

1 Q. Complete the attached Table 2 for the 8 scenarios outlined below using information
2 filed in the **2013 General Rate Application (including the impacts of the Northern**
3 **Strategic Plan subsidy), the Interim Rates Application and 2013 Billing**
4 **Determinants**, and showing percentage changes resulting from changes in rates
5 from those previously approved by the Board, beginning with the rates in effect
6 December 31, 2013. Clearly set out any assumptions or explanations that may be
7 required.

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9 Scenario 1:

- 10 i. The January 1, 2014 implementation of rates for all rate classes as proposed
11 in Hydro's 2013 General Rate Application;
12 ii. The July 1, 2014 rate change resulting from the annual Rate Stabilization
13 Plan adjustment for Newfoundland Power; and
14 iii. The September 1, 2014 rate change for Island Industrial customers resulting
15 from the phase-in of rates proposed in the July 30, 2013 application.

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17 Scenario 2:

- 18 i. The January 1, 2014 implementation of interim rates for all rate classes as
19 proposed in the Interim Rates Application (this will not include forecast Cost
20 of Service rate increases for Labrador Interconnected customers but will
21 include any impacts from the flow-through of Newfoundland Power rates);
22 ii. The July 1, 2014 implementation of rates for all rate classes as proposed in
23 Hydro's 2013 General Rate Application and the normal operation of the Rate
24 Stabilization Plan (note if there will be impacts other than changes to
25 Newfoundland Power rates and to rates for Rural customers impacted by
26 the flow-through of these rates); and
27 iii. The September 1, 2014 rate change for Island Industrial customers resulting

1 from the phase-in of rates proposed in the July 30, 2013 application.

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3 Scenario 3:

- 4 i. The January 1, 2014 implementation of interim rates for the Island Industrial
5 customer rate class as proposed in the Interim Rates Application and the
6 continuation into 2014 on an interim basis of rates (including the Rate
7 Stabilization Plan adjustment) in effect for Newfoundland Power on
8 December 31, 2013;
- 9 ii. The July 1, 2014 implementation of rates for all rate classes as proposed in
10 Hydro's 2013 General Rate Application and the normal operation of the Rate
11 Stabilization Plan (note if there will be impacts other than changes to
12 Newfoundland Power rates and to rates for rural customers impacted by the
13 flow-through of these rates); and
- 14 iii. The September 1, 2014 rate change for Island Industrial customers resulting
15 from the phase-in of rates proposed in the July 30, 2013 application.

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17 Scenario 4:

- 18 i. The continuation of all rates in effect on December 31, 2013 until February
19 1, 2014 when there will be an adjustment to rates for Island Industrial
20 customers as proposed in the Interim Rates Application, and the
21 continuation on an interim basis of rates (in effect on December 31, 2013)
22 for Newfoundland Power until rates are finalized on July 1, 2014;
- 23 ii. The July 1, 2014 implementation of rates for all rate classes as proposed in
24 Hydro's 2013 General Rate Application and the normal operation of the Rate
25 Stabilization Plan (note if there will be impacts other than changes to
26 Newfoundland Power rates and to rates for rural customers impacted by the
27 flow-through of these rates); and
- 28 iii. The September 1, 2014 rate change for Island Industrial customers resulting

1 from the phase-in of rates proposed in the July 30, 2013 application.

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3 Scenario 5:

- 4 i. The January 1, 2014 implementation of interim rates for Newfoundland
5 Power and for Rural rate classes as proposed in the Interim Rates
6 Application and the continuation into 2014 of rates (including the Rate
7 Stabilization Plan adjustment) in effect for Island Industrial customers on
8 December 31, 2013;
- 9 ii. The July 1, 2014 implementation of rates for all rate classes as proposed in
10 Hydro's 2013 General Rate Application and the normal operation of the Rate
11 Stabilization Plan (note if there will be impacts other than changes to
12 Newfoundland Power rates and to rates for rural customers impacted by the
13 flow-through of these rates); and
- 14 iii. The September 1, 2014 rate change for Island Industrial customers resulting
15 from the phase-in of rates proposed in the July 30, 2013 application.

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17 Scenario 6:

- 18 i. The continuation of rates in effect on December 31, 2013 until February 1,
19 2014 when there will be an adjustment to rates for Newfoundland Power
20 and for Rural rate classes as proposed in the Interim Rates Application, and
21 the continuation of rates (in effect on December 31, 2013) for Island
22 Industrial customers until rates are finalized on July 1, 2014;
- 23 ii. The July 1, 2014 implementation of rates for all rate classes as proposed in
24 Hydro's 2013 General Rate Application and the normal operation of the Rate
25 Stabilization Plan (note if there will be impacts other than changes to
26 Newfoundland Power rates and to rates for rural customers impacted by the
27 flow-through of these rates); and
- 28 iii. The September 1, 2014 rate change for Island Industrial customers resulting

1 from the phase-in of rates proposed in the July 30, 2013 application.

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3 Scenario 7:

- 4 i. The continuation of all rates in effect on December 31, 2013 until July 1,
5 2014 when there will be an adjustment to all rates, including the Rate
6 Stabilization Plan adjustment, as proposed in the 2013 General Rate
7 Application; and
8 ii. The September 1, 2014 rate change for Island Industrial customers resulting
9 from the phase-in of rates proposed in the July 30, 2013 application.

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11 Scenario 8:

- 12 i. The continuation of all rates in effect on December 31, 2013 until
13 September 1, 2014 when there will be an adjustment to all rates, including
14 the Rate Stabilization Plan adjustment, as proposed in the 2013 General
15 Rate Application, including the rate adjustment for Island Industrial
16 customers resulting from the phase-in of rates proposed in the July 30, 2013
17 application.

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19 A. As Hydro is proposing rates for Newfoundland Power, rather than applying a
20 percentage to calculate revenue, and those proposed rates are to be effective
21 January 2014, the 2013 billing determinants are no longer meaningful. Likewise, the
22 resulting flow-through percentage based on 2013 billing determinants to the end
23 customer would no longer be meaningful. The estimated rate impacts for both
24 Newfoundland Power and the end customers under all of the above scenarios will
25 be effective in 2014, and have been presented in Hydro's response to IR-PUB-NLH-
26 035.