

1    Q.    **2013 General Rate Application, Operating Expenses**

2    Page 2.27, lines 13-14 - Provide the FTE complement for each year from 2008 to  
3    2012 actual and 2013 forecast for each of the functional areas within Operations,  
4    namely TRO, Generation and System Operations.

5

6

7    A.    Table 1 provides the FTE complement (net of charges out) for each year from 2008  
8    to 2012 actual and 2013 forecast for each of the functional areas within Hydro  
9    Operations.

10

11

**Table 1**

Full Time Equivalents (2008 to 2012 Actual and 2013 Forecast)						
Operations	Actual					Forecast 2013
	2008	2009	2010	2011	2012	
Generation (Hydro & Thermal)	189	192	204	210	201	210
System Operations	22	20	20	18	18	18
Transmission & Rural Ops	340	341	334	341	350	331
<b>Grand Total<sup>1</sup></b>	<b>552</b>	<b>553</b>	<b>558</b>	<b>569</b>	<b>569</b>	<b>559</b>

---

<sup>1</sup> Differences due to rounding