

1 Q. **Reference: Regulated Activities**

2 Further to Regulated Activities Schedule VI, provide the forecast purchases from
3 Nalcor as a percentage of the total purchases on the Island Interconnected System
4 for the period 2013 to 2022 on an energy and cost basis.

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7 A. The table below provides the forecast purchases from Nalcor as a percentage of the
8 total purchases on the Island Interconnected System for the period 2013 to 2017,
9 on an energy and cost basis. As outlined in Hydro's response to NP-NLH-011, the
10 cost and amounts of energy delivered from Muskrat Falls will not be available until
11 the commercial arrangements between Nalcor and Hydro relating to electricity
12 from Muskrat Falls are finalized. Therefore, Nalcor's percentage of the total
13 purchases is not provided beyond the 2017 time period.

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Island Interconnected Power Purchases¹ Nalcor vs. Total System					
	2013TY	2014F	2015F	2016F	2017F
Nalcor Purchases (GWh)	763	770	773	773	773
Total Purchases (GWh)	1,017	1,025	1,028	1,028	1,028
Nalcor Percentage	75%	75%	75%	75%	75%
Nalcor Purchases (\$000)²	30,500	30,813	30,918	30,918	30,918
Total Purchases (\$000)	51,756	51,940	51,817	52,050	52,222
Nalcor Percentage	59%	59%	60%	59%	59%

¹ Does not include Newfoundland Power wheeling charges.
² Assumes continuation of the 4 cents/kWh purchase arrangements.