

1 Q. Further to response to Request for Information NP-NLH-136:
2 Please compute the demand charge per month in the wholesale rate to
3 Newfoundland Power that would be proposed (based upon the proposed rate
4 design methodology) if the 2013 Test Year purchases from Nalcor were classified as
5 100% energy.

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8 A. If the 2013 Test Year purchases from Nalcor were classified as 100% energy, NP's
9 demand charge would be \$8.26/kW/month. Please refer to NP-NLH-165
10 Attachment 1.

Newfoundland Power
Line

No. Allocated costs

Before Deficit and Revenue Credit Allocation

	Total	Demand	Energy	Customer	
	(\$)	(\$)	(\$)	(\$)	
1 2013 Test Year	399,122,878	127,044,995	267,676,715	4,401,167	Exhibit 13, Schedule 1.3.1
2 Power Purchase Costs Re-allocated	(130,558)	(11,932,851)	11,802,294	-	Line 10
3 Revised 2013 Costs	398,992,320	115,112,144	279,479,009	4,401,167	Line 1 + Line 2
4 Billing Units (kW)		13,929,036			Exhibit 13, Schedule 1.4
5 Rate (\$/kW/mo.)		<u>8.26</u>			Line 3 / Line 4

Purchases from Nalcor

6 2013 Test Year	30,500,000	13,607,564	16,892,436		
7 NP-NLH-165	30,500,000		30,500,000		100% energy
8 Difference	-	(13,607,564)	13,607,564		Line 6 - Line 7
9 NP Allocation Ratio		0.8769	0.8673		Exhibit 13, Schedule 3.1A
10 Change in NP Allocation	(130,558)	(11,932,851)	11,802,294		Line 8 x Line 9