

1 Q. **Reference: Rates and Regulation Evidence**

2 Please provide a table comparing on a unit cost basis the 2014 forecast monthly
3 base rate revenue at proposed rates to the 2014 monthly base rate revenue at
4 existing rates. Please provide the response in a tabular format consistent with that
5 provided in the response to Request for Information NP-NLH-113.

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8 A. The following table compares on a unit cost basis the 2014 forecast monthly base
9 rate revenue at proposed rates to the 2014 monthly base rate revenue at existing
10 rates.

NP-NLH-114
2013 NLH General Rate Application

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2014 Forecast Monthly Average Base Revenue							
From Newfoundland Power							
Month	Revenue at Existing Rate (\$000s)	Revenue at Proposed Rate (\$000s)	Forecast¹ (MWh)	¢ per kWh at Existing Rate	¢ per kWh at Proposed Rate	¢ per kWh Change	% Change²
Jan	51,359	63,124	704,300	7.29	8.96	1.67	22.9
Feb	45,248	55,906	634,900	7.13	8.81	1.68	23.5
Mar	45,345	56,020	636,000	7.13	8.81	1.68	23.6
Apr	32,322	40,639	488,100	6.62	8.33	1.71	25.8
May	25,463	32,537	410,200	6.21	7.93	1.72	27.7
Jun	20,365	26,516	352,300	5.78	7.53	1.75	30.3
Jul	17,283	22,876	317,300	5.45	7.21	1.76	32.3
Aug	17,565	23,208	320,500	5.48	7.24	1.76	32.1
Sep	17,389	23,000	318,500	5.46	7.22	1.76	32.3
Oct	25,551	32,641	411,200	6.21	7.94	1.73	27.9
Nov	33,247	41,731	498,600	6.69	8.37	1.68	25.1
Dec	46,428	57,300	648,300	7.16	8.84	1.68	23.5
Total	377,565	475,498	5,740,200	6.58	8.28	1.70	25.9

¹ The 2014 Load Forecast used for this RFI and NP-NLH-113 is dated Jun 21, 2013.

² Note that changes in energy revenue, which result from the increase in the 2014 load forecast in comparison to the 2013 Test Year, will be refunded to customers through the RSP, however, these reductions are not reflected in the base revenues that are shown.