

- 1 Q. **Reference: Section 2, Regulated Activities, Schedule VI, page 1 of 1**
2 Please prepare a table in the same format except adding a column for each year
3 showing the calculation \$000/gWh. Express the result in ¢/kWh.
4
5
6 A. Please see V-NLH-003 Attachment 1 – Tables 1 and 2 for a modification of
7 Regulated Activities, Schedule VI, to add a column for each year showing the
8 calculation of \$000/GWh. The result is expressed in ¢/kWh.

Newfoundland and Labrador Hydro
Energy Purchases by Suppliers for 2007 to 2013 (with Extension to Indicate Average Purchase Rates)
Island Interconnected System
Table 1 of 2

V-NLH-003, Attachment 1
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Supplier	2007 Test Year			2007 Actual			2008 Actual			2009 Actual		
	GWh	000's	¢/kWh	GWh	000's	¢/kWh	GWh	000's	¢/kWh	GWh	000's	¢/kWh
NP at Hydro Request	-	\$ -	-	0.05	\$ -	-	0.46	\$ 108	23.48	0.52	\$ 119	22.88
CBPP Secondary ⁽¹⁾	-	\$ -	-	0.39	\$ 11	2.82	0.08	\$ 2	2.50	6.96	\$ 207	2.97
ACI-GF Secondary ⁽²⁾	20.59	\$ 689	3.35	64.12	\$ 2,282	3.56	29.58	\$ 1,361	4.60	7.41	\$ 237	3.20
Star Lake ⁽⁴⁾⁽⁵⁾	142.45	\$ 10,432	7.32	147.79	\$ 10,813	7.32	147.69	\$ 10,940	7.41	148.50	\$ 10,255	6.91
Rattle Brook	14.59	\$ 1,128	7.73	11.91	\$ 913	7.67	13.69	\$ 1,131	8.26	15.59	\$ 1,202	7.71
Corner Brook Cogen	100.24	\$ 10,086	10.06	92.54	\$ 8,632	9.33	74.09	\$ 7,956	10.74	55.74	\$ 5,525	9.91
Exploits River Project	137.00	\$ 10,757	7.85	137.13	\$ 10,801	7.88	177.19	\$ 13,798	7.79	179.95	\$ 14,006	7.78
St. Lawrence Wind	-	\$ -	-	-	\$ -	-	7.82	\$ 536	6.85	100.64	\$ 7,248	7.20
St. Lawrence Wind Ecoenergy Incentive Credit ⁽³⁾		\$ -	-		\$ -	-		\$ -	-		\$ (620)	(0.75)
Fermeuse Wind	-	\$ -	-	-	\$ -	-	-	\$ -	-	53.74	\$ 4,443	8.27
Fermeuse Wind Ecoenergy Incentive Credit		\$ -	-		\$ -	-		\$ -	-		\$ (386)	(0.75)
Nalcor Grand Falls, Bishops Falls and Buchans ⁽⁴⁾	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-
Total Power Purchases	414.87	\$ 33,092		453.93	\$ 33,452		450.60	\$ 35,832		569.05	\$ 42,236	

Notes:

- Adjustment required in 2010 to account for June, 2009 metering issue
- ACI-GF secondary ceased on February 12, 2009
- Ecoenergy Incentive Credits are paid to Hydro quarterly at \$0.0075/kwh on the eligible production (up to a maximum of 82.78 GWh annually)
- Energy purchased from Nalcor generation at Grand Falls, Bishop's Falls, Buchans and Star Lake in 2011, 2012 and 2013 is at \$0.04/kWh.
- An adjustment was made in Star Lake Purchase costs in 2010 to account for a metering issue in 2009.

Newfoundland and Labrador Hydro
Energy Purchases by Suppliers for 2007 to 2013 (with Extension to Indicate Average Purchase Rates)
Island Interconnected System
Table 2 of 2

V-NLH-003, Attachment 1
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Supplier	2010 Actual			2011 Actual			2012 Actual			2013 Test Year		
	<u>GWh</u>	<u>000's</u>	<u>¢/kWh</u>	<u>GWh</u>	<u>000's</u>	<u>¢/kWh</u>	<u>GWh</u>	<u>000's</u>	<u>¢/kWh</u>	<u>GWh</u>	<u>000's</u>	<u>¢/kWh</u>
NP at Hydro Request	0.20	\$ 15	7.50	0.09	\$ 7	7.78	0.10	\$ 114	114.00	-	\$ -	-
CBPP Secondary ⁽¹⁾	4.46	\$ (74)	(1.66)	3.92	\$ -	-	6.25	\$ 321	5.14	-	\$ -	-
ACI-GF Secondary ⁽²⁾	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-
Star Lake ⁽⁴⁾⁽⁵⁾	135.83	\$ 11,232	8.27	129.82	\$ 5,193	4.00	144.45	\$ 5,778	4.00	140.87	\$ 5,635	4.00
Rattle Brook	17.42	\$ 1,380	7.92	18.66	\$ 1,490	7.98	14.63	\$ 1,181	8.07	15.00	\$ 1,236	8.24
Corner Brook Cogen	51.54	\$ 5,469	10.61	50.50	\$ 5,917	11.72	47.84	\$ 6,906	14.44	50.50	\$ 7,391	14.64
Exploits River Project	112.40	\$ 8,664	7.71	-	\$ -	-	-	\$ -	-	-	\$ -	-
St. Lawrence Wind	100.46	\$ 7,072	7.04	110.00	\$ 7,777	7.07	103.84	\$ 7,383	7.11	104.80	\$ 7,472	7.13
St. Lawrence Wind Ecoenergy Incentive Credit ⁽³⁾		\$ (620)	(0.75)		\$ (685)	(0.75)		\$ (586)	(0.75)		\$ (621)	(0.75)
Fermeuse Wind	82.80	\$ 6,255	7.55	87.96	\$ 6,674	7.59	91.20	\$ 6,952	7.62	84.41	\$ 6,398	7.58
Fermeuse Wind Ecoenergy Incentive Credit		\$ (620)	(0.75)		\$ (663)	(0.75)		\$ (683)	(0.75)		\$ (621)	(0.75)
Nalcor Grand Falls, Bishops Falls and Buchans ⁽⁴⁾	-	\$ -		510.63	\$ 20,425	4.00	585.90	\$ 23,436	4.00	621.63	\$ 24,865	4.00
Total Power Purchases	505.11	\$ 38,773		911.58	\$ 46,135		994.21	\$ 50,802		1,017.21	\$ 51,756	

Notes:

1. Adjustment required in 2010 to account for June, 2009 metering issue
2. ACI-GF secondary ceased on February 12, 2009
3. Ecoenergy Incentive Credits are paid to Hydro quarterly at \$0.0075/kwh on the eligible production (up to a maximum of 82.78 GWh annually)
4. Energy purchased from Nalcor generation at Grand Falls, Bishop's Falls, Buchans and Star Lake in 2011, 2012 and 2013 is at \$0.04/kWh.
5. An adjustment was made in Star Lake Purchase costs in 2010 to account for a metering issue in 2009.