

HAND DELIVERED

February 6, 2015

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon
Director of Corporate Services
and Board Secretary

Ladies and Gentlemen:

Re: Newfoundland and Labrador Hydro - 2015 Interim Rates Application

Please find enclosed the original and 12 copies of Newfoundland Power's Requests for Information TIR-NP-NLH-1 to TIR-NP-NLH-11 in relation to the above-noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper. A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours very truly,



Gerard M. Hayes
Senior Counsel

Enclosures

c. Geoffrey Young
Newfoundland and Labrador Hydro

Paul Coxworthy
Stewart McKelvey

Ed Hearn, QC
Miller & Hearn

Nancy Kleer
Olthuis, Kleer, Townshend LLP

Thomas Johnson
O'Dea Earle Law Offices

Thomas O'Reilly, QC
Vale Newfoundland and Labrador Limited

Yvonne Jones, MP
Labrador

Genevieve M. Dawson
Nunatsiavut Government



IN THE MATTER OF the Electrical Power Control Act, 1994, R.S.N.L. 1994, Chapter E-5.1 (the EPCA) and the Public Utilities Act, R.S.N.L. 1990, Chapter P-47 (the Act) and regulations thereunder;

AND IN THE MATTER OF an application by Newfoundland and Labrador Hydro, pursuant to Sections 70 and 75 of the Act, for the approval of customer electricity rates, rules and regulations on an interim basis to become effective March 1, 2015 (the "2015 Interim Rates Application").

**Requests for Information by
Newfoundland Power Inc.**

TIR-NP-NLH-1 to TIR-NP-NLH-11

February 6, 2015

Requests for Information

- TIR-NP-NLH-1 Please provide a comparison of revenues and RSP at the December 31, 2014 existing rates and the March 1, 2015 proposed interim rates in the same format as Table 4.15 in Hydro's 2013 Amended General Rate Application ("amended rate application"), page 4.50.
- TIR-NP-NLH-2 Please provide a comparison of revenues and RSP at the January 1, 2015 proposed rates and the March 1, 2015 proposed interim rates in the same format as Table 4.15 in the amended rate application, page 4.50.
- TIR-NP-NLH-3 Reference: Amended Rate Application, Page 3.19, Footnote 14:
- "The calculation of rate base for 2014 and 2015 includes the cost of a number of capital projects that the Board has determined require further review before being approved for inclusion in rate base. These include the following (i) 2014 capital projects: the new Holyrood combustion turbine, the Western Avalon tap changer, the Sunnyside transformer; (ii) 2014 Allowance for Unforeseen Items: Holyrood Unit 3 Fan, Sunnyside Breaker and Holyrood Breaker; and (iii) other: January 2013 Holyrood repairs, expenditures over budget on Labrador City Terminal Station, and Black Tickle Fire Repair costs."*
- Please provide the amount of amortization included in 2015 test year adjusted revenue requirement ("2015 revenue requirement") related to capital projects that are subject to further review before being approved for inclusion in rate base.
- TIR-NP-NLH-4 Reference: Amended Rate Application, Page 3.19, Footnote 14:
- "The calculation of rate base for 2014 and 2015 includes the cost of a number of capital projects that the Board has determined require further review before being approved for inclusion in rate base. These include the following (i) 2014 capital projects: the new Holyrood combustion turbine, the Western Avalon tap changer, the Sunnyside transformer; (ii) 2014 Allowance for Unforeseen Items: Holyrood Unit 3 Fan, Sunnyside Breaker and Holyrood Breaker; and (iii) other: January 2013 Holyrood repairs, expenditures over budget on Labrador City Terminal Station, and Black Tickle Fire Repair costs."*
- Please provide the amount of return on rate base included in 2015 revenue requirement related to capital projects that are subject to further review before being approved for inclusion in rate base.

- TIR-NP-NLH-5 Reference: Amended Rate Application, Page 3.19, Footnote 14:
- “The calculation of rate base for 2014 and 2015 includes the cost of a number of capital projects that the Board has determined require further review before being approved for inclusion in rate base. These include the following (i) 2014 capital projects: the new Holyrood combustion turbine, the Western Avalon tap changer, the Sunnyside transformer; (ii) 2014 Allowance for Unforeseen Items: Holyrood Unit 3 Fan, Sunnyside Breaker and Holyrood Breaker; and (iii) other: January 2013 Holyrood repairs, expenditures over budget on Labrador City Terminal Station, and Black Tickle Fire Repair costs.”*
- Please detail the amount included in 2015 test year average rate base related to capital projects that are subject to further review before being approved for inclusion in rate base.
- TIR-NP-NLH-6 Please detail the costs included in 2015 revenue requirement related to the matters under review in the Board’s Investigation and Hearing into the Supply Issues and Power Outages on the Island Interconnected System.
- TIR-NP-NLH-7 Please quantify the impact on 2015 revenue requirement if the Holyrood conversion rate currently approved for ratemaking purposes of 630 kWh/bbl was used rather than Hydro’s proposed 607 kWh/bbl. The response should consider the lower average No. 6 fuel cost of \$65.63 per barrel.
- TIR-NP-NLH-8 Reference: 2015 Cost of Service Study (29-Jan-2015):
- Please confirm whether all amounts in the revised cost of service study have been updated to reflect the lower cost of fuels. If not, why not? For any amounts that have not been updated to reflect the lower cost of fuels, please indicate the dollar impact on 2015 revenue requirement if such amounts were updated.
- TIR-NP-NLH-9 Reference: 2015 Interim Rates Application, Appendix B, Footnote 1:
- Please provide the supporting calculation for the lower diesel costs of \$3.2 million.
- TIR-NP-NLH-10 Please provide the impact, if any, of lower fuel prices on Hydro’s gas turbine fuel expense included in its 2015 revenue requirement.
- TIR-NP-NLH-11 Please detail the impact on 2015 revenue requirement of capital budget projects included in 2015 average rate base in Hydro’s amended application that were not in service as of December 31, 2014. The detail should include (i) the capital expenditure, (ii) the net impact on 2015 average rate base, (iii) the impact on 2015 return on rate base and (iv) the impact on 2015 amortization expense.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 6th day of February, 2015.

A handwritten signature in black ink, appearing to be 'R. J. ...', is written over the company name.

NEWFOUNDLAND POWER INC.

P.O. Box 8910

55 Kenmount Road

St. John's, Newfoundland A1B 3P6

Telephone: (709) 737-5609

Telecopier: (709) 737-2974