

1 Q. **Reference: Rates and Regulation Evidence**

2 Please complete the table below providing the forecast firm base rate revenue by  
3 month for 2014 (excluding RSP) under the existing rate and the proposed rate.

2014 Forecast Monthly Base Rate Revenue Increases From Newfoundland Power (\$000s)				
Month	Revenue at Existing Rate	Revenue at Proposed Rate	\$ Change	% Change
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
<b>Total</b>				

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6 A. Please refer to completed table below.

<b>2014 Forecast Monthly Base Rate Revenue Increases From Newfoundland Power (\$000s)</b>				
<b>Month</b>	<b>Revenue at Existing Rate</b>	<b>Revenue at Proposed Rate</b>	<b>\$ Change</b>	<b>% Change<sup>1</sup></b>
January	51,359	63,124	11,765	22.91
February	45,248	55,906	10,658	23.55
March	45,345	56,020	10,675	23.54
April	32,322	40,639	8,317	25.73
May	25,463	32,537	7,074	27.78
June	20,365	26,516	6,151	30.20
July	17,283	22,876	5,593	32.36
August	17,565	23,208	5,643	32.13
September	17,389	23,000	5,611	32.27
October	25,551	32,641	7,090	27.75
November	33,247	41,731	8,484	25.52
December	46,428	57,300	10,872	23.42
<b>Total</b>	<b>377,565</b>	<b>475,498</b>	<b>97,933</b>	<b>25.94</b>

<sup>1</sup> Note that changes in energy revenue, which result from increase in the 2014 load forecast in comparison to the 2013 Test Year, will be refunded to customers through the RSP, however, these reductions are not reflected in the base revenues that are shown.