

1 Q. Further to response to Request for Information NP-NLH-136:
2 Please compute the demand charge per month in the wholesale rate to
3 Newfoundland Power that would be proposed (based upon the proposed rate
4 design methodology) if the 2013 Test Year purchases from CBPP were classified as
5 100% energy.

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8 A. If the 2013 Test Year purchases from CBPP were classified as 100% energy, NP's
9 demand charge per month would be \$8.91/kW/month. Please see NP-NLH-164
10 Attachment 1.

Newfoundland Power
Line

No. Allocated costs

Before Deficit and Revenue Credit Allocation

	Total	Demand	Energy	Customer	
	(\$)	(\$)	(\$)	(\$)	
1 2013 Test Year	399,122,878	127,044,995	267,676,715	4,401,167	Exhibit 13, Schedule 1.3.1
2 Power Purchase Costs Re-allocated	(31,638)	(2,891,716)	2,860,077	-	Line 10
3 Revised 2013 Costs	399,091,239	124,153,279	270,536,793	4,401,167	Line 1 + Line 2
4 Billing Units (kW)		13,929,036			Exhibit 13, Schedule 1.4
5 Rate (\$/kW/mo.)		<u>8.91</u>			Line 3 / Line 4
Purchased from CBPP					
6 2013 Test Year	7,391,136	3,297,553	4,093,583		
7 NP-NLH-164	7,391,136		7,391,136		100% energy
8 Difference	-	(3,297,553)	3,297,553		Line 6 - Line 7
9 NP Allocation Ratio		0.8769	0.8673		Exhibit 13, Schedule 3.1A
10 Change in NP Allocation	(31,638)	(2,891,716)	2,860,077		Line 8 x Line 9