

1 Q. Please provide a comparison of revenues and RSP at the December 31, 2014
2 existing rates and the March 1, 2015 proposed interim rates in the same format as
3 Table 4.15 in Hydro's 2013 Amended General Rate Application ("amended rate
4 application"), page 4.50.

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7 A. Please see TIR-NP-NLH-001 Attachment 1.

**Newfoundland and Labrador Hydro
Comparison of Revenues and RSP**

Line No.	Revenues and RSP Charges - Existing and Proposed Interim Rates				
	Dec 31/14 Existing Rates	Mar 1/15 Proposed Interim Rates	\$ Change	% Change	
	Newfoundland Power				
1	Firm	\$ 415,402,365	\$ 461,740,238	\$ 46,337,873	11.2%
2	RSP	57,759,975	(32,641,791)	(90,401,766)	
3	Total Firm NP	\$ 473,162,340	\$ 429,098,447	\$ (44,063,893)	-9.3%
	Island Industrial				
4	Island Industrial Firm	\$ 30,546,755	\$ 36,074,170	\$ 5,527,415	
	Island Industrial Non-Firm	-	-	-	
5	Island Industrial Total	\$ 30,546,755	\$ 36,074,170	\$ 5,527,415	18.1%
	Labrador Industrial				
6	Transmission	-	\$ 4,050,000	\$ 4,050,000	
7	Generation Cost Recovery	2,270,848	1,387,390	(883,458)	
8	Labrador Industrial Total	\$ 2,270,848	\$ 5,437,390	\$ 3,166,542	139.4%
9	Canadian Forces Base Goose Bay	\$ 932,221	\$ 932,221	-	0.0%
10	Rural Island Interconnected	\$ 51,653,313	\$ 48,399,154	\$ (3,254,159)	-6.3%
11	Rural Isolated Systems	9,257,429	9,067,350	(190,079)	-2.1%
12	L'Anse au Loup	2,881,421	2,699,891	(181,530)	-6.3%
	Rural Labrador Interconnected				
13	Domestic	11,150,910	11,359,109	208,199	1.9%
14	GS 2.1 0 - 10 kW	410,227	417,993	7,766	1.9%
15	GS 2.2 10 - 100 kW	2,342,225	2,386,562	44,337	1.9%
16	GS 2.3 110 - 1000 kVA	3,071,096	3,129,052	57,956	1.9%
17	GS 2.4 Over 1000 kVA	2,806,310	2,860,240	53,930	1.9%
18	Street & Area Lighting	312,471	367,187	54,716	17.5%
19	Rural Labrador Interconnected Total	\$ 20,093,239	\$ 20,520,143	\$ 426,904	2.1%
20	All Rural Systems Total	\$ 83,885,402	\$ 80,686,538	\$ (3,198,864)	-3.8%
21	Grand Total	\$ 590,797,566	\$ 552,228,766	\$ (38,568,800)	-6.5%