

1 Q. Complete the attached Table 5 showing the impact on each Industrial Customer of
2 each of the following scenarios, using information from the **2013 General Rate**
3 **Application, the Interim Rates Application and 2014 Billing Determinants.** Show
4 the base rate as the base rate determined from the 2013 Cost of Service, without
5 including the impact of the Rate Stabilization Plan Surplus, but showing the Rate
6 Stabilization Plan Surplus adjustment separately.

7

8 *Scenario 1:*

9 i. Rates for Island Industrial customers, as proposed in the 2013 General Rate
10 Application, including the Rate Stabilization Plan adjustment, and Rate
11 Stabilization Plan Surplus adjustment are implemented on January 1, 2014;
12 and
13 ii. Rates for Island Industrial customers, including the Rate Stabilization Plan
14 adjustment, as proposed in the 2013 General Rate Application, and Rate
15 Stabilization Plan Surplus adjustment change on September 1, 2014.

16

17 *Scenario 2:*

18 i. Rates for Island Industrial customers, including the Rate Stabilization Plan
19 adjustment, as proposed in the Interim Rates Application, and Rate
20 Stabilization Plan Surplus adjustment are implemented on January 1, 2014;
21 and
22 ii. Rates for Island Industrial customers, including the Rate Stabilization Plan
23 adjustment, as proposed in the Interim Rates Application, and Rate
24 Stabilization Plan Surplus adjustment change on September 1, 2014.

25

26 *Scenario 3:*

27 i. Rates for Island Industrial customers which are in effect at December 31,

8 Scenario 4:

9 i. Rates for Island Industrial customers which are in effect at December 31,

10 2013, including the Rate Stabilization Plan adjustment, continue until July 1,

11 2014 when they are changed to the rates proposed in the 2013 General Rate

12 Application; and

13 ii. Rates for Island Industrial customers, including the Rate Stabilization Plan

14 adjustment, as proposed in the Interim Rates Application, and Rate

15 Stabilization Plan Surplus adjustment change on September 1, 2014.

18 A. Please see attached tables. It should be noted that Scenarios 1 and 2 produce the
19 same results.

Analysis of Revenues and RSP at Proposed Rates

2014 Billing Determinants

	January 1, 2014						SCENARIO 1						Cumulative Impact		
	RSP Adjustment						RSP Adjustment						Cumulative		
	Base Rate % Change Note 1	Current RSP % Change Note 2	RSP Surplus % Change Note 3	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Base Rate % Change	Current RSP % Change	RSP Surplus % Change	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Cumulative RSP % Change Note 1	Base Rate % Change	Cumulative Overall Rate Impact % Change
<i>INDUSTRIAL CUSTOMER</i>															
Corner Brook Pulp and Paper Limited	43.5%	2.7%	-43.5%	-40.8%	944,954	2.7%	0.0%	0.0%	18.0%	18.0%	944,954	18.0%	-22.3%	43.5%	21.2%
North Atlantic Refining Limited	30.6%	3.6%	-30.6%	-27.1%	101,748	3.6%	0.0%	0.0%	17.9%	17.9%	101,748	17.9%	-8.6%	30.6%	22.1%
Teck Resources Limited	30.5%	3.1%	-51.3%	-60.8%	215,009	3.9%	0.0%	0.0%	28.5%	28.5%	215,009	28.5%	-4.9%	30.5%	33.6%
Vale Newfoundland and Labrador Limited	39.6%	3.6%	-36.9%	-33.3%	533,724	3.6%	0.0%	0.0%	17.9%	17.9%	533,724	17.9%	-14.8%	39.6%	22.1%
Praxair Canada Inc	32.9%	2.6%	-32.9%	-30.2%	-	2.6%	0.0%	0.0%	18.0%	18.0%	-	18.0%	-11.7%	32.9%	22.1%

Note 1: Includes Specifically Assigned Charges

Note 2: Includes Fuel Price Projection rider

Note 3: Includes Specifically Assigned Charge Funding drawn from the IC RSP Surplus

Note 4: Assumes 12 months at these rates

Analysis of Revenues and RSP at Proposed Rates

2014 Billing Determinants

	January 1, 2014						SCENARIO 2						Cumulative Impact		
	RSP Adjustment						RSP Adjustment						Cumulative Impact		
	Base Rate % Change Note 1	Current RSP % Change Note 2	RSP Surplus % Change Note 3	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Base Rate % Change	Current RSP % Change	RSP Surplus % Change	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Cumulative RSP % Change	Cumulative Base Rate % Change Note 1	Cumulative Overall Rate Impact % Change
<i>INDUSTRIAL CUSTOMER</i>															
Corner Brook Pulp and Paper Limited	43.5%	2.7%	-43.5%	-40.8%	944,954	2.7%	0.0%	0.0%	18.0%	18.0%	944,954	18.0%	-22.3%	43.5%	21.2%
North Atlantic Refining Limited	30.6%	3.6%	-30.6%	-27.1%	101,748	3.6%	0.0%	0.0%	17.9%	17.9%	101,748	17.9%	-8.6%	30.6%	22.1%
Teck Resources Limited	30.5%	3.1%	-51.3%	-60.8%	215,009	3.9%	0.0%	0.0%	28.5%	28.5%	215,009	28.5%	-4.9%	30.5%	33.6%
Vale Newfoundland and Labrador Limited	39.6%	3.6%	-36.9%	-33.3%	533,724	3.6%	0.0%	0.0%	17.9%	17.9%	533,724	17.9%	-14.8%	39.6%	22.1%
Praxair Canada Inc	32.9%	2.6%	-32.9%	-30.2%	-	2.6%	0.0%	0.0%	18.0%	18.0%	-	18.0%	-11.7%	32.9%	22.1%

Note 1: Excludes Specifically Assigned Charges

Note 2: Includes Fuel Price Projection rider

Note 3: Includes Specifically Assigned Charge Funding drawn from the IC RSP Surplus

Note 4: Assumes 12 months at these rates

Analysis of Revenues and RSP at Proposed Rates

2014 Billing Determinants

	February 1, 2014						SCENARIO 3						Cumulative Impact		
	RSP Adjustment			Specifically Assigned Charges			RSP Adjustment			Specifically Assigned Charges			Cumulative		
	Base Rate % Change Note 1	Current RSP % Change Note 2	RSP Surplus % Change Note 3	Total % Change	Base Rate % Change	Current RSP % Change	RSP Surplus % Change	Total % Change	Base Rate % Change	Current RSP % Change	RSP Surplus % Change	Total % Change	Cumulative RSP % Change Note 1	Base Rate % Change Note 1	Cumulative Overall Rate Impact % Change
<u>INDUSTRIAL CUSTOMER</u>															
Corner Brook Pulp and Paper Limited	39.9%	2.1%	-39.9%	-37.7%	895,138	2.1%	2.6%	0.4%	14.6%	15.1%	944,954	18.7%	-22.3%	43.5%	21.2%
North Atlantic Refining Limited	28.1%	2.8%	-28.1%	-25.3%	105,850	2.8%	2.0%	0.6%	15.5%	16.2%	101,748	18.8%	-8.6%	30.6%	22.1%
Teck Resources Limited	27.9%	2.5%	-48.7%	-58.4%	212,606	3.1%	2.0%	0.5%	25.6%	26.4%	215,009	29.6%	-4.9%	30.5%	33.6%
Vale Newfoundland and Labrador Limited	35.1%	1.3%	-35.1%	-33.7%	489,247	1.3%	1.4%	1.6%	16.4%	18.6%	533,724	20.5%	-14.8%	36.9%	22.1%
Praxair Canada Inc	30.8%	1.0%	-30.8%	-29.8%	-	1.0%	1.6%	1.3%	16.3%	17.9%	-	20.0%	-11.7%	32.9%	21.2%

Note 1: Excludes Specifically Assigned Charges

Note 2: Includes Fuel Price Projection rider

Note 3: Includes Specifically Assigned Charge Funding drawn from the IC RSP Surplus

Note 4: Assumes 12 months at these rates

Analysis of Revenues and RSP at Proposed Rates

2014 Billing Determinants

	July 1, 2014						SCENARIO 4						Cumulative Impact		
	RSP Adjustment						RSP Adjustment						Cumulative Impact		
	Base Rate % Change Note 1	Current RSP % Change Note 2	RSP Surplus % Change Note 3	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Base Rate % Change	Current RSP % Change	RSP Surplus % Change	Total % Change	Specifically Assigned Charges	Overall Rate Impact %	Cumulative RSP % Change	Cumulative Base Rate % Change Note 1	Cumulative Overall Rate Impact % Change
<u>INDUSTRIAL CUSTOMER</u>															
Corner Brook Pulp and Paper Limited	21.8%	13.4%	-21.8%	-8.4%	646,061	13.4%	17.8%	-7.9%	-2.8%	-12.2%	944,954	6.9%	-22.3%	43.5%	22.1%
North Atlantic Refining Limited	15.4%	17.7%	-15.4%	2.3%	126,362	17.7%	13.2%	-10.6%	2.8%	-9.2%	101,748	3.7%	-8.6%	30.6%	22.1%
Teck Resources Limited	15.3%	15.6%	-36.1%	25.9%	200,589	19.7%	13.2%	-9.5%	8.7%	-4.4%	215,009	11.6%	-4.9%	30.5%	33.6%
Vale Newfoundland and Labrador Limited	24.4%	11.1%	-24.4%	-13.3%	266,862	11.1%	10.1%	-5.5%	5.4%	-1.4%	533,724	9.9%	-14.8%	36.9%	22.1%
Praxair Canada Inc	19.7%	8.3%	-19.7%	-11.4%	-	8.3%	11.0%	-4.4%	4.9%	-30.0%	-	11.9%	-11.7%	32.9%	21.2%

Note 1: Excludes Specifically Assigned Charges

Note 2: Includes Fuel Price Projection rider

Note 3: Includes Specifically Assigned Charge Funding drawn from the IC RSP Surplus