

1 Q. Provide a proposed rate sheet resulting from the Interim Rates Application for each
2 Industrial customer as of September 1, 2013, January 1, 2014, September 1, 2014
3 and September 1, 2015, setting out the base rates and each part of the Rate
4 Stabilization Plan, including the rate proposed for the Rate Stabilization Plan Surplus
5 adjustment and specifically assigned charges for each Industrial Customer.

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8 A. The actual rate sheet effective September 1, 2013 was prepared in accordance with
9 Board Order No. P.U. 29(2013) and Order No. P.U. 32(2013) and is provided in IR-
10 PUB-NLH-042 Attachment 1. Hydro is not proposing any changes to that rate sheet.

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12 The proposed rate sheet to be effective upon approval of interim rates was filed as
13 pages 5 to 6 of Schedule A to Hydro's Interim Rates Application and is provided as
14 IR-PUB-NLH-042 Attachment 2. The proposed base rates are shown on page 1 and
15 the proposed phase-in rates are shown on page 2 of Attachment 2. The RSP
16 Adjustment amount will be formula-driven as proposed on pages 8 to 10 of
17 Schedule B attached to Hydro's Interim Rates Application. There is no rate sheet,
18 per se, proposed for the RSP Adjustment, except for Teck Resources.

19

20 As indicated in the response to IR-PUB-NLH-043, Hydro is proposing that the phase-
21 in rates for the September 2014 to August 2015 period be formula-driven, as the
22 actual rates will be dependent upon the outcome of Hydro's GRA. The rates
23 effective September 1, 2015 are anticipated to be the base rates approved during
24 this GRA. The forecast Industrial Customer rates to be effective September 1, 2014
25 and September 1, 2015, respectively, are shown in IR-PUB-NLH-042 Attachments 3
26 and 4.

INDUSTRIAL - FIRM - INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$6.68 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate* @ 3.676 ¢ per kWh

RSP Adjustment @ 0.00 ¢ per kWh**

**** Exceptions:**

Teck Resources Limited RSP Adjustment @ (1.111) ¢ per kWh

Net Energy Rate @ 3.676 ¢ per kWh***

***** Exceptions:**

Teck Resources Limited Net Energy Rate @ 2.565 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

IR-PUB-NLH-042, Attachment 1
Page 2 of 2, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL - FIRM - INTERIM

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Abitibi-Consolidated (Grand Falls)	\$ 1,244
Abitibi-Consolidated (Stephenville)	\$ 104,647
Corner Brook Pulp and Paper Limited	\$ 347,167
North Atlantic Refining Limited	\$ 150,976
Teck Resources Limited	\$ 186,169

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements.
This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

IR-PUB-NLH-042, Attachment 2
Page 1 of 2, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL – FIRM - INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$9.13 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate*	@ 4.782 ¢ per kWh
RSP Adjustment	@ 0.00 ¢ per kWh
Net Energy Rate	@ 4.782 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$944,954
North Atlantic Refining Limited	\$101,748
Teck Resources Limited	\$215,009
Vale Newfoundland and Labrador Inc	\$533,724

IR-PUB-NLH-042, Attachment 2
Page 2 of 2, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL – FIRM - INTERIM

Phase-In Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$6.68 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate* @ 3.676 ¢ per kWh

RSP Adjustment @ 0.00 ¢ per kWh**

**** Exceptions:**

Teck Resources Limited RSP Adjustment @ (1.111) ¢ per kWh

Net Energy Rate @ 3.676 ¢ per kWh***

***** Exceptions:**

Teck Resources Limited Net Energy Rate @ 2.565 ¢ per kWh

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$ 347,167
North Atlantic Refining Limited	\$ 150,976
Teck Resources Limited	\$ 186,169
Vale Newfoundland and Labrador Inc	\$ 0

IR-PUB-NLH-042, Attachment 3
Page 1 of 2, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL – FIRM - INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$9.13 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate*	@ 4.782 ¢ per kWh
RSP Adjustment	@ 0.00 ¢ per kWh
Net Energy Rate	@ 4.782 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$944,954
North Atlantic Refining Limited	\$101,748
Teck Resources Limited	\$215,009
Vale Newfoundland and Labrador Inc	\$533,724

IR-PUB-NLH-042, Attachment 3
Page 2 of 2, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL – FIRM - INTERIM

Phase-In Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$7.92 per month per kilowatt of billing demand for all Industrial Customers excluding Teck Resources Limited and \$8.66 per month per kilowatt of billing demand for Teck Resources Limited.

Firm Energy Charge:

Base Rate* @ 4.356 ¢ per kWh

RSP Adjustment @ 0.00 ¢ per kWh

*** Exceptions:**

Teck Resources Limited Base Rate @ 3.325 ¢ per kWh

Net Energy Rate @ 4.356 ¢ per kWh

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$ 411,393
North Atlantic Refining Limited	\$ 178,906
Teck Resources Limited	\$ 241,387
Vale Newfoundland and Labrador Inc	\$ 0

IR-PUB-NLH-042, Attachment 4
Page 1 of 1, NLH 2013 Interim Rates Application
NEWFOUNDLAND AND LABRADOR HYDRO

INDUSTRIAL – FIRM - INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$9.13 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate*	@ 4.782 ¢ per kWh
RSP Adjustment	@ 0.00 ¢ per kWh
Net Energy Rate	@ 4.782 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$944,954
North Atlantic Refining Limited	\$101,748
Teck Resources Limited	\$215,009
Vale Newfoundland and Labrador Inc	\$533,724