

1 Q. Please provide all 2014 costs associated with Hydro using additional diesel and gas
2 turbine generation, plus incurred costs for requesting Newfoundland Power to run
3 its thermal generation, using actual, audited accounting data, and providing
4 descriptions and all related work papers.

5

6

7 A. Please see PR-PUB-NLH-139 Attachment 1.

Gas Turbine									
Business Unit	Object	Sub Account	Account Description	2014 Actual	2014 Test Year	Variance	2007 Test Year	Variance	
2160	7230	31102	Holyrood Gas Turbine	393,965.03	758,473.03	(364,508.00)	50,614.00	343,351.03	
2160	7230	31290	Hardwoods Gas Turbine	2,579,008.82	2,391,019.95	187,988.87	184,766.00	2,394,242.82	
2160	7230	31291	Stephenville Gas Turbine	2,655,400.00	2,370,943.77	284,456.23	215,069.00	2,440,331.00	
2160	7230	31293	Black Start	11,537.01	-	11,537.01	-	11,537.01	
2160	7230	31460	NF Power Gas Turbine	859,524.61	733,117.08	126,407.53	-	859,524.61	
Total				6,499,435.47	6,253,553.83	245,881.64	450,449.00	6,048,986.47	

Diesel									
Business Unit	Object	Sub Account	SL Name	Account Description	2014 Actual	2014 Test Year	Variance	2007 Test Year	Variance
2160	7240	31107		St. Anthony	666,030.59	537,548.31	128,482.28	49,224.00	616,806.59
2160	7240	31181		Hawkes Bay	387,623.71	358,809.72	28,813.99	28,476.00	359,147.71
Total					1,053,654.30	896,358.03	157,296.27	77,700.00	975,954.30