

1     Q.     Provide a detailed calculation, with explanations, of the Rate Stabilization Plan  
2            Adjustment being proposed for Newfoundland Power in the Interim Rates  
3            Application, explaining the variance, if any, from the Rate Stabilization Plan  
4            Adjustment proposed in the General Rate Application.

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7     A.     The billing determinants and rates used in Hydro's GRA filing were based on 2013  
8            for the reasons outlined in response to IR-PUB-NLH-011. However, Section D 1 of  
9            the RSP rules state that:

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11            *When new Test Year base rates come into effect, if a fuel rider forecast (either*  
12            *March or September) is more current than the test year fuel forecast, a fuel rider*  
13            *will be implemented at the same time as the change in base rates reflecting the*  
14            *more current fuel forecast and the new test year values.*

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16     Given that a September fuel rider forecast has been calculated and is more current  
17            than the Test Year fuel forecast, Hydro's Interim Rate Application requests approval  
18            of a fuel rider of (1.25) mills per kWh for Newfoundland Power effective January 1,  
19            2014 in accordance with the RSP rules. The detailed calculation of the fuel rider is  
20            shown in Appendices E and F of Hydro's Interim Rate Evidence.