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1 Q. Hydro's response to PR-PUB-NLH-126 appears to be based on the belief that Liberty 2 was seeking formally stated industry standards regarding emergency diesel 3 activation in degraded voltage circumstances. Such formal standards are not required. Rather, Liberty is seeking the basis for Hydro's contention, that Hydro's 4 design in this regard is typical in the industry. Please provide that basis and any 5 6 supporting documentation. 7 8 9 Hydro uses Madsen Controls & Engineering as a consultant on diesel generating A. 10 sets. Madsen have stated in a letter dated June 3, 2015 that "[a]n Emergency 11 Standby Diesel System is most commonly applied after a complete loss of power, 12 and not under brownout conditions. As such the lowest power restoration time for 13 an emergency diesel generator is 10 seconds, as defined under NFPA 110 standard." 14 15 A copy of the letter is attached as PR-PUB-NLH-184 Attachment 1.



(A Division of MADSEN Diesel & Turbine)

141 Glencoe Drive Donovans Industrial Park Mount Pearl, NL Canada A1N 4S7 T: 709-726-6774 F: 709-726-6701

June 3, 2015

Newfoundland & Labrador Hydro 500 Columbus Drive St. John's, NL

To Whom It May Concern,

Re. Emergency Standby Diesel System at the Holyrood Thermal Plant

An Emergency Standby Diesel System is most commonly applied after a complete loss of power, and not under brownout conditions. As such the lowest power restoration time for an emergency diesel generator is typically 10 seconds, as defined under NFPA 110 standard.

Regards,

Bill Bradbury, P.Eng.

Bill Bradlury

Senior Project Engineer

PROVINCE OF NEWFOUNDLAND AND LABRADOR PEGA PERMIT HOLDER
This Permit Allows

MADSEN DIESEL & TURBINE

To practice Professional Engineering In Newfoundland and Labrador.

Permit No. as issued by PEGNL N0501 which is valid for the year 2014