

1 Q. (IR-PUB-NLH-17)

2 In its response to IR-PUB-NLH-17, Hydro states "The rates approved as set out in
3 Schedule "A" to the Board's Order which became effective, on an interim basis,
4 September 1, 2013, are the phase-in rates directed by Government, and are
5 intended to continue in effect until August 31, 2014. Hydro's Interim Rates
6 Application, Schedule A, page 5, requests approval of new IC rates effective January
7 1, 2014 based on the 2013 Test Year included in Hydro's GRA and represents the
8 new base rates for IC. The difference between the IC phase-in rates and the 2013
9 Test Year based rates is directed to be funded from the RSP Surplus and which
10 funding was contemplated in the Government directed amount of \$49 million to
11 become effective January 1, 2014". Please provide a table showing IC rates (show
12 Teck separately) with and without Board approval of the Interim Rates Application
13 on December 1, 2013, January 1, 2014 and July 1, 2014 assuming the Board
14 approves on July 1, 2014 IC phase-in rates as proposed in the GRA. Please break the
15 rates down according to base rate, RSP rate, and total rate and show in average
16 cents/kWh.

17

18

19 A. Please see the table provided in IR-CA-NLH-006 Attachment 1 which shows the
20 requested IC rates.

NEWFOUNDLAND AND LABRADOR HYDRO
2014 Industrial Customer Revenues, excluding Teck

IR-CA-NLH-006, Attachment 1
Page 1 of 2, NLH 2013 Interim Rates Application

Total IC excluding Teck

	2014 Billing Units	Unit	December 31 2013 Existing	\$	Jan 1 2014 Forecast without Board Approval		Jan 1 2014 Forecast with Board Approval ²		July 1 2014 Forecast with Board Approval		
						\$		\$	Jan-June	July-Dec	
Demand (kW)	975,000	\$/kW/mo	6.68	6,513,000	6.68	6,513,000	9.13	8,901,750	6.68	9.13	7,853,150
Energy (MWh)	554,700	mills/kWh	36.76	20,390,772	36.76	20,390,772	47.82	26,525,754	36.76	47.82	23,952,092
Spec. Assigned		\$	498,143	498,143	498,143	498,143	1,580,426	1,580,426	249,072	790,213	1,039,285
Sub-Total				<u>27,401,915</u>		<u>27,401,915</u>		<u>37,007,930</u>			<u>32,844,527</u>
RSP Surplus Adjustment ¹		\$						(7,588,816)			(3,425,413)
RSP: Current Plan	554,700	mills/kWh	-	-	2.84	1,575,348	2.84	1,575,348	2.84	2.84	1,575,348
RSP: Fuel Rider	554,700	mills/kWh	-	-	14.85	8,237,295	(1.17)	(648,999)	14.85	(3.29)	2,396,215
Total RSP			-	-	17.69	<u>9,812,643</u>	1.67	<u>(6,662,467)</u>	17.69	(0.45)	<u>546,150</u>
Firm plus RSP				<u>27,401,915</u>		<u>37,214,558</u>		<u>30,345,463</u>			<u>33,390,677</u>
Average cents/kWh				4.94		6.71		5.47			6.02

¹ In accordance with the proposed RSP Rules, calculated by multiplying the difference in approved IC base rates and IC phase-in rates by actual 2014 IC billing units.

² Includes increased phase-in rates as of September 1, 2014.

NEWFOUNDLAND AND LABRADOR HYDRO
2014 Industrial Customer Revenues, Teck

IR-CA-NLH-006, Attachment 1
Page 2 of 2, NLH 2013 Interim Rates Application

Teck

	2014 Billing		December 31 2013 Existing	Jan 1 2014 Forecast without Board Approval		Jan 1 2014 Forecast with Board Approval ²		July 1 2014 Forecast with Board Approval			
	Units	Unit		\$	\$	\$	\$	Approval			
								Jan-June	July-Dec		
Demand (kW)	84,000	\$/kW/mo	6.68	561,120	6.68	561,120	9.13	766,920	6.68	9.13	664,020
Energy (MWh)	44,900	mills/kWh	36.76	1,650,524	36.76	1,650,524	47.82	2,147,118	36.76	47.82	1,900,480
Spec. Assigned	-	\$	186,169	186,169	186,169	186,169	215,009	215,009	93,085	107,505	200,589
Sub-Total				<u>2,397,813</u>		<u>2,397,813</u>		<u>3,129,047</u>			<u>2,765,089</u>
RSP Surplus Adjustment ¹	44,900	\$	(11.11)	(498,839)	(11.11)	(498,839)		(1,042,227)	(11.11)		(678,269)
RSP: Current Plan	44,900	mills/kWh	-	-	2.84	127,516	2.84	127,516	2.84	2.84	127,516
RSP: Fuel Rider	44,900	mills/kWh	-	-	14.85	666,765	(1.17)	(52,533)	14.85	(3.29)	256,801
Total RSP			-	<u>(498,839)</u>	6.58	<u>295,442</u>	1.67	<u>(967,244)</u>	6.58	(0.45)	<u>(293,952)</u>
Firm plus RSP				<u>1,898,974</u>		<u>2,693,255</u>		<u>2,161,803</u>			<u>2,471,137</u>
Average cents/kWh				4.23		6.00		4.81			5.50

¹ In accordance with the proposed RSP Rules, calculated by multiplying the difference in approved IC base rates and IC phase-in rates by actual 2014 IC billing units.

² Includes increased phase-in rates as of September 1, 2014.