

1 Q. Further to response to Request for Information NP-NLH-136:
2 Please compute the demand charge per month in the wholesale rate to
3 Newfoundland Power that would be proposed (based upon the proposed rate
4 design methodology) if:
5 (i) the 2013 Test Year purchases from Nalcor were classified as 100% energy;
6 (ii) the 2013 Test Year purchases from CBPP were classified as 100% energy;
7 (iii) the 2013 Test Year wind purchases were classified as 100% energy; and
8 (iv) the 2013 Test Year Holyrood capacity factor was set equal to the 2014
9 forecast Holyrood capacity factor.

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12 A. If the 2013 power purchases from Nalcor, CBPP, and wind were classified as 100%
13 energy, and the 2013 Test Year Holyrood capacity factor was set equal to the 2014
14 forecast Holyrood capacity factor, NP's demand rate per kW per month would be
15 \$7.34. Additionally, NP's total allocated revenue requirement after revenue credit
16 and deficit allocation would be approximately \$280,000 less than that proposed in
17 the 2013 Test Year.