

PUB-NLH-068
2013 NLH General Rate Application

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1 Q. **2013 General Rate Application, Rates**

2 In a format similar to that provided in the Application, Volume I, Tab 4, Table 4.4,
3 and including the forecast RSP, provide the most recent forecasts for 2013, 2014
4 and 2015.

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7 A. Please see PUB-NLH-068 Attachment 1.

Most Recent Revenue and RSP Forecasts			
	2013	2014	2015
Newfoundland Power			
Firm	\$381,376,654	\$475,496,974	\$482,837,147
RSP	61,323,440	(10,062,582)	(30,410,800)
CDM Recovery (Effective as of July 1, 2014)		275,603	697,568
Total Firm NP	\$442,700,094	\$465,709,995	\$453,123,915
Island Industrial			
Firm	\$19,672,358	\$40,136,977	\$50,458,871
Non-Firm	774	38,580	35,574
RSP	(2,394,077)	(77,948)	(1,181,619)
RSP Surplus	(266,640)	(8,631,044)	(3,914,978)
CDM Recovery (Effective as of July 1, 2014)		19,046	46,712
CFB Goose Bay	659,417	834,861	850,205
Rural Island Interconnected	51,183,130	49,305,795	See Note 1
Rural Isolated Systems	8,696,263	9,763,343	See Note 1
L'Anse au Loup	2,773,977	2,748,590	See Note 1
Rural Labrador Interconnected			
Domestic	10,635,909	12,151,920	See Note 1
GS 2.1L 0 - 10 kW	394,573	447,641	See Note 1
GS 2.2L 10 - 100 kW	2,211,915	2,519,761	See Note 1
GS 2.3L 110 - 1000 kVA	3,120,545	3,489,387	See Note 1
GS 2.4L Over 1000 kVA	1,341,661	2,271,488	See Note 1
Street & Area Lighting	293,347	345,479	See Note 1
Rural Labrador Interconnected Total	\$17,997,950	\$21,225,676	\$0
Grand Total	\$541,023,246	\$581,073,871	\$499,418,680

Note 1: The rural sales forecast that was prepared for 2015 is on a Rural System basis and is not at a rate class level which is required in order to provide the requested information.