

1 Q. **Reference: Rate Schedule, Section E: RSP Surplus, page 14 of 47**

2 Please complete the following table using forecasted demand and energy:

3 **Net Phase-In Drawdown by Industrial Customer (\$)**

Industrial Customer	Phase-In Drawdown	RSP Balance Payment	Net Drawdown
Vale			
CBPP			
NARL			
Praxair			
Teck			

4 Where:

5 • Phase-in drawdown is the amount of drawdown for each customer as provided
6 in V-NLH-34

7 • RSP Balance Payment is the impact on each of the industrial customers due to
8 the balance in the RSP Surplus that is forecasted to be owing to Hydro on Sept.
9 1, 2015

10 • Net Drawdown is the Phase-In Drawdown less the RSP Balance Payment

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12

13 A. Please see the requested table below. The projected balance in the Industrial
14 Customer RSP Surplus at September 1, 2015 after the phase-in period is \$1,117,580
15 as provided in the response to V-NLH-036. Per Section E of the RSP rules filed as
16 part of Hydro's RSP Application, this amount will be added to the Industrial
17 Customer RSP balance then in effect. It will be recovered in the January 1, 2016
18 Industrial Customer RSP Adjustment rate.

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Net Phase-In Drawdown by Industrial Customer (\$)

Industrial Customer	Phase-In Drawdown	RSP Balance Payment¹	Net Drawdown
Vale	4,679,714	603,577	4,076,137
CBPP	2,347,462	102,164	2,245,298
NARL	3,885,181	344,405	3,540,776
Praxair	437,426	51,371	386,055
Teck	1,473,870	16,063	1,457,807

¹ Total projected balance of \$1,117,580 prorated by IC using kWh.