

- 1 Q. Further to response to Request for Information NP-NLH-032:
- 2 Please update the forecast RSP rate changes to Newfoundland Power's customers
- 3 by year from 2014 to 2017 inclusive, assuming 2014 rates are determined based
- 4 upon a 2013 Test Year that is adjusted to
- 5 (i) replace the 2013 Test Year sales forecast with the 2014 sales forecast;
- 6 (ii) replace the 2013 Test Year hydraulic production with 2014 forecast normal
- 7 hydraulic production;
- 8 (iii) replace the 2013 Test Year Holyrood fuel consumption with the 2014 forecast
- 9 Holyrood fuel consumption;
- 10 (iv) replace the 2013 Test Year Holyrood fuel price forecast with the 2014
- 11 Holyrood fuel price forecast;
- 12 (v) replace the 2013 Test Year Holyrood fuel conversion factor with the 2014
- 13 forecast Holyrood fuel conversion factor;
- 14 (vi) replace the 2013 Test Year Purchase Costs with 2014 forecast purchase costs;
- 15 and
- 16 (vii) replace the 2013 Test Year Isolated diesel fuel costs with 2014 forecast diesel
- 17 fuel costs.
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- 20 A. Please see NP-NLH-275 Attachment 1 for forecast RSP rate changes to
- 21 Newfoundland Power's customers for 2014 to 2017 incorporating the changes to
- 22 the 2013 Test Year assumptions outlined above.

Newfoundland and Labrador Hydro
NP July 1 Rate Increase Estimates

	2014 Billing		2014 Forecast		2014 Forecast		NP	Consumer
	Units	Unit	Jan 1 Rates	\$	July 1 Rates	\$		
Demand (kW)	14,730,984	\$/kW/mo	9.26	136,408,912	9.26	136,408,912		
Energy (MWh)	3,360,000	mills/kWh	27.11	91,089,600	27.11	91,089,600		
Energy (MWh)	2,380,200	mills/kWh	108.81	258,989,562	108.81	258,989,562		
RSP: Current Plan	5,740,200	mills/kWh	(11.01)	(63,199,602)	(6.36)	(36,507,672)		
RSP: Fuel Rider	5,740,200	mills/kWh	(1.25)	(7,175,250)	(1.16)	(6,658,632)		
Total RSP			(12.26)	(70,374,852)	(7.52)	(43,166,304)		
Firm plus RSP				<u>416,113,222</u>		<u>443,321,770</u>	6.5%	4.4%

	2015 Billing		2015 Forecast		2015 Forecast		NP	Consumer
	Units	Unit	Jan 1 Rates	\$	July 1 Rates	\$		
Demand (kW)	14,939,424	\$/kW/mo	9.26	138,339,066	9.26	138,339,066		
Energy (MWh)	3,360,000	mills/kWh	27.11	91,089,600	27.11	91,089,600		
Energy (MWh)	2,432,500	mills/kWh	108.81	264,680,325	108.81	264,680,325		
RSP: Current Plan	5,792,500	mills/kWh	(6.36)	(36,840,300)	(1.41)	(8,167,425)		
RSP: Fuel Rider	5,792,500	mills/kWh	(1.16)	(6,719,300)	(1.32)	(7,646,100)		
Total RSP			(7.52)	(43,559,600)	(2.73)	(15,813,525)		
Firm plus RSP				<u>450,549,391</u>		<u>478,295,466</u>	6.2%	4.1%

	2016 Billing		2016 Forecast		2016 Forecast		NP	Consumer
	Units	Unit	Jan 1 Rates	\$	July 1 Rates	\$		
Demand (kW)	15,049,944	\$/kW/mo	9.26	139,362,481	9.26	139,362,481		
Energy (MWh)	3,360,000	mills/kWh	27.11	91,089,600	27.11	91,089,600		
Energy (MWh)	2,498,400	mills/kWh	108.81	271,850,904	108.81	271,850,904		
RSP: Current Plan	5,858,400	mills/kWh	(1.41)	(8,260,344)	2.15	12,595,560		
RSP: Fuel Rider	5,858,400	mills/kWh	(1.32)	(7,733,088)	(0.29)	(1,698,936)		
Total RSP			(2.73)	(15,993,432)	1.86	10,896,624		
Firm plus RSP				<u>486,309,553</u>		<u>513,199,609</u>	5.5%	3.7%

	2017 Billing		2017 Forecast		2017 Forecast		NP	Consumer
	Units	Unit	Jan 1 Rates	\$	July 1 Rates	\$		
Demand (kW)	15,219,384	\$/kW/mo	9.26	140,931,496	9.26	140,931,496		
Energy (MWh)	3,360,000	mills/kWh	27.11	91,089,600	27.11	91,089,600		
Energy (MWh)	2,501,400	mills/kWh	108.81	272,177,334	108.81	272,177,334		
RSP: Current Plan	5,861,400	mills/kWh	2.15	12,602,010	6.10	35,754,540		
RSP: Fuel Rider	5,861,400	mills/kWh	(0.29)	(1,699,806)	0.40	2,344,560		
Total RSP			1.86	10,902,204	6.50	38,099,100		
Firm plus RSP				<u>515,100,634</u>		<u>542,297,530</u>	5.3%	3.5%