Q. (Re: 2015 Interim Rates Application Evidence) Please provide a table comparing 2 Hydro's 2015 revenue, net income and return on rate base assuming Board approval of interim rates under the following scenarios: 1) as proposed in the 2015 Interim Rates Application with rates effective January 1, 2015; 2) as proposed in the 2015 Interim Rates Application with rates effective March 1, 2015; 3) assuming rates effective January 1, 2015 based on the current Board-approved rate of return; 4) assuming rates effective January 1, 2015 with all costs that have been identified by the Board as being subject to prudency review removed from the revenue requirement; and 5) assuming rates effective January 1, 2015 with 50% of all costs that have been identified by the Board as being subject to prudency review 10 11 removed from the revenue requirement.

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Please see the following table. In providing this response, Hydro revised revenue from energy sales, net income, and percentage return on rate base based on the scenarios identified above.

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\$000s	Part 1	Part 2	Part 3	Part 4 <sup>1</sup>	Part 5 <sup>1</sup>
Rates Effective	January 1, 2015	March 1, 2015	January 1, 2015	January 1, 2015	January 1, 2015
Scenario	Proposed interim	Proposed interim	4.47% ROE	100% of 2015	50% of prudency
	rates	rates		prudency costs	costs removed
				removed	
Revenue from Energy Sales	583,911	570,261	566,687	575,901	579,611
Net Income	33,911	14,026	16,687	21,211	27,266
Return on Rate Base %	6.85%	5.75%	5.90%	6.67%	6.75%

<sup>&</sup>lt;sup>1</sup> For Parts 4 and 5 of the table, only those costs identified in the prudency review for 2015 have been removed. For items classified as capital, opening and closing average rate base have been adjusted.