

1 Q. Reference: Hydro's Reply, page 14, lines 8-13. Please provide the source documents  
2 and calculations showing that the costs of the new SF6 breaker are included in  
3 Sunnyside Net Capital as set out in Table 5.3 of the Final Report.

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6 A. The following is the breakdown of the calculations, which show the cost of the new  
7 SF6 breaker (B1L03) of \$527,740 included in the 2014 Actual Sunnyside Net Capital  
8 as set out in Table 5.3 of the Final Report. Please refer to the following for an  
9 updated table for current Sunnyside Equipment Capital (net of Insurance and  
10 Betterment) which has been corrected to reflect the 2015 Test Year balance of  
11 \$1,000,796 for B1L03. In addition, the 138 kV Breaker (B2T1) is now included in the  
12 calculation as a betterment because it was previously an air blast circuit breaker  
13 and like B1L03, was planned to be replaced with a new SF6 breaker. This RFI now  
14 reflects the betterment calculation with respect to B2T1 for both 2014 Actuals  
15 (\$376,106) and 2015 Test Year (\$742,437).

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17 In addition, in responding to this RFI, Hydro realized that the \$87,500 for the new  
18 breaker B1T1 noted in Table 5.3 (Page 30) of the Liberty Report should actually  
19 have been \$199,438 for 2014 Actuals and the related \$1,123,494 in the 2015 Test  
20 Year should be reduced to \$1,053,755. This revision is also reflected in the table  
21 below.

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23 One final revision to the 2015 Test Year reflects a betterment calculation of  
24 \$100,000 in relation to the Transformer (T1) protection upgrades which \$100,000 is  
25 a portion of the \$4,352,516 shown as the 2015 Test Year figure for the overall  
26 Transformer (T1) costs.

Description of Cost Category	2014 Actuals (\$)	2015 Test Year (\$)
230 kV Brkr (B1L03)	527,740	1,000,796
230 kV Brkr (B1T1)	199,438	1,053,755
138 kV Brkr (B2T1)	376,106	742,437
Transformer (T1)	1,272,844	4,352,516
230 kV Disconnect (B1)	245,848	552,966
Station Services	147,549	338,773
Station Post/Tower Steel	96,871	213,859
New Transformer (from ABB)	2,153,309	-
	5,019,705	8,255,100
IDC	42,979	169,100
Total Including IDC	5,062,684	8,424,200
Insurance Proceeds	(1,826,000)	(3,278,392)
<b>Sunnyside Equipment Capital (Net of Insurance)</b>	<b>3,236,684</b>	<b>5,145,808</b>
Less:		
230 kV Brkr (B1L03)	527,740	1,000,796
230 kV Brkr (B1T1)	199,438	1,053,755
138 kV Brkr (B2T1)	376,106	742,437
Transformer (T1) Protection Upgrades	-	100,000
	2,133,400	2,248,821
Total Consumed %	54.91%	54.91%
Betterment Expenditure	1,171,450	1,234,828
<b>Sunnyside Equipment Capital (Net of Insurance and Betterment)</b>	<b>961,950</b>	<b>1,013,993</b>

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2 Please refer to Hydro's response PR-PUB-NLH-202 for the corresponding source  
3 documents of the new SF6 breaker (B1L03).