

- 1    Q.    **Reference:    Rates and Regulation Evidence**
- 2            Please complete the table below providing the estimated kwh savings resulting
- 3            from conservation and demand management expenditures for each Hydro Rural
- 4            system.

Conservation and Demand Management Savings by Hydro Rural System						
Year	L'Anse Au Loup	Island Isolated	Island Interconnected	Labrador Isolated	Labrador Interconnected	Total
2007						
2008						
2009						
2010						
2011						
2012						
2013F						
2014F						
2015F						
2016F						
2017F						
<b>Total</b>						

1 A. The table is completed as follows:

Conservation and Demand Management Savings by Hydro Rural System (MWh)						
Year	L'Anse au Loup	Island Isolated	Island Interconnected	Labrador Isolated	Labrador Interconnected	Total
2007	-	-	-	-	-	-
2008	-	-	-	-	-	-
2009	-	-	52	-	-	52
2010	-	-	138	-	134	272
2011	10	-	694	2	439	1,145
2012	869	-	3,401	807	437	5,514
2013F	3	436	1,147	691	377	2,654
2014F	101	114	965	390	248	1,818
2015F	-	-	1,237	-	412	1,649
2016F	-	-	1,242	-	414	1,656
2017F	-	-	-	-	-	-
Total	983	550	8,876	1,890	2,461	14,760

2 There are no values in years 2007 and 2008 as the takeCHARGE initiatives were  
 3 launched in 2009. There are no values for 2017F as the planning occurs through a  
 4 joint utility process and the current Five-Year Energy Conservation Plan terminates  
 5 in 2016.

6  
 7 The energy savings for programs offered provincially as joint utility programs have  
 8 not been broken out to include the Isolated and L'Anse au Loup systems.

9 Participation in provincially offered programs by customers on these systems is  
 10 minimal and the savings to these systems are negligible.

11  
 12 Programs offered by Hydro that target these systems and the energy savings until  
 13 the end of 2012 are broken out by system above. These programs are: a Coupon  
 14 Pilot Program (offered 2010 and 2011), an Isolated Systems Business Efficiency  
 15 Program (launched in 2012), and an Isolated Community Energy Efficiency Program

1 (launched in 2012). Forecasting of energy savings and program costs across  
2 systems has been completed for these programs through to 2014 to determine the  
3 Recoverable Amount.