

1 Q. Reference: Hydro's Reply, page 23, lines 1-6. Please provide the invoices, other
2 source documents and calculations supporting Hydro's assertion that Stantec
3 consulting expenses of \$335,900 are included in the Sunnyside replacement
4 equipment 2014 net operating expenses.

5

6

7 A. Please refer to Hydro's PR-PUB-NLH-152 for the supporting calculations for the
8 operating expenses (net operating expenses) which reference the \$335,900 and
9 demonstrate that they are included in the Sunnyside replacement equipment 2014
10 net operating expenses.

11

12 Please refer to the table below for the listing of consultants Sunnyside Substation
13 (excluding transportation):

14

Vendor Name	Description	2014 Actuals	Tax	Total Invoice	
Stantec Consulting Limited - S	emergency environmental	45,952	5974	51,926	Note 1
Stantec Consulting Limited - S	emergency environmental	53,822	6997	60,819	Note 2
Stantec Consulting Limited - S	emergency environmental	152,287	19797	172,084	Note 3
Stantec Consulting Limited - S	ENVIRONEMENTAL	80,000	10400	90,400	Note 2
Maxxam	Sunnyside TS	1,214	158	1,372	Note 4, 5
		333,276	43168	375,229	

Note 1: Please refer to PR-PUB-NLH-101 Attachment 1, Page 5 for the total amount (excluding tax). Please refer to PR-PUB-NLH-205 Attachment 1, Page 2 for the supporting invoice (including tax).

Note 2: Please refer to PR-PUB-NLH-101 Attachment 1, Page 5 for the amount (excluding tax) of \$53,822 and PR-PUB-NLH-101 Attachment 1, Page 7 of \$80,000. Please refer to PR-PUB-NLH-205 Attachment 1, Page 1 for the supporting total invoice of \$151,219 (including tax).

Note 3: Please refer to PR-PUB-NLH-101 Attachment 1, Page 5 for the total amount (excluding tax). Please refer to PR-PUB-NLH-205 Attachment 1, Page 3 for the supporting invoice (including tax).

Note 4: Please refer to PR-PUB-NLH-101 Attachment 1, Page 5 for the total amount (excluding tax) included in the line item referred to as "Misc. Vendors and Invoice less than \$10k". Please refer to PR-PUB-NLH-205 Attachment 1, Page 4 for the supporting invoice (including tax).

15 **Note 5:** This is a difference of of \$2,624. The correct overall figure with this adjustment is the \$333,276 shown.

16

17 Please refer to PR-PUB-NLH-205 Attachment 1 for the supporting documentation.



INVOICE

Page 1 of 5

Invoice Number 842285
Invoice Date March 6, 2014
Customer Number 66696
Project Number 121413000

Bid To

Newfoundland & Labrador Hydro
Chad Evans
P.O. Box 12400
500 Columbus Drive
Hydro Place 4th Level
St. John's NL A1B 4K7
Canada

Please Remit To

Stantec Consulting Ltd.
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project Description: Site Professional Services, Environmental Remediation, Sunnyside Substation, NL

Stantec Project Manager: Slade, James
Stantec Office Location: St. John's Kelsey Dr NL
Current Invoice Due: \$151,218.95
For Period Ending: February 24, 2014

PO#

20565 OB

17550
3/27/14
M

CODE	see below
PLEASE PAY	\$151,218.95
HOLDBACK	<input checked="" type="checkbox"/>
CHECKED BY	CHAD EVANS
APPROVED BY	Frank Pichette
DATE	Mar 21, 2014

10.1303.6264.3 \$80,000.00

10.132501.455038.6264.1035657 \$53,822.08

Due on Receipt



INVOICE

Page 1 of 3

Invoice Number 854899
Invoice Date April 28, 2014
Customer Number 66696
Project Number 121413000

Bill To

Newfoundland & Labrador Hydro
Chad Evans
P.O. Box 12400
500 Columbus Drive
Hydro Place 4th Level
St. John's NL A1B 4K7
Canada

Please Remit To

Stantec Consulting Ltd.
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project Description: Site Professional Services, Environmental Remediation, Sunnyside Substation, NL

Stantec Project Manager: Stale, James
Stantec Office Location: St. John's Kelsey Dr NL
Current Invoice Due: \$51,926.20
For Period Ending: April 28, 2014

PO#

20565 08

CODE	10.132501.455038.6264.1035657
PLE	\$51,926.20
HU	10
CHECKED BY	CHAD EVANS
APPROVED BY	
DATE	May 14, 2014

05-20-2014

Due on Receipt



INVOICE

Page 1 of 7

Invoice Number 850946
Invoice Date April 9, 2014
Customer Number 66696
Project Number 121413000

Bill To

Newfoundland & Labrador Hydro
Chad Evans
P.O. Box 12400
500 Columbus Drive
Hydro Place 4th Level
St. John's NL A1B 4K7
Canada

Please Remit To

Stantec Consulting Ltd.
Attn: Accounts Receivable
49 Frederick Street
Kitchener ON N2H 6M7
Canada

Project Description: Site Professional Services, Environmental Remediation, Sunnyside Substation, NL

Stantec Project Manager: Slade, James
Stantec Office Location: St. John's Kelsey Dr NL
Current Invoice Due: \$172,084.15
For Period Ending: March 25, 2014

PO# 20565 OB

CODE	10.132501.455038.6264.1035657
PLEASE PAY	\$172,084.15
HOLDBACK	<input checked="" type="checkbox"/>
CHECKED BY	CHAD EVANS
APPROVED BY	Frank Ricketts
DATE	Apr 24 / 2014

QF HST

Due on Receipt

INVOICE
Original

ATTN: CHAD EVANS
NEWFOUNDLAND & LABRADOR HYDRO
PO BOX 12400
500 COLUMBUS DRIVE
ST. JOHN'S, NL A1B 4K7

CODE	10.132501.455038.6264.1035657
PLEASE PAY	\$1,372.25
HOLDBACK	<input checked="" type="checkbox"/>
CHECKED BY	CHAD EVANS
APPROVED BY	Frank Tuckey
DATE	March 24 /14

INVOICE #: BE 2943711
Date: 2014/02/21

GST/HST #:100938877RT0004
SITE: SUNNYSIDE TS (SSD)
REPORT TO: CHAD EVANS
COC #: N/A

Terms: Net 30 days

QUANTITY	JOB #	DESCRIPTION	PRICE	TOTAL
5	B425958	Environmental Sample Disposal (Soil) 2002	1.75	8.75
		SSD T1-L1 BUSHING 2014/02/17		
		SSD T1-L2 BUSHING 2014/02/17		
		SSD T1-L3 BUSHING 2014/02/17		
		SSD T1-H1 BUSHING 2014/02/17		
		SSD T1-H2 BUSHING 2014/02/17		
5	B425958	PCBs in soil by GC/ECD (Soil) 2004	160.75	803.75
	+SURCHARGE	@ 50%		401.88
		SSD T1-L1 BUSHING 2014/02/17		
		SSD T1-L2 BUSHING 2014/02/17		
		SSD T1-L3 BUSHING 2014/02/17		
		SSD T1-H1 BUSHING 2014/02/17		
		SSD T1-H2 BUSHING 2014/02/17		
SUBTOTAL:				1,214.38
HST at 13.00%:				157.87
TOTAL:				1,372.25

PLEASE MAKE CHEQUE PAYABLE TO: MAXXAM ANALYTICS
PLEASE REMIT TO: Maxxam Analytics, PO Box 57437, Postal Station A, Toronto ON, M5W 5M5
Please refer to invoice number when making payment.
Thank you for using MAXXAM ANALYTICS