

1 Q. **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**
2 **Page 4.17 – 4.20.**

3 For the Island Interconnected System, please complete the table for each source of
4 purchased power and for diesel / gas turbine generation. Include all years that
5 power was purchased.
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7 **Annual Energy Purchased**

Year	Wind	CBPP Cogeneration	All Hydraulic Generation	Diesel Generation	Gas Turbine Generation

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10 A. Please refer to the table below which provides the annual energy for each source of
11 purchased power on the Island Interconnected System. Prior to 1998 there were
12 no Non-Utility Generators and the only energy purchased was secondary from
13 customer owned generation at Corner Brook Pulp and Paper and Abitibi.

Annual Energy Purchased (GWh)

Year	Wind	CBPP Cogeneration	All Hydraulic Generation ⁽¹⁾	Diesel/Gas Turbine Generation ⁽²⁾
1998 ⁽²⁾	-	-	199.87	0.11
1999	-	-	161.52	-
2000	-	-	161.18	-
2001	-	-	170.14	-
2002	-	-	164.22	-
2003	-	94.05	200.66	0.03
2004	-	96.27	315.95	0.42
2005	-	92.88	329.89	0.01
2006	-	93.88	354.41	0.39
2007	-	92.54	361.35	0.05
2008	7.82	74.09	368.23	0.46
2009 ⁽³⁾	154.38	55.74	358.41	0.52
2010 ⁽³⁾	183.25	51.54	270.11	0.20
2011 ⁽³⁾	197.96	50.50	663.03	0.09
2012	195.04	47.84	751.23	0.10

Notes:

1. Hydraulic includes unpaid Abitibi secondary energy (168.9 GWh) due to spill in 1999.
2. Newfoundland Power's diesel and GT generation combined as reported by Hydro.
3. Hydraulic includes unpaid Deer Lake Power secondary amounts (5.9 GWh total) due to spill in 2010/2011.