

1 Q. **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**  
2 **Page 4.17 – 4.20.**

3 For each hydraulic generation station on the Island Interconnected System, please  
4 provide a table showing the annual power purchases. Include all years that power  
5 was purchased.

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8 A. Further to Hydro's response to V-NLH-046, please refer to the following table which  
9 provides a breakdown of the Hydraulic generation purchases by plant or project.

**Hydraulic Annual Energy Purchased (GWh)**

<b>Year</b>	<b>Abitibi Secondary</b>	<b>CBPP Secondary</b>	<b>Star Lake</b>	<b>Rattle Brook</b>	<b>Exploits River Hydro Partnership</b>	<b>Nalcor Grand Falls and Bishop's Falls</b>	<b>Nalcor Buchans</b>
1998 <sup>(1)</sup>	168.92	1.71	26.63	2.61	-	-	-
1999	-	5.36	138.79	17.38	-	-	-
2000	0.17	0.13	143.05	17.83	-	-	-
2001	15.74	0.01	142.74	11.64	-	-	-
2002	8.58	0.08	140.14	15.42	-	-	-
2003	17.70	0.06	142.80	11.42	28.68	-	-
2004	4.99	-	145.47	13.38	152.11	-	-
2005	8.87	3.28	144.09	15.05	158.60	-	-
2006	21.74	0.03	147.77	16.32	168.55	-	-
2007	64.12	0.39	147.79	11.91	137.13	-	-
2008	29.58	0.08	147.69	13.69	177.19	-	-
2009 <sup>(2)</sup>	7.41	6.96	148.50	15.59	179.95	-	-
2010 <sup>(2)</sup>	-	4.46	135.83	17.42	112.40	-	-
2011 <sup>(2)</sup>	-	3.92	129.82	18.66	-	504.49	6.13
2012	-	6.25	144.45	14.63	-	574.54	11.36

Notes:

1. Unpaid Abitibi secondary energy (168.9 GWh) due to spill in 1999.
2. Includes unpaid Deer Lake Power secondary amounts (5.9 GWh total) due to spill in 2010/2011.