

1    Q.    **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**  
2            **Page 4.17 – 4.20.**  
3            For the Island Interconnected System, please complete the table for each source of  
4            purchased power and for diesel / gas turbine generation. Include all years that  
5            power was purchased.

6

7            **Annual Energy Purchased**

| Year | Wind | CBPP<br>Cogeneration | All Hydraulic<br>Generation | Diesel<br>Generation | Gas Turbine<br>Generation |
|------|------|----------------------|-----------------------------|----------------------|---------------------------|
|      |      |                      |                             |                      |                           |
|      |      |                      |                             |                      |                           |
|      |      |                      |                             |                      |                           |
|      |      |                      |                             |                      |                           |

8

9

10    A.    Please refer to the table below which provides the annual energy for each source of  
11            purchased power on the Island Interconnected System. Prior to 1998 there were  
12            no Non-Utility Generators and the only energy purchased was secondary from  
13            customer owned generation at Corner Brook Pulp and Paper and Abitibi.

V-NLH-046  
2013 NLH General Rate Application

Page 2 of 2

**Annual Energy Purchased (GWh)**

| Year                | Wind   | CBPP Cogeneration | All Hydraulic Generation <sup>(1)</sup> | Diesel/Gas Turbine Generation <sup>(2)</sup> |
|---------------------|--------|-------------------|---|--|
| 1998 <sup>(2)</sup> | -      | -                 | 199.87                                  | 0.11   |
| 1999                | -      | -                 | 161.52                                  | -  |
| 2000                | -      | -                 | 161.18                                  | -  |
| 2001                | -      | -                 | 170.14                                  | -  |
| 2002                | -      | -                 | 164.22                                  | -  |
| 2003                | -      | 94.05             | 200.66                                  | 0.03   |
| 2004                | -      | 96.27             | 315.95                                  | 0.42   |
| 2005                | -      | 92.88             | 329.89                                  | 0.01   |
| 2006                | -      | 93.88             | 354.41                                  | 0.39   |
| 2007                | -      | 92.54             | 361.35                                  | 0.05   |
| 2008                | 7.82   | 74.09             | 368.23                                  | 0.46   |
| 2009 <sup>(3)</sup> | 154.38 | 55.74             | 358.41                                  | 0.52   |
| 2010 <sup>(3)</sup> | 183.25 | 51.54             | 270.11                                  | 0.20   |
| 2011 <sup>(3)</sup> | 197.96 | 50.50             | 663.03                                  | 0.09   |
| 2012                | 195.04 | 47.84             | 751.23                                  | 0.10   |

Notes:

1. Hydraulic includes unpaid Abitibi secondary energy (168.9 GWh) due to spill in 1999.
2. Newfoundland Power's diesel and GT generation combined as reported by Hydro.
3. Hydraulic includes unpaid Deer Lake Power secondary amounts (5.9 GWh total) due to spill in 2010/2011.