

1 Q. **2013 General Rate Application, Cost of Service**

2 Page 4.6, Table 4.4 - This table provides IOC revenues at proposed rates. Provide
3 corresponding revenues at July 2013 existing rates for IOC Firm and IOC Non-Firm.

6 A. IOC's revenue at proposed rates is, for the purpose of the Cost of Service and Table
7 4.4, assumed to be equal to the Cost of Service revenue requirement for that
8 customer. Based on the 2007 approved Test Year, cost-based rates for IOC would
9 be as shown on PUB-NLH-112 Attachment 1:

11	Demand (\$/kW)	3.15
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12	Energy (firm and non-firm) (\$/kWh)	0.00170
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14 IOC's revenues calculated at those rates would be as shown in the table below.

Rate Class	Billing Demands (kW)	Sales (MWh)	Total
Industrial - IOCC Firm	744,000	253,200	
Industrial - IOCC Non-Firm	-	6,400	
Total	744,000	259,600	
Rate per unit	3.15	1.7	
Revenue at 2007 Test Year rates	\$2,343,600	\$441,320	\$2,784,920

Schedule 1.3
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NEWFOUNDLAND & LABRADOR HYDRO
2007 Forecast Cost of Service
Unit Demand, Energy & Customer Amounts

	1	2	3	4	5	6	7	8	9	10	11
	Rate Class	Before Deficit and Revenue Credit Allocation					After Deficit and Revenue Credit Allocation				
Line No.		Demand		Non-Demand		Customer (\$/Bill)	Demand		Non-Demand		Customer (\$/Bill)
		Demand (\$/kW)	Non-Demand (\$/kWh)	Energy (\$/kWh)	Demand & Energy (\$/kWh)		Demand (\$/kW)	Non-Demand (\$/kWh)	Energy (\$/kWh)	Demand & Energy (\$/kWh)	
	L'Anse au Loup										
1	1.1 Domestic	-	0.10027	0.10985	0.21012	36.16	-	-	-	-	-
2	1.12 Domestic All Electric	-	0.13927	0.10981	0.24908	36.15	-	-	-	-	-
3	2.1 General Service 0-10 kW		0.09008	0.11025	0.20033	38.90	-	-	-	-	-
4	2.2 General Service 10-100 kW	24.39	-	0.11021	-	54.73	-	-	-	-	-
5	2.3 General Service 110-1,000 kVa	9.65	-	0.11072	-	56.29	-	-	-	-	-
6	4.1 Street and Area Lighting	-	0.11421	0.11103	0.22524	55.95	-	-	-	-	-
	Labrador Interconnected										
7	Industrial - IOCC Firm	3.15	-	0.00170	-	0.00	3.15	-	0.00170	-	0.00
8	Industrial - IOCC Non-Firm	-	-	0.00170	0.00170	0.00	-	-	0.00170	0.00170	0.00
9	CFB - Goose Bay Secondary	-	-	0.00178	0.00178	77.93	-	-	0.00178	0.00178	77.93
	Rural										
10	1.1 Domestic	-	0.01809	0.00182	0.01991	22.99	-	0.02339	0.00235	0.02574	29.72
11	1.1A Domestic All Electric	-	0.01651	0.00183	0.01834	23.17	-	0.02134	0.00237	0.02371	29.96
12	Subtotal Domestic	-	0.01655	0.00183	0.01838	23.16	-	0.02139	0.00237	0.02376	29.94
13	2.1 General Service 0-10 kW	-	0.01227	0.00184	0.01412	25.97	-	0.01587	0.00238	0.01825	33.58
14	2.2 General Service 10-100 kW	4.11	-	0.00185	-	42.18	5.32	-	0.00239	-	54.53
15	2.3 General Service 110-1,000 kVa	4.66	-	0.00185	-	43.60	6.02	-	0.00239	-	56.36
16	2.4 General Service Over 1,000 kVa	5.73	-	0.00180	-	42.49	7.40	-	0.00233	-	54.93
17	4.1 Street and Area Lighting	-	0.01842	0.00184	0.02026	41.75	0.00	0.02381	0.00238	0.02619	53.97