/09/25	2012-20-209	2,875.00	5,340.00	
2012/09/25	2012-20-210	3,718.00	6,183.00	
DOMESTIC (outside Residential Planning Area)				
2012/07/03	2012-41-110	5,435.86	6,160.86	Yes
2012/07/04	2012-30-115	348.00	1,073.00	Yes
2012/07/05	2012-20-163	580.00	1,305.00	Yes
2012/07/05	2012-20-172	2,511.21	3,236.21	Yes
2012/07/05	2012-20-173	3,475.74	4,200.74	Yes
2012/07/05	2012-20-174	4,148.21	4,873.21	
2012/07/05	2012-20-175	783.00	1,508.00	Yes
2012/07/05	2012-20-176	377.00	1,392.00	
2012/07/24	2012-40-114	15,073.00	15,798.00	
2012/07/24	2012-40-117	2,202.50	2,927.50	
2012/07/25	2012-20-177	2,877.34	3,602.34	Yes
2012/07/26	2012-20-180	37,210.08	45,910.08	Yes
2012/07/26	2012-20-181	406.00	1,131.00	Yes
2012/07/26	2012-20-183	2,511.21	3,236.21	
2012/07/26	2012-50-112	2,961.54	3,686.54	Yes
2012/07/26	2012-51-112	4,047.00	4,772.00	
2012/07/27	2012-20-185	3,475.74	4,200.74	Yes
2012/08/02	2012-30-120	435.00	1,160.00	Yes
2012/08/07	2012-20-187	1,131.00	2,146.00	Yes
2012/08/07	2012-20-190	261.00	986.00	Yes
2012/08/07	2012-20-191	8,012.67	8,737.67	
2012/08/07	2012-50-116	2,961.54	3,686.54	Yes
2012/08/08	2012-20-188	464.00	1,189.00	Yes
2012/08/08	2012-20-189	20,158.00	20,883.00	
2012/08/14	2012-50-118	174.00	899.00	

NEWFOUNDLAND POWER INC.
CIAC QUARTERLY ACTIVITY REPORT
Third Quarter 2012

Date Quoted	CIAC No.	CIAC Amount (\$)	Estimated Const. Cost (\$)	Accepted
DOMESTIC (outside Residential Planning area)				
2012/08/15	2012-20-192	2,511.21	3,236.21	Yes
2012/08/15	2012-20-193	986.00	1,711.00	Yes
2012/08/15	2012-20-194	667.00	1,392.00	Yes
2012/08/15	2012-20-195	3,475.74	4,200.74	Yes
2012/08/22	2012-30-121	1,061.00	1,786.00	Yes
2012/08/23	2012-20-198	2,207.42	2,932.42	
2012/08/23	2012-20-199	3,685.07	4,410.07	Yes
2012/08/23	2012-20-200	1,363.00	2,088.00	Yes
2012/08/23	2012-20-201	638.00	1,363.00	Yes
2012/08/24	2012-20-186	2,870.67	3,595.67	Yes
2012/08/27	2012-51-113	2,001.00	2,726.00	
2012/08/27	2012-51-114	1,102.00	1,827.00	Yes
2012/08/28	2012-20-202	27,717.00	35,112.00	Yes
2012/08/28	2012-50-120	1,218.00	1,943.00	Yes
2012/09/07	2012-50-119	2,961.54	3,686.54	Yes
2012/09/07	2012-50-124	1,655.00	2,815.00	
2012/09/10	2012-30-123	1,885.00	2,610.00	
2012/09/11	2012-41-107	87,850.00	97,275.00	
2012/09/13	2012-20-205	6,767.25	7,492.25	Yes
2012/09/13	2012-50-117	12,018.25	12,743.25	
2012/09/13	2012-50-126	2,961.54	3,686.54	
2012/09/14	2012-50-127	2,961.54	3,686.54	
2012/09/25	2012-20-204	2,426.00	3,151.00	
GENERAL SERVICE				
2012/07/24	2012-40-115	3,627.00	6,092.00	
2012/07/25	2012-30-119	1,044.00	3,509.00	Yes
2012/07/26	2012-20-164	215,186.00	215,186.00	
2012/08/07	2012-20-182	12,004.00	14,469.00	
2012/08/07	2012-20-184	3,410.00	9,010.00	Yes
2012/08/09	2012-50-111	5,975.00	6,500.00	Yes
2012/08/20	2012-10-156	2,185.00	11,440.00	
2012/08/23	2012-10-158	5,425.00	11,970.00	Yes
2012/08/24	2012-10-161	959.00	3,424.00	Yes
2012/08/24	2012-10-162	6,454.00	7,397.00	Yes
2012/09/04	2012-41-113	890.00	10,515.00	
2012/09/04	2012-41-116	7,338.00	8,472.00	
2012/09/12	2012-50-122	7,573.00	20,475.00	Yes
2012/09/24	2012-41-117	11,042.24	17,092.24	