

1    Q.    (Re: 2015 Interim Rates Application Evidence) Please extend Table 5 (page 16) to  
2           show the cases assuming the Board approves interim rates effective January 1,  
3           2015 that recover 50%, 60%, 75% and 90% of the 2015 revenue requirement  
4           proposed in the Amended 2013 GRA.

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7    A.    The revised table is provided in TIR-CA-NLH-005 Attachment 1. In providing the  
8           response, Hydro revised the customer impacts provided in the 2015 Interim Rates  
9           Application to reflect the requested percentage adjustments to the change in  
10          revenue requirement from existing rates to the proposed interim rates.

Newfoundland and Labrador Hydro  
Revenue Requirement Recovery Scenarios

Line  
No.

No.	A	B	C	D	E	F	
2015 Proposed Customer Rate Impacts							
	Amended Application	2015 Interim Application	% Recovery of Interim Base Rate Rev. Increase				
			90%	75%	60%	50%	
Island Interconnected System							
1	Newfoundland Power – Utility rate	4.1%	-9.3%	-10.3%	-11.8%	-13.2%	-14.2%
2	Estimated end consumers rate impact	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
3	Estimated rural consumers rate impact	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
4	Industrial Customers	39.2%	18.1%	16.3%	13.6%	10.9%	9.0%
Island Isolated systems							
5	Domestic	7.1%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
6	General Service 0-10	18.5%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
7	General Service Over 10 kW	19.2%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
8	Street and Area Lighting	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
Island Isolated - Gov. Departments							
9	General Service 0-10	24.7%	16.6%	14.9%	12.4%	10.0%	8.3%
10	General Service Over 10 kW	25.4%	16.9%	15.2%	12.7%	10.1%	8.5%
11	Street and Area Lighting	27.5%	27.5%	24.8%	20.6%	16.5%	13.8%
Labrador Interconnected System							
12	Domestic	1.9%	1.9%	1.7%	1.4%	1.1%	0.9%
13	General Service 0-10	1.9%	1.9%	1.7%	1.4%	1.1%	0.9%
14	General Service 10 100 kW	1.9%	1.9%	1.7%	1.4%	1.1%	0.9%
15	General Service 110 1000 kVA	1.9%	1.9%	1.7%	1.4%	1.1%	0.9%
16	General Service 1000 kVA and Over	1.9%	1.9%	1.7%	1.4%	1.2%	1.0%
17	Street and Area Lighting	17.5%	17.5%	15.8%	13.1%	10.5%	8.8%
Labrador Isolated Systems							
18	Domestic	7.1%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
19	General Service 0-10	18.5%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
20	General Service Over 10 kW	19.2%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
21	Street and Area Lighting	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
Labrador Isolated - Gov. Departments							
22	Domestic	21.5%	14.0%	12.6%	10.5%	8.4%	7.0%
23	General Service 0-10	24.7%	16.6%	14.9%	12.4%	10.0%	8.3%
24	General Service Over 10 kW	25.4%	16.9%	15.2%	12.7%	10.1%	8.5%
25	Street and Area Lighting	27.5%	27.5%	24.8%	20.6%	16.5%	13.8%
L'Anse au Loup System							
26	Domestic	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
27	General Service 0-10	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%
28	Street and Area Lighting	2.8%	-6.3%	-6.9%	-7.9%	-8.9%	-9.6%

Note:

Column A reflects Amended Application, Column B reflects 2015 Interim Rates Application, Columns C through F represent the percentage recovery of the difference in revenue at existing rates and revenues at the proposed rates in Hydro's 2015 Interim Rates Application.