

1 Q. Please provide a table showing average rates for calendar year 2014 and dollar
2 amounts collected in 2014 for each of Hydro's customer classes under Hydro's
3 original Interim Rates Application (filed in November 2013) and under the Amended
4 Interim Rates Application (filed in February 2014). Assume that the Board approves
5 the rates proposed in the 2013 GRA effective July 1, 2014, and alternatively,
6 October 1, 2014.

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9 A. Please see IR-CA-NLH-012 Attachment 1.

Newfoundland and Labrador Hydro
Table of Dollars Collected for the Calendar Year 2014

Line No.	A	B	C
	Dollars Collected for the Calendar Year 2014		
	Original Interim Rates Filing	Scenario 1 Final Rates July 1, 2014	Scenario 2 Final Rates October 1, 2014
Newfoundland Power			
1 Base Rates	475,772,577	429,987,708	413,491,442
2 RSP	(73,991,314)	(16,398,870)	(715,550)
	401,781,263	413,588,838	412,775,892
Industrial (Excluding Teck Resources Limited)			
3 Funded by Customer	29,436,911	29,436,911	29,436,911
4 Funded by RSP Surplus	7,588,816	7,588,816	7,588,816
5 RSP	0	282,897	282,897
	37,025,727	37,308,624	37,308,624
Industrial - Teck Resources Limited			
6 Funded by Customer	2,088,069	2,088,069	2,088,069
7 Funded by RSP Surplus	1,042,227	1,042,227	1,042,227
8 RSP	0	22,899	22,899
	3,130,296	3,153,195	3,153,195
Island Interconnected			
9 Domestic	30,079,783	30,037,659	30,203,088
10 1.3 Burgeo School and Library	18,790	18,826	18,890
11 2.2 General Service 0-100 kW	9,765,252	9,759,983	9,809,198
12 2.3 General Service 110-1000 kVa	5,345,822	5,331,811	5,369,018
13 2.4 General Service Over 1000 kVa	2,943,449	2,909,024	2,938,961
14 4.1 Street Lights	947,106	941,802	948,863
15	49,100,200	48,999,103	49,288,018
Labrador Interconnected			
16 Domestic	12,191,010	12,274,104	11,935,435
17 2.1 General Service 0-10 kW	453,635	458,121	438,196
18 2.2 General Service 10-100 kW	2,438,023	2,450,814	2,393,917
19 2.3 General Service 110-1000 kVa	3,376,427	3,394,098	3,313,777
20 2.4 General Service Over 1000 kVa	2,242,130	2,257,285	2,184,611
21 4.1 Street Lights	372,688	378,463	345,597
22	21,073,913	21,212,885	20,611,531
Island Diesel			
23 1.2 Diesel Domestic	766,639	770,002	767,910
24 1.23 Schools, Churches, Halls	64,590	62,674	62,509
25 4.1 Street Lights	34,786	34,591	34,850
26 2.1 Diesel General Service 0-10 kW	112,938	112,650	109,581
27 2.2 Diesel General Service 10-100 kW	51,793	51,794	50,269
28 2.1 Government General Service 0-10 kW	64,544	58,147	55,965
29 2.2 Government General Service Over 10 kW	435,518	386,248	372,738
30 4.1 Government Street Lights	5,094	4,464	4,235
31	1,535,901	1,480,569	1,458,058
Labrador Diesel			
32 1.2 Diesel Domestic	2,751,819	2,750,722	2,742,577
33 1.23 Schools, Churches, Halls	284,039	273,102	272,399
34 2.2 General Service 0-100 kW	14,179	14,172	14,311
35 2.3 General Service 110-1000 kVa	338,734	333,868	338,490
36 2.4 General Service Over 1000 kVa	226,652	220,702	224,567
37 4.1 Street Lights	104,754	104,168	104,949
38 2.1 Diesel General Service 0-10 kW	660,053	657,898	640,905
39 2.2 Diesel General Service Over 10 kW	1,878,750	1,876,832	1,818,087
40 1.2 Government Domestic	490,376	451,765	439,294
41 2.1 Government General Service 0-10 kW	447,338	406,518	391,208
42 2.2 Government General Service Over 10 kW	709,971	633,928	604,573
43 4.1 Government Street Lights	8,721	8,326	7,900
44	7,915,384	7,732,000	7,599,261
L'Anse Au Loup			
45 Domestic	1,685,116	1,683,066	1,691,567
46 2.2 General Service 0-100 kW	792,874	789,453	794,728
47 2.3 General Service 110-1000 kVa	211,987	208,480	211,179
48 4.1 Street Lights	47,111	46,848	47,199
49	2,737,088	2,727,847	2,744,673
50 Grand Total	524,299,772	536,203,062	534,939,252

Newfoundland and Labrador Hydro
Table of Average Rates for the Calendar Year 2014

Line No.	A	B	C
<u>Average ¢/kWh rates for the Calendar Year 2014</u>			
	Original Interim Rates Filing	Scenario 1 Final Rates July 1, 2014	Scenario 2 Final Rates October 1, 2014
Newfoundland Power			
1 Base Rates	8.3	7.5	7.2
2 RSP	(1.3)	(0.3)	(0.0)
Industrial (Excluding Teck Resources Limited)			
3 Funded by Customer	5.3	5.3	5.3
4 Funded by RSP Surplus	1.4	1.4	1.4
5 RSP	0.0	0.1	0.1
Industrial - Teck Resources Limited			
6 Funded by Customer	4.7	4.7	4.7
7 Funded by RSP Surplus	2.3	2.3	2.3
8 RSP	0.0	0.1	0.1
Island Interconnected			
9 Domestic	12.1	12.1	12.1
10 1.3 Burgeo School and Library	5.4	5.5	5.5
11 2.2 General Service 10-100 kW	11.9	11.9	12.0
12 2.3 General Service 110-1000 kVa	10.5	10.5	10.5
13 2.4 General Service Over 1000 kVa	9.3	9.2	9.3
Labrador Interconnected			
14 Domestic	3.9	3.9	3.8
15 2.1 General Service 0-10 kW	6.9	6.9	6.6
16 2.2 General Service 10-100 kW	3.4	3.4	3.3
17 2.3 General Service 110-1000 kVa	2.9	2.9	2.8
18 2.4 General Service Over 1000 kVa	2.2	2.2	2.1
Island Diesel			
19 1.2 Diesel Domestic	14.2	14.3	14.3
20 1.23 Diesel Schools, Churches, Halls	16.0	15.5	15.4
21 2.1 Diesel General Service 0-10 kW	20.5	20.5	19.9
22 2.2 Diesel General Service 10-100 kW	19.9	19.9	19.3
23 2.1 Government General Service 0-10 kW	96.8	87.2	83.9
24 2.2 Government General Service Over 10 kW	87.6	77.7	75.0
Labrador Diesel			
25 1.2 Diesel Domestic	13.7	13.6	13.6
26 1.23 Diesel Schools, Churches, Halls	16.5	15.8	15.8
27 2.2 General Service 0-100 kW	11.2	11.2	11.3
28 2.3 General Service 110-1000 kVa	11.8	11.7	11.8
29 2.4 General Service Over 1000 kVa	9.2	9.0	9.1
30 2.1 Diesel General Service 0-10 kW	20.1	20.0	19.5
31 2.2 Diesel General Service Over 10 kW	20.8	20.8	20.1
32 1.2 Government Domestic	94.7	87.2	84.8
33 2.1 Government General Service 0-10 kW	89.2	81.0	78.0
34 2.2 Government General Service Over 10 kW	90.0	80.4	76.7
L'Anse Au Loup			
35 Domestic	11.6	11.6	11.7
36 2.2 General Service 0-100 kW	12.4	12.4	12.5
37 2.3 General Service 110-1000 kVa	11.1	10.9	11.0

Assumptions:

- Rural Customers' rates are approved as interim as of April 1, 2014
- The impacts of the Northern Strategic Plan have not been considered for this response
- The deferral and recovery amount for NP includes the difference in base rates between existing and proposed test year rates, offset by the fuel rider based on 1.634 cents/kWh, from January 1 2014 until final rates are approved
- The deferral and recovery amount for Labrador Interconnected customers includes the difference between existing rates and proposed test year rates from April 1 2014 until final rates are approved
- The deferral and recovery amount for Government Diesel customers includes the difference between existing rates and proposed test year rates from April 1 2014 until final rates are approved
- The disposition of the Revenue Shortfall Deferral and Recovery amount is effective on July 1 2014 and October 1 2014 as stated in the question
- The difference between proposed test year rates and phase-in rates for Industrial Customers is funded from the RSP surplus effective January 1 2014
- The RSP is based on 2013 Test Year assumptions effective January 1 2014
- The July 1 2014 NP RSP Adjustment excludes the segregated load variation amount