

IR-CA-NLH-012  
NLH 2013 Interim Rates Application

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1    Q.    Please provide a table showing average rates for calendar year 2014 and dollar  
2    amounts collected in 2014 for each of Hydro's customer classes under Hydro's  
3    original Interim Rates Application (filed in November 2013) and under the Amended  
4    Interim Rates Application (filed in February 2014). Assume that the Board approves  
5    the rates proposed in the 2013 GRA effective July 1, 2014, and alternatively,  
6    October 1, 2014.

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9    A.    Please see IR-CA-NLH-012 Attachment 1.

**Newfoundland and Labrador Hydro**  
Table of Dollars Collected for the Calendar Year 2014

Line No.	A	B	C
	<u>Dollars Collected for the Calendar Year 2014</u>		
	Original Interim Rates Filing	Scenario 1 Final Rates July 1, 2014	Scenario 2 Final Rates October 1, 2014
<b>Newfoundland Power</b>			
1 Base Rates	475,772,577	429,987,708	413,491,442
2 RSP	(73,991,314)	(16,398,870)	(715,550)
	401,781,263	413,588,838	412,775,892
<b>Industrial (Excluding Teck Resources Limited)</b>			
3 Funded by Customer	29,436,911	29,436,911	29,436,911
4 Funded by RSP Surplus	7,588,816	7,588,816	7,588,816
5 RSP	0	282,897	282,897
	37,025,727	37,308,624	37,308,624
<b>Industrial - Teck Resources Limited</b>			
6 Funded by Customer	2,088,069	2,088,069	2,088,069
7 Funded by RSP Surplus	1,042,227	1,042,227	1,042,227
8 RSP	0	22,899	22,899
	3,130,296	3,153,195	3,153,195
<b>Island Interconnected</b>			
9 Domestic	30,079,783	30,037,659	30,203,088
10 1.3 Burgeo School and Library	18,790	18,826	18,890
11 2.2 General Service 0-100 kW	9,765,252	9,759,983	9,809,198
12 2.3 General Service 110-1000 kVa	5,345,822	5,331,811	5,369,018
13 2.4 General Service Over 1000 kVa	2,943,449	2,909,024	2,938,961
14 4.1 Street Lights	947,106	941,802	948,863
15	49,100,200	48,999,103	49,288,018
<b>Labrador Interconnected</b>			
16 Domestic	12,191,010	12,274,104	11,935,435
17 2.1 General Service 0-10 kW	453,635	458,121	438,196
18 2.2 General Service 10-100 kW	2,438,023	2,450,814	2,393,917
19 2.3 General Service 110-1000 kVa	3,376,427	3,394,098	3,313,777
20 2.4 General Service Over 1000 kVa	2,242,130	2,257,285	2,184,611
21 4.1 Street Lights	372,688	378,463	345,597
22	21,073,913	21,212,885	20,611,531
<b>Island Diesel</b>			
23 1.2 Diesel Domestic	766,639	770,002	767,910
24 1.23 Schools, Churches, Halls	64,590	62,674	62,509
25 4.1 Street Lights	34,786	34,591	34,850
26 2.1 Diesel General Service 0-10 kW	112,938	112,650	109,581
27 2.2 Diesel General Service 10-100 kW	51,793	51,794	50,269
28 2.1 Government General Service 0-10 kW	64,544	58,147	55,965
29 2.2 Government General Service Over 10 kW	435,518	386,248	372,738
30 4.1 Government Street Lights	5,094	4,464	4,235
31	1,535,901	1,480,569	1,458,058
<b>Labrador Diesel</b>			
32 1.2 Diesel Domestic	2,751,819	2,750,722	2,742,577
33 1.23 Schools, Churches, Halls	284,039	273,102	272,399
34 2.2 General Service 0-100 kW	14,179	14,172	14,311
35 2.3 General Service 110-1000 kVa	338,734	333,868	338,490
36 2.4 General Service Over 1000 kVa	226,652	220,702	224,567
37 4.1 Street Lights	104,754	104,168	104,949
38 2.1 Diesel General Service 0-10 kW	660,053	657,898	640,905
39 2.2 Diesel General Service Over 10 kW	1,878,750	1,876,832	1,818,087
40 1.2 Government Domestic	490,376	451,765	439,294
41 2.1 Government General Service 0-10 kW	447,338	406,518	391,208
42 2.2 Government General Service Over 10 kW	709,971	633,928	604,573
43 4.1 Government Street Lights	8,721	8,326	7,900
44	7,915,384	7,732,000	7,599,261
<b>L'Anse Au Loup</b>			
45 Domestic	1,685,116	1,683,066	1,691,567
46 2.2 General Service 0-100 kW	792,874	789,453	794,728
47 2.3 General Service 110-1000 kVa	211,987	208,480	211,179
48 4.1 Street Lights	47,111	46,848	47,199
49	2,737,088	2,727,847	2,744,673
50 <b>Grand Total</b>	524,299,772	536,203,062	534,939,252

**Newfoundland and Labrador Hydro**  
**Table of Average Rates for the Calendar Year 2014**

Line No.	A	B	C
<u>Average ¢/kWh rates for the Calendar Year 2014</u>			
	Original Interim Rates Filing	Scenario 1 Final Rates July 1, 2014	Scenario 2 Final Rates October 1, 2014
<b>Newfoundland Power</b>			
1 Base Rates	8.3	7.5	7.2
2 RSP	(1.3)	(0.3)	(0.0)
<b>Industrial (Excluding Teck Resources Limited)</b>			
3 Funded by Customer	5.3	5.3	5.3
4 Funded by RSP Surplus	1.4	1.4	1.4
5 RSP	0.0	0.1	0.1
<b>Industrial - Teck Resources Limited</b>			
6 Funded by Customer	4.7	4.7	4.7
7 Funded by RSP Surplus	2.3	2.3	2.3
8 RSP	0.0	0.1	0.1
<b>Island Interconnected</b>			
9 Domestic	12.1	12.1	12.1
10 1.3 Burgeo School and Library	5.4	5.5	5.5
11 2.2 General Service 10-100 kW	11.9	11.9	12.0
12 2.3 General Service 110-1000 kVa	10.5	10.5	10.5
13 2.4 General Service Over 1000 kVa	9.3	9.2	9.3
<b>Labrador Interconnected</b>			
14 Domestic	3.9	3.9	3.8
15 2.1 General Service 0-10 kW	6.9	6.9	6.6
16 2.2 General Service 10-100 kW	3.4	3.4	3.3
17 2.3 General Service 110-1000 kVa	2.9	2.9	2.8
18 2.4 General Service Over 1000 kVa	2.2	2.2	2.1
<b>Island Diesel</b>			
19 1.2 Diesel Domestic	14.2	14.3	14.3
20 1.23 Diesel Schools, Churches, Halls	16.0	15.5	15.4
21 2.1 Diesel General Service 0-10 kW	20.5	20.5	19.9
22 2.2 Diesel General Service 10-100 kW	19.9	19.9	19.3
23 2.1 Government General Service 0-10 kW	96.8	87.2	83.9
24 2.2 Government General Service Over 10 kW	87.6	77.7	75.0
<b>Labrador Diesel</b>			
25 1.2 Diesel Domestic	13.7	13.6	13.6
26 1.23 Diesel Schools, Churches, Halls	16.5	15.8	15.8
27 2.2 General Service 0-100 kW	11.2	11.2	11.3
28 2.3 General Service 110-1000 kVa	11.8	11.7	11.8
29 2.4 General Service Over 1000 kVa	9.2	9.0	9.1
30 2.1 Diesel General Service 0-10 kW	20.1	20.0	19.5
31 2.2 Diesel General Service Over 10 kW	20.8	20.8	20.1
32 1.2 Government Domestic	94.7	87.2	84.8
33 2.1 Government General Service 0-10 kW	89.2	81.0	78.0
34 2.2 Government General Service Over 10 kW	90.0	80.4	76.7
<b>L'Anse Au Loup</b>			
35 Domestic	11.6	11.6	11.7
36 2.2 General Service 0-100 kW	12.4	12.4	12.5
37 2.3 General Service 110-1000 kVa	11.1	10.9	11.0

**Assumptions:**

- Rural Customers' rates are approved as interim as of April 1, 2014
- The impacts of the Northern Strategic Plan have not been considered for this response
- The deferral and recovery amount for NP includes the difference in base rates between existing and proposed test year rates, offset by the fuel rider based on 1.634 cents/kWh, from January 1 2014 until final rates are approved
- The deferral and recovery amount for Labrador Interconnected customers includes the difference between existing rates and proposed test year rates from April 1 2014 until final rates are approved
- The deferral and recovery amount for Government Diesel customers includes the difference between existing rates and proposed test year rates from April 1 2014 until final rates are approved
- The disposition of the Revenue Shortfall Deferral and Recovery amount is effective on July 1 2014 and October 1 2014 as stated in the question
- The difference between proposed test year rates and phase-in rates for Industrial Customers is funded from the RSP surplus effective January 1 2014
- The RSP is based on 2013 Test Year assumptions effective January 1 2014
- The July 1 2014 NP RSP Adjustment excludes the segregated load variation amount