

1     Q.     Please provide an estimate of the total Industrial Customer rates, and the degree of  
2             rate increase to be experienced by the Industrial Customers (including both those  
3             customers on the common rate and Teck) under the following three scenarios: (1)  
4             full approval of Island Interconnected interim rates as at January 1, 2014; (2) no  
5             approval of interim rates as at January 1, 2014; (3) partial approval of interim rates  
6             as at January 1, 2014, only for GRA forecast fuel price changes.

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9     A.     Please refer to the following:

10                 (1) IR-IC-NLH-004, Attachment 1

11                 (2) NP-NLH-143

12                 (3) IR-IC-NLH-003

**NEWFOUNDLAND AND LABRADOR HYDRO**  
**Industrial Rate Increase - January 1, 2014**

IR-IC-NLH-004, Attachment 1  
Page 1 of 1, NLH 2013 Interim Rates

**All IC excluding Teck**

	2014 Billing				2014 Rates as per Government Directive		Percent Increase vs 2013 Existing
	Units	Unit	2013 Existing	\$		\$	
Demand (kW's)	975,000	\$/kW/mo	6.68	6,513,000	6.68	6,513,000	
Energy (MWh's)	554,700	mills/kWh	36.76	20,390,772	36.76	20,390,772	
Spec. Assigned		\$	498,143	498,143	498,143	498,143	
RSP: Current Plan	554,700	mills/kWh	-	-	2.84	1,575,348	
RSP: Fuel Rider	554,700	mills/kWh	-	-	(1.17)	(648,999)	
Total RSP			-	-	1.67	926,349	
Firm plus RSP				27,401,915		28,328,264	3.4%

**Teck**

	2014 Billing				2014 Rates as per Government Directive		Percent Increase vs 2013 Existing
	Units	Unit	2013 Existing	\$		\$	
Demand (kW's)	84,000	\$/kW/mo	6.68	561,120	6.68	561,120	
Energy (MWh's)	44,900	mills/kWh	36.76	1,650,524	36.76	1,650,524	
Spec. Assigned	-	\$	186,169	186,169	186,169	186,169	
RSP: Current Plan	44,900	mills/kWh	(11.11)	(498,839)	(8.27)	(371,323)	
RSP: Fuel Rider	44,900	mills/kWh	-	-	(1.17)	(52,533)	
Total RSP			(11.11)	(498,839)	(9.44)	(423,856)	
Firm plus RSP				1,898,974		1,973,957	3.9%