

- 1 Q. Further to response to Request for Information NP-NLH-132:
- 2 The classification of Holyrood generation and transmission terminal stations has
- 3 increased from 59.17% demand and 40.83% energy in the 2007 Test Year to 77.66%
- 4 demand and 22.34% energy in the 2013 Test Year.
- 5 Please provide the increase in 2013 revenue requirement from Newfoundland
- 6 Power as a result of this change.
- 7
- 8
- 9 A. Please see NP-NLH-144 Attachment 1.

**Newfoundland and Labrador Hydro
2013 Test Year Cost of Service**

	A	B	C	D	E	F
	Revenue Requirement Before Revenue Credit and Deficit Allocation			Revenue Requirement After Revenue Credit and Deficit Allocation		
	2013 Test Year Orig Filing July 13	NP-NLH-144 Holyrood DE Ratio 59.17:40.83	Increase (Decrease)	2013 Test Year Orig Filing July 13	NP-NLH-144 Holyrood DE Ratio 59.17:40.83	Increase (Decrease)
Total System						
1 Newfoundland Power	399,122,877	399,042,620	(80,257)	453,005,298	452,922,448	(82,850)
2 RSP Activity	-	-	-	-	-	-
3 Subtotal Newfoundland Power	399,122,877	399,042,620	(80,257)	453,005,298	452,922,448	(82,850)
4 Island Industrial	28,955,711	29,042,017	86,306	28,955,711	29,042,017	86,306
5 Labrador Industrial	2,108,486	2,108,486	-	2,108,486	2,108,486	-
6 CFB - Goose Bay Secondary	13,982	13,982	-	877,416	877,416	-
7 Rural Labrador Interconnected	15,474,123	15,474,123	-	22,316,384	22,312,928	(3,456)
Rural Deficit Areas						
8 Island Interconnected	72,976,430	72,970,381	(6,049)	48,364,264	48,364,264	-
9 Island Isolated	9,516,308	9,516,308	-	1,606,057	1,606,057	-
10 Labrador Isolated	33,518,926	33,518,926	-	7,855,459	7,855,459	-
11 L'Anse au Loup	6,130,827	6,130,827	-	2,728,595	2,728,595	-
12 Subtotal	122,142,491	122,136,442	(6,049)	60,554,374	60,554,374	-
13 Total	567,817,669	567,817,669	-	567,817,669	567,817,669	-