

SIR-V-NLH-010  
**NLH 2013 Second Interim Rates Application**

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- 1    Q.    Reference: Evidence, Appendix A, page A1, line 2
- 2        Please provide all the supporting calculations and data for the \$601,418,000 and
- 3        the \$502,238,000 amounts plus the difference for each category.
- 4
- 5
- 6    A.    Please see SIR-V-NLH-010 Attachment 1 for a breakdown of each amount.

**Newfoundland and Labrador Hydro  
Revenue Breakdown**

**SIR-V-NLH-010, Attachment 1  
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Line No.	A Existing	B Proposed	C Change	D Note
<b><i>Revenue From Electricity Sales</i></b>				
1 Newfoundland Power	\$ 397,687,890	\$ 475,496,974	19.6%	<sup>1</sup>
2 Industrial Customers	\$ 29,838,308	\$ 40,175,558	34.6%	<sup>2</sup>
3 CFB Goose Bay	\$ 834,861	\$ 834,861	0.0%	
4 Wholesale and Industrial	<u>\$ 428,361,059</u>	<u>\$ 516,507,393</u>		
5 Rural Labrador Interconnected	\$ 19,209,458	\$ 24,027,775	25.1%	<sup>3</sup>
6 Other Rural	<u>\$ 54,666,950</u>	<u>\$ 60,882,385</u>	11.4%	<sup>4</sup>
7 Rural Revenue Subtotal	\$ 54,666,950	\$ 60,882,385		
8 Total Revenue	<b><u>\$ 502,237,467</u></b>	<b><u>\$ 601,417,554</u></b>	19.7%	

**Newfoundland and Labrador Hydro**  
**Revenue Breakdown**

**SIR-V-NLH-010, Attachment 1**

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Line No.	A	B	C	D	E	F	G	H	I
<b>Note 1</b>									
	<b>Existing</b>			<b>Proposed</b>					
	Units	Rates	Revenues	Units	Rates	Revenues			
<b>Newfoundland Power:</b>									
1 Demand (kW):	14,758,320	4.00	\$/kW/mo.	\$ 59,033,280	14,730,984	9.12	\$/kW/mo.	\$ 134,346,574	
Energy (MWh):									
2 First Block	3,000,000	32.46	mills/kWh	\$ 97,380,000	3,360,000	27.86	mills/kWh	\$ 93,609,600	-3.9%
3 Second Block	2,740,200	88.05	mills/kWh	<u>\$ 241,274,610</u>	2,380,200	104.00	mills/kWh	<u>\$ 247,540,800</u>	2.6%
				<u>\$ 338,654,610</u>				<u>\$ 341,150,400</u>	0.7%
4 Demand and Energy				\$ 397,687,890				\$ 475,496,974	19.6%

**Newfoundland and Labrador Hydro  
Revenue Breakdown**

**SIR-V-NLH-010, Attachment 1**

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Line

No.	Note 2	A	B	C	D	E	F	G	H
Island Industrial - Firm:		Existing			Proposed			Change	
		Units	Rates	Revenues	Rates	Revenues			
1	Demand (MW):	1,059,000	6.68	\$/kW/mo.	\$ 7,074,120	9.13	\$/kW/mo.	\$ 9,668,670	36.7%
2	Energy (MWh):	599,600	36.76	mills/kWh	\$ 22,041,296	47.82	mills/kWh	\$ 28,672,872	30.1%
3	Specifically Assigned:								
4	Vale Newfoundland and Labrador Inc.		\$ -			\$ 533,724			
5	Corner Brook Pulp and Paper		\$ 347,167			\$ 944,954			
6	North Atlantic Refining Limited		\$ 150,976			\$ 101,748			
7	Teck Resources Limited		\$ 186,169			\$ 215,009			
8	Subtotal		\$ 684,312			\$ 1,795,436		162.4%	
9	Non-firm		\$ 38,580			\$ 38,580		0.0%	
10	Industrial Total		\$ 29,838,308			\$ 40,175,558		34.6%	

**Note 3**

11 Rural Labrador revenues calculated using 2014 load, and using 2013 Test Year rates.

**Note 4**

12 Other Rural revenues calculated using 2014 load, using 2013 Test Year rates, and an assumed July 1 RSP rate increase of 3.49% for end consumers.