

1 Q. Further to response to Request for Information NP-NLH-136:

2 Please compute the demand charge per month in the wholesale rate to

3 Newfoundland Power that would be proposed (based upon the proposed rate

4 design methodology) if the 2013 Test Year wind purchases were classified as 100%

5 energy.

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8 A. If the 2013 Test Year wind purchases were classified as 100% energy, NP's demand

9 charge per month would be \$8.77/kW/month. Please see NP-NLH-163 Attachment

10 1.

**Newfoundland Power**  
**Line**

**No. Allocated costs**

**Before Deficit and Revenue Credit Allocation**

	<b>Total</b>	<b>Demand</b>	<b>Energy</b>	<b>Customer</b>	
	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	
1 2013 Test Year	399,122,878	127,044,995	267,676,715	4,401,167	Exhibit 13, Schedule 1.3.1
2 Power Purchase Costs Re-allocated	(54,059)	(4,940,912)	4,886,853	-	Line 10
3 Revised 2013 Costs	399,068,819	122,104,083	272,563,568	4,401,167	Line 1 + Line 2
4 Billing Units (kW)		13,929,036			Exhibit 13, Schedule 1.4
5 <b>Rate (\$/kW/mo.)</b>		<u>8.77</u>			Line 3 / Line 4

**Wind Power Purchases**

6 2013 Test Year	12,628,818	5,634,343	6,994,475		
7 NP-NLH-163	12,628,818		12,628,818		100% energy
8 Difference	-	(5,634,343)	5,634,343		Line 6 - Line 7
9 NP Allocation Ratio		0.8769	0.8673		Exhibit 13, Schedule 3.1A
10 Change in NP Allocation	(54,059)	(4,940,912)	4,886,853		Line 8 x Line 9