

1 Q. Reference: Interim Rate Application filed November 18, 2013, RFI VNLH-015
2 Please complete the following table using forecasted demand and energy:
3

4 Net Phase-In Drawdown by Industrial Customer (\$)

Industrial Customer	Phase-In	RSP Balance	Net Drawdown
Vale			
CBPP			
NARL			
Praxair			
Teck			

5
6 Where:

- 7 • Phase-in drawdown is the amount of drawdown for each customer as provided
8 in V-NLH-25
9 • RSP Balance Payment is the impact on each of the industrial customers due to
10 the balance in the RSP Surplus that is forecasted to be owing to Hydro on
11 September 1, 2016 if the Board were to accept Vale's interpretation of OC 2013-
12 89 that phase in period should end on August 31, 2016 and not August 31, 2015
13 • Net Drawdown is the Phase-In Drawdown less the RSP Balance Payment
14
15

16 A. Please see the requested table below. The projected balance in the Industrial
17 Customer RSP Surplus at September 1, 2016 is \$5,549,214 as shown in the response
18 to IR-V-NLH-024. In accordance with the proposed Section F of the RSP rules, this
19 amount will be added to the Industrial Customer RSP balance then in effect. It will
20 be recovered in the January 1, 2017 IC RSP Adjustment rate.

Net Phase-In Drawdown by Industrial Customer (\$)

Industrial Customer	Phase-In Drawdown	RSP Balance Payment¹	Net Drawdown
Vale	6,677,271	3,387,009	3,290,262
CBPP	3,175,157	408,269	2,766,888
NARL	4,654,762	1,471,733	3,183,029
Praxair	570,920	282,203	288,717
Teck	1,773,040	0	1,773,040

¹ Total projected balance of \$5,549,214 prorated by IC using 2016 forecast kWhs.