

1    Q.    Further to response to Request for Information NP-NLH-136:  
2        Please compute the demand charge per month in the wholesale rate to  
3        Newfoundland Power that would be proposed (based upon the proposed rate  
4        design methodology) if the 2013 Test Year purchases from Nalcor were classified as  
5        100% energy.

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8    A.    If the 2013 Test Year purchases from Nalcor were classified as 100% energy, NP's  
9        demand charge would be \$8.26/kW/month. Please refer to NP-NLH-165  
10      Attachment 1.

**Newfoundland Power****Line****No. Allocated costs**

		Before Deficit and Revenue Credit Allocation				
		Total (\$)	Demand (\$)	Energy (\$)	Customer (\$)	
1	2013 Test Year	399,122,878	127,044,995	267,676,715	4,401,167	Exhibit 13, Schedule 1.3.1
2	Power Purchase Costs Re-allocated	(130,558)	(11,932,851)	11,802,294	-	Line 10
3	Revised 2013 Costs	398,992,320	115,112,144	279,479,009	4,401,167	Line 1 + Line 2
4	Billing Units (kW)		13,929,036			Exhibit 13, Schedule 1.4
5	<b>Rate (\$/kW/mo.)</b>		<u>8.26</u>			Line 3 / Line 4

**Purchases from Nalcor**

6	2013 Test Year	30,500,000	13,607,564	16,892,436	
7	NP-NLH-165	30,500,000		30,500,000	100% energy
8	Difference	-	(13,607,564)	13,607,564	Line 6 - Line 7
9	NP Allocation Ratio		0.8769	0.8673	Exhibit 13, Schedule 3.1A
10	Change in NP Allocation	(130,558)	(11,932,851)	11,802,294	Line 8 x Line 9