

1 Q. **2013 General Rate Application, Rural Rates**

2 Provide the functional classification of the revenue requirement for the Cost of
3 Service amount of \$15,474,123 for Rural Labrador Interconnected shown on Exhibit
4 13, Schedule 1.2 page 1 of 6 in the same format as shown in Exhibit 13, Schedule
5 2.1E page 1 of 2.

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8 A. Please see PUB-NLH-083 Attachment 1.

Schedule 2.1E

NEWFOUNDLAND AND LABRADOR HYDRO
2013 Test Year Cost of Service
Rural Labrador Interconnected
Functional Classification of Revenue Requirement

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
Line No.	Description	Total Amount (\$)	Production Demand (\$)	Production and Transmission Energy (\$)	Transmission Demand (\$)	Distribution										Accounting Customer (\$)	Specifically Assigned Customer (\$)	Revenue Related	
						Substations Demand (\$)	Primary Lines Demand (\$)	Customer (\$)	Line Transformers Demand (\$)	Customer (\$)	Secondary Lines Demand (\$)	Customer (\$)	Services Customer (\$)	Meters Customer (\$)	Street Lighting Customer (\$)			Municipal Tax	PUB Assessment
	Expenses																		
1	Operating & Maintenance	5,915,528	534,316	-	318,041	603,102	1,019,660	289,693	144,917	256,516	317,353	291,022	110,750	194,514	37,854	1,390,398	-	386,949	20,443
2	Fuels	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Fuels-Diesel	51,295	51,295	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Fuels-Gas Turbine	130,229	130,229	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Power Purchases -CF(L)Co	1,598,685	742,065	856,620	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Power Purchases-Other	295,141	-	-	-	295,141	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Depreciation	2,562,631	213,744	-	332,092	554,049	389,769	114,331	87,536	154,946	209,744	176,101	32,078	112,130	39,432	146,680	-	-	-
	Expense Credits																		
8	Sundry	(32,284)	(2,916)	-	(1,736)	(3,291)	(5,565)	(1,581)	(791)	(1,400)	(1,732)	(1,588)	(604)	(1,062)	(207)	(7,588)	-	(2,112)	(112)
9	Building Rental Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Tax Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Suppliers' Discounts	(5,116)	(462)	-	(275)	(522)	(882)	(251)	(125)	(222)	(274)	(252)	(96)	(168)	(33)	(1,202)	-	(335)	(18)
12	Pole Attachments	(250,027)	-	-	-	-	(144,606)	(49,415)	-	-	(25,595)	(30,412)	-	-	-	-	-	-	-
13	Secondary Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Wheeling Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Application Fees	(12,980)	-	-	-	-	-	-	-	-	-	-	-	-	-	(12,980)	-	-	-
16	Meter Test Revenues	(1,997)	-	-	-	-	-	-	-	-	-	-	-	(1,997)	-	-	-	-	-
17	Total Expense Credits	(302,404)	(3,378)	-	(2,011)	(3,813)	(151,052)	(51,246)	(916)	(1,622)	(27,602)	(32,252)	(700)	(3,226)	(239)	(21,770)	-	(2,446)	(129)
18	Subtotal Expenses	10,251,104	1,668,270	856,620	648,122	1,448,480	1,258,378	352,777	231,537	409,839	499,496	434,871	142,128	303,417	77,046	1,515,307	-	384,503	20,314
19	Disposal Gain / Loss	17,342	1,212	-	2,388	3,980	3,346	992	504	892	1,377	1,212	375	387	123	554	-	-	-
20	Subtotal Revenue Requirement Ex. Return	10,268,447	1,669,482	856,620	650,510	1,452,460	1,261,724	353,769	232,041	410,732	500,873	436,083	142,503	303,804	77,169	1,515,861	-	384,503	20,314
21	Return on Debt	3,735,597	272,954	-	514,862	851,965	719,254	213,074	108,254	191,619	294,745	259,394	80,624	83,112	26,382	119,357	-	-	-
22	Return on Equity	1,470,079	107,416	-	202,615	335,276	283,050	83,852	42,602	75,408	115,992	102,080	31,728	32,707	10,382	46,971	-	-	-
23	Total Revenue Requirement	15,474,123	2,049,852	856,620	1,367,987	2,639,701	2,264,027	650,695	382,897	677,760	911,610	797,557	254,856	419,623	113,933	1,682,189	-	384,503	20,314