

1 Q. The interim rate schedule for Island Industrial customers, effective January 1, 2014
2 (page 6 of 11, Schedule A, Interim Rates Application), shows no Rate Stabilization
3 Plan adjustment for the Island Industrial Customers other than Teck. In response to
4 IR-IC-NLH-004, Attachment 1, the interim rate for all Island Industrial customers,
5 excluding Teck, shows a Rate Stabilization Plan adjustment for the current plan as
6 well as a fuel rider, which differs from the information in the Interim Rates
7 Application. Explain in detail why there is no Rate Stabilization Plan adjustment for
8 Island Industrial customers shown in the Interim Rates Application, considering that
9 Government direction found in OC2013-089, section 5, states that:

10 *“Notwithstanding Items 1) through 4) above, effective January 1, 2014, the*
11 *Island Industrial customers will be subject to Rate Stabilization Plan rate*
12 *changes in accordance with the Board of Commissioners of Public Utilities –*
13 *approved methodology”*

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16 A. The RSP adjustment provided for the Industrial Customers excluding Teck in the
17 response to IR-IC-NLH-004 is an estimate based upon forecast information and
18 would therefore not be included in the Interim Rate Application. Hydro intends to
19 apply to the Board for the actual IC RSP adjustment in early January in accordance
20 with the RSP rules and will update its rate schedules accordingly.