

1 Q. **Reference: Rate Schedule, Section E: RSP Surplus, page 14 of 47**
2 **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**
3 **Page 4.16**

4 Since implementation of the RSP, please complete the following table for the
5 industrial customers RSP balances at the end of each year. Please explain all
6 adjustments.

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8 **End-of-year RSP Balances for Industrial Customers**

End-of-Year	Load Variation (\$)	Allocation Fuel Variance (\$)	Subtotal Variance* (\$)	Financing Charges (\$)	Adjustments (\$)	Cumulative Net Balance (\$)

9 * Subtotal Variance = Load Variation + Allocation Fuel Variance

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11 A. Please refer to V-NLH-044 Attachment 1. Note that the Load Variation allocation
12 and Allocation of Fuel Variance for years prior to 2004 were not maintained
13 separately as the allocation of the amounts was performed using a different
14 methodology. Therefore, only the Subtotal Variance data has been provided for
15 that time frame. The adjustments refer to the amount of RSP recovery either
16 collected from or paid back to customers. For 2013 the adjustment amount includes
17 removing the load variation amounts in accordance with OC2013-089, as amended.

End-of-Year RSP Balances for Industrial Customers (\$000s)							
End of Year	Load Variation	Allocation of Fuel Variance	Subtotal Variance*	Financing Charges	Adjustments	Hydraulic Allocation	Cumulative Net Balance
1986			(199)	80			(119)
1987			5,264	380	2,697		8,222
1988			(4,002)	259	(4,610)		(131)
1989			1,047	(59)	(2,664)		(1,807)
1990			2,736	95	2,908		3,932
1991			(663)	165	(604)		2,830
1992			1,566	236	(1,127)		3,505
1993			2,287	491	(647)		5,636
1994			(2,930)	333	(1,464)		1,575
1995			4,964	403	(926)		6,016
1996			3,979	690	(1,525)		9,160
1997			6,079	1,103	(2,608)		13,734
1998			4,071	1,369	(3,398)		15,776
1999			1,762	1,144	(5,790)		12,892
2000			3,789	1,010	(5,635)		12,056
2001			14,704	1,379	(3,371)		24,768
2002			11,659	812	(4,528)		32,711
2003			10,980	893	(3,670)		40,914
2004 Current	1,285	2,776	4,061	151	(9,140)	(488)	3,713
2004 Historic ¹							32,273
2004 Total							35,986
2005 Current	(1,732)	3,207	1,475	120	(5,766)	(839)	(1,296)
2005 Historic							25,086
2005 Total							23,790
2006 Current	(11,542)	3,357	(8,185)	(508)	(3,550)	(867)	(14,406)
2006 Historic							9,101
2006 Total							(5,305)
2007	(6,262)	(722)	(6,984)	(721)	14,042	(759)	(8,829)
2008	(10,315)	3,159	(7,156)	(731)	6,163	(1,441)	(11,994)
2009	(25,874)	(294)	(26,169)	(1,621)	3,804	(896)	(36,875)
2010	(26,495)	1,606	(24,888)	(3,526)	3,762	(1,083)	(62,611)
2011	(29,511)	2,741	(26,771)	(4,811)	13,310	(772)	(81,653)
2012	(24,548)	5,576	(18,972)	(6,602)	4,091	(942)	(104,079)
2013	(18,569)	4,498	(14,071)	(5,384)	125,017	(917)	566

* Subtotal Variance = Load Variation + Allocation of Fuel Variance

¹ Newfoundland Power and Island Industrial Customer balances accumulated in the Plan as at December 31, 2003 were consolidated with the outstanding August 2002 customer balances as of December 31, 2003 and recovered as separate "Historical Plan Balances".