

- Q. In the InterGroup Consultants Ltd. Report on page 54, Section 8.0 Conservation Demand Management (CDM) Deferred Treatment, examples of the net effect of a customer undertaking CDM are presented. Please provide all calculations and workpapers used to develop the values for customer savings, credits to the RSP, reduced revenues, etc. shown here.
- A. Please see Table 1 below for the calculations used to develop the values referenced above.

Table 1: Savings for IC and NP+Rural from each kW.h CDM

Line No		Cents/kW.h for 1 kW.h saved energy	
		IC CDM	NP CDM
1	Holyrood Incremental Savings	¢/kW.h	-17.77
2	Lost Revenue	¢/kW.h	-4.78
3=1-2	Initial Impact on Hydro	¢/kW.h	-12.99
4=1-2	Adjustment through RSP	¢/kW.h	-12.99
5=3-4	Impact on Hydro	¢/kW.h	0.00
6	Impact on IC	Load ratio	6.33%
7=4*6	Credit through RSP	¢/kW.h	0.82
8	Assumed IC load in question	Load ratio	25%
9=7*8	Credit through RSP to IC in question	¢/kW.h	0.21
10=-2	Saved bills	¢/kW.h	4.78
11=9+10	Non-Test Year Benefit	¢/kW.h	4.99
12=(-1)-11	Holyrood Savings to NP + Rural	¢/kW.h	12.78
13=12/(-1)	Holyrood Savings to NP + Rural	%	71.9%
14	Impact on NP+Rural	Load ratio	93.67%
15=-2	Saved bills	¢/kW.h	10.40
16=4*14	Credit through RSP	¢/kW.h	6.90
17=15+16	Non-Test Year Benefit	¢/kW.h	17.30
18=(-1)-17	Holyrood Savings to IC	¢/kW.h	0.47
19=18/(-1)	Holyrood Savings to IC		2.6%