

1    Q.    **Reference:    Introduction Evidence**

2        Please provide a probabilistic frequency distribution of potential variability of 2013  
3        Test Year purchases from Nalcor based on intervals of 25 GWh. (Introduction  
4        Evidence, page 1.2, line 8)

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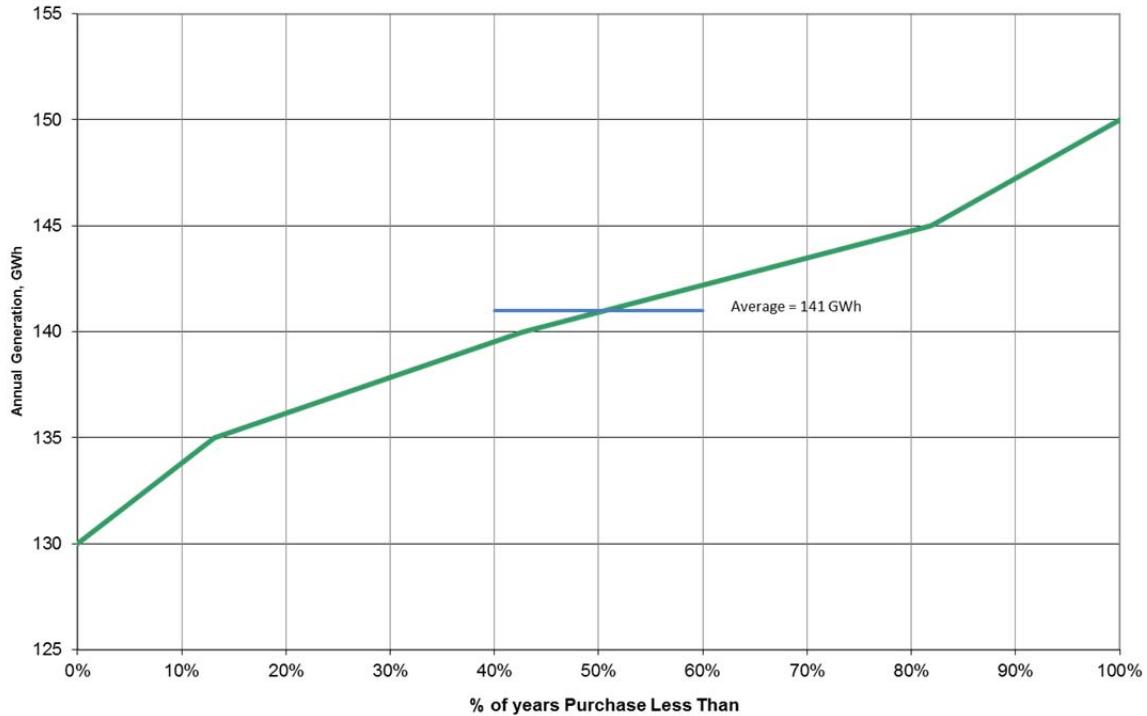
7    A.    The Probabilistic frequency distributions of the generation at Star Lake and at the  
8        three Exploits Generation facilities - Buchans, Grand Falls and Bishop's Falls - are  
9        provided in Charts 1 and 2 on the following pages. A third curve showing the  
10       distribution of the total generation is included on Chart 2. These figures  
11       demonstrate the variation in the expected purchase cited in the application and are  
12       based on the range of results obtained with the 61 hydrological sequences  
13       simulated in the Vista modeling. The expected value (average of the 61 sequences)  
14       of the purchases is 763 GWh per year (the Test Year value).

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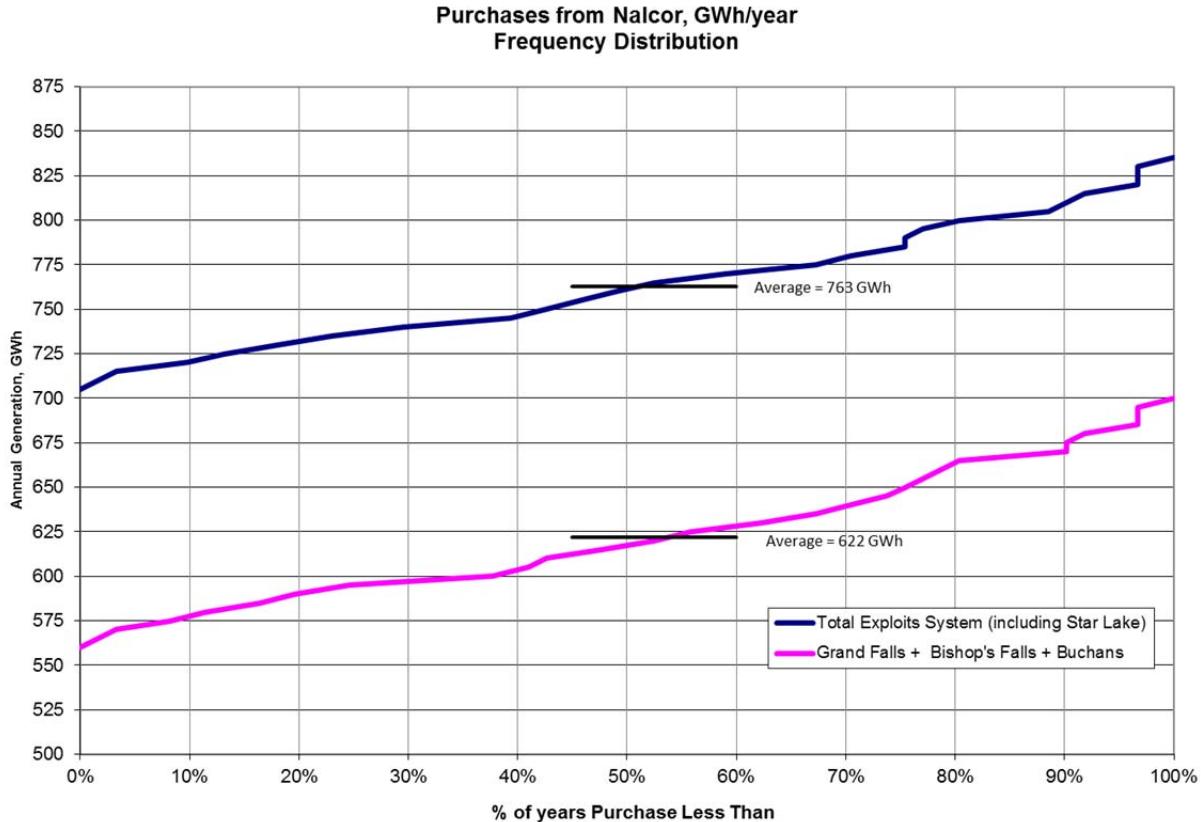
16       Summary statistics are presented in Table 1 below the plots. It should be noted  
17       that each value in the series is unique, so the data points were rounded to the  
18       nearest 5 GWh to allow for calculation of a mode.

**Chart 1**  
**Frequency Distributions – Star Lake Only**

Purchases from Nalcor, GWh/year  
Frequency Distribution - Star Lake Only



**Chart 2**  
**Frequency Distributions Exploits River Plants and Exploits and Star Lake Combined**



**Table 1 - Statistics**

	Star Lake only	Buchans + GF + BF	Total Exploits
% Data points greater than average	57%	48%	48%
% Data points lower than average	43%	52%	52%
Mean	141	622	763
Median	142	618	762
Mode	145 (when data rounded to 5 GWh)	595 (when data rounded to 5 GWh)	775 (when data rounded to 5 GWh)