

1 Q. Please provide the full calculation of the Industrial RSP rider for January 1, 2014 in
2 the event that the 2013 closing Segregated Load Variation Balance was included in
3 the "Current" RSP balances for each customer class according to the RSP
4 methodology approved for the 2007 Test Year, on an interim basis.

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7 A. Please refer to IR-IC-NLH-016 Attachment 1.

NEWFOUNDLAND AND LABRADOR HYDRO
RATE STABILIZATION PLAN RECOVERY
January 1, 2014 Industrial Customer RSP Adjustment Rate

December, 2013

Line No	Calculation of Industrial Customer RSP Rate	Amount	Comments
	Current Plan		
1	December Balance ¹	\$ (8,425,157)	December RSP, Page 11
2	Forecast Financing Costs to December 31, 2014	\$ (350,420)	Line 23
3	Total	\$ (8,775,577)	Line 1 plus Line 2
4	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	divided by 351,353,424	December RSP, Page 6
5	(mills per kWh)	(24.98)	Line 3/Line 4*1000
	Fuel Price Projection Rider		
6	Industrial Fuel Price Projection	\$ (411,113)	Industrial Filing Oct 2013
7	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	divided by 351,353,424	December RSP, Page 6
8	(mills per kWh)	(1.17)	Line 6/Line 7*1000
9	Total Current Plan (mills per kWh)	(26.15)	Line 5 plus Line 8
	Industrial RSP Adjustment Rate	(26.15)	Line 9

Industrial Customer Forecast Financing Charges
2014

2013 Test Year Weighted Average Cost of Capital per annum		7.829%		
Nominal Financing Rate		7.561%		
	2013 Sales kWh	Financing Costs	Adjustment	Total To Date Balance
10	Balance Forward			(8,425,157)
11	January	31,612,740	(53,086)	789,686
12	February	25,864,750	(48,444)	646,101
13	March	30,955,597	(44,679)	773,271
14	April	32,198,035	(40,088)	804,307
15	May	31,721,670	(35,273)	792,407
16	June	27,547,154	(30,502)	688,128
17	July	21,332,877	(26,358)	532,895
18	August	29,286,623	(23,167)	731,580
19	September	28,595,423	(18,703)	714,314
20	October	24,799,284	(14,320)	619,486
21	November	33,552,362	(10,507)	838,138
22	December	33,886,909	(5,293)	846,495
23	Total	351,353,424	(350,420)	8,776,809

¹ Actual December 31, 2013 balance adjusted to include segregated load variation under existing customer allocation methodology.